

1 General

1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	75	Report date	03/01/2026
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	BRISKY ONYEWUCHI / ANDREW OLU OLOJO	Engineer	EMMANUEL OKOH

1.3 Depth Days

MD	11,560.0 (ft)	TVD	9,386.9 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	234.55 (hr)
DFS	74.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

1.4 Status

Current status	COMPLETED CONDITIONING MUD TO 10.7PPG IN/OUT WHILE RECIPROCATING STRING, CONT RIH 12-1/4" ROT CLEANOUT ASSY ON ELEVATOR FROM 6300 FT TO 7200 FT. CIRC AND CONDITION MUD TO 10.7 PPG IN/OUT INP..
24 hr summary	CARRIED - OUT RIG EQUIPMENT MAINTENANCE AND GOOD HOUSE KEEPING, POOH KILLSTRING FROM 950 FT TO SURFACE, BRK AND RACKED BACK SAME. PU, MU AND RIH 12-1/4" ROTARY CLEAN-OUT ASSY FROM SURFACE TO 6300 FT. CIRCULATED HOLE AND CONDITIONED MUD TO 10.7 PPG IN/OUT - ONGOING.
24 hr forecast	CONDITION MUD TO 10.7 PPG IN/OUT. RIH 12-1/4" ROTARY CLEANOUT ASSY AND CIRCULATE HOLE TO CONDITION MUD TO 10.7PPG IN/OUT EVERY 300 FT UNTIL TOF @ 8238 FT AS PER PLAN. PUMP PILLS ON BOTTOM & CHC. POOH ROTARY ASSY TO SURFACE.

2 Operation Summary

2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	10:30	10.50	DRLPRO	21		U	11,560.0	11,560.0	COMPLETED CARRYING-OUT RIG EQUIPMENT MAINTENANCE AND GOOD HOUSE KEEPING. ** MONITOR WELL ON TRIP TANK - WELL STATIC.
10:30	11:15	0.75	DRLPRO	06		U	11,560.0	11,560.0	POOH KILL STRING FROM 950 FT TO SURFACE, BRK AND RACKED BACK SAME.
11:15	15:15	4.00	DRLPRO	06		U	11,560.0	11,560.0	PU, MU, AND RIH ROTARY CLEANOUT ASSY TO TOP OF BHA @ 863 FT ** BHA WT = 50KLBS ** WT BELOW JAR = 35 KLBS

2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
15:15	22:00	6.75	DRLPRO	06		U	11,560.0	11,560.0	CONTN RIH 12-1/4" ROTARY CLEANOUT ASSY ON 5.5"DP FROM 863 FT TO 6300 FT. ** FILL STRING & BRK CIRCULATION EVERY 1500 FT RIH.
22:00	0:00	2.00	DRLPRO	05		U	11,560.0	11,560.0	CIRCULATED HOLE AND CONDITIONED MUD TO 10.7 PPG IN/OUT WITH 750 GPM 2276 PSI WHILE RECIPROCATING STRING IN PROGRESS... XXXXXXXXX 04 / 01 / 2025 XXXXXXXXXXXXXXX 00:00 - 00:30 COMPLETED CIRCULATING HOLE AND CONDITIONED MUD TO 10.7 PPG IN/OUT WITH 750 GPM 2276 PSI WHILE RECIPROCATING STRING. 00:30 - 03:15 CONT RIH 12-1/4" ROTARY CLEANOUT ASSY ON ELEVATOR FROM 6300 FT TO 6600 FT. CIRCULATED HOLE AND CONDITIONED MUD TO 10.7 PPG IN/OUT WITH 750 GPM 2317 PSI WHILE RECIPROCATING STRING. 03:15 - 04:45 CONTN RIH 12-1/4" ROTARY ASSY ON ELEVATOR FROM 6600 FT TO 6947 FT. CIRCULATED HOLE AND CONDITION MUD TO 10.7 PPG IN/OUT WITH 750 GPM, 2372 PSI WHILE RECIPROCATING STRING. 04:45 - 6:00 RIH 12-1/4" ROTARY ASSY FROM 6947 FT TO 7200 FT. CIRCULATED HOLE AND CONDITION MUD TO 10.7 PPG IN/OUT WITH 750 GPM, 2464 PSI WHILE RECIPROCATING STRING IN PROGRESS.

3 Hole Sections

3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Casing	17.500	12.250	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
		Open Hole	17.500	17.500	6,030.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250		6,030.0	11,560.0	11/11/2025 14:00	04/12/2025 19:00

4 Fluids

4.1 Mud

Daily mud		0.00 (\$)				Cum. mud cost				0.00 (\$)			
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft ²)	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)	
SYNTHETIC MUD	10.70	64.00	12/9/2025 23:45	11,560.0	33.00	22.000							

5 Drillstrings

5.1 BHA no.

Date/Time in	15/12/2025 10:45	Date/Time out	
Bit no.		Weight (Above/Below) Jars	
BHA Length	863.18 (ft)	Min. ID	(in)
Purpose			

5.1.1 BHA Operations

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)

5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Polycrystalline Diamond Bit	1	1.25	12.250							5366096			
Bit Sub	1	3.02	9.500										
Non-Mag Integral Blabe Stabilizer	1	8.04	9.600										
Spiral Drill Collar	1	30.05	11.750										
Non-Mag Integral Blabe Stabilizer	1	7.12	9.500										
Spiral Drill Collar	2	60.06	12.130										
Non-Mag Integral Blabe Stabilizer	1	7.47	12.130										
Cross Over	1	2.70	9.500										
Heavy Weight Drill Pipe	16	492.02	8.000										
Cross Over	1	2.59	12.130										
Hydro-Mechanical Jar	1	31.81	8.250										
Cross Over	1	1.60	5.500										
Heavy Weight Drill Pipe	7	215.45	5.500										

5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R
	12.250	BAKER		N	437	5366096		11,560.0		-----

5.1.4 Bit Operations

Today											Cumulative		
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)

6 Surveys

6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
11,560.0	43.95	176.52	9,386.9	-3,615.2	467.8	-3,615.2	0.00	

7 Safety

7.1 Status

DSLTI	159.00 (days)	DSLTA	159.00 (days)
STOP Cards	121.00		

7.2 Safety Moment

Topic	IOGP 9 LIFE SAVING RULES -BY PAS
Comments	IOGP 9 LIFE SAVING RULES -BY PASSING SAFETY CONTROLS

7.3 Inspections/Drills

Drill type	FIRE	Last pit drill	21/11/2025
Last drill	25.00 (days)	Last diverter drill	
Last fire/boat drill	09/11/2025	Last H2S drill	
Last evacuation drill	09/11/2025	Last trip drill	28/11/2025
Last weekly rig check	28/12/2025	Test COM.	03/01/2026
Daily inspection done	03/01/2026	Ton miles	750 (ton-mi)
Last safety inspection	03/01/2026	Last Csg Press Test	
Last safety meeting	03/01/2026	Last Csg Press	1,500.00 (psi)

7.4 BOP Tests

Last BOP pressure test	28/12/2025	Next test due	12/02/2026
Last BOP function test		Last BOP drill	

7.5 Pressure Tests

Standpipe manifold	5,000.00 (psi)	Kelly hose	5,000.00 (psi)
Divertor pressure	3,500.00 (psi)	Annular press	
Upper rams	5,000.00 (psi)	Lower rams	5,000.00 (psi)
Choke line	5,000.00 (psi)	Choke manifold	5,000.00 (psi)
Kill line	5,000.00 (psi)		

7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injuries	No. of major injuries	No. of fatalities	Cause	Incident desc.

8 Personnel

8.1 Personnel

Total No. of People: 113			
Company	No. People	Company	No. People
ENS	16	FACT EXPAT	10
FOLSTAJ	5	HALLIBURTON	2
FACT NATIONAL	51	BAKER HUGHES	13
HOPSUN	2	WESTEND DIAMOND	4
NEPL / WAGL	10		

9 Materials

9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL RIGSITE	LTRS	2,741.00	54,819.00	DIESEL CAMPSITE	LTRS	644.00	14,929.00
CEMENT, DYKAROFF	MT	0.00	95.00	BLENDED CEMENT	MT	0.00	50.00

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPERINTENDENT), KENECHUKWU MADUBULUM (SDE), BRISKY ONYEWUCHI (SDSV), ANDREW OLUSEGUN OLOJO (NDSV), PETER OSADEBA (FLUID ADVISOR), OVUZS IZOBO (SENIOR WELL-SITE GEOLOGIST), EMMANUEL OKOH (WSDE), OGHENERO ABEL (GEOLOGIST), UGWOCHEKWU ALIEZE (DE).