

## 1 General

### 1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

### 1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	16	Report date	08/10/2025
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	MARO OBIBI / ANDREW OLU OLOJO	Engineer	MATTHEW

### 1.3 Depth Days

MD	6,030.0 (ft)	TVD	5,475.1 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	108.67 (hr)
DFS	15.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

### 1.4 Status

Current status	PREPARE TO CUT 13-3/8" CSG.
24 hr summary	COMPLETED WOC. SLACK-OFF CSG WT, WELDED PAD EYES, CUT 24" CONDUCTOR PIPE & CLEAN CELLAR PIT.
24 hr forecast	COMPLETE CEMENT TOP-UP JOB, COLD CUT 13-3/8" CSG AS PER PLAN, BRK & LD 13-3/8" CASING & 24" CONDUCTOR CUT PIECE, PREPARE FOR WELLHEAD JOB AND SKIDDING.

## 2 Operation Summary

### 2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	17:30	17.50	CSGSUR	13		P	6,030.0	6,030.0	COMPLETE WOC. OBSERVE CMT SURFACE SAMPLE 100% HARD.
17:30	0:00	6.50	CSGSUR	13		P	6,030.0	6,030.0	BLEED-OFF PRESSURE, R/D SURFACE LINES, RELEASE CSG WEIGHT OF 340 KIPS, OBSVD NO MOVEMENT, R/D CMT HEAD & WELD PAD-EYES TO CONDUCTOR PIPE, CLEAN CELLAR PIT PRIOR TO CUT CONDUCTOR PIPE 73" INCHES BELOW TOP OF CELLAR.  xxxxxxxxxxxxxxxxxxxxxxxx 09/10/2025 xxxxxxxxxxxxxxxxxxxxxxxx  00:00 - 02:30 =====
									CUT CONDUCTOR PIPE, HANG-OFF SAME & CENTRALISE 13-3/8"

## 2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
									<p>CSG, WELD GUSSETS INSIDE CONDUCTOR TO KEEP 13-3/8" CSG CENTRALISED, WHILE PREPARING FOR CEMENT TOP-UP JOB.</p> <p>02:30 - 05:00 =====</p> <p>BATCH MIX 40 BBLS OF 15.8 PPG CEMENT SLURRY, PUMPED 30 BBLS OF CEMENT @ 0.5 BPM GOT 15.8 PPG CEMENT ON SURFACE &amp; STOPPED PUMPING TO ALLOW TO SETTLE.</p> <p>05:00 - 05:30 =====</p> <p>PUMPED 10 BBLS OF 15.8 PPG SLURRY @ 0.5 BPM GOT 15.8 PPG CEMENT SLURRY ON SURFACE. STOPPED PUMPING</p> <p>05:30 - 06:00 =====</p> <p>PREPARING TO COLD CUT 13-3/8" CSG INP..</p>

## 3 Hole Sections

### 3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Open Hole	17.500	17.500	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45

## 4 Fluids

### 4.1 Mud

Daily mud		0.00 (\$)		Cum. mud cost				0.00 (\$)				
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lb/100ft <sup>2</sup> )	CI- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
POLYMER	9.30	38.00	10/8/2025 0:01		13.00	17.000						

## 5 Drillstrings

## 6 Surveys

### 6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
			5,475.1	450,166,652.0	714,184,653.5	450,166,652.0	0.21	

## 7 Safety

### 7.1 Status

DSLTI	72.00 (days)	DSLTA	72.00 (days)
STOP Cards	130.00		

### 7.2 Safety Moment

Topic	HAZARD COMMUNICATION
Comments	

### 7.3 Inspections/Drills

Drill type	FIRE/MEDIVAC	Last pit drill	
Last drill	10.00 (days)	Last diverter drill	
Last fire/boat drill	29/09/2025	Last H2S drill	
Last evacuation drill	29/09/2025	Last trip drill	
Last weekly rig check	03/10/2025	Test COM.	
Daily inspection done	08/10/2025	Ton miles	
Last safety inspection	04/10/2025	Last Csg Press Test	
Last safety meeting	04/10/2025	Last Csg Press	

### 7.4 BOP Tests

Last BOP pressure test		Next test due	
Last BOP function test		Last BOP drill	

### 7.5 Pressure Tests

Standpipe manifold		Kelly hose	
Diverter pressure		Annular press	
Upper rams		Lower rams	
Choke line		Choke manifold	
Kill line			

### 7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

## 8 Personnel

### 8.1 Personnel

Total No. of People: 130			
Company	No. People	Company	No. People
FACT EXPAT	13	BAKER HUGHES	13
ENS	15	CAMERON	2
FACT NATIONAL	48	NEPL / WAGL	12
HOPSUN	2	FOLSTAJ	25

## 9 Materials

### 9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL	LTRS	2,401.00	38,432.00	CEMENT DYCKERHOFF	MT		200.00

## 10 Others

### 10.1 Remarks

**10.1 Remarks (Continued)**

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPRITENDENT), KENECHUKWU MADUBULUM (SDE), SUNNY IDOKO (SDSV), MARO OBIBI (SDSV), ABDUMALIK ASUBA (NDSV), ANDREW OLOJO (NDSV), ADEDAYO OJO (FLUID ADVISOR), OLUWOLE DADA (WELL-SITE GEOLOGIST), EMMANUEL OKOH (WSDE), MATTHEW CHUKWUKELU (WSDE).