

1 General

1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	54	Report date	13/12/2025
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	SUNNY IDOKO / ANDREW OLU OLOJO	Engineer	EMMANUEL OKOH

1.3 Depth Days

MD	11,560.0 (ft)	TVD	9,386.9 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	234.55 (hr)
DFS	53.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

1.4 Status

Current status	CONTN POOH 9-5/8" L80 VAMTOP CASING AND LD JOINT BY JOINT FROM 1150 FT TO 237 FT INP..
24 hr summary	CONTN POOH 9-5/8" L80 47 PPF VAMTOP CASING ON CRT AND LD JOINT BY JOINT FROM 4655 FT TO 1150 FT.
24 hr forecast	COMPLETE POOH 9-5/8" VAMTOP CASING TO SURAFCE AND LD SAME, P/TEST BOP'S, PU MU AND RIH HOLE OPENER AND REAM HOLE AS PER PROGRAMME.

2 Operation Summary

2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	0:15	0.25	CSGPRO	06		U	11,560.0	11,560.0	COMPLETED REPLACING SLING WITH A NEW SLING-OK
0:15	0:00	23.75	CSGPRO	06		U	11,560.0	11,560.0	CONTN POOH 9-5/8" L80 VAMTOP CASING ON CRT FROM 4655 FT TO 1150 FT. **MONITOR WELL ON TRIP- WELL IN GOOD CONDITION XXXXXXXXXXXXX 14 / 12 2025 XXXXXXXXXXXXXX 00:00 - 06:00 CONTN POOH 9-5/8" L80 VAMTOP CASING ON CRT FROM 1150 FT TO 237 FT IN PROGRESS..

3 Hole Sections

3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Casing	17.500	12.250	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
		Open Hole	17.500	17.500	6,030.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250		6,030.0	11,560.0	11/11/2025 14:00	04/12/2025 19:00

4 Fluids

4.1 Mud

Daily mud		0.00 (\$)				Cum. mud cost				0.00 (\$)			
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft ²)	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)	
SYNTHETIC MUD	10.00	61.00	12/9/2025 23:45	11,560.0	24.00	17.000							

5 Drillstrings

6 Surveys

6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
11,560.0	43.95	176.52	9,386.9	-3,615.2	467.8	-3,615.2	0.00	

7 Safety

7.1 Status

DSLTI	138.00 (days)	DSLTA	138.00 (days)
STOP Cards	127.00		

7.2 Safety Moment

Topic	MEDICAL INVESTIGATION
Comments	MEDICAL INVESTIGATION

7.3 Inspections/Drills

Drill type	FIRE	Last pit drill	21/11/2025
Last drill	4.00 (days)	Last diverter drill	27/11/2025
Last fire/boat drill	09/12/2025	Last H2S drill	
Last evacuation drill	09/12/2025	Last trip drill	28/11/2025
Last weekly rig check	07/12/2025	Test COM.	
Daily inspection done	13/12/2025	Ton miles	40 (ton-mi)
Last safety inspection	13/12/2025	Last Csg Press Test	
Last safety meeting	13/12/2025	Last Csg Press	1,500.00 (psi)

7.4 BOP Tests

Last BOP pressure test	27/11/2025	Next test due	11/12/2025
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Last BOP function test		Last BOP drill	
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7.5 Pressure Tests

Standpipe manifold	5,000.00 (psi)	Kelly hose	5,000.00 (psi)
Divertor pressure		Annular press	3,500.00 (psi)
Upper rams	5,000.00 (psi)	Lower rams	5,000.00 (psi)
Choke line	5,000.00 (psi)	Choke manifold	5,000.00 (psi)
Kill line	5,000.00 (psi)		

7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injuries	No. of major injuries	No. of fatalities	Cause	Incident desc.

8 Personnel

8.1 Personnel

Total No. of People: 115							
Company		No. People	Company		No. People		
BAKER HUGHES		8	NEPL / WAGL				12
FACT NATIONAL		52	FACT EXPAT				9
ENS		17	HOPSUN				2
FOLSTAJ		15					

9 Materials

9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL RIGSITE	LTRS	2,127.00	73,990.00	DIESEL CAMPSITE	LTRS	674.00	19,786.00
CEMENT, DYKAROFF	MT	0.00	45.00	BLENDED CEMENT	MT	0.00	50.00

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPERINTENDENT), KENECHUKWU MADUBULUM (SDE), SUNNY IDOKO (SDSV), ANDREW OLUSEGUN OLOJO (NDSV), PETER OSADEBA (FLUID ADVISOR), OLUWOLE DADA (SENIOR WELL-SITE GEOLOGIST), EMMANUEL OKOH (WSDE), OGHENERO ABEL (GEOLOGIST), UGWOCHUKWU ALIEZE (DE).