

## 1 General

### 1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

### 1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	34	Report date	23/11/2025
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	SUNNY IDOKO / ABDULMALIK ASUBA A.	Engineer	MATTHEW CHUKWUKELU

### 1.3 Depth Days

MD	9,850.0 (ft)	TVD	8,143.0 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours	15.81 (hr)	Cum Rot Hrs	193.17 (hr)
DFS	33.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing	13.375 in @ 6,020.0 ft		

### 1.4 Status

Current status	DRILL AHEAD 12-1/4" DIR HOLE TO 10,045 FT
24 hr summary	CONT'D TO DRILL 12-1/4" DIR HOLE FROM 8,744 FT TO 9,850 FT
24 hr forecast	DRILLING 12-1/4" DIR HOLE AS PER PROGRAM.

## 2 Operation Summary

### 2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	21:30	21.50	DRLPRO	02		P	9,009.0	9,763.0	CONT'D DRILLING AHEAD 12-1/4" FROM 8,744 FT TO 9,763 FT. DRILLING PARAMETERS: WOB: 15-20 KIPS, GPM: 850, SPP: OFF/ON BTM: 32000/3545 PSI, RPM: 130, TQ OFF/ON BTM: 16-25/19-28 KFT-LBS, MWI: 9.8 PPG, VIS: 61 SEC, ECD: 10.5 PPG, OWR:70:30 REAM UP & DOWN PRIOR TO CONNECTION. PU/SO/RT : 400 / 238 / 287 KIPS AVG ROP: 80 FPH DYN LOSS: 1.5 BPH. LAST LITHOLOGY @ 9350 FT: SANDSTONE: 20%, TRACES OF SILTSTONE & SHALE: 80% . LAST SURVEY @ 9722.60 FT, INC 44.81° AZI: 176.56
21:30	22:30	1.00	DRLPRO	25		P	97,630.0	9,763.0	STOP DRILLING AND TOOK SCR: PUMP 1. 20SPM 280PSI, 30SPM 330PSI PUMP 2. 275PSI 320PSI PUMP 3. 270PSI 324PSI

## 2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation			
									40SPM	400PSI	391PSI	389PSI
22:30	0:00	1.50	DRLPRO	02	P	9,763.0	9,850.0	PERFORMED WELL CONTROL DRILL- QUICK RESPONSE TIME (3 MINUTES), ALL WELL CONTROL EQUIPMENT WORKING PROPERLY. CONT'D DRILLING AHEAD 12-1/4" FROM 9,763 FT TO 9,850 FT..... IN PROGRESS DRILLING PARAMETERS: WOB: 15-20 KIPS, GPM: 850, SPP: OFF/ON BTM: 32000/3545 PSI, RPM: 130, TQ OFF/ON BTM: 16-25/19-28 KFT-LBS, MWT: 9.8 PPG, VIS: 61 SEC, ECD: 10.5 PPG, OWR:70:30 REAM UP & DOWN PRIOR TO CONNECTION. PU/SO/RT : 400 / 238 / 287 KIPS AVG ROP: 80 FPH DYN LOSS: 2 BPH. LAST LITHOLOGY @ 9,810 FT: SANDSTONE: 10%, SIILTSTONE 10% & SHALE: 80% . LAST SURVEY @ 9722.60 FT, INC 44.81° AZI: 176.56  XXXXXXXXXXXXXXXXXXXXXXXX 24/11/2025 XXXXXXXXXXXXXXXXXXXXXXXX 00:00 - 06:00 ======				

## 3 Hole Sections

### 3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Casing	17.500	17.500	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
		Open Hole	12.250	12.250	6,030.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250		15,799.2	9,850.0	11/11/2025 14:00	

## 4 Fluids

### 4.1 Mud

Daily mud		0.00 (\$)				Cum. mud cost				0.00 (\$)			
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time		MD check (ft)	PV (cp)	YP (lbf/100ft <sup>2</sup> )	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
SYNTHETIC MUD	9.80	62.00	11/22/2025	23:45	9,850.0	18.00	25.000						

## 5 Drillstrings

### 5.1 BHA no.# 5

Date/Time in	21/11/2025 06:10	Date/Time out	
Bit no.	Sn: 7918707 (RUN #1)	Weight (Above/Below) Jars	42.6 / 35.3 (kip)
BHA Length	1,007.30 (ft)	Min. ID	12.250 (in)
Purpose	DRILL 12-1/4" DIR HOLE TO SECTION TD		

#### 5.1.1 BHA Operations

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)
9,850.0	1,106.0	400.0 / 238.0 / 287.0	113.0	28,000.0 / 16,000.0

#### 5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Polycrystalline Diamond Bit	1	1.05											
Steerable Stabilizer	1	8.34											
MWD Tool	1	11.96											
Pulser Sub	1	22.80											
Steerable Stabilizer	1	11.54											
Non-Mag Crossover Sub	1	5.98											
Logging While Drilling	1	3.60											
Logging While Drilling	1	8.80											
Steerable Stabilizer	1	8.74											
Logging While Drilling	1	6.00											
Non-Mag Crossover Sub	1	32.78											
Hang-Off Sub	1	1.91											
Integral Blade Stabilizer	1	6.32											
Non-Mag Crossover Sub	1	3.32											
Float Sub	1	2.37											
Heavy Weight Drill Pipe	1	30.10											
Circulating Sub	1	9.43											
Cross Over	1	2.60											
Non-Mag Heavy Weight	1	578.03											
Cross Over	1	2.59											
Hydraulic Jar	1	31.85											
Cross Over	1	2.70											
Heavy Weight Drill Pipe	1	214.49											

#### 5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R
18707 (RL	12.250	BAKER HUGHES	DD606TX					7,499.0		-----

### 5.1.4 Bit Operations

Today											Cumulative		
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)
9,850.0	10.0/25.0	130	850.0	3,545.00	0.00	0.00	0.00	15.81	1,106.0	70.0	33.54	2,351.0	70.1

## 6 Surveys

### 6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
			5,474.5	75.5	54.7	75.5		
			5,544.1	8.7	57.6	8.7		
			5,610.7	-55.8	61.8	-55.8		
			5,680.1	-122.7	67.9	-122.7	1.32	
			5,744.4	-184.6	74.7	-184.6		
6,607.0	44.07	175.46	5,810.1	-247.9	80.7	-247.9	1.41	
			5,878.1	-313.6	84.8	-313.6		
			5,946.7	-380.0	87.6	-380.0		
			6,015.3	-446.2	90.1	-446.2		
			6,083.7	-512.3	92.9	-512.3		
			6,150.0	-576.4	95.7	-576.4		
7,177.0	44.08	176.89	6,219.7	-643.8	98.9	-643.8	0.45	
			6,287.3	-709.2	102.7	-709.2		
7,362.4	44.13	176.24	6,352.9	-772.6	106.7	-772.6	0.21	
			6,418.6	-836.4	110.7	-836.4		
7,552.9	44.16	177.16	6,489.5	-905.1	114.4	-905.1	0.37	
			6,556.0	-969.7	117.6	-969.7		
7,741.6	44.17	177.16	6,624.8	-1,036.4	120.8	-1,036.4	0.07	
7,835.0	44.03	176.27	6,691.9	-1,101.3	124.6	-1,101.3	0.68	
7,929.8	44.09	176.08	6,760.0	-1,167.1	129.0	-1,167.1	0.15	
			6,825.7	-1,230.6	133.2	-1,230.6		
8,115.1	43.80	176.60	6,893.3	-1,295.6	137.2	-1,295.6	0.36	
			6,963.1	-1,362.4	141.1	-1,362.4		
8,306.8	43.84	176.64	7,031.6	-1,428.1	144.8	-1,428.1	0.16	
8,399.3	43.88	175.64	7,098.2	-1,492.1	149.1	-1,492.1	0.75	
8,492.3	44.02	175.62	7,165.2	-1,556.4	154.0	-1,556.4	0.15	
8,589.5	43.85	175.95	7,235.2	-1,623.7	159.0	-1,623.7	0.29	
8,685.7	43.84	176.02	7,304.6	-1,690.2	163.6	-1,690.2	0.05	
8,779.6	43.85	176.32	7,372.3	-1,755.1	168.0	-1,755.1	0.22	
8,873.9	43.82	176.45	7,440.4	-1,820.3	172.1	-1,820.3	0.10	
8,968.5	43.84	176.26	7,508.6	-1,885.6	176.3	-1,885.6	0.14	
9,058.8	43.99	176.46	7,573.6	-1,948.1	180.3	-1,948.1	0.23	
9,152.3	44.04	176.68	7,640.8	-2,013.0	184.1	-2,013.0	0.17	
9,247.1	44.06	176.82	7,709.0	-2,078.8	187.9	-2,078.8	0.10	
9,341.8	44.01	177.05	7,777.1	-2,144.5	191.4	-2,144.5	0.18	
9,435.6	43.98	176.70	7,844.6	-2,209.6	194.9	-2,209.6	0.26	
9,529.3	44.02	176.31	7,912.0	-2,274.6	198.9	-2,274.6	0.29	
9,624.3	44.04	176.21	7,980.3	-2,340.5	203.2	-2,340.5	0.08	
9,722.6	43.81	176.56	8,051.1	-2,408.5	207.5	-2,408.5	0.34	
9,816.0	43.79	176.65	8,118.5	-2,473.1	211.4	-2,473.1	0.07	
9,910.7	43.81	176.82	8,186.8	-2,538.5	215.1	-2,538.5	0.13	

## 7 Safety

### 7.1 Status

DSLTI	118.00 (days)	DSLTA	118.00 (days)
STOP Cards	134.00		

## 7.2 Safety Moment

Topic	POSSESSION IN WORK AREA
Comments	POSSESSION IN WORK AREA

## 7.3 Inspections/Drills

Drill type	MEDIVAC	Last pit drill	21/11/2025
Last drill	2.00 (days)	Last diverter drill	
Last fire/boat drill	12/11/2025	Last H2S drill	
Last evacuation drill	08/11/2025	Last trip drill	21/11/2025
Last weekly rig check	18/11/2025	Test COM.	
Daily inspection done	23/11/2025	Ton miles	40 (ton-mi)
Last safety inspection		Last Csg Press Test	
Last safety meeting	22/11/2025	Last Csg Press	

## 7.4 BOP Tests

Last BOP pressure test	09/11/2025	Next test due	29/11/2025
Last BOP function test	09/11/2025	Last BOP drill	

## 7.5 Pressure Tests

Standpipe manifold	3,500.00 (psi)	Kelly hose	3,500.00 (psi)
Divertor pressure		Annular press	3,500.00 (psi)
Upper rams	5,000.00 (psi)	Lower rams	5,000.00 (psi)
Choke line	5,000.00 (psi)	Choke manifold	5,000.00 (psi)
Kill line	5,000.00 (psi)		

## 7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

## 8 Personnel

### 8.1 Personnel

Total No. of People: 124				
Company	No. People	Company	No. People	
NEPL / WAGL	16	FACT EXPAT		9
ENS	16	BAKER HUGHES		12
FACT NATIONAL	51	HOPSUN		2
FOLSTAJ	18			

## 9 Materials

### 9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL	LTRS	11,889.00	30,067.00	CEMENT, DYKAROFF	MT		50.00

## 10 Others

### 10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPERINTENDENT), KENECHUKWU MADUBULUM (SDE),  
SUNNY IDOKO (SDSV), ABDULMALIK ASUBA (NDSV), ADEDAYO OJO (FLUID ADVISOR), OLUVOLE DADA (WELL-SITE  
GEOLOGIST), MATTHEW CHUKWUKELU (WSDE), OGHENERO ABEL (GEOLOGIST), IBRAHIM KADIRI GEOLOGIST