

1 General

1.1 Customer Information

| | |
|----------------|--------------------------|
| Company | OML-11 AMT (NEPL / WAGL) |
| Representative | MRO ENERGY LIMITED (IPM) |
| Address | |

1.2 Well/Wellbore Information

| | | | |
|--------------|--------------------------------------|---------------|--------------------|
| Well | OKOLOMA-02 | Wellbore No. | 1 |
| Well Name | OKOLOMA-02 | Wellbore Name | OKOLOMA-02 |
| Report no. | 30 | Report date | 19/11/2025 |
| Project | OML - 11 | Site | LOCATION 1 |
| Rig Name/No. | L BUBA (ASH)/ | Event | ORIG DRILLING |
| Start date | 20/09/2025 | End date | |
| Spud date | 23/09/2025 | UWI | OKOLOMA-02 |
| Afe No. | | | |
| Active datum | DATUM @80.8ft (above Mean Sea Level) | | |
| API no. | | Block | OML-11 |
| Supervisor | SUNNY IDOKO / ABDULMALIK ASUBA A. | Engineer | MATTHEW CHUKWUKELU |

1.3 Depth Days

| | | | |
|----------------|------------------------|-------------|--------------|
| MD | 7,256.0 (ft) | TVD | 6,356.3 (ft) |
| Progress | 496.0 (ft) | Avg. ROP | 16.7 (ft/hr) |
| Rotating hours | 29.77 (hr) | Cum Rot Hrs | 151.24 (hr) |
| DFS | 29.39 (days) | Est days | 41.13 (days) |
| MD auth | | | |
| Last Casing | 13.375 in @ 6,020.0 ft | | |

1.4 Status

| | |
|----------------|--|
| Current status | DRILL AHEAD 12-1/4" DIR HOLE TO - 7,378 FT |
| 24 hr summary | CONTINUED DRILLING 12-1/4" DIR HOLE FROM 6,894 FT -TO 7,256 FT |
| 24 hr forecast | CONT TO DRILL 12-1/4" DIR ASSY AS PER PROGRAM. |

2 Operation Summary

2.1 Operation Summary

| From | To | Dur. (hr) | Phase | Code | Sub | Class | MD from (ft) | MD to (ft) | Operation |
|------|------|-----------|--------|------|-----|-------|--------------|------------|---|
| 0:00 | 6:00 | 6.00 | DRLPRO | 02 | | P | 6,760.0 | 6,894.0 | CONTINUED DRILLING 12-1/4" DIR HOLE FROM 6,760 FTT - 6894FT WOB: 15 - 20 KIPS, GPM: 750, SPP: OFF/ON BTM: 2250/2330 PSI, RPM: 120, TQ OFF/ON BTM: 16-18/19-22 KFT-LBS, MWT: 9.5 PPG, VIS: 58 SEC, ECD: 9.8 PPG, OWR:68:32 STRING WT UP/DN/ROT: 290/ 285/ 240 KIPS. REAM UP & DOWN PRIOR TO CONNECTION. DYN LOSS: 10 BPH. LAST LITHOLOGY @ 6870FT: SANDSTONE 50% SHALE 50% . LAST SURVEY @ 6797.21FT, INC: 44.11° & AZI: 177.85° WELL POSITION: 1.04ft FT BELOW AND 3.69 FT LEFT OF THE PLAN |
| 6:00 | 0:00 | 18.00 | DRLPRO | 02 | | P | 6,894.0 | 7,378.0 | CONTINUED DRILLING 12-1/4" DIR HOLE FROM 6,894 FT - 7,256 FT WOB: 15-20 KIPS, GPM: 750, SPP: OFF/ON BTM: 225/2450 PSI, |

2.1 Operation Summary (Continued)

| From | To | Dur. (hr) | Phase | Code | Sub | Class | MD from (ft) | MD to (ft) | Operation |
|------|----|-----------|-------|------|-----|-------|--------------|------------|---|
| | | | | | | | | | RPM: 110, TQ OFF/ON BTM: 14-18/15-20 KFT-LBS, MWT: 9.6 PPG, VIS: 58 SEC, ECD: 10.1 PPG, OWR:68:32 STRING WT UP/DN/ROT: 310/215/245 KIPS. REAM UP & DOWN PRIOR TO CONNECTION. DYN LOSS: 10 BPH. LAST LITHOLOGY @ 7200 FT: SANDSTONE 80% , SHALE 20% . LAST SURVEY @ 7176FT, INC:44.08 ° & AZI:176.89° XXXXXXXXXXXXXXXXXXXXX 20/11/2025 XXXXXXXXXXXXXXXXXXXXXXXX 00:00 - 06:00 ===== |
| | | | | | | | | | CONTINUED DRILLING 12-1/4" DIR HOLE FROM 7,256 FT - 7,378 FT WOB: 15-25 KIPS, GPM: 750, SPP: OFF/ON BTM: 2,350/2450 PSI, RPM: 110, TQ OFF/ON BTM: 14-18/15-20 KFT-LBS, MWT: 9.7 PPG, VIS: 58 SEC, ECD: 10.1 PPG, OWR:68:32 STRING WT UP/DN/ROT: 310/ 215 / 250 KIPS. REAM UP & DOWN PRIOR TO CONNECTION. DYN LOSS: 10BPH. LAST LITHOLOGY @ 7320 FT: SANDSTONE 80% , SHALE 20% . LAST SURVEY @ 7271.68FT, INC:44.11 ° & AZI:176.51° WELL POSITION: AT 7176.98 ftMD: 0.34ft BELOW AND 1.04ft RIGHT OF PLAN. |

3 Hole Sections

3.1 Hole Sections

| Wellbore Name / Wellbore No. | Section Name | Section type | Effective hole diameter (in) | ID (in) | MD (ft) | | Hole section start date/time | Hole section end date/time |
|------------------------------|------------------|--------------|------------------------------|---------|---------|---------|------------------------------|----------------------------|
| | | | | | Top | Base | | |
| OKOLOMA-02 / 1 | SURFACE | Open Hole | 17.500 | 17.500 | 0.0 | 6,030.0 | 23/09/2025 14:44 | 04/10/2025 12:45 |
| | 12-1/4" DIR HOLE | Open Hole | 12.250 | | | | 11/11/2025 14:00 | |

4 Fluids

4.1 Mud

| Daily mud | | 0.00 (\$) | | Cum. mud cost | | | | 0.00 (\$) | | | | |
|---------------|---------------|------------------|------------------|---------------|---------|----------------|-----------|-----------|----|----|---------|---------|
| Mud desc. | Density (ppg) | Viscosity (s/qt) | Date/Time | MD check (ft) | PV (cp) | YP (lb/100ft²) | CI- (ppm) | Ca+ (ppm) | pH | Pm | Pf (cc) | Mf (cc) |
| SYNTHETIC MUD | 9.60 | 62.00 | 11/19/2025 23:45 | 7,255.0 | 11.00 | 24.000 | | | | | | |

5 Drillstrings

5.1 BHA no.# 4

| | | | |
|--------------|------------------|---------------------------|-------------------|
| Date/Time in | 18/11/2025 06:00 | Date/Time out | |
| Bit no. | 5366096 | Weight (Above/Below) Jars | 65.0 / 47.0 (kip) |
| BHA Length | 1,007.50 (ft) | Min. ID | (in) |
| Purpose | | | |

5.1.1 BHA Operations

| MD (ft) | Footage (ft) | String Wt Up / Down / Rot (kip) | Drag (kip) | TQ On/Off (ft-lbf) |
|---------|--------------|---------------------------------|------------|--------------------|
| 7,176.0 | 379.0 | 320.0 / 300.0 / 270.0 | 50.0 | |

5.1.2 Assembly Components

| Component type | No. of joints | Length (ft) | OD (in) | ID (in) | Connection | | Weight (ppf) | Grade | Pin Box | Serial no. | Left or right spiral | Fish Neck | |
|-----------------------------|---------------|-------------|---------|---------|------------|------|--------------|-------|---------|------------|----------------------|-------------|---------|
| | | | | | OD (in) | Name | | | | | | Length (ft) | OD (in) |
| Polycrystalline Diamond Bit | 1 | 1.25 | | | | | | | | | | | |
| Steerable Stabilizer | 1 | 8.34 | | | | | | | | | | | |
| MWD Tool | 1 | 11.96 | | | | | | | | | | | |
| Pulser Sub | 1 | 22.80 | | | | | | | | | | | |
| Steerable Stabilizer | 1 | 11.54 | | | | | | | | | | | |
| Non-Mag Crossover Sub | 1 | 5.98 | | | | | | | | | | | |
| Logging While Drilling | 1 | 3.60 | | | | | | | | | | | |
| Logging While Drilling | 1 | 8.80 | | | | | | | | | | | |
| Steerable Stabilizer | 1 | 8.74 | | | | | | | | | | | |
| Logging While Drilling | 1 | 6.00 | | | | | | | | | | | |
| Non-Mag Crossover Sub | 1 | 32.78 | | | | | | | | | | | |
| Hang-Off Sub | 1 | 1.91 | | | | | | | | | | | |
| Integral Blade Stabilizer | 1 | 6.32 | | | | | | | | | | | |
| Non-Mag Crossover Sub | 1 | 3.32 | | | | | | | | | | | |
| Float Sub | 1 | 2.37 | | | | | | | | | | | |
| Non-Mag Heavy Weight | 1 | 30.10 | | | | | | | | | | | |
| Circulating Sub | 1 | 9.43 | | | | | | | | | | | |
| Cross Over | 1 | 2.60 | | | | | | | | | | | |
| Heavy Weight Drill Pipe | 1 | 578.03 | | | | | | | | | | | |
| Cross Over | 1 | 2.59 | | | | | | | | | | | |
| Hydraulic Jar | 1 | 31.85 | | | | | | | | | | | |
| Cross Over | 1 | 2.70 | | | | | | | | | | | |
| Heavy Weight Drill Pipe | 1 | 214.49 | | | | | | | | | | | |

5.1.3 Bit Details

| Bit no. | Size (in) | Manufacturer | Model no. | Class | IADC code | Serial no. | Jets (32nd") | MD in (ft) | MD out (ft) | I-O-D-L-B-G-O-R |
|---------|-----------|--------------|-----------|-------|-----------|------------|--------------|------------|-------------|-----------------|
| 5366096 | 12.250 | | TD506K | | | | | 6,560.0 | | ----- |

5.1.4 Bit Operations

| Today | | | | | | | | | | | | Cumulative | | |
|---------|-------------------|-------------------|-----------------|-----------|-------------|---------|----------|------------|--------------|-------------|--|----------------|-------------------|------------------|
| MD (ft) | WOB Min/Max (kip) | Current RPM (rpm) | Flow rate (gpm) | SPP (psi) | P bit (psi) | % @ Bit | HHP (hp) | Hours (hr) | Footage (ft) | ROP (ft/hr) | | Hours cum (hr) | Footage cum. (ft) | ROP cum. (ft/hr) |
| 7,256.0 | 10.0/18.0 | 110 | 800.0 | 2,360.00 | 0.00 | 0.00 | 0.00 | 20.03 | 379.0 | 18.9 | | 20.03 | 616.0 | 30.8 |

6 Surveys

6.1 Surveys

| MD (ft) | Inc. (°) | Azi. (°) | TVD (ft) | N/S (ft) | E/W (ft) | V. sec. (ft) | Dleg (°/100ft) | Survey tool |
|---------|----------|----------|----------|----------|----------|--------------|----------------|-------------|
| 6,140.0 | 43.60 | 178.24 | 5,554.2 | -63.5 | -7.6 | -63.5 | 0.00 | |
| 6,236.6 | 44.13 | 176.80 | 5,623.9 | -130.4 | -4.7 | -130.4 | 1.17 | |
| | | | 5,690.5 | -194.9 | -0.5 | -194.9 | | |
| | | | 5,759.9 | -261.9 | 5.6 | -261.9 | 1.32 | |
| 6,515.6 | 44.10 | 173.61 | 5,824.2 | -323.7 | 12.4 | -323.7 | 0.23 | |
| | | | 5,889.9 | -387.0 | 18.5 | -387.0 | 1.41 | |
| 6,701.7 | 44.03 | 177.42 | 5,958.0 | -452.8 | 22.6 | -452.8 | 1.44 | |
| 6,797.2 | 44.11 | 177.85 | 6,026.6 | -519.1 | 25.3 | -519.1 | 0.32 | |
| 6,892.6 | 43.95 | 177.71 | 6,095.2 | -585.4 | 27.9 | -585.4 | 0.20 | |
| 6,987.7 | 44.11 | 177.54 | 6,163.5 | -651.4 | 30.6 | -651.4 | 0.21 | |
| 7,080.0 | 44.05 | 177.51 | 6,229.9 | -715.6 | 33.4 | -715.6 | 0.07 | |
| 7,177.0 | 44.08 | 176.89 | 6,299.5 | -782.9 | 36.7 | -782.9 | 0.45 | |
| 7,271.2 | 44.11 | 176.51 | 6,367.2 | -848.4 | 40.5 | -848.4 | 0.28 | |

7 Safety

7.1 Status

| | | | |
|------------|---------------|-------|---------------|
| DSLTI | 114.00 (days) | DSLTA | 114.00 (days) |
| STOP Cards | 115.00 | | |

7.2 Safety Moment

| | |
|----------|-------------------------------------|
| Topic | TRIP AND FALL |
| Comments | GOOD HOUSE KEEPING IS A REQUIREMENT |

7.3 Inspections/Drills

| | | | |
|------------------------|-------------|---------------------|--|
| Drill type | FIRE | Last pit drill | |
| Last drill | 9.00 (days) | Last diverter drill | |
| Last fire/boat drill | 12/11/2025 | Last H2S drill | |
| Last evacuation drill | 08/11/2025 | Last trip drill | |
| Last weekly rig check | 18/11/2025 | Test COM. | |
| Daily inspection done | 18/11/2025 | Ton miles | |
| Last safety inspection | | Last Csg Press Test | |
| Last safety meeting | 16/11/2025 | Last Csg Press | |

7.4 BOP Tests

| | | | |
|------------------------|------------|----------------|------------|
| Last BOP pressure test | 08/11/2025 | Next test due | 22/11/2025 |
| Last BOP function test | 08/11/2025 | Last BOP drill | |

7.5 Pressure Tests

| | | | |
|--------------------|----------------|----------------|----------------|
| Standpipe manifold | 3,500.00 (psi) | Kelly hose | 3,500.00 (psi) |
| Diverter pressure | | Annular press | 3,500.00 (psi) |
| Upper rams | 5,000.00 (psi) | Lower rams | 5,000.00 (psi) |
| Choke line | 5,000.00 (psi) | Choke manifold | 5,000.00 (psi) |
| Kill line | 5,000.00 (psi) | | |

7.6 Incidents

| Report date | Reporter | Company responsible | No. of minor injures | No. of major injures | No. of fatalities | Cause | Incident desc. |
|-------------|----------|---------------------|----------------------|----------------------|-------------------|-------|----------------|
| | | | | | | | |

8 Personnel

8.1 Personnel

| Total No. of People: 125 | | | |
|--------------------------|------------|---------------|------------|
| Company | No. People | Company | No. People |
| HOPSUN | 2 | FOLSTAJ | 18 |
| ENS | 17 | NEPL / WAGL | 15 |
| FACT EXPAT | 10 | FACT NATIONAL | 51 |
| BAKER HUGHES | 12 | | |

9 Materials

9.1 Materials

| Product name | Weight/Vol. per unit | Usage | Quantity end | Product name | Weight/Vol. per unit | Usage | Quantity end |
|--------------|----------------------|-----------|--------------|-------------------|----------------------|-------|--------------|
| DIESEL | LTRS | 10,048.00 | 64,785.00 | CEMENT DYCKERHOFF | MT | | 0.00 |

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPRITENDENT), KENECHUKWU MADUBULUM (SDE), SUNNY IDOKO (SDSV), ABDULMALIK ASUBA (NDSV), ADEDAYO OJO (FLUID ADVISOR), OLUWOLE DADA (WELL-SITE GEOLOGIST), MATTHEW CHUKWUKELU (WSDE), UGWOCHUKWU ALIEZI (DRILLING ENGINEER), OGHENERO ABEL (GEOLOGIST), AMAR HALILU (GEOLOGIST)