

1 General

1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	66	Report date	25/12/2025
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	BRISKY ONYEWUCHI / ANDREW OLU OLOJO	Engineer	EMMANUEL OKOH

1.3 Depth Days

MD	11,560.0 (ft)	TVD	9,386.9 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	234.55 (hr)
DFS	65.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

1.4 Status

Current status	CONTN TO BRK AND LD 5.5" DP / HWDP IN SINGLES INP@RT TOTAL DP STDS PULLED = 82 STDS, HWDP = 2JTS, JAR = 1NO, X/O = 2 NOS.
24 hr summary	FLOW CHECK WELL STATIC, ATTEMPTED AND ESTABLISHED CIRCULATION. CIRCULATED HOLE TILL SHAKERS CLEAN. CIRC & CONDITIONED MUD TO 10.1PPG IN/OUT MUD WT. FLOW CHECKED WELL - STATIC. POOH 5.5' DRILLPIPE ON ELEVATOR AND LD IN SINGLES. TOTAL DP STDS PULLED = 70 STDS.
24 hr forecast	COMPLETE BRK AND LD 5.5" DRILL PIPE IN SINGLES FROM DERRICK. SLIP & CUT DRILL LIN E. PU, MU AND RIH AOS WASHOVER SHOE ASSY TO TOP OF FISH AND CARRYOUT WASHOVER OPERATIONS AS PER PROCEDURE.

2 Operation Summary

2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	0:15	0.25	DRLPRO	25		U			FLOW CHECKED WELL - STATIC.
0:15	4:00	3.75	DRLPRO	05		U			ATTEMPTED AND ESTABLISHED CIRCULATION WITH 100 GPM AT 1100 PSI. INCREASED FLOW IN STAGES TO 740 GPM AT 1779 PSI - HAD GOOD RETURNS. CONTN TO CIRCULATE HOLE TILL SHAKERS CLEAN. CIRC & CONDITION MUD TO 10.1 PPG IN/OUT MUD WT.
4:00	4:15	0.25	DRLPRO	25		U			FLOW CHECKED WELL - STATIC.
4:15	0:00	19.75	DRLPRO	25		U			POOH 5.5" DRILL PIPE ON ELEVATOR AND LD IN SINGLES. ** TOTAL DP STDS PULLED = 70 STDS ** 5.5" DP RACKED ON DERRICK = 24 STDS

2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation	
									** 5.5" DP LD IN SINGLES = 138 JTS ** LOSSES = 25BBLS IN 20 HRS = 1.25 BPH LOSS RATE XXXXXXXXXXXXXXXXX26 / 12 /2025 XXXXXXXXXXXXXXXXX 00:00 - 03:45 CONTN POOH 5.5" DRILL PIPE ON ELEVATOR AND LD IN SINGLES. ** TOTAL DP STDS PULLED = 82 STDS ** 5.5" DP RACKED ON DERRICK = 24 STDS ** 5.5" DP LD IN SINGLES = 174 JTS ** LOSSES = 33BBLS IN 23 HRS = 1.43 BPH LOSS RATE 03:45 - 6:00 POOH 5.5" HWDP ON ELEVATOR TO SURFACE, BRK AND LD SAME IN SINGLES INP. ** TOTAL JOINTS OF HWDP = 8JTS ** DRILLING JAR = 1 NO ** X-OVERS = 2 NOS ** LOSSES = 33 BBLS IN 24 HRS = 1.43 BPH LOSS RATE	

3 Hole Sections

3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Casing	17.500	12.250	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
		Open Hole	17.500	17.500	6,030.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250		6,030.0	11,560.0	11/11/2025 14:00	04/12/2025 19:00

4 Fluids

4.1 Mud

Daily mud		Cum. mud cost				0.00 (\$)						
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft ²)	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
SYNTHETIC MUD	10.00	64.00	12/9/2025 23:45	11,560.0	31.00	22.000						

5 Drillstrings

5.1 BHA no.

Date/Time in	15/12/2025 10:45	Date/Time out	
Bit no.		Weight (Above/Below) Jars	
BHA Length	966.59 (ft)	Min. ID	(in)
Purpose			

5.1.1 BHA Operations

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)

5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Tri-Cone Bit	1	0.96	12.250							5366479			
Push the Bit	2	8.34	9.500										
Steerable Stabilizer	3	11.96	9.600										
MWD Tool	4	22.83	11.750										
Pulser Sub	5	11.63	9.500										
Integral Blade Stabilizer	6	6.00	12.130										
	7	24.87	12.130										
Restrictor Sub	8	2.73	9.500										
Non-Mag Crossover Sub	9	3.32	8.000										
Non-Mag Integral Blabe Stabilizer	10	7.61	12.130										
Drill Pipe	11	10,593.41	8.250										
Float Sub	12	3.50	8.000										
Cross Over	13	2.60	8.000										
Heavy Weight Drill Pipe	14	580.62	5.500										
Hydro-Mechanical Jar	15	32.30	8.000										
Cross Over	16	2.70	8.000										
Heavy Weight Drill Pipe	17	214.49	5.500										

5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R
	12.250	BAKER		N	437	5366479		11,560.0		-----

5.1.4 Bit Operations

Today										Cumulative			
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)

6 Surveys

6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg ('/100ft)	Survey tool
11,560.0	43.95	176.52	9,386.9	-3,615.2	467.8	-3,615.2	0.00	

7 Safety

7.1 Status

DSLTI	150.00 (days)	DSLTA	150.00 (days)
STOP Cards	103.00		

7.2 Safety Moment

Topic	IOGP 9 LIFE SAVING RULES - LINE
Comments	IOGP 9 LIFE SAVING RULES - LINE OF FIRE

7.3 Inspections/Drills

Drill type	FIRE	Last pit drill	21/11/2025
Last drill	16.00 (days)	Last diverter drill	27/11/2025
Last fire/boat drill	09/11/2025	Last H2S drill	
Last evacuation drill	09/11/2025	Last trip drill	28/11/2025
Last weekly rig check	21/12/2025	Test COM.	
Daily inspection done	25/12/2025	Ton miles	66 (ton-mi)
Last safety inspection	20/12/2025	Last Csg Press Test	
Last safety meeting	22/12/2025	Last Csg Press	1,500.00 (psi)

7.4 BOP Tests

Last BOP pressure test	14/12/2025	Next test due	29/12/2025
Last BOP function test		Last BOP drill	

7.5 Pressure Tests

Standpipe manifold	5,000.00 (psi)	Kelly hose	5,000.00 (psi)
Divertor pressure		Annular press	3,500.00 (psi)
Upper rams	5,000.00 (psi)	Lower rams	5,000.00 (psi)
Choke line	5,000.00 (psi)	Choke manifold	
Kill line	5,000.00 (psi)		

7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

8 Personnel

8.1 Personnel

Total No. of People: 112			
Company	No. People	Company	No. People
FOLSTAJ	4	FACT NATIONAL	53
HOPSUN	2	HALLIBURTON	6
ENS	16	NEPL / WAGL	9
FACT EXPAT	9	BAKER HUGHES	13

9 Materials

9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL RIGSITE	LTRS	2,876.00	80,763.00	DIESEL CAMPSITE	LTRS	647.00	20,910.00
CEMENT, DYKAROFF	MT	0.00	45.00	BLENDED CEMENT	MT	0.00	50.00

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPERINTENDENT), KENECHUKWU MADUBULUM (SDE),
BRISKY ONYEWUCHI (SDSV), ANDREW OLUSEGUN OLOJO (NDSV), PETER OSADEBA (FLUID ADVISOR), OVUZS IZOBO
(SENIOR WELL-SITE GEOLOGIST), EMMANUEL OKOH (WSDE), OGHENERO ABEL (GEOLOGIST), UGWOCHUKWU ALIEZE (DE).