

## 1 General

### 1.1 Customer Information

|                |                          |
|----------------|--------------------------|
| Company        | OML-11 AMT (NEPL / WAGL) |
| Representative | MRO ENERGY LIMITED (IPM) |
| Address        |                          |

### 1.2 Well/Wellbore Information

|              |                                      |               |                    |
|--------------|--------------------------------------|---------------|--------------------|
| Well         | OKOLOMA-02                           | Wellbore No.  | 1                  |
| Well Name    | OKOLOMA-02                           | Wellbore Name | OKOLOMA-02         |
| Report no.   | 82                                   | Report date   | 10/01/2026         |
| Project      | OML - 11                             | Site          | LOCATION 1         |
| Rig Name/No. | L BUBA (ASH)/                        | Event         | ORIG DRILLING      |
| Start date   | 20/09/2025                           | End date      |                    |
| Spud date    | 23/09/2025                           | UWI           | OKOLOMA-02         |
| Afe No.      |                                      |               |                    |
| Active datum | DATUM @80.8ft (above Mean Sea Level) |               |                    |
| API no.      |                                      | Block         | OML-11             |
| Supervisor   | SUNNY IDOKO / ABDULMALIK ASUBA       | Engineer      | MATTHEW CHUKWUKELU |

### 1.3 Depth Days

|                |               |             |              |
|----------------|---------------|-------------|--------------|
| MD             | 7,900.0 (ft)  | TVD         | 6,987.0 (ft) |
| Progress       | -3,660.0 (ft) | Avg. ROP    | 0.0 (ft/hr)  |
| Rotating hours |               | Cum Rot Hrs | 234.55 (hr)  |
| DFS            | 81.39 (days)  | Est days    | 41.13 (days) |
| MD auth        |               |             |              |
| Last Casing    |               |             |              |

### 1.4 Status

|                |  |
|----------------|--|
| Current status | PERFORMED THE THIRD CMT PLUG AT 6700FT - 6200FT (500FT) , POOH CMT STRING TO 5800FT (INSIDE CASING), DROPPED FOAM BALL & CIRCULATE 2 X BTMS UP, WAIT ON CEMENT.  |
| 24 hr summary  | PREPARED MIX FLUID & SPACER AND WEIGHTED UP THE SPACER TO 11.2 PPG. RESUMED RIH 5-1/2" OPEN ENDED DP TO THE PLAN DEPTH OF 7900FT, CIRCULATED 2 X BTMS UP. PRESSURE TESTED SURFACE LINE OFFLINE TO 4000 PSI X 10 MINS. SPOTTED 35 BBLs (200FT) OF WEIGHTED HI-VIS PILL ON BTM. POOH 5-1/2" OPEN ENDED DP TO 7700FT, PERFORMED FIRST CEMENT PLUG JOB: PLUG #1 @ 7700FT TO 7200FT (500FT) AND PLUG #2 @ 7200FT - 6700FT (500FT) AS PER PROCEDURE. |
| 24 hr forecast | WAIT ON CEMENT TO HARDEN, RIH TO TAG TOC, PERFORM THE LAST CMT PLUG (KICK OFF PLUG), POOH TO TOC & WAIT ON CMT TO HARDEN, TAG TOC, DISPLACE WELL TO FRESH WATER, PERFORM CMT PLUG INTEGRITY TEST & POOH CMT STRING TO SURFACE.   |

## 2 Operation Summary

### 2.1 Operation Summary

| From  | To    | Dur. (hr) | Phase | Code | Sub | Class | MD from (ft) | MD to (ft) | Operation  |
|-------|-------|-----------|-------|------|-----|-------|--------------|------------|--|
| 0:00  | 6:00  | 6.00      | ALL   | 17   |     | U     | 11,560.0     | 11,560.0   | PREPARED MIX FLUID. COMENCED MIXING SPACER: ADDED ECOSPACER & ALLOW TO HYDRATE FOR 2 HRS.  |
| 6:00  | 15:00 | 9.00      | ALL   | 17   |     | U     | 11,560.0     | 11,560.0   | COMMENCED AND WEIGHTED UP THE SPACER TO 11.2 PPG RESUMED RIH 5-1/2" OPEN ENDED DP TO 7900FT, CIRCULATED 2 X BTMS UP. PRESSURE TESTED SURFACE LINE TO 3500 PSI X 10 MINS- OK SPOTTED 35 BBLs (200FT) OF WEIGHTED HI-VIS PILL ON BTM |
| 15:00 | 18:00 | 3.00      | ALL   | 17   |     | U     | 11,560.0     | 11,560.0   | POOH 5-1/2" OPEN ENDED DP TO 7700FT, M/U CEMENT LINE ON THE RIG AND CONNECTED SAME TO THE STRING.  |

## 2.1 Operation Summary (Continued)

| From  | To   | Dur. (hr) | Phase | Code | Sub | Class | MD from (ft) | MD to (ft) | Operation   |
|-------|------|-----------|-------|------|-----|-------|--------------|------------|---|
|       |      |           |       |      |     |       |              |            | PRESSURE TESTED THE CEMENT LINE AGAIN TO 4000 PSI X 10 MINS- OK<br>COMMENCED WITH FIRST CEMENT PLUG.  |
| 18:00 | 0:00 | 6.00      | ALL   | 17   |     | U     | 11,560.0     | 11,560.0   | COMPLETED FIRST CEMENT PLUG JOB @ 7700FT - 7200FT (500FT).<br>PUMPED THE FIRST CEMENT PLUG AS FOLLOWS: PUMPED 60 BBLs OF 11.2PPG ECOSPACER II, AT 8BPM, PUMPED 98.5 BBL OFF 15.8PPG CEMENT SLURRY & DISPLACED WITH 150BBL OF 10.7 SOBM. POOH TO 50FT ABOVE TOC, DROPPED FOAM BALL & CIRCULATED 1.5 STRING VOL.<br><br>PUMPED THE SECOND CEMENT PLUG AT 7200FT - 6700FT (500FT) AS FOLLOWS: PUMPED 60 BBLs OF 11.2PPG ECOSPACER II, AT 8BPM, PUMPED 93.4 BBL OFF 15.8PPG CEMENT SLURRY & DISPLACED WITH 138BBL OF 10.7 SOBM. POOH CMT STRING TO 50FT ABOVE TOC, DROPPED FOAM BALL & CIRCULATED 1.5 STRING VOLUME.<br><br>XXXXXXXXXX 11 / 01 / 2026 XXXXXXXXXXXXXXXX<br><br>00:00 - 06:00<br><br>PUMPED THE THIRD CEMENT PLUG AT 6700FT - 6200FT (500FT) AS FOLLOWS: PUMPED 60 BBLs OF 11.2PPG ECOSPACER II, AT 8BPM, PUMPED 93.4 BBL OFF 15.8PPG CEMENT SLURRY & DISPLACED WITH 128BBL OF 10.7 SOBM. POOH CMT STRING TO 5800FT (INSIDE CASING), DROPPED FOAM BALL & CIRCULATE 2 X BTMS UP.....IN PROGRESS. |

## 3 Hole Sections

### 3.1 Hole Sections

| Wellbore Name / Wellbore No. | Section Name     | Section type | Effective hole diameter (in) | ID (in) | MD (ft) |          | Hole section start date/time | Hole section end date/time |
|------------------------------|------------------|--------------|------------------------------|---------|---------|----------|------------------------------|----------------------------|
|                              |                  |              |                              |         | Top     | Base     |                              |                            |
| OKOLOMA-02 / 1               | SURFACE          | Casing       | 17.500                       | 12.250  | 0.0     | 6,030.0  | 23/09/2025 14:44             | 04/10/2025 12:45           |
|                              |                  | Open Hole    | 17.500                       | 17.500  | 6,030.0 | 6,030.0  | 23/09/2025 14:44             | 04/10/2025 12:45           |
|                              | 12-1/4" DIR HOLE | Open Hole    | 12.250                       |         | 6,030.0 | 11,560.0 | 11/11/2025 14:00             | 04/12/2025 19:00           |

## 4 Fluids

### 4.1 Mud

| Daily mud     |               | 0.00 (\$)        |                 | Cum. mud cost |         |                |           | 0.00 (\$) |    |    |         |         |
|---------------|---------------|------------------|-----------------|---------------|---------|----------------|-----------|-----------|----|----|---------|---------|
| Mud desc.     | Density (ppg) | Viscosity (s/qt) | Date/Time       | MD check (ft) | PV (cp) | YP (lb/100ft²) | Cl- (ppm) | Ca+ (ppm) | pH | Pm | Pf (cc) | Mf (cc) |
| SYNTHETIC MUD | 10.70         | 68.00            | 1/10/2026 23:45 | 11,560.0      | 33.00   | 24.000         |           |           |    |    |         |         |

## 5 Drillstrings

### 5.1 BHA no.

|              |                  |                           |      |
|--------------|------------------|---------------------------|------|
| Date/Time in | 15/12/2025 10:45 | Date/Time out             |      |
| Bit no.      |                  | Weight (Above/Below) Jars |      |
| BHA Length   | 0.00 (ft)        | Min. ID                   | (in) |
| Purpose      |                  |                           |      |

### 5.1.1 BHA Operations

| MD (ft) | Footage (ft) | String Wt<br>Up / Down / Rot<br>(kip) | Drag (kip) | TQ On/Off<br>(ft-lbf) |
|---------|--------------|---------------------------------------|------------|-----------------------|
|         |              |                                       |            |                       |

### 5.1.2 Assembly Components

| Component type | No. of joints | Length (ft) | OD (in) | ID (in) | Connection |      | Weight (ppf) | Grade | Pin Box | Serial no. | Left or right spiral | Fish Neck   |         |
|----------------|---------------|-------------|---------|---------|------------|------|--------------|-------|---------|------------|----------------------|-------------|---------|
|                |               |             |         |         | OD (in)    | Name |              |       |         |            |                      | Length (ft) | OD (in) |
| Drill Pipe     | 1             | 7,900.00    | 5.500   |         |            |      |              |       |         |            |                      |             |         |

### 5.1.3 Bit Details

| Bit no. | Size (in) | Manufacturer | Model no. | Class | IADC code | Serial no. | Jets (32nd") | MD in (ft) | MD out (ft) | I-O-D-L-B-G-O-R |
|---------|-----------|--------------|-----------|-------|-----------|------------|--------------|------------|-------------|-----------------|
|         |           |              |           |       |           |            |              |            |             | -----           |

### 5.1.4 Bit Operations

| Today   |                   |                   |                 |           |             |         |          |            |              |             | Cumulative     |                   |                  |
|---------|-------------------|-------------------|-----------------|-----------|-------------|---------|----------|------------|--------------|-------------|----------------|-------------------|------------------|
| MD (ft) | WOB Min/Max (kip) | Current RPM (rpm) | Flow rate (gpm) | SPP (psi) | P bit (psi) | % @ Bit | HHP (hp) | Hours (hr) | Footage (ft) | ROP (ft/hr) | Hours cum (hr) | Footage cum. (ft) | ROP cum. (ft/hr) |
|         |                   |                   |                 |           |             |         |          |            |              |             |                |                   |                  |

## 6 Surveys

### 6.1 Surveys

| MD (ft)  | Inc. (°) | Azi. (°) | TVD (ft) | N/S (ft) | E/W (ft) | V. sec. (ft) | Dleg (°/100ft) | Survey tool |
|----------|----------|----------|----------|----------|----------|--------------|----------------|-------------|
| 11,560.0 | 43.95    | 176.52   | 9,386.9  | -3,615.2 | 467.8    | -3,615.2     | 0.00           |             |

## 7 Safety

### 7.1 Status

|            |               |       |               |
|------------|---------------|-------|---------------|
| DSLTI      | 166.00 (days) | DSLTA | 166.00 (days) |
| STOP Cards | 0.00          |       |               |

### 7.2 Safety Moment

|          |              |
|----------|--------------|
| Topic    | PPE          |
| Comments | PPE AND CARE |

### 7.3 Inspections/Drills

|                      |             |                     |            |
|----------------------|-------------|---------------------|------------|
| Drill type           | FIRE        | Last pit drill      | 21/11/2025 |
| Last drill           | 8.00 (days) | Last diverter drill |            |
| Last fire/boat drill | 02/01/2026  | Last H2S drill      |            |

|                        |            |                     |                |
|------------------------|------------|---------------------|----------------|
| Last evacuation drill  | 09/01/2026 | Last trip drill     | 28/11/2025     |
| Last weekly rig check  | 10/01/2026 | Test COM.           | 06/01/2026     |
| Daily inspection done  | 04/01/2026 | Ton miles           | 100 (ton-mi)   |
| Last safety inspection | 03/01/2026 | Last Csg Press Test |                |
| Last safety meeting    | 10/01/2026 | Last Csg Press      | 1,500.00 (psi) |

## 7.4 BOP Tests

|                        |            |                |            |
|------------------------|------------|----------------|------------|
| Last BOP pressure test | 28/12/2025 | Next test due  | 12/01/2026 |
| Last BOP function test |            | Last BOP drill |            |

## 7.5 Pressure Tests

|                    |                |                |                 |
|--------------------|----------------|----------------|-----------------|
| Standpipe manifold | 5,000.00 (psi) | Kelly hose     | 5,000.00 (psi)  |
| Diverter pressure  |                | Annular press  | 35,000.00 (psi) |
| Upper rams         | 5,000.00 (psi) | Lower rams     | 5,000.00 (psi)  |
| Choke line         | 5,000.00 (psi) | Choke manifold | 5,000.00 (psi)  |
| Kill line          | 5,000.00 (psi) |                |                 |

## 7.6 Incidents

| Report date | Reporter | Company responsible | No. of minor injures | No. of major injures | No. of fatalities | Cause | Incident desc. |
|-------------|----------|---------------------|----------------------|----------------------|-------------------|-------|----------------|
|             |          |                     |                      |                      |                   |       |                |

# 8 Personnel

## 8.1 Personnel

| Total No. of People: 112 |            |               |            |
|--------------------------|------------|---------------|------------|
| Company                  | No. People | Company       | No. People |
| FACT EXPAT               | 10         | FACT NATIONAL | 52         |
| HOPSUN                   | 2          | ENS           | 14         |
| FOLSTAJ                  | 10         | BAKER HUGHES  | 13         |
| NEPL / WAGL              | 11         |               |            |

# 9 Materials

## 9.1 Materials

| Product name     | Weight/Vol. per unit | Usage    | Quantity end | Product name    | Weight/Vol. per unit | Usage  | Quantity end |
|------------------|----------------------|----------|--------------|-----------------|----------------------|--------|--------------|
| DIESEL RIGSITE   | LTRS                 | 4,120.00 | 70,354.00    | DIESEL CAMPSITE | LTRS                 | 719.00 | 10,317.00    |
| CEMENT, DYKAROFF | MT                   |          | 95.00        | BLENDED CEMENT  | MT                   |        | 50.00        |

# 10 Others

## 10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPRITENDENT), KENECHUKWU MADUBULUM (SDE), SUNNY IDOKO (SDSV), ABDULMALIK ASUBA (NDSV), PETER OSADEBA (FLUID ADVISOR), OVUZS IZOBO (SENIOR WELL-SITE GEOLOGIST), MATTHEW CHUKWUKELU (WSDE), OGHENERO ABEL (GEOLOGIST), UGWOCHUKWU ALIEZE (DE), KINGSLEY KELECHI (DE)02