

## 1 General

### 1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	
Address	

### 1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	5	Report date	27/09/2025
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	MARO OBIBI / ANDREW OLU OLOJO	Engineer	MATTHEW

### 1.3 Depth Days

MD	3,360.0 (ft)	TVD	
Progress	1,024.0 (ft)	Avg. ROP	35.6 (ft/hr)
Rotating hours	28.79 (hr)	Cum Rot Hrs	55.72 (hr)
DFS	4.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing	24.000 in @ 412.0 ft		

### 1.4 Status

Current status	DRILL 17-1/2" HOLE TP 3620 FT.
24 hr summary	DRILLED 17-1/2" DIR HOLE IN ROTATE & SLIDING MODE FROM 2336 FT TO 3360 FT.
24 hr forecast	CONT'N TO DRILL 17-1/2" DIR HOLE AS PER PROGRAM.

## 2 Operation Summary

### 2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	0:00	24.00	DRLSUR	02		P	2,336.0	3,360.0	DRILL 17-1/2" DIR HOLE IN ROTARY/SLIDING MODE FROM 2336 FT TO 3360 FT. SLIDING WOB: 5-10 KIPS, ROTATING WOB: 4-20 KIPS, GPM: 750, SPP OFF/ON BTM: 1200/1260 PSI, RPM: 40, TQ OFF/ON BTM: 3-5/9 KFT-LBS, MWT: 8.9 PPG, VIS: 49 SEC, ECD: 9.1 PPG, STRING WT UP/DN/ROT: 250/205/220 KIPS. REAM UP & DOWN PRIOR TO CONNECTION. DYN LOSS: 30 BPH. LAST LITHOLOGY @ 3310 FT, 90 % SAND, 10% CLAY, TRACES OF LIGNITE. LAST SURVEY @ 3242.58 FT, INC: 15.18° & AZI: 196.69° AV SLIDING ROP: 80 FPH, AV ROTATING ROP 120 FPH. K REV/CUM: 22.4 / 37.72K JAR HR/CUM: 22.88 / 60.5 HRS FOOTAGE: 1024 FT.

## 2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation	
									XXXXXXXXXXXXXXXXXXXX 28/09/2025 XXXXXXXXXXXXXXXXXX 00:00 - 06:00 ===== CONT'N TO DRILL 17-1/2" DIR HOLE IN ROTARY/SLIDING MODE FROM 3360 FT TO 3620 FT. SLIDING WOB: 5-10 KIPS, ROTATING WOB: 4-20 KIPS, GPM: 750, SPP OFF/ON BTM: 1200/1260 PSI, RPM: 40, TQ OFF/ON BTM: 3-5/5-9 KFT-LBS, MWI: 8.9 PPG, VIS: 49 SEC, ECD: 9.1 PPG, STRING WT UP/DN/ROT: 250/210/220 KIPS. REAM UP & DOWN PRIOR TO CONNECTION. DYN LOSS: 32 BPH. LAST LITHOLOGY @ 3550 FT: 80 % SAND, 20% CLAY LAST SURVEY @ 3522 FT, INC: 17.50° & AZI: 171.52°	

## 3 Hole Sections

### 3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Open Hole	17.500	17.500			23/09/2025 14:44	

## 4 Fluids

### 4.1 Mud

Daily mud		0.00 (\$)		Cum. mud cost				0.00 (\$)				
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft²)	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
POLYMER	8.90	49.00	9/27/2025 0:01		11.00	26.000						

## 5 Drillstrings

### 5.1 BHA no.# 2

Date/Time in	24/09/2025 23:59	Date/Time out	
Bit no.	1	Weight (Above/Below) Jars	
BHA Length	981.49 (ft)	Min. ID	(in)
Purpose	DRILL SURFACE HOLE SECTION		

### 5.1.1 BHA Operations

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)
3,360.0	2,097.0		0.0	

### 5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Tri-Cone Bit	1	1.30	17.500							5366259			
Steerable Motor	1	35.62	9.500										
Saver Sub	1	9.56	9.500										
Non-Mag Integral Blabe Stabilizer	1	7.62	9.500										
MWD Tool	1	15.22	9.500										
Shock Sub	1	2.56	9.500										
Cross Over	1	2.64	9.500										
Motor Driven	1	23.00	9.500										
Circulating Sub	1	12.12	9.500										
Shock Sub	1	2.01	9.500										
Restrictor Sub	1	9.07	9.500										
Non-Mag Integral Blabe Stabilizer	1	7.23	9.500										
Cross Over	1	2.68	7.700										
Drill Pipe	1	2,378.51	8.250										
Non-Mag Drill Collar	1	210.00	8.250										
Hydro-Mechanical Jar	1	32.03	8.000										
Non-Mag Drill Collar	1	120.00	8.250										
Saver Sub	1	2.23	7.000										
Heavy Weight Drill Pipe	1	456.50	5.500										

### 5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R
1	17.500	BAKER		U	135	5366259	1X22, 1X20, 2X18	434.0	6,000.0	1-1-NO-A-E- I-NO-BHA

### 5.1.4 Bit Operations

Today										Cumulative			
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)

## 6 Surveys

### 6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
2,582.6	1.48	192.00	2,581.6	450,168,320.0	714,184,590.0	450,168,320.0	0.00	
2,676.8	2.94	194.85	2,675.8	450,168,316.5	714,184,589.1	450,168,316.5	1.55	
2,771.6	4.38	199.67	2,770.3	450,168,310.7	714,184,587.2	450,168,310.7	1.55	
2,865.3	7.21	202.00	2,863.5	450,168,301.9	714,184,583.8	450,168,301.9	3.03	
2,960.0	9.50	203.99	2,957.2	450,168,289.2	714,184,578.4	450,168,289.2	2.44	
3,053.8	11.39	206.04	3,049.5	450,168,273.8	714,184,571.2	450,168,273.8	2.05	
3,148.4	13.17	204.68	3,142.0	450,168,255.6	714,184,562.6	450,168,255.6	1.90	
3,242.6	15.18	196.68	3,233.2	450,168,234.1	714,184,554.6	450,168,234.1	2.98	

## 7 Safety

### 7.1 Status

DSLTI	61.00 (days)	DSLTA	61.00 (days)
STOP Cards	135.00		

### 7.2 Safety Moment

Topic	
Comments	

### 7.3 Inspections/Drills

Drill type	MEDEVAC	Last pit drill	
Last drill	4.00 (days)	Last diverter drill	
Last fire/boat drill		Last H2S drill	
Last evacuation drill	24/09/2025	Last trip drill	
Last weekly rig check	21/09/2025	Test COM.	
Daily inspection done	27/09/2025	Ton miles	
Last safety inspection	27/09/2025	Last Csg Press Test	
Last safety meeting	27/09/2025	Last Csg Press	

### 7.4 BOP Tests

Last BOP pressure test		Next test due	
Last BOP function test		Last BOP drill	

### 7.5 Pressure Tests

Standpipe manifold		Kelly hose	
Divertor pressure		Annular press	
Upper rams		Lower rams	
Choke line		Choke manifold	
Kill line			

### 7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

## 8 Personnel

### 8.1 Personnel

Total No. of People: 116			
Company	No. People	Company	No. People
ENS	14	HOPSUN	1
FOLSTAJ	15	NEPL / WAGL	10
FACT EXPAT	15	BAKER HUGHES	13
FACT NATIONAL	48		

## 9 Materials

### 9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL	LTRS	6,314.00	37,457.00	CEMENT DYCKERHOFF	MT		200.00

### 10 Others

#### 10.1 Remarks