

1 General

1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	73	Report date	01/01/2026
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	BRISKY ONYEWUCHI / ANDREW OLU OLOJO	Engineer	EMMANUEL OKOH

1.3 Depth Days

MD	11,560.0 (ft)	TVD	9,386.9 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	234.55 (hr)
DFS	72.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

1.4 Status

Current status	RBIH 12-1/4" CLEANOUT ASSY TO 6300 FT CHC AND CONTN POOH FROM 6300 FT TO 3675 FT INP..
24 hr summary	CIRCULATED HOLE CLEAN AND CONDITIONED MUD, RIH 12-1/4" CLEANOUT ASSY FROM 6500 FT TO 7526 FT, WASHED DOWN LAST 2 STDS FROM 7526 FT TO 7765 FT & STRING TAKING WEIGHT, REAM DOWN AND CLEARED PREVIOUS HELD-UP DEPTH F/7765 FT T/7903FT, RIH ON ELEVATOR FROM 7903 FT TO 8096 FT, WASH DOWN 12-1/4" CLEANOUT ASSY FROM 8096 FT TO TAG SUSPECTED TOF @ 8238 FT. TAG SUSPECTED TOP OF FISH TWICE AND CONFIRM SAME DEPTH. CIRC HOLE AND CONDITION MUD TO 10.3PPG IN/OUT - OBSERVED WASHPIPE LEAKAGE. POOH TO 8155 FT WITHOUT PUMPS AND OBSERVED 25KIPS OVERPULL, WORKED STRING FREE. POOH TO 8085 FT, M/U CIRC SWEDGE & ATTEMPTED TO CIRC HOLE WHILE WORKING STRING - OBSERVED NO RETURNS. CHANGED-OUT WASH PIPE. MU TDS AND ATTEMPTED TO ESTABLISH CIRCULATION WHILE WORKING STRING - NO SUCCESS. SPOT 50BBL LCM PILL AND WORKED STRING WITHOUT ROTATION AND FLOW. ATTEMPTED & SUCCESFULLY ESTABLISH CIRCULATION AND ROTATION. CHC, FLOW CHECK WELL STATIC. PUMPED-OUT OF HOLE FROM 7994 FT TO 7615 FT, OBSERVED WASH PIPE LEAKAGE AGAIN, CONTN POOH 12-1/4" CLEANOUT ASSY ON ELEVATOR FROM 7615 FT TO 5927 FT. CARRIED-OUT WASHPIPE REPAIRS.
24 hr forecast	COMPLETE POOH 12-1/4" DIR. CLEANOUT ASSY TO SURFACE, BRK AND LD SAME, PU, MU AND RIH ROTARY CLEANOUT ASSY AND CIRCULATE HOLE TO CONDITION MUD EVERY 300 FT TO TOF AS PER PLAN.

2 Operation Summary

2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	0:45	0.75	DRLPRO	05		U	11,560.0	11,560.0	COMPLETED CIRCULATING HOLE CLEAN AND CONDITIONED MUD TO 10.3 PPG IN/OUT MUD WT. WITH 750 GPM, 2461 PSI.
0:45	2:30	1.75	DRLPRO	06		U	11,560.0	11,560.0	RESUMED RIH 12-1/4" CLEAN-OUT ASSY FROM 6500 FT TO 7526

2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
									FT ON ELEVATOR.
2:30	5:30	3.00	DRLPRO	06		U	11,560.0	11,560.0	WASHED DOWN LAST 2 STD'S FROM 7526 FT TO 7765 FT & STRING TAKING 5 - 10 KLBS WEIGHT. REAM DOWN AND CLEARED PREVIOUS HELD-UP DEPTH FROM 7765 FT TO 7903 FT WITH 800 GPM, 2980 PSI, 60 RPM. RECIPROcate STRING TWICE WITH 55 RPM TO CONFIRM PREVIOUS HELD-UP CLEARED - OK. ** WASHDOWN WITH 750 GPM, 2267 PSI, RPM: 70
5:30	6:00	0.50	DRLPRO	06		U	11,560.0	11,560.0	COMMENCED RIH 12-1/4" CLEANOUT ASSY ON ELEVATOR FROM 7903 FT TO 8096 FT.
6:00	8:15	2.25	DRLPRO	06		U	11,560.0	11,560.0	WASH DOWN 12-1/4" CLEANOUT ASSY FROM 8096 FT AND TAGGED SUSPECTED TOF @ 8238 FT. RECONFIRMED TOP OF FISH TWICE WITH 10 KLBS AND INCREASED SET DOWN WEIGHT TO 15KLBS - NO SUCCESS. ATTEMPTED WASHING DOWN WITH 50RPM AND 70RPM RESPECTIVELY, TAGGED SUSPECTED TOP OF FISH @ SAME 8238 FT WITH 15KLBS.
8:15	11:15	3.00	DRLPRO	05		U	11,560.0	11,560.0	PU OFF BOTTOM AND CIRCULATE AND CONDITION MUD TO 10.5 PPG IN/OUT WITH 850 GPM, 60 RPM, 3339 PSI.
11:15	12:30	1.25	DRLPRO	06		U	11,560.0	11,560.0	OBSERVED WASHPIPE LEAKING SERIOUSLY POOH TO 8155 FT WITHOUT PUMPS AND OBSERVED 25KIPS OVERPULL, ATTEMPTED TO WORK THE STRING BACK DOWN - NO SUCCESS, WORK STRING BTW 200KLBS DOWN WT AND 315 - 400KLBS UP WEIGHT AND GOT STRING FREE. POOH TO 8085 FT AND RACK BACK SAME. MU SURFACE LINE AND CIRCULATING SWEDGE ON STRING, ATTEMPTED TO RESUME CIRC WHILE WORKING STRING, OBSERVED NO RETURNS.
12:30	13:15	0.75	DRLPRO	08		D	11,560.0	11,560.0	CHANGED-OUT WASH PIPE COMPLETELY. *** DOWNTIME ON FACT ***
13:15	15:00	1.75	DRLPRO	05		U	11,560.0	11,560.0	BRK CIRCULATION SWEDGE AND MU TDS AND ATTEMPTED TO ESTABLISH CIRCULATION WHILE TRYING TO WORK STRING - OBSERVED NO RETURNS. SPOT 50BBL LCM PILL (40 PPB) ON BOTTOM AND WORKED STRING WITHOUT ROTATION AND FLOW BTW 200KIPS DOWN WEIGHT AND 400 -450 KLBS UP WEIGHT. POOH THE 3RD STD SUCCESFULLY, OBSERVED THE TRAPPED PRESSURE OF 1000 PSI ON THE PRESS GAUGE BLEED DOWN TO 0PSI WHILE OBSERVED LITTLE RETURNS AT THE SHAKER. BRING PUMPS UP & SUCCESSFULLY ESTABLISH CIRCULATION AND ROTATION.
15:00	18:00	3.00	DRLPRO	05		U	11,560.0	11,560.0	ESTABLISH PARAMETERS; FLOW 850 GPM, 120 RPM, 3350 PSI & RECIPROCATED FULL STD. PUMPED 25 BBLS TANDEM PILLS IN 2 BATCHES AND CIRCULATE-OUT PILLS TILL SHAKERS CLEAN. ** OBSERVED NO LOSSES ** NEGLIGIBLE CUTTINGS ON SURFACE WITH PRESENCE OF LCM MATERIALS.
18:00	18:15	0.25	DRLPRO	25		U	11,560.0	11,560.0	FLOW CHECK WELL - STATIC
18:15	19:20	1.08	DRLPRO	06		U	11,560.0	11,560.0	ATTEMPTED TO POOH 12-1/4" DIR CLEANOUT ASSY ON ELEVATOR FROM 7994 FT OBSERVED 20KLBS OVERPULL. STAGED-UP TO 800 GPM, 2882 PSI AND PUMPED-OUT OF HOLE FREELY TO 7615 FT. ** OBSERVED WASH PIPE LEAKING.
19:20	22:45	3.42	DRLPRO	06		U	11,560.0	11,560.0	CONTN POOH 12-1/4" DIR CLEANOUT ASSY ON ELEVATOR FROM 7615 FT TO 5927 FT (INSIDE 13-3/8" CASING SHOE).
22:45	0:00	1.25	DRLPRO	08		D	11,560.0	11,560.0	CARRIED-OUT REPAIRS ON WASH PIPE IN PROGRESS. *** DOWNTIME ON FACT ***
									XXXXXXXXXXXX 02 / 01 / 2026 XXXXXXXXXXXXXX
									00:00 - 00:15
									COMPLETED REPAIRS ON WASH PIPE AND PRESSURE TESTED

2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation	
									SAME TO 4000 PSI 10MINS-OK 00:15 - 01:00 COMMENCED RBIH 12-1/4" DIR CLEANOUT ASSY FROM 5927 FT TO 6300 FT. 01:00 - 01:45 CIRCULATE HOLE CLEAN WITH 700 GPM, 2204 PSI, WHILE RECIPROCATING THE STRING. 01:45 - 02:00 FLOW CHECKED WELL - STATIC 02:00 - 06:00 COMMENCED POOH 12-1/4" DIR CLEANOUT ASSY FROM 6300 FT TO 3675 FT IN PROGRESS. ** MONITORING WELL THRU TRIP TANK - WELL IS STATIC.	

3 Hole Sections

3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Casing	17.500	12.250	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
		Open Hole	17.500	17.500	6,030.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250		6,030.0	11,560.0	11/11/2025 14:00	04/12/2025 19:00

4 Fluids

4.1 Mud

Daily mud		0.00 (\$)				Cum. mud cost				0.00 (\$)			
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft ²)	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)	
SYNTHETIC MUD	10.30	64.00	12/9/2025 23:45	11,560.0	33.00	22.000							

5 Drillstrings

5.1 BHA no.

Date/Time in	15/12/2025 10:45	Date/Time out	
Bit no.		Weight (Above/Below) Jars	
BHA Length	943.52 (ft)	Min. ID	(in)
Purpose			

5.1.1 BHA Operations

5.1.1 BHA Operations (Continued)

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)

5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Polycrystalline Diamond Bit	1	1.05	12.250							5366479			
Point the Bit	1	8.34	9.500										
Near Bit Stabilizer	3	11.90	9.600										
MWD Tool	4	23.00	11.750										
Pulser Sub	5	12.12	9.500										
Saver Sub	1	3.58	12.130										
Restrictor Sub	1	5.60	12.130										
Float Sub	1	2.37	9.500										
Non-Mag Integral Blabe Stabilizer	1	8.04	8.000										
Non-Mag Heavy Weight	1	29.88	12.130										
Cross Over	1	2.70	8.250										
Heavy Weight Drill Pipe	19	586.08	5.500										
Hydro-Mechanical Jar	1	31.81	8.000										
Cross Over	1	1.60	8.000										
Heavy Weight Drill Pipe	7	215.45	5.500										

5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R
	12.250	BAKER		N	437	5366479		11,560.0		-----

5.1.4 Bit Operations

MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Cumulative		
											Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)

6 Surveys

6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
11,560.0	43.95	176.52	9,386.9	-3,615.2	467.8	-3,615.2	0.00	

7 Safety

7.1 Status

DSLTI	157.00 (days)	DSLTA	157.00 (days)
STOP Cards	113.00		

7.2 Safety Moment

Topic	IOGP 9 LIFE SAVING RULES -DRIVIN
Comments	IOGP 9 LIFE SAVING RULES -DRIVING SAFETY

7.3 Inspections/Drills

Drill type	FIRE	Last pit drill	21/11/2025
Last drill	23.00 (days)	Last diverter drill	
Last fire/boat drill	09/11/2025	Last H2S drill	
Last evacuation drill	09/11/2025	Last trip drill	28/11/2025
Last weekly rig check	28/12/2025	Test COM.	
Daily inspection done	01/01/2026	Ton miles	470 (ton-mi)
Last safety inspection	28/12/2025	Last Csg Press Test	
Last safety meeting	28/12/2025	Last Csg Press	1,500.00 (psi)

7.4 BOP Tests

Last BOP pressure test	28/12/2025	Next test due	12/01/2026
Last BOP function test		Last BOP drill	

7.5 Pressure Tests

Standpipe manifold	5,000.00 (psi)	Kelly hose	5,000.00 (psi)
Divertor pressure		Annular press	3,500.00 (psi)
Upper rams	5,000.00 (psi)	Lower rams	5,000.00 (psi)
Choke line	5,000.00 (psi)	Choke manifold	5,000.00 (psi)
Kill line	5,000.00 (psi)		

7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

8 Personnel

8.1 Personnel

Total No. of People: 106			
Company	No. People	Company	No. People
FACT EXPAT	9	HOPSUN	2
FACT NATIONAL	49	BAKER HUGHES	13
HALLIBURTON	2	WESTEND DIAMOND	4
NEPL / WAGL	10	FOLSTAJ	5
ENS	12		

9 Materials

9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL RIGSITE	LTRS	5,651.00	60,835.00	DIESEL CAMPSITE	LTRS	656.00	16,287.00
CEMENT, DYKAROFF	MT	0.00	95.00	BLENDED CEMENT	MT	0.00	50.00

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPERINTENDENT), KENECHUKWU MADUBULUM (SDE),
BRISKY ONYEWUCHI (SDSV), ANDREW OLUSEGUN OLOJO (NDSV), PETER OSADEBA (FLUID ADVISOR), OVUZS IZOBO
(SENIOR WELL-SITE GEOLOGIST), EMMANUEL OKOH (WSDE), OGHENERO ABEL (GEOLOGIST), UGWOCHUKWU ALIEZE (DE).