

1 General

1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	67	Report date	26/12/2025
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	BRISKY ONYEWUCHI / ANDREW OLU OLOJO	Engineer	EMMANUEL OKOH

1.3 Depth Days

MD	11,560.0 (ft)	TVD	9,386.9 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	234.55 (hr)
DFS	66.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

1.4 Status

Current status	COMPLETE RIH 10 STDS OF NEW 5.5" DRILL PIPE AS KILLSTRING. CONTN PU, MU AND RACK BACK NEW 5.5" DP IN STDS ON DERRICK INP. TOTAL 5.5"DP RACKED = 3STDS.
24 hr summary	POOH BACKED-OFF DRILL STRING ON ELEVATOR TO SURFACE, BRK AND LD SAME IN SINGLES. RECOVERED 5.5" DP = 82STDS, HWDP = 8JTS, DRILLING JAR & X-OVERS = 2 NOS. CARRIED-OUT SLIP AND CUT OPERATION (SLIPPED-IN 30MTRS & CUT 60MTRS DRILL LINE). PERFORMED TDS HOOK HEIGHT CALIBRATION AND CHANGED-OUT SAVER SUB. BRK AND LD IN SINGLES REMAINING 5.5" DP FROM DERRICK. RIH 10 STDS OF NEW 5.5" DP AS KILLSTRING - ONGONG (9JTS OUT OF 30 JTS).
24 hr forecast	COMPLETE PU, MU AND RACK BACK NEW 5.5" DP IN STDS ON DERRICK. PU, MU AND RIH AOS WASHOVER ASSY TO TOP OF FISH AND PERFORM WASHOVER OPERATIONS AS PER PROCEDURE.

2 Operation Summary

2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	3:45	3.75	DRLPRO	06		U	11,560.0	11,560.0	CONTN POOH 5.5" DRILL PIPE ON ELEVATOR AND LD SAME IN SINGLES. ** TOTAL DP STDS PULLED = 82 STDS ** 5.5" DP RACKED ON DERRICK = 24 STDS ** 5.5" DP LD IN SINGLES = 174 JTS ** LOSSES = 33BBLs IN 23 HRS = 1.43 BPH LOSS RATE.
3:45	11:00	7.25	DRLPRO	06		U	11,560.0	11,560.0	POOH 5.5" HWDP ON ELEVATOR TO SURFACE, BRK AND LD SAME COMPLETELY AND COMMENCED BRK AND LD 24 STDS OF 5.5" DP FROM THE DERRICK, LD = 42JTS OUT OF 72 JTS.

2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
									** TOTAL JOINTS OF HWDP = 8JTS ** DRILLING JAR = 1 NO ** X-OVERS = 2 NOS ** LOSSES = 0.69 BPH LOSS RATE
11:00	18:15	7.25	DRLPRO	09		U	11,560.0	11,560.0	PERFORMED SLIP AND CUT OPERATIONS, CARRIED-OUT TDS HOOK HEIGHT CALIBRATION & CHANGED-OUT TDS SAVER-SUB. ** CUT 60METERS OF DRILL LINE. ** SLIPPED-IN 30METERS OF DRILL LINE.
18:15	22:00	3.75	DRLPRO	06		U	11,560.0	11,560.0	BRK AND LD IN SINGLES OF REMAINING 10STDS 5.5" DP FROM DERRICK. ** LD 30JTS OUT 30 JTS.
22:00	0:00	2.00	DRLPRO	06		U	11,560.0	11,560.0	RIH 10STDS OF NEW 5.5" DRILLPIPE AS KILLSTRING IN PROGRESS. ** TOTAL RIH = 9 JTS OUT OF 30 JTS. ** EVERY CONNECTION WAS SERVICED (MAKEUP -BREAKOUT-MAKEUP). ** LOSSES = 0.6 BPH LOSS RATE. XXXXXXXXXXXX 27 /12 /2025 XXXXXXXXXXXXXXXXXXXX 00:00 - 04:45 COMPLETE PU, MU & RIH 10 STDS OF NEW 5.5" DRILLPIPE IN SINGLES AS KILLSTRING. ** TOTAL RIH = 30 JTS OUT OF 30 JTS. ** EVERY CONNECTION WAS SERVICED (MAKEUP -BREAKOUT-MAKEUP). 04:45 - 06:00 COMMENCED PU, MU OF NEW 5.5" DP IN SINGLES AND RACK BACK SAME IN STDS IN PROGRESS.. ** CURRENTLY RACKED BACK 3 STDS OF 5.5" NEW DP. ** LOSS RATE: 0.6 BPH

3 Hole Sections

3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Casing	17.500	12.250	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
		Open Hole	17.500	17.500	6,030.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250		6,030.0	11,560.0	11/11/2025 14:00	04/12/2025 19:00

4 Fluids

4.1 Mud

Daily mud		0.00 (\$)		Cum. mud cost				0.00 (\$)				
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft ²)	CI- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
SYNTHETIC MUD	10.10	64.00	12/9/2025 23:45	11,560.0	32.00	22.000						

5 Drillstrings

5.1 BHA no.

Date/Time in	15/12/2025 10:45	Date/Time out	
Bit no.		Weight (Above/Below) Jars	
BHA Length	966.59 (ft)	Min. ID	(in)
Purpose			

5.1.1 BHA Operations

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)

5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Tri-Cone Bit	1	0.96	12.250							5366479			
Push the Bit	2	8.34	9.500										
Steerable Stabilizer	3	11.96	9.600										
MWD Tool	4	22.83	11.750										
Pulser Sub	5	11.63	9.500										
Integral Blade Stabilizer	6	6.00	12.130										
	7	24.87	12.130										
Restrictor Sub	8	2.73	9.500										
Non-Mag Crossover Sub	9	3.32	8.000										
Non-Mag Integral Blabe Stabilizer	10	7.61	12.130										
Drill Pipe	11	10,593.41	8.250										
Float Sub	12	3.50	8.000										
Cross Over	13	2.60	8.000										
Heavy Weight Drill Pipe	14	580.62	5.500										
Hydro-Mechanical Jar	15	32.30	8.000										
Cross Over	16	2.70	8.000										
Heavy Weight Drill Pipe	17	214.49	5.500										

5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R
	12.250	BAKER		N	437	5366479		11,560.0		-----

5.1.4 Bit Operations

Today											Cumulative		
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)

6 Surveys

6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
11,560.0	43.95	176.52	9,386.9	-3,615.2	467.8	-3,615.2	0.00	

7 Safety

7.1 Status

DSLTI	151.00 (days)	DSLTA	151.00 (days)
STOP Cards	115.00		

7.2 Safety Moment

Topic	IOGP 9 LIFE SAVING RULES -SAFE M
Comments	IOGP 9 LIFE SAVING RULES -SAFE MECHANICAL LIFTING

7.3 Inspections/Drills

Drill type	FIRE	Last pit drill	21/11/2025
Last drill	17.00 (days)	Last diverter drill	27/11/2025
Last fire/boat drill	09/11/2025	Last H2S drill	
Last evacuation drill	09/11/2025	Last trip drill	28/11/2025
Last weekly rig check	21/12/2025	Test COM.	
Daily inspection done	26/12/2025	Ton miles	10 (ton-mi)
Last safety inspection	20/12/2025	Last Csg Press Test	
Last safety meeting	22/12/2025	Last Csg Press	1,500.00 (psi)

7.4 BOP Tests

Last BOP pressure test	14/12/2025	Next test due	29/12/2025
Last BOP function test		Last BOP drill	

7.5 Pressure Tests

Standpipe manifold	5,000.00 (psi)	Kelly hose	5,000.00 (psi)
Diverter pressure		Annular press	3,500.00 (psi)
Upper rams	5,000.00 (psi)	Lower rams	5,000.00 (psi)
Choke line	5,000.00 (psi)	Choke manifold	
Kill line	5,000.00 (psi)		

7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

8 Personnel

8.1 Personnel

Total No. of People: 112			
Company	No. People	Company	No. People
ENS	16	BAKER HUGHES	13
FOLSTAJ	4	FACT NATIONAL	53
HALLIBURTON	6	NEPL / WAGL	9
HOPSUN	2	FACT EXPAT	9

9 Materials

9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL RIGSITE	LTRS	3,187.00	77,576.00	DIESEL CAMPSITE	LTRS	683.00	20,227.00
CEMENT, DYKAROFF	MT	0.00	45.00	BLENDED CEMENT	MT	0.00	50.00

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPRITENDENT), KENECHUKWU MADUBULUM (SDE), BRISKY ONYEWUCHI (SDSV), ANDREW OLUSEGUN OLOJO (NDSV), PETER OSADEBA (FLUID ADVISOR), OVUZS IZOBO (SENIOR WELL-SITE GEOLOGIST), EMMANUEL OKOH (WSDE), OGHENERO ABEL (GEOLOGIST), UGWUCHUKWU ALIEZE (DE).