

1 General

1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	1	Report date	23/09/2025
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor		Engineer	

1.3 Depth Days

MD	434.0 (ft)	TVD	
Progress	434.0 (ft)	Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	0.00 (hr)
DFS	0.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing	24.000 in @ 412.0 ft		

1.4 Status

Current status	RIG CREW CONT'N TO MODIFY FLOWLINE INP
24 hr summary	POOH 17-1/2" CLEANOUT ASSY F/128 FT TO SURFACE, RACK BACK SAME, WAITED ON BAKER TO ASSY TOOLS ON DECK, PU, MU & RIH 17-1/2" MUD MOTOR ASSY F/SURFACE TO 402 FT, CIRC & CONDN MUD, HELD PJSM & SPUDDER OKOLOMA-02 WELL @14:40HRS, DRILL AHEAD F/402 TO 434 FT, PUMPED 40BBLs H2O & CHC, POOH 17-1/2" DIR ASSY 434 FT TO 111 FT, CARRIED-OUT MWD PLUG TEST WHILE RIG CREW PREPARE TO CARRY-OUT MODIFICATION OF FLOWLINE.
24 hr forecast	COMPLETE MODIFICATION OF FLOWLINE & R/U SAME. RIH 17-1/2" DIR ASSY TO BTM. CONTN TO DRILL AHEAD OKOLOMA-02 AS PER PROGRAMME.

2 Operation Summary

2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	1:00	1.00	DRLCON	06		P	402.0	402.0	CONT'N TO POOH 17-1/2" CLEANOUT ASSY F/128 FT TO SURFACE AND RACK BACK SAME, BRK & LD BIT COMPLETELY. BIT DULL GRADING: 1-1-NO-A-E-I-NO-BHA.
1:00	5:00	4.00	DRLCON	25		D	402.0	402.0	WAITED ON BAKER TO ASSEMBLE TOOLS ON DECK PRIOR TO PU, MU 17-1/2" BAKER DIR ASSY. NPT ON BAKER HUGHES.
5:00	13:00	8.00	DRLCON	06		P	420.0	420.0	P/U, M/U & RIH MUD MOTOR TO 17-1/2" RR TCR BIT (S/N: 5366259, NOZZLE: 2 x 18, 1 x 20 & 1 x 22) + MUD MOTOR (1.50" AKO, 5/6 LOBES, 6.0 STAGES, 0.15 RPG, AXIAL PLAY: 0 MM) + PONY

2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
									COLLAR + STAB + GYRO MWD (SDI) + STOP SUB BTM + SMART BATTERY SYSTEM + ON TRAK + BCPM + STOP SUB TOP + FILTER SUB + S/STAB + CROSS OVER SUB + COMPRESSIVE DP + 3 x 5-1/2" HWDP TO 350 FT.
13:00	13:30	0.50	DRLCON	06		P	420.0	420.0	WASH DOWN & TAG BTM @ 402 FT WITH 300 GPM & 200 PSI.
13:30	14:00	0.50	DRLCON	05		P	420.0	420.0	CIRC & CONDITION MUD PRIOR TO SPUDDING THE WELL. GPM: 400, SPP: 320 PSI.
14:00	14:30	0.50	DRLCON	25		P	420.0	420.0	HELD PJSM AND A DRILL PRIOR TO SPUDDING THE WELL.
14:30	16:00	1.50	DRLSUR	02		P	420.0	434.0	PROCEEDED TO THE RIG FLOOR WITH THE TEAM FROM TOWN, ESTABLISHED PARAMETERS AND SPUDDED THE WELL OKOLOMA 02 @ 14:40 HRS ON 23/09/2025. CONT TO CLEAN 24" CONDUCTOR TO SHOE @ 412 FT. CONTROL DRILL 17-1/2" HOLE FROM 412 FT TO 434 FT WITH GPM: 400, SPP: 350 PSI, RPM: 30. WASH UP & REAM DOWN PRIOR TO CONNECTION
16:00	16:45	0.75	DRLSUR	05		P	434.0	434.0	PUMP 40 BBLS OD HI-VIS PILL AND CIRC HOLE CLEAN WITH GPM: 400 & SPP: 350 PSI.
16:45	18:00	1.25	DRLSUR	06		P	434.0	434.0	POOH 17-1/2" DIR ASSY FROM 343 FT TO 111 FT.
18:00	18:30	0.50	DRLSUR	20		P	434.0	434.0	COMPLETE MWD PLUG-IN TEST AND PROGRAM TOOL FOR CONTINUITY MEANWHILE, RIG CREW PREPARE TO MODIFY FLOW LINE.
18:30	0:00	5.50	DRLSUR	25		D	434.0	434.0	R/D POOR BOY & FLOWLINE COMPLETELY & RIG CREW CARRY-OUT MODIFICATION OF FLOWLINE INP. WHILE BAKER TRIED TO FLOW THRU DIRECTIONAL TOOL AFTER 6 HRS NO SUCCESS DUE TO FLOWLINES & OTHER LINES DISCONNECTION. NPT ON FACT.

3 Hole Sections

3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Open Hole	17.500	17.500			23/09/2025 14:44	

4 Drillstrings

5 Safety

5.1 Status

DSLTI		DSLTA	
STOP Cards	0.00		

5.2 Safety Moment

Topic	
Comments	

5.3 Inspections/Drills

Drill type		Last pit drill	
Last drill		Last diverter drill	
Last fire/boat drill		Last H2S drill	
Last evacuation drill		Last trip drill	

Last weekly rig check		Test COM.	
Daily inspection done		Ton miles	
Last safety inspection		Last Csg Press Test	
Last safety meeting		Last Csg Press	

5.4 BOP Tests

Last BOP pressure test		Next test due	
Last BOP function test		Last BOP drill	

5.5 Pressure Tests

Standpipe manifold		Kelly hose	
Diverter pressure		Annular press	
Upper rams		Lower rams	
Choke line		Choke manifold	
Kill line			

5.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

6 Materials

6.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL	LTRS		0.00	CEMENT DYCKERHOF	MT		0.00

7 Others

7.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPRITENDENT), KENECHUKWU MADUBULUM (SDE), SUNNY IDOKO (SDSV), MARO OBIBI (SDSV), ABDUMALIK ASUBA (NDSV), ANDREW OLOJO (NDSV), ADEDAYO OJO (FLUID ADVISOR), OLUWOLE DADA (WELL-SITE GEOLOGIST), EMMANUEL OKOH (WSDE), MATTHEW CHUKWUKELU (WSDE).
