

1 General

1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	84	Report date	12/01/2026
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	SUNNY IDOKO / ABDULMALIK ASUBA	Engineer	MATTHEW CHUKWUKELU

1.3 Depth Days

MD	7,900.0 (ft)	TVD	6,987.0 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	234.55 (hr)
DFS	83.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

1.4 Status

Current status	PREPARATION FOR SKIDDING: R/D CATWALK, RIG FLOW LADDER, DISCONNECTED FLOWLINE AND BELL NIPPLE, POORBOY DEGASSER, AND THIRD PARTY DISCONNECTING & RIGGING DOWN CABLES (75% RIGGED DOWN)....IN PROGRESS.
24 hr summary	CIRCULATED HOLE & OBSERVED SPACER AND SOME TRACES OF CMT INTERFACE ON SURFACE. WASH DOWN TO 5980 FT & TAG TOC WITH 10KIPS TO RECONFIRM THE TOC. DISPLACED THE HOLE TO FRESH WATER. PERFORM CEMENT PLUG INTEGRITY TEST TO 1000 PSI X 10 MINUTE. POOH WITH 5-1/2" OPEN ENDED DP FROM TO 5980FT TO SURFACE.
24 hr forecast	SKID TO OKOLOMA-4, UNINSTALL SUSPENSION CAP, N/U BOP STACK. P/U, M/U & RIH WITH 12-1/4" RSS BHA.

2 Operation Summary

2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	6:00	6.00	ALL	06		U	7,900.0	7,900.0	***CIRCULATED HOLE PROPERLY, OBSERVED SPACER AND SOME TRACES OF CMT INTERFACE ON SURFACE. ****WASH DOWN TO 5980 FT & TAG TOC WITH 10KIPS TO RECONFIRM THE TOC. **** DISCUSSED WITH HALLIBURTON CEMENTING AND BAKER DD, THEY BOTH CONFIRMED THAT THE COMPRESSIVE STRENGTH OF THE CMT IS ADEQUATE TO INITIATE A SIDE-TRACK. MEANWHILE RE-POSITIONING 9-5/8" CASING FROM THE DECK TO CREATE SPACE IN PREPARATION FOR SKIDDING OPERATIONS.....IN PROGRESS.

2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation			
6:00	15:00	9.00	ALL	06		U	7,900.0	7,900.0	*** HELD PJSM AND COMMENCED DISPLACEMENT BY PUMPING 10BBLS OF BASE OILAND 50BBLS HIVIS PILL AHEAD. *** DISPLACED THE HOLE TO FRESH WATER *** CLOSED BOP AND PERFORM CEMENT PLUG INTEGRITY TEST TO 1000 PSI X 10 MINUTES- OKAY *** FLUSHED THE SURFACE LINES, CHOKE MANIFOLD , POORBOY.			
15:00	0:00	9.00					7,900.0	7,900.0	POOH WITH 5-1/2" OPEN ENDED DP FROM TO 5980FT TO SURFACE. XXXXXXXXXX 13 / 01 / 2026 XXXXXXXXXXXXXXXX 00:00 - 06:00 COMMENCED PREPARATION TO SKID TO OKOLOMA-4. **R/D CATWALK, RIG FLOW LADDER, DISCONNECTED FLOWLINE AND BELL NIPPLE (75% RIGGED DOWN).			

3 Hole Sections

3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Casing	17.500	12.250	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
		Open Hole	17.500	17.500	6,030.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250		6,030.0	11,560.0	11/11/2025 14:00	04/12/2025 19:00

4 Fluids

4.1 Mud

Daily mud		Cum. mud cost				0.00 (\$)						
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft ²)	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
SYNTHETIC MUD	10.70	68.00	1/12/2026 23:45	5,980.0	33.00	24.000						

5 Drillstrings

5.1 BHA no.

Date/Time in	15/12/2025 10:45	Date/Time out	
Bit no.		Weight (Above/Below) Jars	
BHA Length	0.00 (ft)	Min. ID	(in)
Purpose			

5.1.1 BHA Operations

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)

5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Drill Pipe	1	7,900.00	5.500										

5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R

5.1.4 Bit Operations

Today											Cumulative		
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)

6 Surveys

6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
11,560.0	43.95	176.52	9,386.9	-3,615.2	467.8	-3,615.2	0.00	

7 Safety

7.1 Status

DSLTI	168.00 (days)	DSLTA	168.00 (days)
STOP Cards	0.00		

7.2 Safety Moment

Topic	HOUSE KEEPING
Comments	HOUSE KEEPING

7.3 Inspections/Drills

Drill type	FIRE	Last pit drill	21/11/2025
Last drill	10.00 (days)	Last diverter drill	
Last fire/boat drill	02/01/2026	Last H2S drill	
Last evacuation drill	09/01/2026	Last trip drill	28/11/2025
Last weekly rig check	10/01/2026	Test COM.	06/01/2026
Daily inspection done	04/01/2026	Ton miles	
Last safety inspection	03/01/2026	Last Csg Press Test	
Last safety meeting	10/01/2026	Last Csg Press	1,500.00 (psi)

7.4 BOP Tests

Last BOP pressure test	28/11/2025	Next test due	12/01/2026
Last BOP function test		Last BOP drill	

7.5 Pressure Tests

Standpipe manifold	5,000.00 (psi)	Kelly hose	5,000.00 (psi)
Diverter pressure		Annular press	3,500.00 (psi)
Upper rams	5,000.00 (psi)	Lower rams	5,000.00 (psi)
Choke line	5,000.00 (psi)	Choke manifold	5,000.00 (psi)
Kill line	5,000.00 (psi)		

7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injuries	No. of major injuries	No. of fatalities	Cause	Incident desc.

8 Personnel

8.1 Personnel

Total No. of People: 113							
Company		No. People	Company		No. People		
BAKER HUGHES		13	FOLSTAJ				10
FACT NATIONAL		52	FACT EXPAT				10
HOPSUN		2	NEPL / WAGL				11
ENS		15					

9 Materials

9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL RIGSITE	LTRS	2,075.00	66,835.00	DIESEL CAMPSITE	LTRS	741.00	8,920.00
CEMENT, DYKAROFF	MT		95.00	BLENDED CEMENT	MT		50.00

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPERINTENDENT), KENECHUKWU MADUBULUM (SDE), SUNNY IDOKO (SDSV), ABDULMALIK ASUBA (NDSV), PETER OSADEBA (FLUID ADVISOR), OVUZS IZODO (SENIOR WELL-SITE GEOLOGIST), MATTHEW CHUKWUKELU (WSDE), OGHENERO ABEL (GEOLOGIST), UGWOCHUKWU ALIEZE (DE), KINGSLEY KELECHI (DE)02