

## 1 General

### 1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

### 1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	18	Report date	07/11/2025
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	MARO OBIBI / ABDULMALIK ASUBA A.	Engineer	EMMANUEL OKOH

### 1.3 Depth Days

MD	6,030.0 (ft)	TVD	5,475.1 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	108.67 (hr)
DFS	17.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

### 1.4 Status

Current status	CONNECT HYDRAULIC HOSES TO BOP.
24 hr summary	RACK BACK DP. INSTALLED COVER PLATE ON OKOLOMA 4 CHH. PREP & SKID RIG FROM OKOLOMA 4 TO OKOLOMA 2. PREPARE RIG FOR OPERATION, REPOSITION BOP STACK CLOSE TO WELLHEAD.
24 hr forecast	COMPLETE R/U. PRESSURE TEST BOP AND CHOKE MANIFOLD. PREPARE & P/U, M/U & RIH 12-1/4" DIR ASSY AS PER PROGRAM.

## 2 Operation Summary

### 2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	6:00	6.00	CSGSUR	23		P	6,030.0	6,030.0	P/U, M/U 5-1/2" DP IN SINGLE AND RACK BACK 15 STAND ON DERRICK ( DRIFT EVERY JOINT)
6:00	12:00	6.00	CSGSUR	23		P	6,030.0	6,030.0	UNINSTALLED WEAR BUSHING, INSTALLED COVER PLATE ON OKOLOMA 4 CHH AND BOLTED SAME. R/D DS FRONT R/F LADDER. DISCONNECT AND R/D V-DOOR AND CATWALK. CONNECTED DS AND ODS SKIDDING BEAMS. R/U DS & ODS HYDRAULIC CYLINDERS AND CONNECT HYDRAULIC HOSES TO OPERATING UNIT. P/U AND REPOSITIONED DRILL LINE SPOOL. CLEAN AND GREASE DS & ODS SKIDDING BEAMS TOP.
12:00	18:00	6.00	CSGSUR	23		P	6,030.0	6,030.0	HELD PJSM WITH ALL CREW PRIOR TO SKIDDING SKID L BUBA (ASH) RIG FROM OKOLOMA 4 TO OKOLOMA 2 SUCCESSFULLY. TOTAL DISTANCE SKIDDED: 16M.

## 2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
18:00	0:00	6.00	CSGSUR	01		P	6,030.0	6,030.0	<p>R/U MUD PUMP SURFACE PRESSURE LINES, REAR R/F LADDER, EMERGENCY SLIDE, REPOSITION TDS VFD ROOM, SPOT KOOMEY UNIT. CHANGE OUT MUD PUMPS LINER AND PIISTON TO 6-1/2". CLEANED MUD TANK #4B &amp; #6B. REPOSITION BOP STACK CLOSE TO WELLHEAD.</p> <p>XXXXXXXXXXXXXXXXXXXX 08/11/2025 XXXXXXXXXXXXXXXXXXXX</p> <p>00:00 - 05:30 =====</p> <p>PREPARE THE BOP STACK IN SET BACK AREA FOR INSTALLATION. P/U AND LOWER 13-5/8" 5M x 13-5/8" 10M DSA ON 13-3/8" 5M x 13-5/8" 5M CHH AND TIGHTENED CONNECTION BOLTS. P/U &amp; MOVE THE 13-5/8" 10M BOP STACK FROM THE SET BACK AREA &amp; N/U SAME ON 13-5/8" 5M x 13-5/8" 10M DSA AND TIGHTENED CONNECTION BOLTS.</p> <p>05:30 - 06:00 =====</p> <p>POWERED UP KOOMEY UNIT AND FUNCTION TESTED SAME-OK. R/U DS FRONT LADDER, CATWALK &amp; V-DOOR CONNECT CONTROL LINE FROM KOOMEY UNIT TO BOP- IN PROGRESS.</p>

## 3 Hole Sections

### 3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Open Hole	17.500	17.500	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45

## 4 Fluids

### 4.1 Mud

Daily mud		0.00 (\$)		Cum. mud cost				0.00 (\$)				
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft <sup>2</sup> )	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
WATER BASED MUD	8.30		11/7/2025 0:00									

## 5 Drillstrings

## 6 Surveys

### 6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
			5,475.1	450,166,652.0	714,184,653.5		0.21	

## 7 Safety

## 7.1 Status

DSLTI		DSLTA	102.00 (days)
STOP Cards	91.00		

## 7.2 Safety Moment

Topic	
Comments	

## 7.3 Inspections/Drills

Drill type		Last pit drill	
Last drill		Last diverter drill	
Last fire/boat drill	15/10/2025	Last H2S drill	
Last evacuation drill	28/10/2025	Last trip drill	
Last weekly rig check	01/11/2025	Test COM.	
Daily inspection done		Ton miles	
Last safety inspection	26/10/2025	Last Csg Press Test	
Last safety meeting	02/11/2025	Last Csg Press	

## 7.4 BOP Tests

Last BOP pressure test		Next test due	
Last BOP function test		Last BOP drill	

## 7.5 Pressure Tests

Standpipe manifold		Kelly hose	
Diverter pressure		Annular press	
Upper rams		Lower rams	
Choke line		Choke manifold	
Kill line			

## 7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

# 8 Personnel

## 8.1 Personnel

Total No. of People: 118			
Company	No. People	Company	No. People
HOPSUN	2	BAKER HUGHES	10
FOLSTAJ	15	ENS	16
FACT NATIONAL	50	FACT EXPAT	14
NEPL / WAGL	11		

# 9 Materials

9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL	LTRS	1,868.00	112,431.00	CEMENT DYCKERHOF	MT		3.00

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPRITENDENT), KENECHUKWU MADUBULUM (SDE), MARO OBIBI (SDSV), ABDULMALIK ASUBA (NDSV), ADEDAYO OJO (FLUID ADVISOR), OLUWOLE DADA (WELL-SITE GEOLOGIST), EMMANUEL OKOH (WSDE),