

1 General

1.1 Customer Information

| | |
|----------------|--------------------------|
| Company | OML-11 AMT (NEPL / WAGL) |
| Representative | MRO ENERGY LIMITED (IPM) |
| Address | |

1.2 Well/Wellbore Information

| | | | |
|--------------|--------------------------------------|---------------|---------------|
| Well | OKOLOMA-02 | Wellbore No. | 1 |
| Well Name | OKOLOMA-02 | Wellbore Name | OKOLOMA-02 |
| Report no. | 3 | Report date | 25/09/2025 |
| Project | OML - 11 | Site | LOCATION 1 |
| Rig Name/No. | L BUBA (ASH)/ | Event | ORIG DRILLING |
| Start date | 20/09/2025 | End date | |
| Spud date | 23/09/2025 | UWI | OKOLOMA-02 |
| Afe No. | | | |
| Active datum | DATUM @80.8ft (above Mean Sea Level) | | |
| API no. | | Block | OML-11 |
| Supervisor | MARO OBIBI / ANDREW OLU OLOJO | Engineer | MATTHEW |

1.3 Depth Days

| | | | |
|----------------|----------------------|-------------|--------------|
| MD | 1,263.0 (ft) | TVD | |
| Progress | 786.0 (ft) | Avg. ROP | 0.0 (ft/hr) |
| Rotating hours | | Cum Rot Hrs | 0.00 (hr) |
| DFS | 2.39 (days) | Est days | 41.13 (days) |
| MD auth | | | |
| Last Casing | 24.000 in @ 412.0 ft | | |

1.4 Status

| | |
|----------------|--|
| Current status | CONTN CONTROL DRILLING AHEAD 17-1/2" HOLE TO 1473 FT INP.. |
| 24 hr summary | CONT'N CONTROL TO DRILL 17-1/2" DIR HOLE FROM 477 FT TO 1263 FT. |
| 24 hr forecast | DRILL 17-1/2" DIR HOLE TO SECTION TD @ +/- 6000 FT AS PER PROGRAM. |

2 Operation Summary

2.1 Operation Summary

| From | To | Dur. (hr) | Phase | Code | Sub | Class | MD from (ft) | MD to (ft) | Operation |
|------|------|--------------|--------|------|-----|-------|-----------------|---------------|---|
| 0:00 | 2:00 | 2.00 | DRLSUR | 02 | | P | 477.0 | 617.0 | CONTN DRILLING AHEAD IN ROTE MODE F/477 FT TO 617 FT WITH 600 GPM, 693 PSI, WOB: 0-1 KIPS RPM:40, TQ: 0 KFT-LBS, PUMPED 30 BBLS OF HI-VIS @ KELLY DOWN. DYN LOSS: 30-35 BPH. |
| 2:00 | 2:30 | 0.50 | DRLSUR | 05 | | P | 617.0 | 617.0 | PUMP 40 BBLS OF HI-VIS PILL & CIRC HOLE CLEAN WITH 550 GPM, 600 PSI. |
| 2:30 | 6:00 | 3.50 | DRLSUR | 06 | | P | 617.0 | 617.0 | POOH 2 STD OF 5-1/2" HWDP & RACK BACK SAME. P/U 1 STD OF 8-1/4" DC & 1 STD OF 5-1/2" HWDP FROM DERRICK & RIH SAME FROM 460 FT TO 617 FT. |
| 6:00 | 0:00 | 18.00 | DRLSUR | 02 | | P | 617.0 | 1,263.0 | DRILL 17-1/2" DIR HOLE FROM 617 FT TO 1263 FT. WOB: 0-1 KIPS, GPM: 600, SPP OFF/ON BTM: 850/870 PSI, RPM: 40, TQ OFF/ON BTM: 0-1/2 KFT-LBS, MWT: 8.7 PPG, VIS: 68 SEC, STRING WT UP/DN/ROT: 160/154/157 KIPS. REAM UP & DOWN PRIOR TO CONNECTION. DYN LOSS: 20 BPH. |

2.1 Operation Summary (Continued)

| From | To | Dur. (hr) | Phase | Code | Sub | Class | MD from (ft) | MD to (ft) | Operation | | | |
|------|----|--------------|-------|------|-----|-------|-----------------|---------------|---|--|--|--|
| | | | | | | | | | LAST LITHOLOGY @ 1263 FT, 100 % SAND. LAST SURVEY @ 1166.40 FT, INC: 0.09° & AZI: 143.17° JAR HR/CUM: 20.44 HR FOOTAGE: 646 FT. *****26/09/2025***** 00:00 - 06:00 ===== CONT'N DRILLING AHEAD 17-1/2" DIR HOLE F/1263 FT TO 1473 FT INP.. WOB: 1-3 KIPS, GPM: 600, SPP OFF/ON BTM: 870/900 PSI, RPM: 40, TQ OFF/ON BTM: 1-2/2-3 KFT-LBS, MWT: 8.8 PPG, VIS: 58 SEC, STRING WT UP/DN/ROT: 165/155/160 KIPS. LAST LITHOLOGY @ 1420 FT, 100 % SAND. LAST SURVEY @ 1354 FT, INC: 0.68° & AZI: 266.35° | | | |

3 Hole Sections

3.1 Hole Sections

| Wellbore Name / Wellbore No. | Section Name | Section type | Effective hole diameter (in) | ID (in) | MD (ft) | | Hole section start date/time | Hole section end date/time |
|------------------------------|--------------|--------------|------------------------------|---------|---------|------|------------------------------|----------------------------|
| | | | | | Top | Base | | |
| OKOLOMA-02 / 1 | SURFACE | Open Hole | 17.500 | 17.500 | | | 23/09/2025 14:44 | |

4 Fluids

4.1 Mud

| Daily mud | | 0.00 (\$) | | Cum. mud cost | | | | 0.00 (\$) | | | | |
|-----------|---------------|------------------|----------------|---------------|---------|-----------------|-----------|-----------|----|----|---------|---------|
| Mud desc. | Density (ppg) | Viscosity (s/qt) | Date/Time | MD check (ft) | PV (cp) | YP (lbf/100ft²) | Cl- (ppm) | Ca+ (ppm) | pH | Pm | Pf (cc) | Mf (cc) |
| POLYMER | 8.70 | 58.00 | 9/25/2025 0:01 | | 17.00 | 26.000 | | | | | | |

5 Drillstrings

5.1 BHA no.# 1

| | | | |
|--------------|----------------------------|---------------------------|------------------|
| Date/Time in | 24/09/2025 23:59 | Date/Time out | 01/10/2025 07:00 |
| Bit no. | 1 | Weight (Above/Below) Jars | |
| BHA Length | 981.49 (ft) | Min. ID | 17.500 (in) |
| Purpose | DRILL SURFACE HOLE SECTION | | |

5.1.1 BHA Operations

| MD (ft) | Footage (ft) | String Wt Up / Down / Rot (kip) | Drag (kip) | TQ On/Off (ft-lbf) |
|---------|--------------|---------------------------------|------------|--------------------|
| 1,263.0 | 829.0 | | 0.0 | |

5.1.2 Assembly Components

| Component type | No. of joints | Length (ft) | OD (in) | ID (in) | Connection | | Weight (ppf) | Grade | Pin Box | Serial no. | Left or right spiral | Fish Neck | |
|-----------------------------------|---------------|-------------|---------|---------|------------|------|--------------|-------|---------|------------|----------------------|-------------|---------|
| | | | | | OD (in) | Name | | | | | | Length (ft) | OD (in) |
| Tri-Cone Bit | 1 | 1.30 | 17.500 | | | | | | | 5366259 | | | |
| Steerable Motor | 1 | 35.62 | 9.500 | | | | | | | | | | |
| Saver Sub | 1 | 9.56 | 9.500 | | | | | | | | | | |
| Non-Mag Integral Blabe Stabilizer | 1 | 7.62 | 9.500 | | | | | | | | | | |
| MWD Tool | 1 | 15.22 | 9.500 | | | | | | | | | | |
| Shock Sub | 1 | 2.56 | 9.500 | | | | | | | | | | |
| Cross Over | 1 | 2.64 | 9.500 | | | | | | | | | | |
| Motor Driven | 1 | 23.00 | 9.500 | | | | | | | | | | |
| Circulating Sub | 1 | 12.12 | 9.500 | | | | | | | | | | |
| Shock Sub | 1 | 2.01 | 9.500 | | | | | | | | | | |
| Restrictor Sub | 1 | 9.07 | 9.500 | | | | | | | | | | |
| Non-Mag Integral Blabe Stabilizer | 1 | 7.23 | 9.500 | | | | | | | | | | |
| Cross Over | 1 | 2.68 | 7.700 | | | | | | | | | | |
| Drill Pipe | 1 | 281.51 | 8.250 | | | | | | | | | | |
| Non-Mag Drill Collar | 1 | 210.00 | 8.250 | | | | | | | | | | |
| Hydro-Mechanical Jar | 1 | 32.03 | 8.000 | | | | | | | | | | |
| Non-Mag Drill Collar | 1 | 120.00 | 8.250 | | | | | | | | | | |
| Saver Sub | 1 | 2.23 | 7.000 | | | | | | | | | | |
| Heavy Weight Drill Pipe | 1 | 456.50 | 5.500 | | | | | | | | | | |

5.1.3 Bit Details

| Bit no. | Size (in) | Manufacturer | Model no. | Class | IADC code | Serial no. | Jets (32nd") | MD in (ft) | MD out (ft) | I-O-D-L-B-G-O-R |
|---------|-----------|--------------|-----------|-------|-----------|------------|------------------|------------|-------------|---------------------|
| 1 | 17.500 | BAKER | | U | 135 | 5366259 | 1X22, 1X20, 2X18 | 434.0 | 5,480.0 | 2-2-WT-A-E- 4-NO-HR |

5.1.4 Bit Operations

| Today | | | | | | | | | | Cumulative | | | |
|---------|-------------------|-------------------|-----------------|-----------|-------------|---------|----------|------------|--------------|-------------|----------------|-------------------|------------------|
| MD (ft) | WOB Min/Max (kip) | Current RPM (rpm) | Flow rate (gpm) | SPP (psi) | P bit (psi) | % @ Bit | HHP (hp) | Hours (hr) | Footage (ft) | ROP (ft/hr) | Hours cum (hr) | Footage cum. (ft) | ROP cum. (ft/hr) |
| 1,263.0 | | | | | 0.00 | | 0.00 | | | 0.0 | 0.00 | 0.0 | 0.0 |

6 Safety

6.1 Status

| | | | |
|------------|--------------|-------|--------------|
| DSLTI | 59.00 (days) | DSLTA | 59.00 (days) |
| STOP Cards | 82.00 | | |

6.2 Safety Moment

| | |
|----------|--------------------|
| Topic | Good house keeping |
| Comments | |

6.3 Inspections/Drills

| | | | |
|-------------------------------|-------------|----------------------------|--|
| Drill type | Medivac | Last pit drill | |
| Last drill | 2.00 (days) | Last diverter drill | |
| Last fire/boat drill | | Last H2S drill | |
| Last evacuation drill | 24/09/2025 | Last trip drill | |
| Last weekly rig check | 21/09/2025 | Test COM. | |
| Daily inspection done | 25/09/2025 | Ton miles | |
| Last safety inspection | 20/09/2025 | Last Csg Press Test | |
| Last safety meeting | 21/09/2025 | Last Csg Press | |

6.4 BOP Tests

| | | | |
|-------------------------------|--|-----------------------|--|
| Last BOP pressure test | | Next test due | |
| Last BOP function test | | Last BOP drill | |

6.5 Pressure Tests

| | | | |
|---------------------------|--|-----------------------|--|
| Standpipe manifold | | Kelly hose | |
| Divertor pressure | | Annular press | |
| Upper rams | | Lower rams | |
| Choke line | | Choke manifold | |
| Kill line | | | |

6.6 Incidents

| Report date | Reporter | Company responsible | No. of minor injures | No. of major injures | No. of fatalities | Cause | Incident desc. |
|-------------|----------|---------------------|----------------------|----------------------|-------------------|-------|----------------|
| | | | | | | | |

7 Personnel

7.1 Personnel

| Total No. of People: 117 | | | | | | | |
|--------------------------|--|------------|---------------|--|--|------------|----|
| Company | | No. People | Company | | | No. People | |
| HOPSUN | | 1 | FOLSTAJ | | | | 15 |
| NEPL / WAGL | | 10 | FACT NATIONAL | | | | 49 |
| FACT EXPAT | | 15 | ENS | | | | 14 |
| BAKER HUGHES | | 13 | | | | | |

8 Materials

8.1 Materials

| Product name | Weight/Vol. per unit | Usage | Quantity end | Product name | Weight/Vol. per unit | Usage | Quantity end |
|--------------|----------------------|----------|--------------|-------------------|----------------------|-------|--------------|
| DIESEL | LTRS | 4,489.00 | 19,958.00 | CEMENT DYCKERHOFF | MT | | 0.00 |

9 Others

9.1 Remarks

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