

1 General

1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	68	Report date	27/12/2025
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	BRISKY ONYEWUCHI / ANDREW OLU OLOJO	Engineer	EMMANUEL OKOH

1.3 Depth Days

MD	11,560.0 (ft)	TVD	9,386.9 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	234.55 (hr)
DFS	67.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

1.4 Status

Current status	CONTN TO PU, MU NEW 5.5" DP IN SINGLES AND RACK BACK SAME IN STDS ON DERRICK INP... (TOTAL RACKED = 60 STDS).
24 hr summary	COMPLETED PU, MU AND RIH 10 STDS OF NEW 5.5" DP AS KILLSTRNG. CONTD TO PU, MU NEW 5.5" DP IN SINGLES AND RACK BACK SAME IN STDS ON DERRICK (TOTAL RACKED = 45 STDS).
24 hr forecast	COMPLETE PU, MU AND RACK BACK NEW 5.5" DP & HWDP IN STDS ON DERRICK, PERFORM BOP TEST. PU, MU AND RIH AOS WASHOVER ASSY TO TOP OF FISH AND PERFORM WASHOVER OPERATIONS AS PER PROCEDURE.

2 Operation Summary

2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	4:45	4.75	DRLPRO	06		U	11,560.0	11,560.0	COMPLETE PU, MU & RIH 10 STDS OF NEW 5.5" DRILLPIPE IN SINGLES AS KILLSTRING. ** TOTAL RIH = 30 JTS OUT OF 30 JTS. ** EVERY CONNECTION WAS SERVICED (MAKEUP -BREAKOUT-MAKEUP).
4:45	0:00	19.25	DRLPRO	06		U	11,560.0	11,560.0	PU, MU OF NEW 5.5" DP IN SINGLES AND RACK BACK SAME IN STDS ON DERRICK...INP. ** TOTAL 5.5"DP RACKED = 45 STDS. ** LOSS RATE: 0.6 BPH

2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation			
									XXXXXXXXXXXX 28 / 12 / 2025 XXXXXXXXXXXXXXX 00:00 - 06:00 CONTN PU, MU OF NEW 5.5" DP IN SINGLES AND RACK BACK SAME IN STDS ON DERRICK IN PROGRESS. ** TOTAL 5.5"DP RACKED = 60 STDS ** LOSS RATE: NIL			

3 Hole Sections

3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Casing	17.500	12.250	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
		Open Hole	17.500	17.500	6,030.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250		6,030.0	11,560.0	11/11/2025 14:00	04/12/2025 19:00

4 Fluids

4.1 Mud

Daily mud		0.00 (\$)		Cum. mud cost				0.00 (\$)				
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft ²)	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
SYNTHETIC MUD	10.10	64.00	12/9/2025 23:45	11,560.0	32.00	22.000						

5 Drillstrings

5.1 BHA no.

Date/Time in	15/12/2025 10:45	Date/Time out	
Bit no.		Weight (Above/Below) Jars	
BHA Length	966.59 (ft)	Min. ID	(in)
Purpose			

5.1.1 BHA Operations

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)

5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Tri-Cone Bit	1	0.96	12.250									5366479	

5.1.2 Assembly Components (Continued)

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Push the Bit	2	8.34	9.500										
Steerable Stabilizer	3	11.96	9.600										
MWD Tool	4	22.83	11.750										
Pulser Sub	5	11.63	9.500										
Integral Blade Stabilizer	6	6.00	12.130										
	7	24.87	12.130										
Restrictor Sub	8	2.73	9.500										
Non-Mag Crossover Sub	9	3.32	8.000										
Non-Mag Integral Blade Stabilizer	10	7.61	12.130										
Drill Pipe	11	10,593.41	8.250										
Float Sub	12	3.50	8.000										
Cross Over	13	2.60	8.000										
Heavy Weight Drill Pipe	14	580.62	5.500										
Hydro-Mechanical Jar	15	32.30	8.000										
Cross Over	16	2.70	8.000										
Heavy Weight Drill Pipe	17	214.49	5.500										

5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R
12.250	BAKER			N	437	5366479		11,560.0		- - - - -

5.1.4 Bit Operations

Today										Cumulative			
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)

6 Surveys

6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
11,560.0	43.95	176.52	9,386.9	-3,615.2	467.8	-3,615.2	0.00	

7 Safety

7.1 Status

DSLTI	152.00 (days)	DSLTA	152.00 (days)
STOP Cards	106.00		

7.2 Safety Moment

Topic	IOGP 9 LIFE SAVING RULES -SAFE W
Comments	IOGP 9 LIFE SAVING RULES -SAFE WORK AUTHORISATION

7.3 Inspections/Drills

Drill type	FIRE	Last pit drill	21/11/2025
Last drill	18.00 (days)	Last diverter drill	27/11/2025
Last fire/boat drill	09/11/2025	Last H2S drill	
Last evacuation drill	09/11/2025	Last trip drill	28/11/2025
Last weekly rig check	21/12/2025	Test COM.	
Daily inspection done	27/12/2025	Ton miles	40 (ton-mi)
Last safety inspection	20/12/2025	Last Csg Press Test	
Last safety meeting	20/12/2025	Last Csg Press	1,500.00 (psi)

7.4 BOP Tests

Last BOP pressure test	14/12/2025	Next test due	29/12/2025
Last BOP function test		Last BOP drill	

7.5 Pressure Tests

Standpipe manifold	5,000.00 (psi)	Kelly hose	5,000.00 (psi)
Divertor pressure		Annular press	3,500.00 (psi)
Upper rams	5,000.00 (psi)	Lower rams	5,000.00 (psi)
Choke line	5,000.00 (psi)	Choke manifold	
Kill line	5,000.00 (psi)		

7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

8 Personnel

8.1 Personnel

Total No. of People: 108				
	Company	No. People	Company	No. People
FOLSTAJ		4	BAKER HUGHES	10
ENS		16	FACT NATIONAL	51
HOPSUN		2	NEPL / WAGL	9
HALLIBURTON		7	FACT EXPAT	9

9 Materials

9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL RIGSITE	LTRS	2,312.00	75,264.00	DIESEL CAMPSITE	LTRS	552.00	19,675.00
CEMENT, DYKAROFF	MT	0.00	45.00	BLENDED CEMENT	MT	0.00	50.00

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPERINTENDENT), KENECHUKWU MADUBULUM (SDE),
BRISKY ONYEWUCHI (SDSV), ANDREW OLUSEGUN OLOJO (NDSV), PETER OSADEBA (FLUID ADVISOR), OVUZS IZODO
(SENIOR WELL-SITE GEOLOGIST), EMMANUEL OKOH (WSDE), OGHENERO ABEL (GEOLOGIST), UGWOCHUKWU ALIEZE (DE).