1 General

1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

1.2 Well/Wellbore Information

Well	OKOLOMA-02	**Wellbore No.**	1
Well Name	OKOLOMA-02	**Wellbore Name**	OKOLOMA-02
Report no.	24	**Report date**	13/11/2025
Project	OML - 11	**Site**	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	**Event**	ORIG DRILLING
Start date	20/09/2025	**End date**	
Spud date	23/09/2025	**UWI**	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		**Block**	OML-11
Supervisor	MARO OBIBI / ABDULMALIK ASUBA A.	**Engineer**	MATTHEW CHUKWUKELU

1.3 Depth Days

MD	6,547.0 (ft)	**TVD**	
Progress		**Avg. ROP**	0.0 (ft/hr)
Rotating hours		**Cum Rot Hrs**	108.67 (hr)
DFS	23.39 (days)	**Est days**	41.13 (days)
MD auth			
Last Casing			

1.4 Status

Current status	CONT TO WAIT FOR BAKER MUD ENGINEERING TEAM FOR OBM
24 hr summary	CONT TO WAIT FOR BAKER MUD ENGINEERING TEAM FOR OBM
24 hr forecast	CONT TO WAIT ON BAKER MUD ENGINEERING TEAM TO WORK ON THE MUD. RBIH TO BTM. CONT TO DRILL 12-1/4" DIR ASSY AS PER PROGRAM.

2 Operation Summary

2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	0:00	24.00	DRLPRO	25		D	6,547.0	6,547.0	CONTINUED TO WAIT ON BAKER MUD ENGINEERING TEAM TO CLEAN UP THE MUD. MEANWHILE MONITOR WELL ON TRIP TANK AND BRK CIRC AT INTERVAL. NPT ON BAKER MUD ENGINEERING. XXXXXXXXXXXXXXXXXXXX 14/11/2025 XXXXXXXXXXXXXXXXXXXX 00:00 - 06:00 ========== CONT TO WAIT ON BAKER MUD ENGINEERING TEAM TO CLEAN UP THE MUD. MEANWHILE MONITOR WELL ON TRIP TANK AND BRK CIRC AT INTERVAL. NPT ON BAKER MUD ENGINEERING.

3 Hole Sections

3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Open Hole	17.500	17.500	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250				11/11/2025 14:00	

4 Fluids

4.1 Mud

Daily mud	0.00 ($)	Cum. mud cost	0.00 ($)

Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft²)	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
SYNTHETIC MUD	9.10	58.00	11/13/2025 0:00		15.00	18.000						

5 Drillstrings

5.1 BHA no.# 3

Date/Time in	11/11/2025 14:00	**Date/Time out**	
Bit no.	5365561	**Weight (Above/Below) Jars**	
BHA Length	1,008.05 (ft)	**Min. ID**	12.250 (in)
Purpose			

5.1.1 BHA Operations

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)

5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Polycrystalline Diamond Bit	1	1.25	12.250							5365561			
Steerable Stabilizer	1	8.34	9.500										
MWD Tool	1	11.98	9.625										
Pulser Sub	1	23.00	9.500										
Steerable Stabilizer	1	12.12	9.500										
Non-Mag Crossover Sub	1	5.98	9.500										
Logging While Drilling	1	3.60	8.250										
Logging While Drilling	1	8.80	8.250										
Steerable Stabilizer	1	8.74	8.250										
Logging While Drilling	1	6.05	8.250										
Non-Mag Crossover Sub	1	32.56	8.250										
Hang-Off Sub	1	2.10	8.250										

5.1.2 Assembly Components (Continued)

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Integral Blade Stabilizer	1	6.32	8.000										
Non-Mag Crossover Sub	1	3.32	8.000										
Float Sub	1	2.37	8.000										
Non-Mag Heavy Weight	1	30.10	8.250										
Circulating Sub	1	9.43	8.000										
Cross Over	1	2.54	8.000										
Heavy Weight Drill Pipe	1	578.03	5.500										
Cross Over	1	2.54	8.000										
Hydraulic Jar	1	31.85	8.000										
Cross Over	1	2.54	8.000										
Heavy Weight Drill Pipe	1	214.49	5.500										

5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R
5365561	12.250	BAKER	TD506K	N		5365561		6,035.0		0-0-NO-A-X- I-NO-

5.1.4 Bit Operations

Today											Cumulative		
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)

6 Surveys

6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
6,426.1	44.02	173.88	5,761.3	450,166,378.7	714,184,668.2	450,166,378.7	1.32	

7 Safety

7.1 Status

DSLTI	108.00 (days)	**DSLTA**	108.00 (days)
STOP Cards	127.00		

7.2 Safety Moment

Topic	
Comments	

7.3 Inspections/Drills

Drill type	FIRE	**Last pit drill**	
Last drill	3.00 (days)	**Last diverter drill**	
Last fire/boat drill	10/11/2025	**Last H2S drill**	
Last evacuation drill	28/11/2025	**Last trip drill**	
Last weekly rig check	12/10/2025	**Test COM.**	
Daily inspection done		**Ton miles**	
Last safety inspection	12/11/2025	**Last Csg Press Test**	09/11/2025
Last safety meeting	09/11/2025	**Last Csg Press**	2,500.00 (psi)

7.4 BOP Tests

Last BOP pressure test		**Next test due**	
Last BOP function test		**Last BOP drill**	

7.5 Pressure Tests

Standpipe manifold		**Kelly hose**	
Diverter pressure		**Annular press**	
Upper rams		**Lower rams**	
Choke line		**Choke manifold**	
Kill line			

7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

8 Personnel

8.1 Personnel

Total No. of People: 123

Company	No. People	Company	No. People
FOLSTAJ	19	NEPL / WAGL	13
BAKER HUGHES	12	HOPSUN	2
FACT NATIONAL	51	ENS	15
FACT EXPAT	11		

9 Materials

9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL	LTRS	2,644.00	90,946.00	CEMENT DYCKERHOFF	MT		0.00

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPRITENDENT), KENECHUKWU MADUBULUM (SDE), MARO OBIBI (SDSV), ABDULMALIK ASUBA (NDSV), ADEDAYO OJO (FLUID ADVISOR), OLUWOLE DADA (WELL-SITE GEOLOGIST), MATTHEW CHUKWUKELU (WSDE).