

1 General

1.1 Customer Information

| | |
|----------------|--------------------------|
| Company | OML-11 AMT (NEPL / WAGL) |
| Representative | MRO ENERGY LIMITED (IPM) |
| Address | |

1.2 Well/Wellbore Information

| | | | |
|--------------|--------------------------------------|---------------|---------------|
| Well | OKOLOMA-02 | Wellbore No. | 1 |
| Well Name | OKOLOMA-02 | Wellbore Name | OKOLOMA-02 |
| Report no. | 60 | Report date | 19/12/2025 |
| Project | OML - 11 | Site | LOCATION 1 |
| Rig Name/No. | L BUBA (ASH)/ | Event | ORIG DRILLING |
| Start date | 20/09/2025 | End date | |
| Spud date | 23/09/2025 | UWI | OKOLOMA-02 |
| Afe No. | | | |
| Active datum | DATUM @80.8ft (above Mean Sea Level) | | |
| API no. | | Block | OML-11 |
| Supervisor | SUNNY IDOKO / ANDREW OLU OLOJO | Engineer | EMMANUEL OKOH |

1.3 Depth Days

| | | | |
|----------------|---------------|-------------|--------------|
| MD | 11,560.0 (ft) | TVD | 9,386.9 (ft) |
| Progress | | Avg. ROP | 0.0 (ft/hr) |
| Rotating hours | | Cum Rot Hrs | 234.55 (hr) |
| DFS | 59.39 (days) | Est days | 41.13 (days) |
| MD auth | | | |
| Last Casing | | | |

1.4 Status

| | |
|----------------|---|
| Current status | CONTN JARRING AND WORKING ON STRING TO FREE STUCK PIPE INP.. |
| 24 hr summary | STOPPED JARRING AND PUMPED 20 BBLS OF PIPELAX, DISPLACED PILL TO BOTTOM COMPLETELY AND WAITED FOR PIPELAX TO SOAK FOR 3HRS, RESUMED FIRING-JAR UP TO FREE STRING, WHILE ATTEMPTING TO ESTABLISH CIRCULATION AND ROTATION - NO SUCCESS, CARRIED-OUT CHECKS ON DRAWWORKS, DERRICK AND OTHER EQUIPMENT ON RIGFLOOR TO CHECK FOR LOOSE ITEMS-OK. CONTD FIRING JAR UP TO FREE STRING WHILE TRYING TO ESTABLISH CIRCULATION AND ROTATION- NO SUCCESS, PUMPED 30 BBLS OF PIPELAX AND DISPLACED SAME TO BOTTOM, WAITED ON PIPELAX TO SOAK FOR 3HRS AND CONTD TO FIRE JAR UP WHILE TRYING TO ESTABLISH CIRCULATION AND ROTATION- NO SUCCESS. ALL MUD PUMPED TO DISPLACE AND SPOT PILL WAS NOT SEEN ON SURFACE - LOST TO FORMATION. |
| 24 hr forecast | CONTINUE WORKING ON THE STRING TO GET IT FREE, IF UNSUCCESSFUL, PLAN TO RUN WIRE LINE FREE POINT INDICATOR & POOH, RIH TO SEVERE PIPE. |

2 Operation Summary

2.1 Operation Summary

| From | To | Dur. (hr) | Phase | Code | Sub | Class | MD from (ft) | MD to (ft) | Operation |
|------|------|-----------|--------|------|-----|-------|--------------|------------|---|
| 0:00 | 0:40 | 0.67 | CSGPRO | 25 | | U | 11,560.0 | 11,560.0 | STOPPED JARRING AND PUMPED 20 BBLS OF PIPE LAX WITH 15SPM/64GPM AT PRESSURE OF 2196 PSI. |
| 0:40 | 2:15 | 1.58 | CSGPRO | 25 | | U | 11,560.0 | 11,560.0 | COMMENCED DISPLACEMENT WITH 5SPM AND GRADUALLY INCREASED TO 15SPM/64GPM AT 2183 PSI. |
| 2:15 | 5:30 | 3.25 | CSGPRO | 25 | | U | 11,560.0 | 11,560.0 | WAITED ON PIPELAX TO SOAK FOR 3HRS PRIOR TO START JARRING -UP TO FREE STRING PRESSURE DROPPED FROM 2183 PSI TO 1913 PSI. PRESSURE STABILIZED TO 1910 PSI. |

2.1 Operation Summary (Continued)

| From | To | Dur. (hr) | Phase | Code | Sub | Class | MD from (ft) | MD to (ft) | Operation |
|---|-------|-----------|--------|------|-----|-------|--------------|------------|---|
| 5:30 | 9:45 | 4.25 | CSGPRO | 25 | | U | 11,560.0 | 11,560.0 | CONTN TO FIRE - UP JAR TO FREE STRING WHILE TRYING TO ESTABLISH CIRCULATION AND ROTATION - NO SUCCESS. |
| 9:45 | 10:45 | 1.00 | DRLPRO | 25 | | U | 11,560.0 | 11,560.0 | CARRY-OUT CHECKS ON THE DRAWWORKS, DERRICK AND OTHER EQUIPMENT ON THE RIGFLOOR IN CASE OF ANY LOOSE ITEMS DURING JARRING. |
| 10:45 | 11:15 | 0.50 | DRLPRO | 25 | | U | 11,560.0 | 11,560.0 | CONTN TO FIRE - UP JAR TO FREE STRING WHILE TRYING TO ESTABLISH CIRCULATION AND ROTATION - NO SUCCESS. |
| 11:15 | 11:30 | 0.25 | DRLPRO | 25 | | U | 11,560.0 | 11,560.0 | PUMPED 30 BBLs OF PIPELAX WITH 15SPM/65 GPM WITH 2209 PSI |
| 11:30 | 13:30 | 2.00 | DRLPRO | 25 | | U | 11,560.0 | 11,560.0 | COMMENCED DISPLACING AND SPOT THE PILL ON BOTTOM WITH 15 SPM/65 GPM AT 2290 PSI |
| 13:30 | 16:30 | 3.00 | DRLPRO | 25 | | U | 11,560.0 | 11,560.0 | WAITED ON PIPELAX TO SOAK FOR 3HRS PRIOR TO START JARRING -UP TO FREE STRING |
| 16:30 | 0:00 | 7.50 | DRLPRO | 25 | | U | 11,560.0 | 11,560.0 | RESUMED FIRING- JAR TO FREE STRING WHILE TRYING TO ESTABLISH CIRCULATION AND ROTATION- NO SUCCESS. |
| XXXXXXXXXXXXXXXXXXXX 20 / 12 / 2025 XXXXXXXXXXXXXXXXXXXX | | | | | | | | | |
| 00:00 - 00:45 | | | | | | | | | |
| CONTN FIRING-UP JAR TO FREE STRING WHILE TRYING TO ESTABLISH CIRCULATION AND ROTATION- NO SUCCESS. | | | | | | | | | |
| 00:45 - 01:45 | | | | | | | | | |
| CARRY-OUT CHECKS ON THE DRAWWORKS, DERRICK AND OTHER EQUIPMENT ON THE RIGFLOOR IN CASE OF ANY LOOSE ITEMS DURING JARRING. | | | | | | | | | |
| 01:45 - 6:00 | | | | | | | | | |
| CONTN TO JARRING TO FREE STRING WHILE TRYING TO ESTABLISH CIRCULATION AND ROTATION IN PROGRESS.. | | | | | | | | | |

3 Hole Sections

3.1 Hole Sections

| Wellbore Name / Wellbore No. | Section Name | Section type | Effective hole diameter (in) | ID (in) | MD (ft) | | Hole section start date/time | Hole section end date/time |
|------------------------------|------------------|--------------|------------------------------|---------|---------|----------|------------------------------|----------------------------|
| | | | | | Top | Base | | |
| OKOLOMA-02 / 1 | SURFACE | Casing | 17.500 | 12.250 | 0.0 | 6,030.0 | 23/09/2025 14:44 | 04/10/2025 12:45 |
| | | Open Hole | 17.500 | 17.500 | 6,030.0 | 6,030.0 | 23/09/2025 14:44 | 04/10/2025 12:45 |
| | 12-1/4" DIR HOLE | Open Hole | 12.250 | | 6,030.0 | 11,560.0 | 11/11/2025 14:00 | 04/12/2025 19:00 |

4 Fluids

4.1 Mud

| Daily mud | | 0.00 (\$) | | Cum. mud cost | | | | 0.00 (\$) | | | | |
|---------------|---------------|------------------|-----------------|---------------|---------|-----------------|-----------|-----------|----|----|---------|---------|
| Mud desc. | Density (ppg) | Viscosity (s/qt) | Date/Time | MD check (ft) | PV (cp) | YP (lbf/100ft²) | CI- (ppm) | Ca+ (ppm) | pH | Pm | Pf (cc) | Mf (cc) |
| SYNTHETIC MUD | 10.00 | 64.00 | 12/9/2025 23:45 | 11,560.0 | 31.00 | 22.000 | | | | | | |

5 Drillstrings

5.1 BHA no.

| | | | |
|--------------|------------------|---------------------------|------|
| Date/Time in | 15/12/2025 10:45 | Date/Time out | |
| Bit no. | | Weight (Above/Below) Jars | |
| BHA Length | 966.59 (ft) | Min. ID | (in) |
| Purpose | | | |

5.1.1 BHA Operations

| MD (ft) | Footage (ft) | String Wt Up / Down / Rot (kip) | Drag (kip) | TQ On/Off (ft-lbf) |
|---------|--------------|---------------------------------|------------|--------------------|
| | | | | |

5.1.2 Assembly Components

| Component type | No. of joints | Length (ft) | OD (in) | ID (in) | Connection | | Weight (ppf) | Grade | Pin Box | Serial no. | Left or right spiral | Fish Neck | |
|-----------------------------------|---------------|-------------|---------|---------|------------|------|--------------|-------|---------|------------|----------------------|-------------|---------|
| | | | | | OD (in) | Name | | | | | | Length (ft) | OD (in) |
| Tri-Cone Bit | 1 | 0.96 | 12.250 | | | | | | | 5366479 | | | |
| Push the Bit | 2 | 8.34 | 9.500 | | | | | | | | | | |
| Steerable Stabilizer | 3 | 11.96 | 9.600 | | | | | | | | | | |
| MWD Tool | 4 | 22.83 | 11.750 | | | | | | | | | | |
| Pulser Sub | 5 | 11.63 | 9.500 | | | | | | | | | | |
| Integral Blade Stabilizer | 6 | 6.00 | 12.130 | | | | | | | | | | |
| | 7 | 24.87 | 12.130 | | | | | | | | | | |
| Restrictor Sub | 8 | 2.73 | 9.500 | | | | | | | | | | |
| Non-Mag Crossover Sub | 9 | 3.32 | 8.000 | | | | | | | | | | |
| Non-Mag Integral Blabe Stabilizer | 10 | 7.61 | 12.130 | | | | | | | | | | |
| Drill Pipe | 11 | 10,593.41 | 8.250 | | | | | | | | | | |
| Float Sub | 12 | 3.50 | 8.000 | | | | | | | | | | |
| Cross Over | 13 | 2.60 | 8.000 | | | | | | | | | | |
| Heavy Weight Drill Pipe | 14 | 580.62 | 5.500 | | | | | | | | | | |
| Hydro-Mechanical Jar | 15 | 32.30 | 8.000 | | | | | | | | | | |
| Cross Over | 16 | 2.70 | 8.000 | | | | | | | | | | |
| Heavy Weight Drill Pipe | 17 | 214.49 | 5.500 | | | | | | | | | | |

5.1.3 Bit Details

| Bit no. | Size (in) | Manufacturer | Model no. | Class | IADC code | Serial no. | Jets (32nd") | MD in (ft) | MD out (ft) | I-O-D-L-B-G-O-R |
|---------|-----------|--------------|-----------|-------|-----------|------------|--------------|------------|-------------|-----------------|
| | 12.250 | BAKER | | N | 437 | 5366479 | | 11,560.0 | | ----- |

5.1.4 Bit Operations

| Today | | | | | | | | | | | Cumulative | | |
|---------|-------------------|-------------------|-----------------|-----------|-------------|---------|----------|------------|--------------|-------------|----------------|-------------------|------------------|
| MD (ft) | WOB Min/Max (kip) | Current RPM (rpm) | Flow rate (gpm) | SPP (psi) | P bit (psi) | % @ Bit | HHP (hp) | Hours (hr) | Footage (ft) | ROP (ft/hr) | Hours cum (hr) | Footage cum. (ft) | ROP cum. (ft/hr) |
| | | | | | | | | | | | | | |

6 Surveys

6.1 Surveys

| MD (ft) | Inc. (°) | Azi. (°) | TVD (ft) | N/S (ft) | E/W (ft) | V. sec. (ft) | Dleg (°/100ft) | Survey tool |
|----------|----------|----------|----------|----------|----------|--------------|----------------|-------------|
| 11,560.0 | 43.95 | 176.52 | 9,386.9 | -3,615.2 | 467.8 | -3,615.2 | 0.00 | |

7 Safety

7.1 Status

| | | | |
|------------|---------------|-------|---------------|
| DSLTI | 144.00 (days) | DSLTA | 144.00 (days) |
| STOP Cards | 121.00 | | |

7.2 Safety Moment

| | |
|----------|-------------------------|
| Topic | SAFE MECHANICAL LIFTING |
| Comments | SAFE MECHANICAL LIFTING |

7.3 Inspections/Drills

| | | | |
|------------------------|--------------|---------------------|----------------|
| Drill type | FIRE | Last pit drill | 21/11/2025 |
| Last drill | 10.00 (days) | Last diverter drill | 27/11/2025 |
| Last fire/boat drill | 09/12/2025 | Last H2S drill | |
| Last evacuation drill | 09/12/2025 | Last trip drill | 28/11/2025 |
| Last weekly rig check | 14/12/2025 | Test COM. | |
| Daily inspection done | 19/12/2025 | Ton miles | 30 (ton-mi) |
| Last safety inspection | 13/12/2025 | Last Csg Press Test | |
| Last safety meeting | 13/12/2025 | Last Csg Press | 1,500.00 (psi) |

7.4 BOP Tests

| | | | |
|------------------------|------------|----------------|------------|
| Last BOP pressure test | 14/12/2025 | Next test due | 29/12/2025 |
| Last BOP function test | | Last BOP drill | |

7.5 Pressure Tests

| | | | |
|--------------------|----------------|----------------|----------------|
| Standpipe manifold | 5,000.00 (psi) | Kelly hose | 5,000.00 (psi) |
| Diverter pressure | | Annular press | 3,500.00 (psi) |
| Upper rams | 5,000.00 (psi) | Lower rams | 5,000.00 (psi) |
| Choke line | 5,000.00 (psi) | Choke manifold | |
| Kill line | 5,000.00 (psi) | | |

7.6 Incidents

| Report date | Reporter | Company responsible | No. of minor injures | No. of major injures | No. of fatalities | Cause | Incident desc. |
|-------------|----------|---------------------|----------------------|----------------------|-------------------|-------|----------------|
| | | | | | | | |

8 Personnel

8.1 Personnel

| Total No. of People: 115 | | | |
|--------------------------|------------|---------------|------------|
| Company | No. People | Company | No. People |
| HOPSUN | 2 | BAKER HUGHES | 11 |
| NEPL / WAGL | 9 | FACT NATIONAL | 52 |
| ENS | 16 | FACT EXPAT | 9 |
| FOLSTAJ | 16 | | |

9 Materials

9.1 Materials

| Product name | Weight/Vol. per unit | Usage | Quantity end | Product name | Weight/Vol. per unit | Usage | Quantity end |
|------------------|----------------------|----------|--------------|-----------------|----------------------|--------|--------------|
| DIESEL RIGSITE | LTRS | 2,857.00 | 45,136.00 | DIESEL CAMPSITE | LTRS | 615.00 | 15,787.00 |
| CEMENT, DYKAROFF | MT | 0.00 | 45.00 | BLENDED CEMENT | MT | 0.00 | 50.00 |

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPRITENDENT), KENECHUKWU MADUBULUM (SDE), SUNNY IDOKO (SDSV), ANDREW OLUSEGUN OLOJO (NDSV), PETER OSADEBA (FLUID ADVISOR), OVUZS IZOBO (SENIOR WELL-SITE GEOLOGIST), EMMANUEL OKOH (WSDE), OGHENERO ABEL (GEOLOGIST), UGWUCHUKWU ALIEZE (DE).