

1 General

1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	14	Report date	06/10/2025
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	MARO OBIBI / ANDREW OLU OLOJO	Engineer	MATTHEW

1.3 Depth Days

MD	6,030.0 (ft)	TVD	5,475.1 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	108.67 (hr)
DFS	13.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

1.4 Status

Current status	CONT RIH 13-3/8" CSG TO 5880 FT.
24 hr summary	R/U FMS & INSTALL SAME ON ROTARY, RIG CARRIED-OUT MAINTENANCE ON TRAVELING BLOCK, P/U & RIH CASING SHOE JOINT INSIDE FMS, R/U CRTI TOOL, TEST FLOAT SHOE & FLOAT COLLAR, CONT RIH 13-3/8" CASING FROM 240 FT TO 4548 FT.
24 hr forecast	COMPLETE RIH 13-3/8" CASING TO BTM. CHC & CONDITION MUD. PERFORM CMT JOB.

2 Operation Summary

2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	0:45	0.75	CSGSUR	06		P	6,030.0	6,030.0	R/U FMS, INSTALL SAME ON ROTARY & OTHER CASING HANDLING GEARS
0:45	1:30	0.75	CSGSUR	06		P	6,030.0	6,030.0	RIG CARRIED-OUT MAINTENANCE ON THE TRAVELING BLOCK (GREASING OF THE BLOCK)
1:30	2:45	1.25	CSGSUR	06		P	6,030.0	6,030.0	P/U & RIH 13-3/8" 68 PPF K55 BTC CASING SHOE JOINT INSIDE FMS SLIP, P/U CRTI TOOL TO R/F, M/U CROSS OVER & LOWER SAME INTO SHOE JNT & M/U TDS TO 44 KFT-LBS.
2:45	5:00	2.25	CSGSUR	06		P	6,030.0	6,030.0	HELD PJSM WITH THE CREW PRIOR TO RIH 13-3/8" CSG WHILE ENERGIZING CRTI TOOL. P/U, M/U & RIH 13-3/8" SHOE TRACK + 1 JNT OF CASING AS PER TALLY TO 163 FT. ** PUMPED 175 GPM TO FUNCTION TEST FLOAT SHOE GOT FULL RETURNS

2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
5:00	0:00	19.00	CSGSUR	06		P	6,030.0	6,030.0	** PUMPED 175 GPM & FUNCTION TEST FLOAT COLLAR-OK CONT TO RIH 13-3/8" 68 PPF, K-55, BTC CSG FROM 240 FT TO 4548 FT AS PER TALLY. ** INSTALL CENTRALIZERS AS PER TALLY ** BRK CIRCULATION EVERY 1000 FT ** LAST SLACK-OFF WEIGHT: 288 KIPS ** MIXING BENTONITE INP. XXXXXXXXXXXXXXXXXXXXX 07/10/2025 XXXXXXXXXXXXXXXXXXXXX 00:00 - 06:00 =====
									CONT TO RIH 13-3/8" 68 PPF, K-55, BTC CSG FROM 4548 FT TO 5880 FT AS PER TALLY. ** BRK CIRCULATION EVERY 1000 FT. ** FILL-UP EACH JOINTS OF CSG RIH ** COMPLETE MIXING BENTONITE & TRANSFER SAME TO CEMENT TANKS

3 Hole Sections

3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Open Hole	17.500	17.500	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45

4 Fluids

4.1 Mud

Daily mud		0.00 (\$)			Cum. mud cost				0.00 (\$)				
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time		MD check (ft)	PV (cp)	YP (lbf/100ft²)	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
POLYMER	9.30	38.00	10/6/2025 0:01			13.00	17.000						

5 Drillstrings

6 Surveys

6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
			5,475.1	450,166,652.0	714,184,653.5	450,166,652.0	0.21	

7 Safety

7.1 Status

DSLTI	70.00 (days)	DSLTA	70.00 (days)
STOP Cards	113.00		

7.2 Safety Moment

Topic	MATERIAL LIFTING
Comments	

7.3 Inspections/Drills

Drill type	FIRE/MEDIVAC	Last pit drill	
Last drill	8.00 (days)	Last diverter drill	
Last fire/boat drill	29/09/2025	Last H2S drill	
Last evacuation drill	29/09/2025	Last trip drill	
Last weekly rig check	03/10/2025	Test COM.	
Daily inspection done	06/10/2025	Ton miles	
Last safety inspection	03/10/2025	Last Csg Press Test	
Last safety meeting	04/10/2025	Last Csg Press	

7.4 BOP Tests

Last BOP pressure test		Next test due	
Last BOP function test		Last BOP drill	

7.5 Pressure Tests

Standpipe manifold		Kelly hose	
Diverter pressure		Annular press	
Upper rams		Lower rams	
Choke line		Choke manifold	
Kill line			

7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

8 Personnel

8.1 Personnel

Total No. of People: 129			
Company	No. People	Company	No. People
ENS	15	NEPL / WAGL	10
FACT EXPAT	13	HOPSUN	2
FOLSTAJ	28	FACT NATIONAL	48
BAKER HUGHES	13		

9 Materials

9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL	LTRS	2,406.00	47,719.00	CEMENT DYCKERHOF	MT		200.00

10 Others

10.1 Remarks

10 Others (Continued)

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPRITENDENT), KENECHUKWU MADUBULUM (SDE), SUNNY IDOKO (SDSV), MARO OBIBI (SDSV), ABDUMALIK ASUBA (NDSV), ANDREW OLOJO (NDSV), ADEDAYO OJO (FLUID ADVISOR), OLUWOLE DADA (WELL-SITE GEOLOGIST), EMMANUEL OKOH (WSDE), MATTHEW CHUKWUKELU (WSDE).