

1 General

1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	85	Report date	13/01/2026
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	SUNNY IDOKO / ABDULMALIK ASUBA	Engineer	MATTHEW CHUKWUKELU

1.3 Depth Days

MD	7,900.0 (ft)	TVD	6,987.0 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	234.55 (hr)
DFS	84.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

1.4 Status

Current status	RESUMED SKIDDING OPERATION TO OKOLOMA-4
24 hr summary	PREPARATION TO SKID TO OKOLOMA-4. R/D CATWALK, RIG FLOW LADDER, DISCONNECTED FLOWLINE AND BELL NIPPLE.RELEASED RIG FROM OKOLOMA- 2. AT 14:30HRS.N/D & HANG-OFF BOP STACK. R/D KOOMMY UNIT AND HYDRAULIC HOSES.R/D 4 PIECES OF SURFACE LINE AND RE-POSITION SAME INSTALLED SUSPENSION CAP IN PREPARATION TO SKID.SUSPENDED SKIDDING OPERATION.WAIT ON DAYLIGHT TO CONTINUED SKIDDING OPERATION.
24 hr forecast	COMPLETE SKIDDING OPERATION TO OKOLOMA-4. UNINSTALL SUSPENSION CAP. N/U BOP STACK & PRESSURE TEST SAME. P/U, M/U & RIH WITH 12-1/4" RSS BHA APP.

2 Operation Summary

2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	6:00	6.00							COMMENCED PREPARATION TO SKID TO OKOLOMA-4. **R/D CATWALK, RIG FLOW LADDER, DISCONNECTED FLOWLINE AND BELL NIPPLE (75% RIGGED DOWN).
6:00	20:00	14.00							**RELEASED RIG FROM OKOLOMA- 2. AT 14:30HRS COMPLETED PREPARATION TO SKIDDING OPERATION. **N/D & HANG-OFF BOP STACK **R/D KOOMMY UNIT AND HYDRAULIC HOSES **R/D 4 PIECES OF SURFACE LINE AND RE-POSITION SAME **INSTALLED SUSPENSION CAP IN PREPARATION TO SKID **HELD PRE-JOB SAFETY MEETING WITH THE TEAM AND COMMENCED SKIDDING OPERATION FROM OKOLOMA-2 TO

2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation		
									OKOLOMA 4		
20:00	0:00	4.00							SUSPENDED SKIDDING OPERATION. **WAIT ON DAYLIGHT TO CONTINUED SKIDDING OPERATION. *CLEANED OKOLOMA-4 CELLAR PIT AND TIGHTEN THE ADAPTOR FLANGE. XXXXXXXXXXXX 14 / 01 / 2026 XXXXXXXXXXXXXXX 00:00 - 06:00 **WAIT ON DAYLIGHT TO CONTINUED SKIDDING OPERATION. MEANWHILE THE RIIG CONTINUED WITH RIG SERVICES.		

3 Hole Sections

3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Casing	17.500	12.250	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
		Open Hole	17.500	17.500	6,030.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250		6,030.0	11,560.0	11/11/2025 14:00	04/12/2025 19:00

4 Fluids

4.1 Mud

Daily mud		0.00 (\$)		Cum. mud cost				0.00 (\$)				
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft ²)	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
SYNTHETIC MUD	10.70	68.00	1/12/2026 23:45	5,980.0	33.00	24.000						

5 Drillstrings

5.1 BHA no.

Date/Time in	15/12/2025 10:45	Date/Time out	
Bit no.		Weight (Above/Below) Jars	
BHA Length	0.00 (ft)	Min. ID	(in)
Purpose			

5.1.1 BHA Operations

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)

5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Drill Pipe	1	7,900.00	5.500										

5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R

5.1.4 Bit Operations

Today											Cumulative		
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)

6 Surveys

6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
11,560.0	43.95	176.52	9,386.9	-3,615.2	467.8	-3,615.2	0.00	

7 Safety

7.1 Status

DSLTI	168.00 (days)	DSLTA	168.00 (days)
STOP Cards	116.00		

7.2 Safety Moment

Topic	DUTY OF CARE
Comments	DUTY OF CARE

7.3 Inspections/Drills

Drill type		Last pit drill	21/11/2025
Last drill		Last diverter drill	
Last fire/boat drill	02/01/2026	Last H2S drill	
Last evacuation drill	09/01/2026	Last trip drill	28/11/2025
Last weekly rig check	10/01/2026	Test COM.	06/01/2026
Daily inspection done	04/01/2026	Ton miles	
Last safety inspection	03/01/2026	Last Csg Press Test	
Last safety meeting	10/01/2026	Last Csg Press	

7.4 BOP Tests

Last BOP pressure test		Next test due	
Last BOP function test		Last BOP drill	

7.5 Pressure Tests

Standpipe manifold		Kelly hose	
Diverter pressure		Annular press	
Upper rams		Lower rams	
Choke line		Choke manifold	
Kill line			

7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injuries	No. of major injuries	No. of fatalities	Cause	Incident desc.

8 Personnel

8.1 Personnel

Total No. of People: 108							
Company		No. People	Company		No. People		
ENS		15	NEPL / WAGL				11
FACT NATIONAL		51	HOPSUN				2
FOLSTAJ		9	FACT EXPAT				10
BAKER HUGHES		10					

9 Materials

9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL RIGSITE	LTRS	1,366.00	65,469.00	DIESEL CAMPSITE	LTRS	668.00	8,252.00

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPERINTENDENT), KENECHUKWU MADUBULUM (SDE), SUNNY IDOKO (SDSV), ABDULMALIK ASUBA (NDSV), PETER OSADEBA (FLUID ADVISOR), OVUZS IZODO (SENIOR WELL-SITE GEOLOGIST), MATTHEW CHUKWUKELU (WSDE), OGHENERO ABEL (GEOLOGIST), UGWOCHUKWU ALIEZE (DE), KINGSLEY KELECHI (DE)02