

1 General

1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	83	Report date	11/01/2026
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	SUNNY IDOKO / ABDULMALIK ASUBA	Engineer	MATTHEW CHUKWUKELU

1.3 Depth Days

MD	7,900.0 (ft)	TVD	6,987.0 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	234.55 (hr)
DFS	82.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

1.4 Status

Current status	CIRCULATED HOLE PROPERLY, OBSERVED SPACER AND SOME TRACES OF CMT INTERFACE ON SURFACE. MOVE THE STRING DOWN TO 5980 FT & TAG TOC WITH 10KIPS TO RECONFIRM THE TOC. MEANWHILE RE-POSITIONING 9-5/8" CASING FROM THE DECK TO CREATE SPACE FOR SKIDDING.
24 hr summary	PUMPED THE THIRD CEMENT PLUG AT 6700FT - 6200FT (500FT) AS FOLLOWS: PUMPED 60 BBLS OF 11.2PPG ECOSPACER II, AT 8BPM, PUMPED 93.4 BBL OF 15.8PPG CEMENT SLURRY & DISPLACED WITH 128BBL OF 10.7 SOBM. POOH CMT STRING TO 5800FT (INSIDE CASING), DROPPED FOAM BALL & CIRCULATE 2 X BTMS UP. WAIT ON CMT TO HARDENED. TRIP BACK TO BOTTOM AND TAGGED TOC AT 5,980 FT WITH 5KIPS (120FT SHALLOWER).
24 hr forecast	DISPLACE THE HOLE WITH FRESH WATER, PERFORM PLUG INTEGRITY TEST, POOH WITH THE CMT STRING, N/D BOP, SKID RIG OVER TO OKOL-4, N/U BOP & PRESSURE TEST BOP & WELL CONTROL RELATED EQUIPMENT. P/U M/U & RIH 12-1/4" RSS BHA.

2 Operation Summary

2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	6:00	6.00	ALL	13		U	6,200.0	6,200.0	PUMPED THE THIRD CEMENT PLUG AT 6700FT - 6200FT (500FT) AS FOLLOWS: PUMPED 60 BBLS OF 11.2PPG ECOSPACER II, AT 8BPM, PUMPED 93.4 BBL OFF 15.8PPG CEMENT SLURRY & DISPLACED WITH 128BBL OF 10.7 SOBM. POOH CMT STRING TO 5800FT (INSIDE CASING), DROPPED FOAM BALL & CIRCULATE 2 X BTMS UP.....IN PROGRESS.
6:00	18:00	12.00	ALL	13		U	6,200.0	6,200.0	CONT'D WAITING ON CEMENT, THE FIRST PLUG SURFACE SAMPLE IS 100% HARDENED , SECOND PLUG SAMPLE IS 100%

2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation		
									HARDENED WHILE THE THIRD SAMPLE IS 70% HARDENED. RIG CONT'D WITH RIG SERVICING /PM'S ON EQUIPMENT. COMMENCED RE-POSITIONING 9-5/8" CASING FROM THE DECK TO CREATE SPACE IN PREPARATION FOR SKIDDING OPERATIONS.		
18:00	22:30	4.50		13			6,200.0	6,200.0	CONT'D WAITING ON CEMENT,THE THIRD PLUG SURFACE SAMPLE, OBSERVED SAMPLE IS 100% HARDENED.		
22:30	0:00	1.50					5,980.0	5,980.0	TRIP BACK TO BOTTOM AND TAGGED AT 5,980 FT WITH 5KIPS (120FT SHALLOWER). MEANWHILE RE-POSITIONING 9-5/8" CASING FROM THE DECK TO CREATE SPACE IN PREPARATION FOR SKIDDING OPERATIONS. XXXXXXXXXX 11 / 01 / 2026 XXXXXXXXXXXXXXXX 00:00 - 06:00 ****CIRCULATED HOLE PROPERLY, OBSERVED SPACER AND SOME TRACES OF CMT INTERFACE ON SURFACE. ****MOVE THE STRING DOWN TO 5980 FT & TAG TOC WITH 10KIPS TO RECONFIRM THE TOC. MEANWHILE RE-POSITIONING 9-5/8" CASING FROM THE DECK TO CREATE SPACE IN PREPARATION FOR SKIDDING OPERATIONS.....IN PROGRESS.		

3 Hole Sections

3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Casing	17.500	12.250	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
		Open Hole	17.500	17.500	6,030.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250		6,030.0	11,560.0	11/11/2025 14:00	04/12/2025 19:00

4 Fluids

4.1 Mud

Daily mud			0.00 (\$)			Cum. mud cost				0.00 (\$)			
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time		MD check (ft)	PV (cp)	YP (lbf/100ft ²)	Cl-(ppm)	Ca+(ppm)	pH	Pm	Pf (cc)	Mf (cc)
SYNTHETIC MUD	10.70	68.00	1/11/2026	23:45	11,560.0	33.00	24.000						

5 Drillstrings

5.1 BHA no.

Date/Time in	15/12/2025 10:45	Date/Time out	
Bit no.		Weight (Above/Below) Jars	
BHA Length	0.00 (ft)	Min. ID	(in)
Purpose			

5.1.1 BHA Operations

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)

5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Drill Pipe	1	7,900.00	5.500										

5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R

5.1.4 Bit Operations

Today											Cumulative		
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)

6 Surveys

6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
11,560.0	43.95	176.52	9,386.9	-3,615.2	467.8	-3,615.2	0.00	

7 Safety

7.1 Status

DSLTI	167.00 (days)	DSLTA	167.00 (days)
STOP Cards	0.00		

7.2 Safety Moment

Topic	DROP OBJECT
Comments	SECURE ALL TOOLS AT HEIGHT TO AVOID DROP OBJECT

7.3 Inspections/Drills

Drill type	FIRE	Last pit drill	21/11/2025
Last drill	9.00 (days)	Last diverter drill	
Last fire/boat drill	02/01/2026	Last H2S drill	

Last evacuation drill	09/01/2026	Last trip drill	28/11/2025
Last weekly rig check	10/01/2026	Test COM.	06/01/2026
Daily inspection done	04/01/2026	Ton miles	
Last safety inspection	03/01/2026	Last Csg Press Test	
Last safety meeting	10/01/2026	Last Csg Press	1,500.00 (psi)

7.4 BOP Tests

Last BOP pressure test	28/12/2025	Next test due	12/01/2026
Last BOP function test		Last BOP drill	

7.5 Pressure Tests

Standpipe manifold	5,000.00 (psi)	Kelly hose	5,000.00 (psi)
Divertor pressure		Annular press	3,500.00 (psi)
Upper rams	5,000.00 (psi)	Lower rams	5,000.00 (psi)
Choke line	5,000.00 (psi)	Choke manifold	5,000.00 (psi)
Kill line	5,000.00 (psi)		

7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

8 Personnel

8.1 Personnel

Total No. of People: 113							
Company		No. People	Company		No. People		
FOLSTAJ		10	HOPSUN				2
ENS		15	BAKER HUGHES				13
NEPL / WAGL		11	FACT NATIONAL				52
FACT EXPAT		10					

9 Materials

9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL RIGSITE	LTRS	1,444.00	68,910.00	DIESEL CAMPSITE	LTRS	656.00	9,661.00

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPERINTENDENT), KENECHUKWU MADUBULUM (SDE), SUNNY IDOKO (SDSV), ABDULMALIK ASUBA (NDSV), PETER OSADEBA (FLUID ADVISOR), OVUZS IZODO (SENIOR WELL-SITE GEOLOGIST), MATTHEW CHUKWUKELU (WSDE), OGHENERO ABEL (GEOLOGIST), UGWOCHUKWU ALIEZE (DE), KINGSLEY KELECHI (DE)02