

1 General

1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	86	Report date	14/01/2026
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	SUNNY IDOKO / ABDULMALIK ASUBA	Engineer	MATTHEW CHUKWUKELU

1.3 Depth Days

MD	7,900.0 (ft)	TVD	6,987.0 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	234.55 (hr)
DFS	85.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

1.4 Status

Current status	PREPARATION TO PRESSURE TEST BOP.
24 hr summary	WAIT ON DAYLIGHT TO CONTINUED SKIDDING OPERATION. RESUMED AND COMPLETED SKIDDING OPERATION FROM OKOLOMA2 TO OKOLOMA-4. INSTALLED THE BOP AND COMMENCED R/U RIG EQUIPMENT IN PREPARATION TO PRESSURE TEST BOP.
24 hr forecast	PRESSURE TEST BOP. P/U, M/U & RIH WITH 12-1/4" RSS BHA APP. DRILL OUT SHOE TRACK & PERFORM FIT.

2 Operation Summary

2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	6:00	6.00							**WAIT ON DAYLIGHT TO CONTINUED SKIDDING OPERATION. MEANWHILE THE RIIG CONTINUED WITH RIG SERVICES.
6:00	15:00	9.00							PREPARE TO RESUMED SKIDDING OPERATION **HELD PRE-JOB SAFETY MEETING WITH THE TEAM ** DISCONNECTED AND HANG UP BOP STACK □ DISCONNECTED TDS CABLE **COMPLETED SKIDDING OPERATION FROM OKOLOMA2 TO OKOLOMA-4 **INSTALLED THE BOP AND DERRICK'S REAR LADDER, **MOVE & RE-POSITION THE MUD LOGGING UNIT AND BOP REMOTE CONTROL UNIT ** WORK ON DRILL LING AND RE-POSITION SAME, **RE-POSITION THE MWD TOOLS
15:00	16:00	1.00							DUE TO ROAD BLOCKAGE BY THE LOCAL COMMUNITY,

2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation		
									OBSERVED DELAY IN HAVING LUNCH, SUSPENDED OPERATION FOR CREW TO HAVE THEIR MEAL AT.		
16:00	0:00	8.00							**INSTALLED DERRICK'S FRONT LADDER, ALIGNED THE BELL GUIDE, POSITION CATWALK. ** POSITION CHOKE MANIFOLD & CONNECTED CHOKE LINE □R/U FLOW LINE AND MUD ROOF □R/U AND TENSION DERRICKMAN ESCAPE LINE. XXXXXXXXXX 15 / 01 / 2026 XXXXXXXXXXXXXXX 00:00 - 06:00 DUMP AND CLEAN THE SAND TRAP & DITCH LINE. CONTINUED RIG UP RIG EQUIPMENT IN PREPARATION TO TEST BOP AND P/U BHA COMMENCED PREPARATION TO PRESSURE TEST BOP.		

3 Hole Sections

3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Casing	17.500	12.250	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
		Open Hole	17.500	17.500	6,030.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250		6,030.0	11,560.0	11/11/2025 14:00	04/12/2025 19:00

4 Fluids

4.1 Mud

Daily mud		0.00 (\$)		Cum. mud cost				0.00 (\$)				
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft ²)	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
SYNTHETIC MUD	10.70	68.00	1/12/2026 23:45	5,980.0	33.00	24.000						

5 Drillstrings

5.1 BHA no.

Date/Time in	15/12/2025 10:45	Date/Time out	
Bit no.		Weight (Above/Below) Jars	
BHA Length	0.00 (ft)	Min. ID	(in)
Purpose			

5.1.1 BHA Operations

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)

5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Drill Pipe	1	7,900.00	5.500										

5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R

5.1.4 Bit Operations

Today											Cumulative		
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)

6 Surveys

6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
11,560.0	43.95	176.52	9,386.9	-3,615.2	467.8	-3,615.2	0.00	

7 Safety

7.1 Status

DSLTI	170.00 (days)	DSLTA	170.00 (days)
STOP Cards	106.00		

7.2 Safety Moment

Topic	DUTY OF CARE
Comments	DUTY OF CARE

7.3 Inspections/Drills

Drill type		Last pit drill	21/11/2025
Last drill		Last diverter drill	
Last fire/boat drill	02/01/2026	Last H2S drill	
Last evacuation drill	09/01/2026	Last trip drill	28/11/2025
Last weekly rig check	10/01/2026	Test COM.	06/01/2026
Daily inspection done	04/01/2026	Ton miles	
Last safety inspection	03/01/2026	Last Csg Press Test	
Last safety meeting	10/01/2026	Last Csg Press	

7.4 BOP Tests

Last BOP pressure test		Next test due	
Last BOP function test		Last BOP drill	

7.5 Pressure Tests

Standpipe manifold		Kelly hose	
Diverter pressure		Annular press	
Upper rams		Lower rams	
Choke line		Choke manifold	
Kill line			

7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injuries	No. of major injuries	No. of fatalities	Cause	Incident desc.

8 Personnel

8.1 Personnel

Total No. of People: 110							
Company		No. People	Company		No. People		
ENS		15	CAMERON				2
BAKER HUGHES		10	FACT NATIONAL				51
FACT EXPAT		10	NEPL / WAGL				11
FOLSTAJ		9	HOPSUN				2

9 Materials

9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL RIGSITE	LTRS	2,343.00	63,126.00	DIESEL CAMPSITE	LTRS	673.00	7,579.00
CEMENT, DYKAROFF	MT		95.00	BLENDED CEMENT	MT		50.00

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPERINTENDENT), KENECHUKWU MADUBULUM (SDE), SUNNY IDOKO (SDSV), ABDULMALIK ASUBA (NDSV), PETER OSADEBA (FLUID ADVISOR), OVUZ IZODO (SENIOR WELL-SITE GEOLOGIST), MATTHEW CHUKWUKELU (WSDE), OGHENERO ABEL (GEOLOGIST), UGWOCHUKWU ALIEZE (DE), KINGSLEY KELECHI (DE)02