

1 General

1.1 Customer Information

| | |
|----------------|--------------------------|
| Company | OML-11 AMT (NEPL / WAGL) |
| Representative | MRO ENERGY LIMITED (IPM) |
| Address | |

1.2 Well/Wellbore Information

| | | | |
|--------------|--------------------------------------|---------------|---------------|
| Well | OKOLOMA-02 | Wellbore No. | 1 |
| Well Name | OKOLOMA-02 | Wellbore Name | OKOLOMA-02 |
| Report no. | 13 | Report date | 05/10/2025 |
| Project | OML - 11 | Site | LOCATION 1 |
| Rig Name/No. | L BUBA (ASH)/ | Event | ORIG DRILLING |
| Start date | 20/09/2025 | End date | |
| Spud date | 23/09/2025 | UWI | OKOLOMA-02 |
| Afe No. | | | |
| Active datum | DATUM @80.8ft (above Mean Sea Level) | | |
| API no. | | Block | OML-11 |
| Supervisor | MARO OBIBI / ANDREW OLU OLOJO | Engineer | MATTHEW |

1.3 Depth Days

| | | | |
|----------------|--------------|-------------|--------------|
| MD | 6,030.0 (ft) | TVD | 5,475.1 (ft) |
| Progress | | Avg. ROP | 0.0 (ft/hr) |
| Rotating hours | | Cum Rot Hrs | 108.67 (hr) |
| DFS | 12.39 (days) | Est days | 41.13 (days) |
| MD auth | | | |
| Last Casing | | | |

1.4 Status

| | |
|----------------|--|
| Current status | RIH 13-3/8" CSG TO 240 FT. |
| 24 hr summary | RBIH 17-1/2" DIR ASSY TO BTM. CLEARED HUD @ 4525 FT. CHC & CONDITION MUD. SPOT HI-VIS LCM PILL. POOH 17-1/2" DIR ASSY TO SURFACE & LD SAME, CARRIED-OUT HOUSE KEEPING & RD ELEVATOR, TDS LINK & POWER TONG WHILE FUNCTION TEST STABBING BOARD -OK. |
| 24 hr forecast | CONTN RIH 13-3/8' CSG AS PER TALLY |

2 Operation Summary

2.1 Operation Summary

| From | To | Dur. (hr) | Phase | Code | Sub | Class | MD from (ft) | MD to (ft) | Operation |
|------|------|--------------|--------|------|-----|-------|-----------------|---------------|--|
| 0:00 | 0:45 | 0.75 | DRLSUR | 06 | | P | 6,030.0 | 6,030.0 | CONT RBIH 17-1/2" DIR ASSY FROM 4191 FT TO 4525 FT. |
| 0:45 | 1:15 | 0.50 | DRLSUR | 06 | | P | 6,030.0 | 6,030.0 | GOT HELD-UP @ 4525 FT TRIED SEVERALLY TO CLEAR SAME - NO SUCCESS DECIDED TO ORIENT THE TOOLFACE & RBIH WITH PUMPS. CLEAR SAME WITH 950 GPM, SPP: 2270 PSI. |
| 1:15 | 4:15 | 3.00 | | 06 | | P | 6,030.0 | 6,030.0 | CONTN RBIH 17-1/2" DIR ASSY FREELY ON ELEVATOR FROM 4525 FT TO BOTTOM @ 6030 FT NO HOLE FILL WAS OBSERVED. |
| 4:15 | 7:30 | 3.25 | DRLSUR | 05 | | P | 6,030.0 | 6,030.0 | PUMPED TANDEM PILL, CIRC HOLE CLEAN & CONDITION MUD FOR 13-3/8" CASING RUN. MWIT IN/OUT: 9.3 PPG, VIS: 37 SEC, YP: 17. SPOT 100 BBLS OF HI-VIS LCM PILL AT BTM. GPM: 1000, SPP: 2750 PSI. |

2.1 Operation Summary (Continued)

| From | To | Dur. (hr) | Phase | Code | Sub | Class | MD from (ft) | MD to (ft) | Operation |
|-------|-------|--------------|--------|------|-----|-------|-----------------|---------------|---|
| | | | | | | | | | OBSERVE WELL FOR STATIC LOSS - WELL STATIC. |
| 7:30 | 11:15 | 3.75 | DRLSUR | 06 | | P | 6,030.0 | 6,030.0 | POOH 17-1/2" DIR ASSY ON 5-1/2" DP STD ON ELEVATOR FREELY FROM 6030 FT TO 3900 FT. CHECK INTIAL HUD @ 4525 FT WITH REPEAT PASS - OBSERVED NO RESTRICTION. OBSERVED NO DRAG DURING POOH. |
| 11:15 | 11:45 | 0.50 | DRLSUR | 05 | | P | 6,030.0 | 6,030.0 | M/U TDS AND SPOT 30 BBLS OF HI-VIS LCM PILL ACROSS INITAIL HUD @ 3925 FT. GPM: 230, SPP: 250 PSI. |
| 11:45 | 15:45 | 4.00 | DRLSUR | 06 | | P | 6,030.0 | 6,030.0 | CONT POOH 17-1/2" DIR ASSY ON 5-1/2" DP STD ON ELEVATOR FREELY FROM 3900 FT TO 982 FT. TOP OF BHA. OBSERVED NO DRAG DURING POOH. |
| 15:45 | 19:30 | 3.75 | DRLSUR | 06 | | P | 6,030.0 | 6,030.0 | POOH & RACK BACK 17-1/2" DIR ASSY FROM 982 FT TO 109 FT, |
| 19:30 | 20:30 | 1.00 | DRLSUR | 20 | | P | 6,030.0 | 6,030.0 | BAKER MWD DOWNLOADED MEMORY COMPLETELY |
| 20:30 | 23:15 | 2.75 | DRLSUR | 06 | | P | 6,030.0 | 6,030.0 | CONTD POOH 17-1/2" DIR ASSY FROM 109 FT TO SURFACE, BRK & L/D 17-1/2" BIT, 9-1/2" MUDMOTOR, 9-1/2" GWD, & 9-1/2" STABILIZER. MUDMOTOR PLAY: 9.6 MM BIT DULL GRADE : 1-2-WT-A-E-2-BT-TD |
| 23:15 | 0:00 | 0.75 | DRLSUR | 12 | | P | 6,030.0 | 6,030.0 | CARRY-OUT HOUSE KEEPING ON RIGFLOOR, R/D ELEVATOR, POWER TONG & TDS BAILS. UNINSTALLED MASTER BUSHING FUNCTION TEST STABBING BOARD -OK XXXXXXXXXXXXXXXXXXXX 06/10/2025 XXXXXXXXXXXXXXXXXX 00:10 - 00:45 ===== R/U FMS, INSTALL SAME ON ROTARY & OTHER CASING HANDLING GEARS 00:45 - 01:30 ===== RIG CARRIED-OUT MAINTENANCE ON THE TRAVELING BLOCK (GREASING OF THE BLOCK) 01:30 - 02:45 ===== P/U & RIH 13-3/8" 68 PPF K55 BTC CASING SHOE JOINT INSIDE FMS SLIP, P/U CRTI TOOL TO R/F, M/U CROSS OVER & LOWER SAME INTO SHOE JNT & M/U TDS TO 44KFT-LBS. 02:45 - 05:00 ===== HELD PJSM WITH THE CREW PRIOR TO RIH 13-3/8" CSG WHILE ENERGIZING CRTI TOOL. P/U, M/U & RIH 13-3/8" INTERMIDIATE JOINT & F/COLLAR JOINTS + 1 JNTS OF CASING AS PER TALLY TO 163 FT. ** PUMPED 175 GPM TO FUNCTION TEST FLOAT SHOE GOT FULL RETURNS ** PUMPED 175 GPM & FUNCTION TEST FLOAT COLLAR-OK 05:00 - 06:00 ===== CONT TO RIH 13-3/8" 68 PPF, K-55, BTC CSG FROM 163 FT TO 240 FT. FRIH....IP. |

3 Hole Sections

3.1 Hole Sections

| Wellbore Name / Wellbore No. | Section Name | Section type | Effective hole diameter (in) | ID (in) | MD (ft) | | Hole section start date/time | Hole section end date/time |
|------------------------------|--------------|--------------|------------------------------|---------|---------|---------|------------------------------|----------------------------|
| | | | | | Top | Base | | |
| OKOLOMA-02 / 1 | SURFACE | Open Hole | 17.500 | 17.500 | 0.0 | 6,030.0 | 23/09/2025 14:44 | 04/10/2025 12:45 |

4 Fluids

4.1 Mud

| Daily mud | | 0.00 (\$) | | Cum. mud cost | | | | | 0.00 (\$) | | | | |
|-----------|---------------|------------------|----------------|---------------|---------|------------------------------|-----------|-----------|-----------|----|---------|---------|--|
| Mud desc. | Density (ppg) | Viscosity (s/qt) | Date/Time | MD check (ft) | PV (cp) | YP (lbf/100ft ²) | Cl- (ppm) | Ca+ (ppm) | pH | Pm | Pf (cc) | Mf (cc) | |
| POLYMER | 9.30 | 36.00 | 10/5/2025 0:01 | | 13.00 | 17.000 | | | | | | | |

5 Drillstrings

5.1 BHA no.# 2

| | | | |
|--------------|------------------|---------------------------|-------------------|
| Date/Time in | 01/10/2025 07:00 | Date/Time out | 05/10/2025 12:45 |
| Bit no. | 2 | Weight (Above/Below) Jars | 90.0 / 57.0 (kip) |
| BHA Length | 982.05 (ft) | Min. ID | 17.500 (in) |
| Purpose | DRILLING | | |

5.1.1 BHA Operations

| MD (ft) | Footage (ft) | String Wt Up / Down / Rot (kip) | Drag (kip) | TQ On/Off (ft-lbf) |
|---------|--------------|---------------------------------|------------|--------------------|
| | | | | |

5.1.2 Assembly Components

| Component type | No. of joints | Length (ft) | OD (in) | ID (in) | Connection | | Weight (ppf) | Grade | Pin Box | Serial no. | Left or right spiral | Fish Neck | |
|---------------------------|---------------|-------------|---------|---------|------------|------|--------------|-------|---------|------------|----------------------|-------------|---------|
| | | | | | OD (in) | Name | | | | | | Length (ft) | OD (in) |
| Tri-Cone Bit | 1 | 1.30 | 17.500 | | | | | | | 5366258 | | | |
| Turbine | 1 | 35.62 | 9.500 | | | | | | | | | | |
| Shock Sub | 1 | 9.56 | 9.500 | | | | | | | | | | |
| Integral Blade Stabilizer | 1 | 7.62 | 9.500 | | | | | | | | | | |
| Saver Sub | 1 | 15.22 | 9.500 | | | | | | | | | | |
| Shock Sub | 1 | 2.56 | 9.500 | | | | | | | | | | |
| MWD Tool | 1 | 2.64 | 9.500 | | | | | | | | | | |
| Logging While Drilling | 1 | 23.00 | 9.500 | | | | | | | | | | |
| Pulser Sub | 1 | 12.12 | 9.500 | | | | | | | | | | |
| Shock Sub | 1 | 2.01 | 9.500 | | | | | | | | | | |
| Saver Sub | 1 | 9.07 | 9.500 | | | | | | | | | | |
| Integral Blade Stabilizer | 1 | 7.23 | 9.500 | | | | | | | | | | |
| Cross Over | 1 | 2.68 | 7.700 | | | | | | | | | | |
| Non-Mag Heavy Weight | 1 | 30.10 | 8.500 | | | | | | | | | | |
| Spiral Drill Collar | 7 | 210.55 | 8.250 | | | | | | | | | | |
| Hydro-Mechanical Jar | 1 | 32.03 | 8.000 | | | | | | | | | | |

5.1.2 Assembly Components (Continued)

| Component type | No. of joints | Length (ft) | OD (in) | ID (in) | Connection | | Weight (ppf) | Grade | Pin Box | Serial no. | Left or right spiral | Fish Neck | |
|-------------------------|---------------|-------------|---------|---------|------------|------|--------------|-------|---------|------------|----------------------|-------------|---------|
| | | | | | OD (in) | Name | | | | | | Length (ft) | OD (in) |
| Spiral Drill Collar | 4 | 119.64 | 8.000 | | | | | | | | | | |
| Cross Over | 1 | 2.60 | 8.000 | | | | | | | | | | |
| Heavy Weight Drill Pipe | 15 | 456.50 | 5.500 | | | | | | | | | | |

5.1.3 Bit Details

| Bit no. | Size (in) | Manufacturer | Model no. | Class | IADC code | Serial no. | Jets (32nd") | MD in (ft) | MD out (ft) | I-O-D-L-B-G-O-R |
|---------|-----------|--------------|-----------|-------|-----------|------------|------------------|------------|-------------|---------------------|
| 2 | 17.500 | BAKER | | | 135 | 5366258 | 1X20, 1X22, 2X18 | 3,925.0 | 6,030.0 | 1-2-WT-A-E- 2-BT-TD |

5.1.4 Bit Operations

| Today | | | | | | | | | | | Cumulative | | |
|---------|-------------------|-------------------|-----------------|-----------|-------------|---------|----------|------------|--------------|-------------|----------------|-------------------|------------------|
| MD (ft) | WOB Min/Max (kip) | Current RPM (rpm) | Flow rate (gpm) | SPP (psi) | P bit (psi) | % @ Bit | HHP (hp) | Hours (hr) | Footage (ft) | ROP (ft/hr) | Hours cum (hr) | Footage cum. (ft) | ROP cum. (ft/hr) |
| | | | | | | | | | | | | | |

6 Surveys

6.1 Surveys

| MD (ft) | Inc. (°) | Azi. (°) | TVD (ft) | N/S (ft) | E/W (ft) | V. sec. (ft) | Dleg ('/100ft) | Survey tool |
|---------|----------|----------|----------|---------------|---------------|---------------|----------------|-------------|
| | | | 5,475.1 | 450,166,652.0 | 714,184,653.5 | 450,166,652.0 | 0.21 | |

7 Safety

7.1 Status

| | | | |
|------------|--------------|-------|--------------|
| DSLTI | 69.00 (days) | DSLTA | 69.00 (days) |
| STOP Cards | 109.00 | | |

7.2 Safety Moment

| | |
|----------|--|
| Topic | |
| Comments | |

7.3 Inspections/Drills

| | | | |
|------------------------|--------------|---------------------|--|
| Drill type | FIRE/MEDIVAC | Last pit drill | |
| Last drill | 7.00 (days) | Last diverter drill | |
| Last fire/boat drill | 29/09/2025 | Last H2S drill | |
| Last evacuation drill | 29/09/2025 | Last trip drill | |
| Last weekly rig check | 05/10/2025 | Test COM. | |
| Daily inspection done | 05/10/2025 | Ton miles | |
| Last safety inspection | 05/10/2025 | Last Csg Press Test | |

| | | | |
|---------------------|------------|----------------|--|
| Last safety meeting | 04/10/2025 | Last Csg Press | |
|---------------------|------------|----------------|--|

7.4 BOP Tests

| | | | |
|------------------------|--|----------------|--|
| Last BOP pressure test | | Next test due | |
| Last BOP function test | | Last BOP drill | |

7.5 Pressure Tests

| | | | |
|--------------------|--|----------------|--|
| Standpipe manifold | | Kelly hose | |
| Divertor pressure | | Annular press | |
| Upper rams | | Lower rams | |
| Choke line | | Choke manifold | |
| Kill line | | | |

7.6 Incidents

| Report date | Reporter | Company responsible | No. of minor injures | No. of major injures | No. of fatalities | Cause | Incident desc. |
|-------------|----------|---------------------|----------------------|----------------------|-------------------|-------|----------------|
| | | | | | | | |

8 Personnel

8.1 Personnel

| Total No. of People: 122 | | | | | | | |
|--------------------------|--|------------|--------------|--|------------|--|----|
| Company | | No. People | Company | | No. People | | |
| HOPSUN | | 2 | BAKER HUGHES | | | | 14 |
| ENS | | 13 | FACT EXPAT | | | | 13 |
| FOLSTAJ | | 22 | NEPL / WAGL | | | | 10 |
| FACT NATIONAL | | 48 | | | | | |

9 Materials

9.1 Materials

| Product name | Weight/Vol. per unit | Usage | Quantity end | Product name | Weight/Vol. per unit | Usage | Quantity end |
|--------------|----------------------|----------|--------------|-------------------|----------------------|-------|--------------|
| DIESEL | LTRS | 4,511.00 | 50,125.00 | CEMENT DYCKERHOFF | MT | | 200.00 |

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPERINTENDENT), KENECHUKWU MADUBULUM (SDE), SUNNY IDOKO (SDSV), MARO OBIBI (SDSV), ABDUMALIK ASUBA (NDSV), ANDREW OLOJO (NDSV), ADEDAYO OJO (FLUID ADVISOR), OLUWOLE DADA (WELL-SITE GEOLOGIST), EMMANUEL OKOH (WSDE), MATTHEW CHUKWUKELU (WSDE).