

1 General

1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	82	Report date	10/01/2026
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	SUNNY IDOKO / ABDULMALIK ASUBA	Engineer	MATTHEW CHUKWUKELU

1.3 Depth Days

MD	7,900.0 (ft)	TVD	6,987.0 (ft)
Progress	-3,660.0 (ft)	Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	234.55 (hr)
DFS	81.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

1.4 Status

Current status	PERFORMED THE THIRD CMT PLUG AT 6700FT - 6200FT (500FT) , POOH CMT STRING TO 5800FT (INSIDE CASING), DROPPED FOAM BALL & CIRCULATE 2 X BTMS UP, WAIT ON CEMENT.
24 hr summary	PREPARED MIX FLUID & SPACER AND WEIGHTED UP THE SPACER TO 11.2 PPG. RESUMED RIH 5-1/2" OPEN ENDED DP TO THE PLAN DEPTH OF 7900FT, CIRCULATED 2 X BTMS UP. PRESSURE TESTED SURFACE LINE OFFLINE TO 4000 PSI X 10 MINS. SPOTTED 35 BBLS (200FT) OF WEIGHTED HI-VIS PILL ON BTM. POOH 5-1/2" OPEN ENDED DP TO 7700FT, PERFORMED FIRST CEMENT PLUG JOB: PLUG #1 @ 7700FT TO 7200FT (500FT) AND PLUG #2 @ 7200FT - 6700FT (500FT) AS PER PROCEDURE.
24 hr forecast	WAIT ON CEMENT TO HARDEN, RIH TO TAG TOC, PERFORM THE LAST CMT PLUG (KICK OFF PLUG), POOH TO TOC & WAIT ON CMT TO HARDEN, TAG TOC, DISPLACE WELL TO FRESH WATER, PERFORM CMT PLUG INTEGRITY TEST & POOH CMT STRING TO SURFACE.

2 Operation Summary

2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	6:00	6.00	ALL	17		U	11,560.0	11,560.0	PREPARED MIX FLUID. COMENCED MIXING SPACER: ADDED ECOSPACER & ALLOW TO HYDRATE FOR 2 HRS.
6:00	15:00	9.00	ALL	17		U	11,560.0	11,560.0	COMMENCED AND WEIGHTED UP THE SPACER TO 11.2 PPG RESUMED RIH 5-1/2" OPEN ENDED DP TO 7900FT, CIRCULATED 2 X BTMS UP. PRESSURE TESTED SURFACE LINE TO 3500 PSI X 10 MINS- OK SPOTTED 35 BBLS (200FT) OF WEIGHTED HI-VIS PILL ON BTM
15:00	18:00	3.00	ALL	17		U	11,560.0	11,560.0	POOH 5-1/2" OPEN ENDED DP TO 7700FT, M/U CEMENT LINE ON THE RIG AND CONNECTED SAME TO THE STRING.

2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation		
									PRESSURE TESTED THE CEMENT LINE AGAIN TO 4000 PSI X 10 MINS- OK COMMENCED WITH FIRST CEMENT PLUG.		
18:00	0:00	6.00	ALL	17		U	11,560.0	11,560.0	COMPLETED FIRST CEMENT PLUG JOB @ 7700FT - 7200FT (500FT). PUMPED THE FIRST CEMENT PLUG AS FOLLOWS: PUMPED 60 BBLS OF 11.2PPG ECOSPACER II, AT 8BPM, PUMPED 98.5 BBL OFF 15.8PPG CEMENT SLURRY & DISPLACED WITH 150BBL OF 10.7 SOBM. POOH TO 50FT ABOVE TOC, DROPPED FOAM BALL & CIRCULATED 1.5 STRING VOL. PUMPED THE SECOND CEMENT PLUG AT 7200FT - 6700FT (500FT) AS FOLLOWS: PUMPED 60 BBLS OF 11.2PPG ECOSPACER II, AT 8BPM, PUMPED 93.4 BBL OFF 15.8PPG CEMENT SLURRY & DISPLACED WITH 138BBL OF 10.7 SOBM. POOH CMT STRING TO 50FT ABOVE TOC, DROPPED FOAM BALL & CIRCULATED 1.5 STRING VOLUME. XXXXXXXXXXXX 11 / 01 / 2026 XXXXXXXXXXXXXXXX 00:00 - 06:00 PUMPED THE THIRD CEMENT PLUG AT 6700FT - 6200FT (500FT) AS FOLLOWS: PUMPED 60 BBLS OF 11.2PPG ECOSPACER II, AT 8BPM, PUMPED 93.4 BBL OFF 15.8PPG CEMENT SLURRY & DISPLACED WITH 128BBL OF 10.7 SOBM. POOH CMT STRING TO 5800FT (INSIDE CASING), DROPPED FOAM BALL & CIRCULATE 2 X BTMS UP.....IN PROGRESS.		

3 Hole Sections

3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Casing	17.500	12.250	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
		Open Hole	17.500	17.500	6,030.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250		6,030.0	11,560.0	11/11/2025 14:00	04/12/2025 19:00

4 Fluids

4.1 Mud

Daily mud		0.00 (\$)		Cum. mud cost				0.00 (\$)				
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft ²)	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
SYNTHETIC MUD	10.70	68.00	1/10/2026 23:45	11,560.0	33.00	24.000						

5 Drillstrings

5.1 BHA no.

Date/Time in	15/12/2025 10:45	Date/Time out	
Bit no.		Weight (Above/Below) Jars	
BHA Length	0.00 (ft)	Min. ID	(in)
Purpose			

5.1.1 BHA Operations

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)

5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Drill Pipe	1	7,900.00	5.500										

5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R

5.1.4 Bit Operations

Today										Cumulative			
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)

6 Surveys

6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
11,560.0	43.95	176.52	9,386.9	-3,615.2	467.8	-3,615.2	0.00	

7 Safety

7.1 Status

DSLTI	166.00 (days)	DSLTA	166.00 (days)
STOP Cards	0.00		

7.2 Safety Moment

Topic	PPE
Comments	PPE AND CARE

7.3 Inspections/Drills

Drill type	FIRE	Last pit drill	21/11/2025
Last drill	8.00 (days)	Last diverter drill	
Last fire/boat drill	02/01/2026	Last H2S drill	

Last evacuation drill	09/01/2026	Last trip drill	28/11/2025
Last weekly rig check	10/01/2026	Test COM.	06/01/2026
Daily inspection done	04/01/2026	Ton miles	100 (ton-mi)
Last safety inspection	03/01/2026	Last Csg Press Test	
Last safety meeting	10/01/2026	Last Csg Press	1,500.00 (psi)

7.4 BOP Tests

Last BOP pressure test	28/12/2025	Next test due	12/01/2026
Last BOP function test		Last BOP drill	

7.5 Pressure Tests

Standpipe manifold	5,000.00 (psi)	Kelly hose	5,000.00 (psi)
Divertor pressure		Annular press	35,000.00 (psi)
Upper rams	5,000.00 (psi)	Lower rams	5,000.00 (psi)
Choke line	5,000.00 (psi)	Choke manifold	5,000.00 (psi)
Kill line	5,000.00 (psi)		

7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

8 Personnel

8.1 Personnel

Total No. of People: 112							
Company		No. People	Company		No. People		
FACT EXPAT		10	FACT NATIONAL		52		
HOPSUN		2	ENS		14		
FOLSTAJ		10	BAKER HUGHES		13		
NEPL / WAGL		11					

9 Materials

9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL RIGSITE	LTRS	4,120.00	70,354.00	DIESEL CAMPSITE	LTRS	719.00	10,317.00
CEMENT, DYKAROFF	MT		95.00	BLENDDED CEMENT	MT		50.00

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPERINTENDENT), KENECHUKWU MADUBULUM (SDE), SUNNY IDOKO (SDSV), ABDULMALIK ASUBA (NDSV), PETER OSADEBA (FLUID ADVISOR), OVUZS IZOBIO (SENIOR WELL-SITE GEOLOGIST), MATTHEW CHUKWUKELU (WSDE), OGHENERO ABEL (GEOLOGIST), UGWOCHUKWU ALIEZE (DE), KINGSLEY KELECHI (DE)02