

1 General

1.1 Customer Information

| | |
|----------------|--------------------------|
| Company | OML-11 AMT (NEPL / WAGL) |
| Representative | MRO ENERGY LIMITED (IPM) |
| Address | |

1.2 Well/Wellbore Information

| | | | |
|--------------|--------------------------------------|---------------|--------------------|
| Well | OKOLOMA-02 | Wellbore No. | 1 |
| Well Name | OKOLOMA-02 | Wellbore Name | OKOLOMA-02 |
| Report no. | 44 | Report date | 03/12/2025 |
| Project | OML - 11 | Site | LOCATION 1 |
| Rig Name/No. | L BUBA (ASH)/ | Event | ORIG DRILLING |
| Start date | 20/09/2025 | End date | |
| Spud date | 23/09/2025 | UWI | OKOLOMA-02 |
| Afe No. | | | |
| Active datum | DATUM @80.8ft (above Mean Sea Level) | | |
| API no. | | Block | OML-11 |
| Supervisor | SUNNY IDOKO / ANDREW OLUSEGUN OLOJO | Engineer | MATTHEW CHUKWUKELU |

1.3 Depth Days

| | | | |
|----------------|------------------------|-------------|--------------|
| MD | 11,560.0 (ft) | TVD | 9,386.9 (ft) |
| Progress | 395.0 (ft) | Avg. ROP | 33.3 (ft/hr) |
| Rotating hours | 11.86 (hr) | Cum Rot Hrs | 234.55 (hr) |
| DFS | 43.39 (days) | Est days | 41.13 (days) |
| MD auth | | | |
| Last Casing | 13.375 in @ 6,020.0 ft | | |

1.4 Status

| | |
|----------------|--|
| Current status | CONTN TO PUMP-OUT OF HOLE 12-1/4" DIR ASSY FROM 11,560 FT TO 10,202 FT INP.. |
| 24 hr summary | CONTROL DRILL 12-1/4" DIR HOLE FROM 11,165 FT TO 11,560 FT, CIRCULATED 1- BOTTOMS-UP FOR FORMATION EVALUATION BY WELLSITE GEOLOGIST, SEND EVALUATION TO TOWN FOR CONFIRMATION BY OPS GEOLOGIST, CONFIRMED SAME AND CALL SECTION TD @ 11,560 FT. PUMPED TANDEM PILLS AND CIRCULATED HOLE TILL SHAKERS CLEAN, CARRIED-OUT SCR & FLOW-CHECK WELL - STATIC. HELD PJSM AND COMMENCE PUMPING-OUT OF HOLE 12-1/4" DIR ASSY FROM 11,560 FT TO 11,445 FT. |
| 24 hr forecast | CONTINUE PUMPING-OUT HOLE 12-1/4" DIR ASSY FROM 11,445 FT TO 9000 FT, POOH ON ELEVATOR FROM 9000 FT TO SURFACE BRK AND LD SAME, PU & RIH QUAD COMBO ASSY FOR LOGGING AS PER PROGRAMME. |

2 Operation Summary

2.1 Operation Summary

| From | To | Dur. (hr) | Phase | Code | Sub | Class | MD from (ft) | MD to (ft) | Operation |
|-------|-------|-----------|--------|------|-----|-------|--------------|------------|--|
| 0:00 | 17:30 | 17.50 | DRLPRO | 02 | | P | 11,165.0 | 11,560.0 | CONTN TO CONTROL DRILLING 12-1/4" DIR HOLE FROM 11,165 FT TO 11,560FT WITH FR-750 GPM, ROT- 120 RPM , SPP-3163 PSI , WOB:5-7KLBS, ON BTM TRQ-15-26 KFT-LBS, ROP-32 FT/HR. GAS UNIT: 42.5 UNITS MUD WEIGHT:10 PPG, ECD:10.5 PPG, DYNAMIC LOSS RATE: 4 BPH. LAST SURVEY @11560 FT, INC:43.95, AZI:176.52 DEGREE DLS 0.00 WELL POSITION: 0.17 FT ABOVE AND 1.13 FT RIGHT OF PLAN. |
| 17:30 | 19:45 | 2.25 | DRLPRO | 05 | | P | 11,560.0 | 11,560.0 | CIRCULATED BOTTOMS-UP FOR FORMATION EVALUATION BY |

2.1 Operation Summary (Continued)

| From | To | Dur. (hr) | Phase | Code | Sub | Class | MD from (ft) | MD to (ft) | Operation |
|-------|-------|--------------|--------|------|-----|-------|-----------------|---------------|--|
| | | | | | | | | | WELLSITE GEOLOGIST, SEND EVALUATION TO TOWN FOR CONFIRMATION BY OPERATIONS GEOLOGIST, GOT EMAIL FROM TOWN TO CALL SECTION TD @ 11,560 FT, BASE ON THE LITHOLOGY WHICH IS 70% SHALE AND 30% SAND. |
| 19:45 | 23:00 | 3.25 | DRLPRO | 06 | | P | 11,560.0 | 11,560.0 | MWD TOOK FINAL SURVEY, PUMPED LOVIS AND HIGH WEIGHT PILLS, 20 BBLS EACH, AND COMMENCED CIRCULATING HOLE TILL SHAKERS CLEANED WITH 750 GPM, @ 3160 PSI WHILE WORKING THE STRING. |
| 23:00 | 23:45 | 0.75 | DRLPRO | 06 | | P | 11,560.0 | 11,560.0 | CARRIED OUT SCR WITH PUMP-1 AND PUMP-2 30 SPM 270 PSI 270 PSI 40 SPM 330 PSI 330 PSI 50 SPM 410 PSI 410 PSI FLOW CHECK WELL FOR 15 MINS - STATIC. |
| 23:45 | 0:00 | 0.25 | DRLPRO | 06 | | P | 11,560.0 | 11,560.0 | HELD PJSM WITH THE CREW AND COMMENCED PUMPING-OUT OF HOLE 12-1/4" DIR ASSY FROM 11,560 FT TO 11,445 FT. **CONTROL DRILL DUE TO RIG EQUIPMENT LIMITATIONS. XXXXXXXXXXXXXXXXXX 04 / 12 / 2025 XXXXXXXXXXXXXXXXXXXX 00:00 - 02:00 CAUTIOUSLY PUMP-OUT OF HOLE 12-1/4" DIR ASSY FROM 11,445 FT TO 11007 FT. (FIRST 5 STANDS) HOLE IS STABLE **PERFORMED FLOW-CHECK - WELL STATIC 02:00 - 04:00 CONTN TO CAUTIOUSLY PUMP-OUT OF HOLE 12-1/4" DIR ASSY FROM 11007 FT TO 11,577 FT. **OBSERVED TIGHT SPOT @ 10,604 FT REAMED DOWN AND CLEARED SAME - OK 04:00 - 4:45 ATTEMPTED TO BRK OUT CONNECTION WITH POWER TONGUE OBSERVED HYDRAULIC HOSE OF POWER TONGUE BURSTED RELEASED POWER TONGUE FROM STRING & TROUBLESHOOT TO REPLACE BURSTED HOSE-OK WHILE CIRCULATING AND WORKING THE STRING.(0.75 NPT ON FACT) 04:45 - 06:00 STOPPED CIRCULATION AND BRK CONNECTION WITH MANUAL TONGUE, AND CONTN TO PUMP-OUT OF HOLE 12-1/4" DIR ASSY FROM 11,577 FT TO 10,202FT INP.. **DYNAMIC LOSS RATE:11 BPH |

3 Hole Sections

3.1 Hole Sections

| Wellbore Name / Wellbore No. | Section Name | Section type | Effective hole diameter (in) | ID (in) | MD (ft) | | Hole section start date/time | Hole section end date/time |
|---------------------------------|------------------|--------------|------------------------------------|------------|---------|---------|---------------------------------|-------------------------------|
| | | | | | Top | Base | | |
| OKOLOMA-02 / 1 | SURFACE | Casing | 17.500 | 12.250 | 0.0 | 6,030.0 | 23/09/2025 14:44 | 04/10/2025 12:45 |
| | | Open Hole | 17.500 | 17.500 | 6,030.0 | 6,030.0 | 23/09/2025 14:44 | 04/10/2025 12:45 |
| | 12-1/4" DIR HOLE | Open Hole | 12.250 | | | | 11/11/2025 14:00 | |

4 Fluids

4.1 Mud

| Daily mud | | 0.00 (\$) | | Cum. mud cost | | | | 0.00 (\$) | | | | |
|---------------|---------------|------------------|-----------------|---------------|---------|------------------------------|-----------|-----------|----|----|---------|---------|
| Mud desc. | Density (ppg) | Viscosity (s/qt) | Date/Time | MD check (ft) | PV (cp) | YP (lbf/100ft ²) | CI- (ppm) | Ca+ (ppm) | pH | Pm | Pf (cc) | Mf (cc) |
| SYNTHETIC MUD | 10.00 | 57.00 | 12/3/2025 23:45 | 11,560.0 | 20.00 | 18.000 | | | | | | |

5 Drillstrings

5.1 BHA no.# 7

| | | | |
|--------------|-------------------------------|---------------------------|-------------------|
| Date/Time in | 28/11/2025 18:00 | Date/Time out | |
| Bit no. | (RE-RUN) | Weight (Above/Below) Jars | 62.0 / 45.0 (kip) |
| BHA Length | 974.99 (ft) | Min. ID | (in) |
| Purpose | DRILL 12-1/4" DIR. HOLE TO TD | | |

5.1.1 BHA Operations

| MD (ft) | Footage (ft) | String Wt Up / Down / Rot (kip) | Drag (kip) | TQ On/Off (ft-lbf) |
|----------|--------------|---------------------------------|------------|--------------------|
| 11,560.0 | 395.0 | 425.0 / 250.0 / 310.0 | 115.0 | |

5.1.2 Assembly Components

| Component type | No. of joints | Length (ft) | OD (in) | ID (in) | Connection | | Weight (ppf) | Grade | Pin Box | Serial no. | Left or right spiral | Fish Neck | |
|-----------------------------------|---------------|-------------|---------|---------|------------|------|--------------|-------|---------|------------|----------------------|-------------|---------|
| | | | | | OD (in) | Name | | | | | | Length (ft) | OD (in) |
| Polycrystalline Diamond Bit | 1 | 1.05 | 0.000 | | | | | | | 7918707 | | | |
| Push the Bit | 1 | 8.34 | | | | | | | | | | | |
| MWD Tool | 1 | 11.98 | | | | | | | | | | | |
| Pulser Sub | 1 | 23.00 | | | | | | | | | | | |
| Pulser Sub | 1 | 12.12 | | | | | | | | | | | |
| Non-Mag Crossover Sub | 1 | 3.58 | | | | | | | | | | | |
| Non-Mag Integral Blabe Stabilizer | 1 | 6.32 | | | | | | | | | | | |
| Non-Mag Crossover Sub | 1 | 3.32 | | | | | | | | | | | |
| Float Sub | 1 | 2.37 | | | | | | | | | | | |
| Non-Mag Heavy Weight | 1 | 30.10 | | | | | | | | | | | |
| Circulating Sub | 1 | 9.43 | | | | | | | | | | | |
| Cross Over | 1 | 2.60 | | | | | | | | | | | |
| Non-Mag Heavy Weight | 1 | 608.70 | | | | | | | | | | | |
| Cross Over | 1 | 2.59 | | | | | | | | | | | |
| Hydraulic Jar | 1 | 32.30 | | | | | | | | | | | |
| Cross Over | 1 | 2.70 | | | | | | | | | | | |
| Heavy Weight Drill Pipe | 1 | 214.49 | | | | | | | | | | | |

5.1.3 Bit Details

| Bit no. | Size (in) | Manufacturer | Model no. | Class | IADC code | Serial no. | Jets (32nd") | MD in (ft) | MD out (ft) | I-O-D-L-B-G-O-R |
|----------|-----------|--------------|-----------|-------|-----------|------------|--------------|------------|-------------|-----------------|
| (RE-RUN) | 0.000 | BAKER HUGHES | DD606TX | N | 223 | 7918707 | | 10,326.0 | | ----- |

5.1.4 Bit Operations

| Today | | | | | | | | | | | Cumulative | | |
|----------|-------------------------|-------------------------|--------------------|--------------|----------------|---------|-------------|---------------|-----------------|----------------|----------------------|-------------------------|---------------------|
| MD (ft) | WOB Min/Max (kip) | Current RPM (rpm) | Flow rate (gpm) | SPP (psi) | P bit (psi) | % @ Bit | HHP (hp) | Hours (hr) | Footage (ft) | ROP (ft/hr) | Hours cum (hr) | Footage cum. (ft) | ROP cum. (ft/hr) |
| 11,560.0 | 5.0/7.0 | 120 | 750.0 | 3,168.00 | 0.00 | 0.00 | 0.00 | | 395.0 | 0.0 | 0.00 | 1,234.0 | 0.0 |

6 Surveys

6.1 Surveys

| MD (ft) | Inc. (°) | Azi. (°) | TVD (ft) | N/S (ft) | E/W (ft) | V. sec. (ft) | Dleg (°/100ft) | Survey tool |
|------------|-------------|-------------|-------------|-------------|-------------|-----------------|-------------------|-------------|
| 6,140.2 | 43.60 | 178.24 | 5,486.1 | 140.2 | 238.1 | 140.2 | 0.00 | |
| | | | 5,555.6 | 73.4 | 241.0 | 73.4 | | |
| | | | 5,622.2 | 8.9 | 245.2 | 8.9 | | |
| | | | 5,691.6 | -58.0 | 251.3 | -58.0 | | |
| | | | 5,755.9 | -119.9 | 258.1 | -119.9 | | |
| | | | 5,821.6 | -183.2 | 264.2 | -183.2 | | |
| 6,701.7 | 44.03 | 177.42 | 5,889.7 | -248.9 | 268.3 | -248.9 | 1.44 | |
| | | | 5,958.3 | -315.3 | 271.0 | -315.3 | | |
| | | | 6,026.9 | -381.5 | 273.6 | -381.5 | | |
| | | | 6,095.2 | -447.5 | 276.3 | -447.5 | | |
| | | | 6,161.6 | -511.7 | 279.1 | -511.7 | | |
| 7,177.0 | 44.08 | 176.89 | 6,231.2 | -579.1 | 282.4 | -579.1 | 0.45 | |
| | | | 6,298.9 | -644.5 | 286.2 | -644.5 | | |
| | | | 6,364.4 | -707.9 | 290.2 | -707.9 | | |
| | | | 6,430.2 | -771.6 | 294.1 | -771.6 | | |
| | | | 6,501.1 | -840.4 | 297.9 | -840.4 | | |
| | | | 6,567.6 | -905.0 | 301.0 | -905.0 | | |
| | | | 6,636.4 | -971.7 | 304.3 | -971.7 | | |
| | | | 6,703.4 | -1,036.6 | 308.0 | -1,036.6 | | |
| | | | 6,771.6 | -1,102.4 | 312.4 | -1,102.4 | | |
| | | | 6,837.3 | -1,165.9 | 316.6 | -1,165.9 | | |
| | | | 6,904.8 | -1,230.8 | 320.7 | -1,230.8 | | |
| | | | 6,974.6 | -1,297.7 | 324.5 | -1,297.7 | | |
| | | | 7,043.1 | -1,363.4 | 328.2 | -1,363.4 | | |
| | | | 7,109.8 | -1,427.3 | 332.5 | -1,427.3 | | |
| 8,492.3 | 44.02 | 175.62 | 7,176.7 | -1,491.7 | 337.5 | -1,491.7 | 0.15 | |
| | 43.85 | | 7,246.8 | -1,559.0 | 342.4 | -1,559.0 | 0.29 | |
| 8,685.7 | 43.83 | 176.02 | 7,316.2 | -1,625.5 | 347.1 | -1,625.5 | 0.05 | |
| | | | 7,383.9 | -1,690.4 | 351.4 | -1,690.4 | 0.22 | |
| 8,873.9 | 43.82 | 176.45 | 7,451.9 | -1,755.6 | 355.5 | -1,755.6 | 0.10 | |
| | | | 7,520.1 | -1,820.9 | 359.7 | -1,820.9 | | |
| | | | 7,585.2 | -1,883.4 | 363.7 | -1,883.4 | | |
| 9,152.3 | 44.02 | 176.68 | 7,652.4 | -1,948.2 | 367.6 | -1,948.2 | 0.17 | |
| | | | 7,720.6 | -2,014.1 | 371.3 | -2,014.1 | 0.11 | |
| | | | 7,788.7 | -2,079.8 | 374.8 | -2,079.8 | 0.18 | |
| | | | 7,856.2 | -2,144.8 | 378.4 | -2,144.8 | | |
| | | | 7,923.6 | -2,209.8 | 382.3 | -2,209.8 | | |
| | | | 7,991.9 | -2,275.7 | 386.7 | -2,275.7 | | |
| | 43.81 | | 8,062.7 | -2,343.7 | 391.0 | -2,343.7 | 0.34 | |
| | | | 8,130.1 | -2,408.3 | 394.8 | -2,408.3 | 0.07 | |
| | | | 8,198.4 | -2,473.7 | 398.5 | -2,473.7 | | |
| | | | 8,266.7 | -2,539.4 | 402.1 | -2,539.4 | | |
| | | | 8,331.0 | -2,601.2 | 405.5 | -2,601.2 | | |
| | | | 8,399.2 | -2,667.0 | 409.3 | -2,667.0 | | |
| | | | 8,467.1 | -2,732.4 | 413.3 | -2,732.4 | | |
| | | | 8,511.7 | -2,775.4 | 416.1 | -2,775.4 | | |

6.1 Surveys (Continued)

| MD (ft) | Inc. (°) | Azi. (°) | TVD (ft) | N/S (ft) | E/W (ft) | V. sec. (ft) | Dleg (°/100ft) | Survey tool |
|----------|----------|----------|----------|----------|----------|--------------|----------------|-------------|
| 10,439.1 | 43.76 | 176.25 | 8,578.8 | -2,839.8 | 420.4 | -2,839.8 | 0.28 | |
| 10,535.4 | 43.69 | 176.57 | 8,648.4 | -2,906.2 | 424.6 | -2,906.2 | 0.24 | |
| 10,632.8 | 43.69 | 176.99 | 8,718.8 | -2,973.4 | 428.4 | -2,973.4 | 0.30 | |
| | | | 8,785.8 | -3,037.5 | 431.9 | -3,037.5 | | |
| | | | 8,853.1 | -3,102.1 | 435.6 | -3,102.1 | | |
| | | | 8,920.1 | -3,166.4 | 439.2 | -3,166.4 | | |
| | | | 8,987.3 | -3,231.1 | 443.0 | -3,231.1 | | |
| 11,103.0 | 43.96 | 176.16 | 9,057.7 | -3,298.8 | 447.5 | -3,298.8 | 0.08 | |
| 11,196.9 | 43.93 | 176.23 | 9,125.3 | -3,363.9 | 451.8 | -3,363.9 | 0.06 | |
| 11,292.3 | 43.93 | 176.37 | 9,194.0 | -3,429.9 | 456.1 | -3,429.9 | 0.10 | |
| 11,385.6 | 43.85 | 176.30 | 9,261.3 | -3,494.4 | 460.3 | -3,494.4 | 0.10 | |
| 11,479.8 | 43.95 | 176.45 | 9,329.2 | -3,559.7 | 464.4 | -3,559.7 | 0.15 | |
| 11,518.4 | 43.95 | 176.52 | 9,356.9 | -3,586.3 | 466.0 | -3,586.3 | 0.13 | |
| 11,560.0 | 43.95 | 176.52 | 9,386.9 | -3,615.2 | 467.8 | -3,615.2 | 0.00 | |

7 Safety

7.1 Status

| | | | |
|------------|---------------|-------|---------------|
| DSLTI | 128.00 (days) | DSLTA | 128.00 (days) |
| STOP Cards | 104.00 | | |

7.2 Safety Moment

| | |
|----------|------------------------|
| Topic | WHO IS A GOOD WORKMAN? |
| Comments | WHO IS A GOOD WORKMAN? |

7.3 Inspections/Drills

| | | | |
|------------------------|-------------|---------------------|----------------|
| Drill type | KICK | Last pit drill | 21/11/2025 |
| Last drill | 7.00 (days) | Last diverter drill | |
| Last fire/boat drill | 12/11/2025 | Last H2S drill | |
| Last evacuation drill | 08/11/2025 | Last trip drill | 28/11/2025 |
| Last weekly rig check | 30/11/2025 | Test COM. | |
| Daily inspection done | 03/12/2025 | Ton miles | |
| Last safety inspection | 29/11/2025 | Last Csg Press Test | |
| Last safety meeting | 29/11/2025 | Last Csg Press | 1,500.00 (psi) |

7.4 BOP Tests

| | | | |
|------------------------|------------|----------------|------------|
| Last BOP pressure test | 27/11/2025 | Next test due | 11/12/2025 |
| Last BOP function test | | Last BOP drill | |

7.5 Pressure Tests

| | | | |
|--------------------|----------------|----------------|----------------|
| Standpipe manifold | 5,000.00 (psi) | Kelly hose | 5,000.00 (psi) |
| Diverter pressure | | Annular press | 3,500.00 (psi) |
| Upper rams | 5,000.00 (psi) | Lower rams | 5,000.00 (psi) |
| Choke line | 5,000.00 (psi) | Choke manifold | 5,000.00 (psi) |
| Kill line | 5,000.00 (psi) | | |

7.6 Incidents

| Report date | Reporter | Company responsible | No. of minor injures | No. of major injures | No. of fatalities | Cause | Incident desc. |
|-------------|----------|---------------------|----------------------|----------------------|-------------------|-------|----------------|
| | | | | | | | |

8 Personnel

8.1 Personnel

| Total No. of People: 116 | | | |
|--------------------------|------------|-------------|------------|
| Company | No. People | Company | No. People |
| FOLSTAJ | 15 | HOPSUN | 2 |
| FACT EXPAT | 9 | NEPL / WAGL | 12 |
| FACT NATIONAL | 50 | ENS | 16 |
| BAKER HUGHES | 12 | | |

9 Materials

9.1 Materials

| Product name | Weight/Vol. per unit | Usage | Quantity end | Product name | Weight/Vol. per unit | Usage | Quantity end |
|------------------|----------------------|-----------|--------------|-----------------|----------------------|--------|--------------|
| DIESEL RIGSITE | LTRS | 12,410.00 | 35,714.00 | DIESEL CAMPSITE | LTRS | 661.00 | 11,735.00 |
| CEMENT, DYKAROFF | MT | | 45.00 | | | | |

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPRITENDENT), KENECHUKWU MADUBULUM (SDE), SUNNY IDOKO (SDSV), ANDREW OLUSEGUN OLOJO (NDSV), ADEDAYO OJO (FLUID ADVISOR), OLUWOLE DADA (WELL-SITE GEOLOGIST), MATTHEW CHUKWUKELU (WSDE), OGHENERO ABEL (GEOLOGIST), UGWUCHUKWU ALIEZE (DE)