

1 General

1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	74	Report date	02/01/2026
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	BRISKY ONYEWUCHI / ANDREW OLU OLOJO	Engineer	EMMANUEL OKOH

1.3 Depth Days

MD	11,560.0 (ft)	TVD	9,386.9 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	234.55 (hr)
DFS	73.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

1.4 Status

Current status	CONTN CARRYING-OUT RIG EQUIPMENT MAINTENANCE AND GOOD HOUSE KEEPING INP.
24 hr summary	CHANGED OUT WASHPIPE AND PRESSURE TESTED SAME TO 4000PSI - OK, RBIH 12-1/4" DIR CLEANOUT ASSY FROM 5927 FT TO 6300 FT, CIRCULATED HOLE CLEAN WHILE RECIPROCATING STRING. FLOW CHECKED WELL - STATIC, POOH 12-1/4" DIR CLEANOUT ASSY FROM 6300 FT TO SURFACE, BRK AND LD SAME. RU THE POLLUTION PAN, CHANGED OUT STD PIPE SEAL AND PRESSURE TESTED SAME TO 4000 PSI x 10MINS - OK, RIH 10STDS 5.5"DP AS KILLSTRING TO 950 FT AND CONTN MONITORING WELL THRU TRIP TANK. CARRIED-OUT RIG EQUIPMENT MAINTENANCE AND GOOD HOUSE KEEPING - ONGOING.
24 hr forecast	PU, MU AND RIH 12-1/4" ROTARY CLEANOUT ASSY AND CIRCULATE HOLE TO CONDITION MUD TO 10.7PPG IN/OUT MUD WT EVERY 300 FT UNTIL TOF AS PER PLAN.

2 Operation Summary

2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	0:15	0.25	DRLPRO	08		D	11,560.0	11,560.0	COMPLETED REPAIRS ON WASH PIPE AND PRESSURE TESTED SAME TO 4000 PSI 10MINS - OK. *** DOWNTIME ON FACT ***
0:15	1:00	0.75	DRLPRO	06		U	11,560.0	11,560.0	COMMENCED RBIH 12-1/4" DIR CLEANOUT ASSY FROM 5927 FT TO 6300 FT.
1:00	1:45	0.75	DRLPRO	05		U	11,560.0	11,560.0	CIRCULATED HOLE CLEAN WITH 700 GPM, 2204 PSI, WHILE RECIPROCATING THE STRING.
1:45	2:00	0.25	DRLPRO	25		U	11,560.0	11,560.0	FLOW CHECKED WELL - STATIC
2:00	15:30	13.50	DRLPRO	06		U	11,560.0	11,560.0	POOH 12-1/4" DIR CLEANOUT ASSY FROM 6300 FT TO SURFACE,

2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
									BRK AND LD SAME. ** PDC BIT DULL GRADE: 5 - 3 - BT - A - X - I - RO - BHA ** MONITORING WELL THRU TRIP TANK - WELL IS STATIC.
15:30	18:30	3.00	DRLPRO	07		U	11,560.0	11,560.0	RU THE POLLUTION PAN, CHANGED OUT STD PIPE SEAL AND PRESSURE TESTED SAME TO 4000 PSI x 10MINS - OK
18:30	19:15	0.75	DRLPRO	06		U	11,560.0	11,560.0	RIH 10STDS 5.5"DP AS KILLSTRING TO 950 FT AND CONTN MONITORING WELL THRU TRIP TANK.
19:15	0:00	4.75	DRLPRO	07		U	11,560.0	11,560.0	CARRIED-OUT RIG EQUIPMENT MAINTENANCE AND GOOD HOUSE KEEPING - ONGOING. ** MONITOR WELL ON TRIP TANK - WELL STATIC. XXXXXXXXXXXX 03 / 01 / 2025 XXXXXXXXXXXXXXX 00:00 - 06:00 CONTN CARRYING-OUT RIG EQUIPMENT MAINTENANCE AND GOOD HOUSE KEEPING - ONGOING. ** MONITOR WELL ON TRIP TANK - WELL STATIC.

3 Hole Sections

3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Casing	17.500	12.250	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
		Open Hole	17.500	17.500	6,030.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250		6,030.0	11,560.0	11/11/2025 14:00	04/12/2025 19:00

4 Fluids

4.1 Mud

Daily mud		0.00 (\$)			Cum. mud cost				0.00 (\$)				
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft²)	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)	
SYNTHETIC MUD	10.30	64.00	12/9/2025 23:45	11,560.0	33.00	22.000							

5 Drillstrings

5.1 BHA no.

Date/Time in	15/12/2025 10:45	Date/Time out	
Bit no.		Weight (Above/Below) Jars	
BHA Length	943.52 (ft)	Min. ID	(in)
Purpose			

5.1.1 BHA Operations

5.1.1 BHA Operations (Continued)

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)

5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Polycrystalline Diamond Bit	1	1.05	12.250							5366479			
Point the Bit	1	8.34	9.500										
Near Bit Stabilizer	3	11.90	9.600										
MWD Tool	4	23.00	11.750										
Pulser Sub	5	12.12	9.500										
Saver Sub	1	3.58	12.130										
Restrictor Sub	1	5.60	12.130										
Float Sub	1	2.37	9.500										
Non-Mag Integral Blade Stabilizer	1	8.04	8.000										
Non-Mag Heavy Weight	1	29.88	12.130										
Cross Over	1	2.70	8.250										
Heavy Weight Drill Pipe	19	586.08	5.500										
Hydro-Mechanical Jar	1	31.81	8.000										
Cross Over	1	1.60	8.000										
Heavy Weight Drill Pipe	7	215.45	5.500										

5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R
	12.250 BAKER			N	437	5366479		11,560.0		-----

5.1.4 Bit Operations

Today											Cumulative		
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)

6 Surveys

6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
11,560.0	43.95	176.52	9,386.9	-3,615.2	467.8	-3,615.2	0.00	

7 Safety

7.1 Status

DSLTI	158.00 (days)	DSLTA	158.00 (days)
STOP Cards	117.00		

7.2 Safety Moment

Topic	IOGP 9 LIFE SAVING RULES -HOT WO
Comments	IOGP 9 LIFE SAVING RULES -HOT WORK

7.3 Inspections/Drills

Drill type	FIRE	Last pit drill	21/11/2025
Last drill	24.00 (days)	Last diverter drill	
Last fire/boat drill	09/11/2025	Last H2S drill	
Last evacuation drill	09/11/2025	Last trip drill	28/11/2025
Last weekly rig check	28/12/2025	Test COM.	02/01/2026
Daily inspection done	02/01/2026	Ton miles	570 (ton-mi)
Last safety inspection	28/12/2025	Last Csg Press Test	
Last safety meeting	28/12/2025	Last Csg Press	1,500.00 (psi)

7.4 BOP Tests

Last BOP pressure test	28/12/2025	Next test due	12/01/2026
Last BOP function test		Last BOP drill	

7.5 Pressure Tests

Standpipe manifold	5,000.00 (psi)	Kelly hose	5,000.00 (psi)
Diverter pressure		Annular press	3,500.00 (psi)
Upper rams	5,000.00 (psi)	Lower rams	5,000.00 (psi)
Choke line	5,000.00 (psi)	Choke manifold	5,000.00 (psi)
Kill line	5,000.00 (psi)		

7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

8 Personnel

8.1 Personnel

Total No. of People: 113			
Company	No. People	Company	No. People
NEPL / WAGL	10	WESTEND DIAMOND	4
ENS	16	FACT EXPAT	10
FACT NATIONAL	51	BAKER HUGHES	13
FOLSTAJ	5	HOPSUN	2
HALLIBURTON	2		

9 Materials

9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL RIGSITE	LTRS	3,275.00	57,560.00	DIESEL CAMPSITE	LTRS	714.00	15,573.00
CEMENT, DYKAROFF	MT	0.00	95.00	BLENDED CEMENT	MT	0.00	50.00

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPRITENDENT), KENECHUKWU MADUBULUM (SDE), BRISKY ONYEWUCHI (SDSV), ANDREW OLUSEGUN OLOJO (NDSV), PETER OSADEBA (FLUID ADVISOR), OVUZS IZOBO (SENIOR WELL-SITE GEOLOGIST), EMMANUEL OKOH (WSDE), OGHENERO ABEL (GEOLOGIST), UGWUCHUKWU ALIEZE (DE).