

## 1 General

### 1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

### 1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	19	Report date	08/11/2025
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	MARO OBIBI / ABDULMALIK ASUBAA.	Engineer	EMMANUEL OKOH

### 1.3 Depth Days

MD	6,030.0 (ft)	TVD	5,475.1 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	108.67 (hr)
DFS	18.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

### 1.4 Status

Current status	CONT ATTEMPT TO PRESSUER TEST BOP.
24 hr summary	PREPARE THE BOP STACK AND N/U SAME. SPOT KOOMEY UNIT. CONNECTED HYDRAULIC CONTROL LINE FROM KOOMEY UNIT TO BOP. R/U POOR-BOY DEGASSER, COMPLETED R/U KILL LINE & CHOKE LINE CO-FLEX HOSE TO BOP & TIGHTENED SAME. FUNCTION TESTED THE BOP-OK. COMMENCED P/U & RIH CUP TESTER ASSY.
24 hr forecast	PRESSURE TEST BOP. RIH 12-1/4" RSS ASSY. PERFORM ACCUMULATOR DRAW DOWN TEST. CONT RIH RSS ASSY TO TOC. CHANGE OVER TO OBM.

## 2 Operation Summary

### 2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	5:30	5.50	CSGSUR	01		P	6,030.0	6,030.0	PREPARE THE BOP STACK IN SET BACK AREA FOR INSTALLATION. P/U AND LOWER 13-5/8" 5M x 13-5/8" 10M DSA ON 13-3/8" 5M x 13-5/8" 5M CHH AND TIGHTENED CONNECTION BOLTS. P/U & MOVE THE 13-5/8" 10M BOP STACK FROM THE SET BACK AREA & N/U SAME ON 13-5/8" 5M x 13-5/8" 10M DSA AND TIGHTENED CONNECTION BOLTS.
5:30	23:00	17.50	CSGSUR	01		P	6,030.0	6,030.0	POWERED UP KOOMEY UNIT AND FUNCTION TESTED SAME-OK. R/U DS FRONT LADDER, CATWALK & V-DOOR CONNECTED HYDRAULIC CONTROL LINE FROM KOOMEY UNIT TO BOP. R/U BELL NIPPLE AND SECURE SAME TO THE BOP.

## 2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation				
									P/U FLOW-LINE & R/U SAME RUNNING FROM FLOW-LINE OUTLET TO POSSUM BELLY. REPOSITIONED CHOKE MANIFOLD & SPOT SAME. RAISED POOR-BOY DEGASSER, R/U SAME. R/U CHOKE LINE CO-FLEX HOSE FROM BOP TO THE CHOKE MANIFOLD. REPOSITIONED TDS VFD HOUSE, LINED UP CABLE & CONNECT SAME. COMPLETED R/U KILL LINE & CHOKE LINE CO-FLEX HOSE TO BOP & TIGHTENED SAME.				
23:00	0:00	1.00	CSGSUR	01	P	6,030.0	6,030.0	FUNCTION ALL FUNCTIONS OF THE BOP PRIOR TO RIH TEST ASSY INTO THE BOP. COMMENCED P/U, M/U & RIH TEST ASSY (2 STD OF 5-1/2" HWDP + 13-3/8" 68 PPF CUP TESTER)  XXXXXXXXXXXXXXXXXXXXXXXX 09/11/2025 XXXXXXXXXXXXXXXXXXXXXXXX  00:00 - 01:00 ====== M/U & RIH TEST ASSY (2 STD OF 5-1/2" HWDP + 13-3/8" 68 PPF CUP TESTER) AND RIH SAME BELOW THE CHH IN THE 13-3/8" CSG. CLOSE ANN & PRESSURE TESTED THE SOV & CHH CONNECTION TO 300 PSI / 5 MINS AND 2500 PSI/10 MINS- GOOD TEST POOH AND L/D CUP TESTER,  01:00 - 03:30 ====== RIH TEST PLUG ASSY AND SIT SAME ON CHH. KEEP THE SOV IN OPEN POSITION. ATTEMPTED SEVERALY TO PRESSURE TEST BOP STACK WITH TEST PLUG ASSY, OBSERVED LEAKAGES FROM SOV. POOH TEST ASSY & OBSERVED SEAL DAMAGED, BRK & L/D TEST ASSY.  03:30 - 06:00 ====== M/U & RIH TEST ASSY (2 STD OF 5-1/2" HWDP + 13-3/8" 68 PPF CUP TESTER) AND RIH SAME BELOW THE CHH IN THE 13-3/8" CSG.					

## 3 Hole Sections

### 3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Open Hole	17.500	17.500	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45

## 4 Fluids

### 4.1 Mud

Daily mud		Cum. mud cost				0.00 (\$)						
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft <sup>2</sup> )	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
WATER BASED MUD	8.30		11/8/2025 0:00									

## 5 Drillstrings

## 6 Surveys

### 6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
			5,475.1	450,166,652.0	714,184,653.5		0.21	

## 7 Safety

### 7.1 Status

DSLTI	DSLTA	103.00 (days)
STOP Cards	124.00	

### 7.2 Safety Moment

Topic	
Comments	

### 7.3 Inspections/Drills

Drill type		Last pit drill	
Last drill		Last diverter drill	
Last fire/boat drill	25/10/2028	Last H2S drill	
Last evacuation drill	25/10/2028	Last trip drill	
Last weekly rig check	25/11/2025	Test COM.	
Daily inspection done		Ton miles	
Last safety inspection		Last Csg Press Test	
Last safety meeting	25/11/2025	Last Csg Press	

### 7.4 BOP Tests

Last BOP pressure test	Next test due	
Last BOP function test	Last BOP drill	

### 7.5 Pressure Tests

Standpipe manifold		Kelly hose	
Divertor pressure		Annular press	
Upper rams		Lower rams	
Choke line		Choke manifold	
Kill line			

### 7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

## 8 Personnel

## 8.1 Personnel

Total No. of People: 118

Company	No. People	Company	No. People
NEPL / WAGL	11	FOLSTAJ	15
ENS	16	FACT NATIONAL	50
BAKER HUGHES	10	FACT EXPAT	14
HOPSUN	2		

## 9 Materials

### 9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL	LTRS	2,096.00	110,335.00	CEMENT DYCKERHOFF	MT		0.00

## 10 Others

### 10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPRITENDENT), KENECHUKWU MADUBULUM (SDE), MARO OBIBI (SDSV), ABDULMALIK ASUBA (NDSV), ADEDAYO OJO (FLUID ADVISOR), OLUWOLE DADA (WELL-SITE GEOLOGIST), EMMANUEL OKOH (WSDE),