

1 General

1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	55	Report date	14/12/2025
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	SUNNY IDOKO / ANDREW OLU OLOJO	Engineer	EMMANUEL OKOH

1.3 Depth Days

MD	11,560.0 (ft)	TVD	9,386.9 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	234.55 (hr)
DFS	54.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

1.4 Status

Current status	CONTN PU BHA TO 100 FT AND CARRIED-OUT SHALLOW TEST OF UNDREAMER, @6AM BAKER SUSPENDED OPERATIONS DUE TO UNSIGNED MOC ONGOING..
24 hr summary	POOH 9-5/8" L80 VAMTOP CASING & L/D JNT BY JNT FROM 1150 FT TO SURFACE, R/D CASING HANDLING GEARS AND R/U DP HANDLING GEARS. RIH 2 STDS OF HWDP IN PREP FOR BOP TESTING, MU TEST PLUG ASSY AND CARRIED-OUT BOP'S TEST AS PER PROCEDURE, POOH TEST PLUG ASSY, BRK AND LD SAME, INSTALLED WEAR BUSHING AND CARRIED-OUT HOUSE KEEPING ON RIGFLOOR. HELD PJSM AND COMMENCED PU, MU AND RIH 12-1/4" NEW TCR BIT + RSS+ MOD FLEX STAB TO 20 FT.
24 hr forecast	PU MU AND RIH HOLE OPENER TO PLANNED DEPTH AND REAM HOLE AS PER PROGRAMME.

2 Operation Summary

2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	8:15	8.25	CSGPRO	06		U	11,560.0	11,560.0	CONT POOH 9-5/8" L80 VAMTOP CASING ON CRT FROM 1150 FT TO SURFACE, BRK AND L/D SHOE TRACK JOINT ON DECK. **REAMER SHOE AND FLOAT COLLAR ARE IN GOOD CONDITION.
8:15	10:45	2.50	CSGPRO	25		U	11,560.0	11,560.0	R/D 9-5/8" CASING RUNNING EQUIPMENT, R/U DP HANDLING GEARS .
10:45	11:45	1.00	DRLPRO	15		P	11,560.0	11,560.0	CARRIED-OUT VERY GOOD HOUSE-KEEPING ON RIGFLOOR.
11:45	13:45	2.00	DRLPRO			U	11,560.0	11,560.0	RIH 2 STANDS OF HWDP DRAIN BOP, CLEAN CELLAR PIT, IN PREPARATION FOR BOP PRESSURE TESTING. **CLEANING OF 9-5/8" CASINGS THREAD AND DRIFTING...INP
13:45	14:45	1.00	DRLPRO			P	11,560.0	11,560.0	MU COMPLETE TEST PLUG ASSY FOR BOP'S TESTING

2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
14:45	15:45	1.00	DRLPRO			U	11,560.0	11,560.0	FILL BOP STACK AND MU SURFACE LINES
15:45	19:30	3.75	DRLPRO			P	11,560.0	11,560.0	COMMENCE BOP'S PRESSURE TESTING AS FOLLOWS: PRESSURE TESTED ANNULAR TO 300/3500 PSI- GOOD TEST. PRESSURE TESTED UPPER PIPE RAM TO 300/5000 PSI -OK PRESSURE TESTED LOWER PIPE RAM TO 300/5000 PSI - OK PRESSURE TESTED CHOKE LINE HCR VALVE- 300/5000 -OK PRESURE TESTED KILL LINE HCR VALVE- 300/5000 -OK
19:30	20:30	1.00	DRLPRO			P	11,560.0	11,560.0	POOH TEST PLUG ASSY TO SURFACE, BRK AND LD SAME
20:30	22:00	1.50	DRLPRO			P	11,560.0	11,560.0	COMMENCE PU, MU AND RIH TEST PLUG ASSY AND INSTALL WEAR BUSHING.
22:00	22:30	0.50	DRLPRO			P	11,560.0		CARRIED-OUT HOUSE KEEPING ON THE RIGFLOOR
22:30	0:00	1.50	DRLPRO			P	11,560.0	11,560.0	HELD PJSM AND COMMENCED PU, MU AND RIH 12-1/4" TRICONE BIT(S/N:5366479) + RSS + MOD FLEX STAB TO 20 FT. **BIT IADC CODE:437 XXXXXXXXXX 15 / 12 / 2025 XXXXXXXXXXXXXXXX 0:00 - 2:45 CONTN TO PU, MU AND RIH 12-1/4" NEW TRICONE BIT(S/N:5366479) + RSS + FLEX STAB + ONTRAK + BCPM+ MODULAR STAB + 13.5" GAUGEPRO(UNDERREAMER) + STOPSUB TOP + NM FILTER SUB ASSY FROM 20 FT TO 44 FT. 2:45 - 4:00 CARRIED-OUT ELECTRICAL TEST ON THE BAKER TOOL COMPLETELY- OK 4:00 - 5:00 BRK LIFTING SUB AND LD SAME, PU AND MU 1 PUPJOINT AND X/OVER TO THE STRING FOR SHALLOW TEST 5:00 - 6:00 COMPLETED CARRIED-OUT SHALLOW TEST OF BAKER GAUGEPRO (UNDERREAMER) ON SURFACE TO 750 GPM, 900 PSI.- GOOD TEST. BAKER CURRENTLY SUSPENDED OPERATIONS DUE TO UNSIGNED MOC.

3 Hole Sections

3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Casing	17.500	12.250	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
		Open Hole	17.500	17.500	6,030.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250		6,030.0	11,560.0	11/11/2025 14:00	04/12/2025 19:00

4 Fluids

4.1 Mud

Daily mud		0.00 (\$)			Cum. mud cost				0.00 (\$)				
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft ²)	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)	
SYNTHETIC MUD	10.00	62.00	12/9/2025 23:45	11,560.0	23.00	18.000							

5 Drillstrings

6 Surveys

6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
11,560.0	43.95	176.52	9,386.9	-3,615.2	467.8	-3,615.2	0.00	

7 Safety

7.1 Status

DSLTI	139.00 (days)	DSLTA	139.00 (days)
STOP Cards	134.00		

7.2 Safety Moment

Topic	THREE GOLDEN HSE RULES
Comments	THREE GOLDEN HSE RULES

7.3 Inspections/Drills

Drill type	FIRE	Last pit drill	21/11/2025
Last drill	5.00 (days)	Last diverter drill	27/11/2025
Last fire/boat drill	09/12/2025	Last H2S drill	
Last evacuation drill	09/12/2025	Last trip drill	28/11/2025
Last weekly rig check	14/12/2025	Test COM.	
Daily inspection done	14/12/2025	Ton miles	2 (ton-mi)
Last safety inspection	13/12/2025	Last Csg Press Test	
Last safety meeting	13/12/2025	Last Csg Press	1,500.00 (psi)

7.4 BOP Tests

Last BOP pressure test	14/12/2025	Next test due	28/12/2025
Last BOP function test		Last BOP drill	

7.5 Pressure Tests

Standpipe manifold		Kelly hose	
Divertor pressure		Annular press	3,500.00 (psi)
Upper rams	5,000.00 (psi)	Lower rams	5,000.00 (psi)
Choke line	5,000.00 (psi)	Choke manifold	
Kill line			

7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injuries	No. of major injuries	No. of fatalities	Cause	Incident desc.

8 Personnel

8.1 Personnel

Total No. of People: 123			
Company	No. People	Company	No. People
CAMERON	2	ENS	17
FOLSTAJ	17	BAKER HUGHES	11
FACT EXPAT	9	FACT NATIONAL	52
NEPL / WAGL	13	HOPSUN	2

9 Materials

9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL RIGSITE	LTRS	1,895.00	72,095.00	DIESEL CAMPSITE	LTRS	682.00	19,104.00
CEMENT, DYKAROFF	MT	0.00	45.00	BLENDED CEMENT	MT	0.00	50.00

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPRITENDENT), KENECHUKWU MADUBULUM (SDE), SUNNY IDOKO (SDSV), ANDREW OLUSEGUN OLOJO (NDSV), PETER OSADEBA (FLUID ADVISOR), OLUWOLE DADA (SENIOR WELL-SITE GEOLOGIST), EMMANUEL OKOH (WSDE), OGHENERO ABEL (GEOLOGIST), UGWOCHEKWU ALIEZE (DE).