

## 1 General

### 1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

### 1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	3	Report date	25/09/2025
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	MARO OBIBI / ANDREW OLU OLOJO	Engineer	MATTHEW

### 1.3 Depth Days

MD	1,263.0 (ft)	TVD	
Progress	786.0 (ft)	Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	0.00 (hr)
DFS	2.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing	24.000 in @ 412.0 ft		

### 1.4 Status

Current status	CONTN CONTROL DRILLING AHEAD 17-1/2" HOLE TO 1473 FT INP..
24 hr summary	CONT'N CONTROL TO DRILL 17-1/2" DIR HOLE FROM 477 FT TO 1263 FT.
24 hr forecast	DRILL 17-1/2" DIR HOLE TO SECTION TD @ +/- 6000 FT AS PER PROGRAM.

## 2 Operation Summary

### 2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	2:00	2.00	DRLSUR	02		P	477.0	617.0	CONTN DRILLING AHEAD IN ROTE MODE F/477 FT TO 617 FT WITH 600 GPM, 693 PSI, WOB: 0-1 KIPS RPM:40, TQ: 0 KFT-LBS, PUMPED 30 BBLS OF HI-VIS @ KELLY DOWN. DYN LOSS: 30-35 BPH.
2:00	2:30	0.50	DRLSUR	05		P	617.0	617.0	PUMP 40 BBLS OF HI-VIS PILL & CIRC HOLE CLEAN WITH 550 GPM, 600 PSI.
2:30	6:00	3.50	DRLSUR	06		P	617.0	617.0	POOH 2 STD OF 5-1/2" HWDP & RACK BACK SAME. P/U 1 STD OF 8-1/4" DC & 1 STD OF 5-1/2" HWDP FROM DERRICK & RIH SAME FROM 460 FT TO 617 FT.
6:00	0:00	18.00	DRLSUR	02		P	617.0	1,263.0	DRILL 17-1/2" DIR HOLE FROM 617 FT TO 1263 FT. WOB: 0-1 KIPS, GPM: 600, SPP OFF/ON BTM: 850/870 PSI, RPM: 40, TQ OFF/ON BTM: 0-1/1-2 KFT-LBS, MWT: 8.7 PPG, VIS: 68 SEC, STRING WT UP/DN/ROT: 160/154/157 KIPS. REAM UP & DOWN PRIOR TO CONNECTION. DYN LOSS: 20 BPH.

## 2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
									LAST LITHOLOGY @ 1263 FT, 100 % SAND. LAST SURVEY @ 1166.40 FT, INC: 0.09° & AZI: 143.17° JAR HR/CUM: 20.44 HR FOOTAGE: 646 FT.  *****26/09/2025*****  00:00 - 06:00 ===== CONT'N DRILLING AHEAD 17-1/2" DIR HOLE F/1263 FT TO 1473 FT INP.. WOB: 1-3 KIPS, GPM: 600, SPP OFF/ON BTM: 870/900 PSI, RPM: 40, TQ OFF/ON BTM: 1-2/2-3 KFT-LBS, MWT: 8.8 PPG, VIS: 58 SEC, STRING WT UP/DN/ROT: 165/155/160 KIPS. LAST LITHOLOGY @ 1420 FT, 100 % SAND. LAST SURVEY @ 1354 FT, INC: 0.68° & AZI: 266.35°

## 3 Hole Sections

### 3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Open Hole	17.500	17.500			23/09/2025 14:44	

## 4 Fluids

### 4.1 Mud

Daily mud		0.00 (\$)			Cum. mud cost				0.00 (\$)				
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time		MD check (ft)	PV (cp)	YP (lb/100ft²)	CI- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
POLYMER	8.70	58.00	9/25/2025 0:01			17.00	26.000						

## 5 Drillstrings

### 5.1 BHA no.# 1

Date/Time in	24/09/2025 23:59	Date/Time out	01/10/2025 07:00
Bit no.	1	Weight (Above/Below) Jars	
BHA Length	981.49 (ft)	Min. ID	17.500 (in)
Purpose	DRILL SURFACE HOLE SECTION		

#### 5.1.1 BHA Operations

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)
1,263.0	829.0		0.0	

### 5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Tri-Cone Bit	1	1.30	17.500							5366259			
Steerable Motor	1	35.62	9.500										
Saver Sub	1	9.56	9.500										
Non-Mag Integral Blabe Stabilizer	1	7.62	9.500										
MWD Tool	1	15.22	9.500										
Shock Sub	1	2.56	9.500										
Cross Over	1	2.64	9.500										
Motor Driven	1	23.00	9.500										
Circulating Sub	1	12.12	9.500										
Shock Sub	1	2.01	9.500										
Restrictor Sub	1	9.07	9.500										
Non-Mag Integral Blabe Stabilizer	1	7.23	9.500										
Cross Over	1	2.68	7.700										
Drill Pipe	1	281.51	8.250										
Non-Mag Drill Collar	1	210.00	8.250										
Hydro-Mechanical Jar	1	32.03	8.000										
Non-Mag Drill Collar	1	120.00	8.250										
Saver Sub	1	2.23	7.000										
Heavy Weight Drill Pipe	1	456.50	5.500										

### 5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R
1	17.500	BAKER		U	135	5366259	1X22, 1X20, 2X18	434.0	5,480.0	2-2-WT-A-E- 4-NO-HR

### 5.1.4 Bit Operations

Today											Cumulative		
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)
1,263.0					0.00		0.00			0.0	0.00	0.0	0.0

## 6 Safety

### 6.1 Status

DSLTI	59.00 (days)	DSLTA	59.00 (days)
STOP Cards	82.00		

### 6.2 Safety Moment

Topic	Good house keeping
Comments	

### 6.3 Inspections/Drills

Drill type	Medivac	Last pit drill	
Last drill	2.00 (days)	Last diverter drill	
Last fire/boat drill		Last H2S drill	
Last evacuation drill	24/09/2025	Last trip drill	
Last weekly rig check	21/09/2025	Test COM.	
Daily inspection done	25/09/2025	Ton miles	
Last safety inspection	20/09/2025	Last Csg Press Test	
Last safety meeting	21/09/2025	Last Csg Press	

## 6.4 BOP Tests

Last BOP pressure test		Next test due	
Last BOP function test		Last BOP drill	

## 6.5 Pressure Tests

Standpipe manifold		Kelly hose	
Diverter pressure		Annular press	
Upper rams		Lower rams	
Choke line		Choke manifold	
Kill line			

## 6.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

# 7 Personnel

## 7.1 Personnel

Total No. of People: 117			
Company	No. People	Company	No. People
HOPSUN	1	FOLSTAJ	15
NEPL / WAGL	10	FACT NATIONAL	49
FACT EXPAT	15	ENS	14
BAKER HUGHES	13		

# 8 Materials

## 8.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL	LTRS	4,489.00	19,958.00	CEMENT DYCKERHOFF	MT		0.00

# 9 Others

## 9.1 Remarks