

1 General

1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	71	Report date	30/12/2025
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	BRISKY ONYEWUCHI / ANDREW OLU OLOJO	Engineer	EMMANUEL OKOH

1.3 Depth Days

MD	11,560.0 (ft)	TVD	9,386.9 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	234.55 (hr)
DFS	70.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

1.4 Status

Current status	RIH 12-1/4" DIR. CLEAN-OUT ASSY FROM 59 FT TO TOP OF BHA @ 943 FT. SHALLOW TESTED MWD @ 110 FT WITH 700 GPM / 1000 PSI - GOOD TEST. CONT RIH 12-1/4" DIR. CLEAN-OUT ASSY ON 5.5" DP FROM 939FT TO 2823 FT INP.
24 hr summary	POOH 11-3/4" WASHOVER ASSY FROM 5455 FT TO SURFACE, BRK AND LD SAME. RIH 10 STANDS OF DP AS KILLSTRING. WAITED ON DECISION FROM TOWN ON 12-1/4" CLEANOUT BHA TO BE RUN, GOT CONFIRMATION AND POOH KILL STRING TO SURFACE AND RACK BACK SAME. HELD PJSM AND COMMENCED PU, MU AND RIH 12-1/4" DIR. CLEAN-OUT ASSY TO 59FT - ONGOING.
24 hr forecast	COMPLETE RIH 12-1/4" DIR. CLEANOUT ASSY TO HELD-UP DEPTH @ 7765 FT & DRESS HOLE TO TOP OF FISH @ +/- 8250 FT. PUMP TANDEM PILL & CIRC HOLE CLEAN. POOH 12-1/4" DIR. CLEANOUT ASSY TO SURFACE.

2 Operation Summary

2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	6:30	6.50	DRLPRO	06		U	11,560.0	11,560.0	POOH 11-3/4" WASHOVER ASSY FROM 5455 FT TO 939 FT TOP OF BHA.
6:30	6:45	0.25	DRLPRO	06		U	11,560.0	11,560.0	FLOW CHECKED WELL - STATIC
6:45	11:30	4.75	DRLPRO	06		U	11,560.0	11,560.0	CONTN POOH 11-3/4" WASHOVER ASSY FROM 939 FT (TOP OF BHA) TO SURFACE, BRK AND LD SAME.
11:30	12:30	1.00	DRLPRO	06		U	11,560.0	11,560.0	RIH 10 STANDS OF 5.5" DRILL PIPE AS KILL STRING & M/U FOSV ON SAME.
12:30	20:15	7.75	DRLPRO	21		U	11,560.0	11,560.0	WAITED ON DECISION FROM BASE OFFICE ON 12-1/4" CLEANOUT BHA TO BE RUN WHILE MONITORING WELL ON TRIP

2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
									TANK - WELL IS STATIC. ** CARRIED-OUT HOUSE KEEPING ON THE RIGFLOOR
20:15	21:00	0.75	DRLPRO	06		U	11,560.0	11,560.0	GOT CONFIRMATION AND POOH KILL STRING TO SURFACE AND RACK BACK SAME.
21:00	0:00	3.00	DRLPRO	06		U	11,560.0	11,560.0	HELD PJSM AND COMMENCED PU, MU AND RIH 12-1/4" PDC BIT + 9.5" RSS + 9.5" FLEX STAB + 9.5" ONTRAK II + 9.5" BCPM + STOP SUB TO 59 FT. ** PLUG INTO THE ONTRAK AND CARRIED-OUT VERIFICATION OF THE ONTRAK - OK. XXXXXXXXXXXX 31 / 12 / 2025 XXXXXXXXXXXXXXXX 00:00 - 01:45 CONTN PU, MU AND RIH 12-1/4" DIR. CLEAN-OUT ASSY FROM 59 FT TO 110 FT ** MU NM FILTER SUB + FLOAT SUB / NON-PORTED FLOAT VALVE + NM STABILIZER + NM COMPRESSIVE DRILLPIPE. 01:45 - 02:15 SHALLOW TESTED BAKER MWD TOOL AT 110 FT WITH 700 GPM AND 1000 PSI - GOOD TEST. 02:15 - 04:00 CONTN PU MU AND RIH 12-1/4" CLEAN-OUT ASSY FROM 110 FT TO TOP OF BHA @ 943 FT . ** BHA WEIGHT: 55 KLBS ** WEIGHT BELOW JAR: 41 KLBS. 04:00 - 06:00 CONTN RIH 12-1/4" CLEAN-OUT ASSY FROM 943 FT TO 2823 FT IN PROGRESS.. ** BRK CIRCULATION @ 1500 FT WITH 200 GPM, 170 PSI. GOT FULL RETURNS.

3 Hole Sections

3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Casing	17.500	12.250	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
		Open Hole	17.500	17.500	6,030.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250		6,030.0	11,560.0	11/11/2025 14:00	04/12/2025 19:00

4 Fluids

4.1 Mud

Daily mud		0.00 (\$)				Cum. mud cost				0.00 (\$)			
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft ²)	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)	
SYNTHETIC MUD	10.10	64.00	12/9/2025 23:45	11,560.0	32.00	22.000							

5 Drillstrings

5.1 BHA no.

Date/Time in	15/12/2025 10:45	Date/Time out	
Bit no.		Weight (Above/Below) Jars	
BHA Length	943.52 (ft)	Min. ID	(in)
Purpose			

5.1.1 BHA Operations

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)

5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Polycrystalline Diamond Bit	1	1.05	12.250							5366479			
Point the Bit	1	8.34	9.500										
Near Bit Stabilizer	3	11.90	9.600										
MWD Tool	4	23.00	11.750										
Pulser Sub	5	12.12	9.500										
Saver Sub	1	3.58	12.130										
Restrictor Sub	1	5.60	12.130										
Float Sub	1	2.37	9.500										
Non-Mag Integral Blabe Stabilizer	1	8.04	8.000										
Non-Mag Heavy Weight	1	29.88	12.130										
Cross Over	1	2.70	8.250										
Heavy Weight Drill Pipe	19	586.08	5.500										
Hydro-Mechanical Jar	1	31.81	8.000										
Cross Over	1	1.60	8.000										
Heavy Weight Drill Pipe	7	215.45	5.500										

5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R
	12.250	BAKER		N	437	5366479		11,560.0		-----

5.1.4 Bit Operations

Today											Cumulative		
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)

6 Surveys

6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
11,560.0	43.95	176.52	9,386.9	-3,615.2	467.8	-3,615.2	0.00	

7 Safety

7.1 Status

DSLTI	155.00 (days)	DSLTA	155.00 (days)
STOP Cards	105.00		

7.2 Safety Moment

Topic	IOGP 9 LIFE SAVING RULES -THE TH
Comments	IOGP 9 LIFE SAVING RULES -THE THREE HSE GOLDEN RULES

7.3 Inspections/Drills

Drill type	FIRE	Last pit drill	21/11/2025
Last drill	21.00 (days)	Last diverter drill	
Last fire/boat drill	09/11/2025	Last H2S drill	
Last evacuation drill	09/11/2025	Last trip drill	28/11/2025
Last weekly rig check	28/12/2025	Test COM.	
Daily inspection done	30/12/2025	Ton miles	235 (ton-mi)
Last safety inspection	28/12/2025	Last Csg Press Test	
Last safety meeting	28/12/2025	Last Csg Press	1,500.00 (psi)

7.4 BOP Tests

Last BOP pressure test	28/12/2025	Next test due	12/01/2026
Last BOP function test		Last BOP drill	

7.5 Pressure Tests

Standpipe manifold	5,000.00 (psi)	Kelly hose	5,000.00 (psi)
Divertor pressure		Annular press	3,500.00 (psi)
Upper rams	5,000.00 (psi)	Lower rams	5,000.00 (psi)
Choke line	5,000.00 (psi)	Choke manifold	5,000.00 (psi)
Kill line	5,000.00 (psi)		

7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injuries	No. of major injuries	No. of fatalities	Cause	Incident desc.

8 Personnel

8.1 Personnel

Total No. of People: 116			
Company	No. People	Company	No. People
NEPL / WAGL	9	BAKER HUGHES	12
HALLIBURTON	7	WESTEND DIAMOND	4
FACT EXPAT	9	FOLSTAJ	5
HOPSUN	2	ENS	16
FACT NATIONAL	52		

9 Materials

9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL RIGSITE	LTRS	2,565.00	69,903.00	DIESEL CAMPSITE	LTRS	636.00	17,640.00
CEMENT, DYKAROFF	MT	0.00	45.00	BLENDED CEMENT	MT	0.00	50.00

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPERINTENDENT), KENECHUKWU MADUBULUM (SDE), BRISKY ONYEWUCHI (SDSV), ANDREW OLUSEGUN OLOJO (NDSV), PETER OSADEBA (FLUID ADVISOR), OVUZS IZOBO (SENIOR WELL-SITE GEOLOGIST), EMMANUEL OKOH (WSDE), OGHENERO ABEL (GEOLOGIST), UGWOCHEKWU ALIEZE (DE).