

1 General

1.1 Customer Information

| | |
|----------------|--------------------------|
| Company | OML-11 AMT (NEPL / WAGL) |
| Representative | MRO ENERGY LIMITED (IPM) |
| Address | |

1.2 Well/Wellbore Information

| | | | |
|--------------|--------------------------------------|---------------|--------------------|
| Well | OKOLOMA-02 | Wellbore No. | 1 |
| Well Name | OKOLOMA-02 | Wellbore Name | OKOLOMA-02 |
| Report no. | 42 | Report date | 01/12/2025 |
| Project | OML - 11 | Site | LOCATION 1 |
| Rig Name/No. | L BUBA (ASH)/ | Event | ORIG DRILLING |
| Start date | 20/09/2025 | End date | |
| Spud date | 23/09/2025 | UWI | OKOLOMA-02 |
| Afe No. | | | |
| Active datum | DATUM @80.8ft (above Mean Sea Level) | | |
| API no. | | Block | OML-11 |
| Supervisor | SUNNY IDOKO / ANDREW OLU OLOJO | Engineer | MATTHEW CHUKWUKELU |

1.3 Depth Days

| | | | |
|----------------|------------------------|-------------|--------------|
| MD | 10,674.0 (ft) | TVD | |
| Progress | 348.0 (ft) | Avg. ROP | 56.9 (ft/hr) |
| Rotating hours | 6.12 (hr) | Cum Rot Hrs | 211.35 (hr) |
| DFS | 41.39 (days) | Est days | 41.13 (days) |
| MD auth | | | |
| Last Casing | 13.375 in @ 6,020.0 ft | | |

1.4 Status

| | |
|----------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Current status | CONTN DRILLING 12-1/4" DIR HOLE FROM 10,674 FT TO 10,868 FT INP.. |
| 24 hr summary | CONTD REAMING DOWN WHILE WORKING STRING THRU TIGHT SPOTS F/8899 FT TO 9070 FT, ATTEMPTED TO TRIP BACK IN HOLE- NO SUCCESS, WASH DOWN FROM 9070 FT TO 10,013 FT, OBSERVED STD PIPE LEAKAGE, TROUBLESHOOT LEAKAGE-OK. CHC & CONTN TO WASH AND REAM DOIWN FROM 10,013 FT TO BTM @ 10,326 FT. RESUMED DRILLING 12-1/4" DIR HOLE FROM 10,326 FT TO 10,400 FT. STOPPED DRILLING DUE TO MUDLOGGING GAS SYSTEM ISSUES, TROUBLE-SHOOT & RESTORED SAME - OK, CONTN DRILLING AHEAD FROM 10,400 FT TO 10,674 FT, STOPPED DRILLING AGAIN DUE TO STAND-PIPE LEAKAGE, TROUBLE-SHOOT & WORKED ON SAME - OK, AND RBIH TO 10,581 FT. INP.. |
| 24 hr forecast | CONTN DRILLING AHEAD 12-1/4" DIR HOLE TO SECTION TD @ +/- 11,460 FT AS PER PROGRAMME. |

2 Operation Summary

2.1 Operation Summary

| From | To | Dur. (hr) | Phase | Code | Sub | Class | MD from (ft) | MD to (ft) | Operation |
|------|-------|-----------|--------|------|-----|-------|--------------|------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 0:00 | 5:00 | 5.00 | DRLPRO | 06 | | U | 10,326.0 | 10,326.0 | CONTINUED REAMING DOWN WHILE WORKING THE STRING THROUGH TIGHT SPOTS FROM 8,899 FT. TO 9,070 FT. ATTEMPTED TO TRIP BACK IN HOLE ON ELEVATOR- NO SUCCESS. MU TDS AND CAUTIOUSLY CONTINUED WASHING DOWN WITH 600- 750GPM FROM 9,070 FT TO 10,013 FT |
| 5:00 | 6:00 | 1.00 | DRLPRO | 06 | | U | 10,326.0 | 10,326.0 | OBSERVED STAND PIPE SEAL LEAKING, TROUBLESHOOT & CHANGE OUT SAME. |
| 6:00 | 13:15 | 7.25 | DRLPRO | 03 | | U | 10,326.0 | 10,326.0 | POOH 2 STDS AND RUN BACK SAME AS CHECK TRIP. CHC AND CONT'D TO WASH DOWN 12-1/4" DIR. ASSY FROM |

2.1 Operation Summary (Continued)

| From | To | Dur. (hr) | Phase | Code | Sub | Class | MD from (ft) | MD to (ft) | Operation |
|-------|-------|--------------|--------|------|-----|-------|-----------------|---------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| | | | | | | | | | 10,013 FT TO 10,200 FT. REAM DOWN TO 10292 FT, SWEEP HOLE WITH LCM PILL AND CIRCULATED 1 X BTTMS UP, CONT'D TO REAM DOWN TO BTTM @ 10326 FT , CONDITIONED THE MUD AND RESUME DRILLING @ 13:15 HRS. |
| 13:15 | 14:50 | 1.58 | DRLPRO | 02 | | P | 10,326.0 | 10,400.0 | SET DRILLING PARAMETERS: RESUME DRILLING 12-1/4" DIR. HOLE FROM 10,326 FT TO 10,400 FT WITH FR-900 GPM, , ROT- 130 RPM , SPP-3710 PSI , WOB-20KLBS , ON BTTM TRQ-18-22 KFT-LBS, ROP-60 FT/HR. STOPPED DRILLING AHEAD DUE TO MUD LOGGING GAS SYSTEM ISSUES , CIRCULATED AND RECIPROCATED DRILLING STRING WHILE WAITING ON MUD LOGGERS TO FIX GAS SYSTEM ISSUES. |
| 14:50 | 21:30 | 6.67 | DRLPRO | 02 | | P | 10,400.0 | 10,674.0 | MUD LOGGERS RESTORED GAS SYSTEM. RESUME DRILLING 12-1/4" DIR. HOLE FROM 10,400 FT TO 10674 FT WITH FR-900 GPM, , ROT- 130 RPM , SPP-4071 PSI , WOB-12KLBS, ON BTTM TRQ-18-25 KFT-LBS, ROP-55 FT/HR. GAS UNIT: 500 UNITS |
| 21:30 | 22:15 | 0.75 | DRLPRO | 08 | | U | 10,674.0 | 10,674.0 | OBSVD STANDPIPE LEAKAGE, POOH 2 STDS AND RU CIRCULATING SUB.COMMENCE CIRCULATION WITH 700 GPM WITH 3457 PSI WHILE REPAIRING THE STANDPIPE LEAKAGES. OBSVD GAS UNIT INCREASED TO 550 UNITS. |
| 22:15 | 0:00 | 1.75 | | 06 | | P | 10,674.0 | 10,674.0 | COMPLETED REPAIRING STANDPIPE LEAKAGE, STOPPED CIRCULATION AND RD CIRCULATING SUB, MU TDS, WASH AND REAM DOWN 1 STD & COMMENCE RBIH TO 10581 FT INP.. XXXXXXXXXXXXX 2 / 12 / 2025 XXXXXXXXXXXXXXXX 00:00 - 01:00 CONTN RBIH 12-1/4" DIR ASSY FROM 10581 FT TO BOTTOM @ 10,674 FT, TOOK SURVEY @ 10632.77, INC:43.69, AZI:176.99 DEGREE, TVDSS: 8789.58 FT, DLS: 0.30 Well Positioning : 0.75ft Above and 1.32ft Right of Plan. 01:00 - 06:00 SET PARAMETERS & RESUMED DRILLING 12-1/4" DIR HOLE FROM 10,674 FT TO 10,868 FT INP, WITH FR-850 GPM, , ROT- 1 RPM , SPP-3680 PSI , WOB-12KLBS, ON BTTM TRQ-18-25 KFT-LBS, ROP-55 FT/HR. GAS UNIT: 0.28 UNITS MUD WEIGHT:10 PPG, ECD:10.5 PPG, DYNAMIC LOSS RATE: 12 BPH. LAST SURVEY 10,818.95 FT, INC:43.86 DEG, AZI:176.66 DEG, DLS: 0.06 WELL POSITION: 0.41 FT ABOVE AND 1.93 FT RIGHT OF PLAN. |
| 22:15 | 22:15 | 0.00 | | | | | | | |

3 Hole Sections

3.1 Hole Sections

| Wellbore Name / Wellbore No. | Section Name | Section type | Effective hole diameter (in) | ID (in) | MD (ft) | | Hole section start date/time | Hole section end date/time |
|------------------------------|------------------|--------------|------------------------------|---------|---------|---------|------------------------------|----------------------------|
| | | | | | Top | Base | | |
| OKOLOMA-02 / 1 | SURFACE | Casing | 17.500 | 12.250 | 0.0 | 6,030.0 | 23/09/2025 14:44 | 04/10/2025 12:45 |
| | | Open Hole | 17.500 | 17.500 | 6,030.0 | 6,030.0 | 23/09/2025 14:44 | 04/10/2025 12:45 |
| | 12-1/4" DIR HOLE | Open Hole | 12.250 | | | | 11/11/2025 14:00 | |

4 Fluids

4.1 Mud

| Daily mud | | 0.00 (\$) | | Cum. mud cost | | | | 0.00 (\$) | | | | |
|---------------|---------------|------------------|-----------------|---------------|---------|------------------------------|-----------|-----------|----|----|---------|---------|
| Mud desc. | Density (ppg) | Viscosity (s/qt) | Date/Time | MD check (ft) | PV (cp) | YP (lbf/100ft ²) | Cl- (ppm) | Ca+ (ppm) | pH | Pm | Pf (cc) | Mf (cc) |
| SYNTHETIC MUD | 10.00 | 65.00 | 12/1/2025 23:45 | 10,326.0 | 22.00 | 25.000 | | | | | | |

5 Drillstrings

5.1 BHA no.# 7

| | | | |
|--------------|-------------------------------|---------------------------|-------------------|
| Date/Time in | 28/11/2025 18:00 | Date/Time out | |
| Bit no. | 7918707 (RE-RUN) | Weight (Above/Below) Jars | 62.0 / 45.0 (kip) |
| BHA Length | 974.99 (ft) | Min. ID | (in) |
| Purpose | DRILL 12-1/4" DIR. HOLE TO TD | | |

5.1.1 BHA Operations

| MD (ft) | Footage (ft) | String Wt Up / Down / Rot (kip) | Drag (kip) | TQ On/Off (ft-lbf) |
|----------|--------------|---------------------------------|------------|--------------------|
| 10,674.0 | 348.0 | 420.0 / 237.0 / 300.0 | 120.0 | 26.0 / 20.0 |

5.1.2 Assembly Components

| Component type | No. of joints | Length (ft) | OD (in) | ID (in) | Connection | | Weight (ppf) | Grade | Pin Box | Serial no. | Left or right spiral | Fish Neck | |
|-----------------------------------|---------------|-------------|---------|---------|------------|------|--------------|-------|---------|------------|----------------------|-------------|---------|
| | | | | | OD (in) | Name | | | | | | Length (ft) | OD (in) |
| Polycrystalline Diamond Bit | 1 | 1.05 | | | | | | | | | | | |
| Push the Bit | 1 | 8.34 | | | | | | | | | | | |
| MWD Tool | 1 | 11.98 | | | | | | | | | | | |
| Pulser Sub | 1 | 23.00 | | | | | | | | | | | |
| Pulser Sub | 1 | 12.12 | | | | | | | | | | | |
| Non-Mag Crossover Sub | 1 | 3.58 | | | | | | | | | | | |
| Non-Mag Integral Blabe Stabilizer | 1 | 6.32 | | | | | | | | | | | |
| Non-Mag Crossover Sub | 1 | 3.32 | | | | | | | | | | | |
| Float Sub | 1 | 2.37 | | | | | | | | | | | |
| Non-Mag Heavy Weight | 1 | 30.10 | | | | | | | | | | | |
| Circulating Sub | 1 | 9.43 | | | | | | | | | | | |
| Cross Over | 1 | 2.60 | | | | | | | | | | | |
| Non-Mag Heavy Weight | 1 | 608.70 | | | | | | | | | | | |
| Cross Over | 1 | 2.59 | | | | | | | | | | | |
| Hydraulic Jar | 1 | 32.30 | | | | | | | | | | | |
| Cross Over | 1 | 2.70 | | | | | | | | | | | |
| Heavy Weight Drill Pipe | 1 | 214.49 | | | | | | | | | | | |

5.1.3 Bit Details

| Bit no. | Size (in) | Manufacturer | Model no. | Class | IADC code | Serial no. | Jets (32nd") | MD in (ft) | MD out (ft) | I-O-D-L-B-G-O-R |
|-----------|-----------|--------------|-----------|-------|-----------|------------|--------------|------------|-------------|-----------------|
| 707 (RE-F | 12.250 | BAKER HUGHES | DD606TX | | | | | 10,326.0 | | ----- |

5.1.4 Bit Operations

| Today | | | | | | | | | | | Cumulative | | |
|----------|-------------------|-------------------|-----------------|-----------|-------------|---------|----------|------------|--------------|-------------|----------------|-------------------|------------------|
| MD (ft) | WOB Min/Max (kip) | Current RPM (rpm) | Flow rate (gpm) | SPP (psi) | P bit (psi) | % @ Bit | HHP (hp) | Hours (hr) | Footage (ft) | ROP (ft/hr) | Hours cum (hr) | Footage cum. (ft) | ROP cum. (ft/hr) |
| 10,674.0 | 11.0/17.0 | 130 | 850.0 | 3,680.00 | 0.00 | 0.00 | 0.00 | | 348.0 | 0.0 | 0.00 | 348.0 | 0.0 |

6 Surveys

6.1 Surveys

| MD (ft) | Inc. (°) | Azi. (°) | TVD (ft) | N/S (ft) | E/W (ft) | V. sec. (ft) | Dleg (°/100ft) | Survey tool |
|---------|----------|----------|----------|----------|----------|--------------|----------------|-------------|
| 6,140.2 | 43.60 | 178.24 | 5,516.1 | 165.8 | 135.4 | 165.8 | 0.00 | |
| | | | 5,585.6 | 99.0 | 138.3 | 99.0 | 1.17 | |
| | | | 5,652.3 | 34.4 | 142.5 | 34.4 | | |
| | | | 5,721.6 | -32.5 | 148.6 | -32.5 | | |
| | | | 5,785.9 | -94.3 | 155.4 | -94.3 | | |
| | | | 5,851.6 | -157.6 | 161.5 | -157.6 | | |
| | | | 5,919.7 | -223.4 | 165.6 | -223.4 | | |
| | | | 5,988.3 | -289.7 | 168.3 | -289.7 | | |
| | | | 6,056.9 | -356.0 | 170.9 | -356.0 | | |
| | | | 6,125.2 | -422.0 | 173.6 | -422.0 | | |
| | | | 6,191.6 | -486.2 | 176.4 | -486.2 | | |
| 7,177.0 | 44.08 | 176.89 | 6,261.2 | -553.5 | 179.7 | -553.5 | 0.45 | |
| | | | 6,328.9 | -619.0 | 183.5 | -619.0 | | |
| | | | 6,394.4 | -682.4 | 187.5 | -682.4 | | |
| | | | 6,460.2 | -746.1 | 191.4 | -746.1 | | |
| | | | 6,531.1 | -814.8 | 195.2 | -814.8 | | |
| | | | 6,597.6 | -879.4 | 198.3 | -879.4 | | |
| | | | 6,666.4 | -946.1 | 201.6 | -946.1 | | |
| | | | 6,733.4 | -1,011.0 | 205.3 | -1,011.0 | | |
| | | | 6,801.6 | -1,076.8 | 209.7 | -1,076.8 | | |
| | | | 6,867.3 | -1,140.3 | 213.9 | -1,140.3 | | |
| | | | 6,934.9 | -1,205.3 | 218.0 | -1,205.3 | | |
| | | | 7,004.6 | -1,272.2 | 221.8 | -1,272.2 | | |
| | | | 7,073.1 | -1,337.9 | 225.5 | -1,337.9 | | |
| 8,399.3 | 43.88 | 175.64 | 7,139.8 | -1,401.8 | 229.8 | -1,401.8 | 0.75 | |
| | | | 7,206.7 | -1,466.1 | 234.8 | -1,466.1 | | |
| | | | 7,276.8 | -1,533.5 | 239.7 | -1,533.5 | | |
| 8,685.7 | 43.84 | 176.02 | 7,346.2 | -1,599.9 | 244.4 | -1,599.9 | 0.05 | |
| 8,779.6 | 43.85 | 176.32 | 7,413.9 | -1,664.8 | 248.7 | -1,664.8 | 0.22 | |
| | | | 7,481.9 | -1,730.0 | 252.8 | -1,730.0 | | |
| | | | 7,550.1 | -1,795.3 | 257.0 | -1,795.3 | | |
| | | | 7,615.2 | -1,857.8 | 261.0 | -1,857.8 | | |
| | | | 7,682.4 | -1,922.7 | 264.9 | -1,922.7 | | |
| 9,247.1 | 44.06 | 176.82 | 7,750.6 | -1,988.5 | 268.6 | -1,988.5 | 0.10 | |
| | | | 7,818.6 | -2,054.3 | 272.1 | -2,054.3 | 0.18 | |
| | | | 7,886.1 | -2,119.3 | 275.7 | -2,119.3 | | |
| | | | 7,953.5 | -2,184.3 | 279.7 | -2,184.3 | | |
| | | | 8,021.9 | -2,250.2 | 284.0 | -2,250.2 | | |
| | | | 8,092.6 | -2,318.2 | 288.3 | -2,318.2 | | |
| | | | 8,160.1 | -2,382.8 | 292.1 | -2,382.8 | | |

6.1 Surveys (Continued)

| MD (ft) | Inc. (°) | Azi. (°) | TVD (ft) | N/S (ft) | E/W (ft) | V. sec. (ft) | Dleg (°/100ft) | Survey tool |
|----------|----------|----------|----------|----------|----------|--------------|----------------|-------------|
| 9,910.7 | 43.81 | 176.82 | 8,228.4 | -2,448.2 | 295.8 | -2,448.2 | 0.13 | |
| | | | 8,296.7 | -2,513.8 | 299.4 | -2,513.8 | | |
| | 43.95 | | 8,360.9 | -2,575.7 | 302.8 | -2,575.7 | 0.06 | |
| 10,189.7 | 44.01 | 176.62 | 8,429.2 | -2,641.5 | 306.6 | -2,641.5 | 0.18 | |
| | | | 8,497.1 | -2,706.9 | 310.6 | -2,706.9 | | |
| 10,346.0 | 44.01 | 176.13 | 8,541.7 | -2,749.9 | 313.4 | -2,749.9 | 0.21 | |
| 10,439.1 | 43.76 | 176.25 | 8,608.8 | -2,814.3 | 317.7 | -2,814.3 | 0.28 | |
| 10,535.4 | 43.69 | 176.57 | 8,678.4 | -2,880.7 | 321.9 | -2,880.7 | 0.24 | |
| 10,632.8 | 43.69 | 176.99 | 8,748.8 | -2,947.9 | 325.7 | -2,947.9 | 0.30 | |

7 Safety

7.1 Status

| | | | |
|------------|---------------|-------|---------------|
| DSLTI | 126.00 (days) | DSLTA | 126.00 (days) |
| STOP Cards | 124.00 | | |

7.2 Safety Moment

| | |
|----------|---------------------|
| Topic | SAFE SYSTEM OF WORK |
| Comments | SAFE SYSTEM OF WORK |

7.3 Inspections/Drills

| | | | |
|------------------------|-------------|---------------------|----------------|
| Drill type | KICK | Last pit drill | 21/11/2025 |
| Last drill | 4.00 (days) | Last diverter drill | |
| Last fire/boat drill | 12/11/2025 | Last H2S drill | |
| Last evacuation drill | 08/11/2025 | Last trip drill | 28/11/2025 |
| Last weekly rig check | 30/11/2025 | Test COM. | |
| Daily inspection done | 01/12/2025 | Ton miles | |
| Last safety inspection | 29/11/2025 | Last Csg Press Test | |
| Last safety meeting | 29/11/2025 | Last Csg Press | 2,000.00 (psi) |

7.4 BOP Tests

| | | | |
|------------------------|------------|----------------|------------|
| Last BOP pressure test | 27/11/2025 | Next test due | 11/12/2025 |
| Last BOP function test | | Last BOP drill | |

7.5 Pressure Tests

| | | | |
|--------------------|----------------|----------------|----------------|
| Standpipe manifold | 5,000.00 (psi) | Kelly hose | 5,000.00 (psi) |
| Diverter pressure | | Annular press | 3,500.00 (psi) |
| Upper rams | 5,000.00 (psi) | Lower rams | 5,000.00 (psi) |
| Choke line | 5,000.00 (psi) | Choke manifold | 5,000.00 (psi) |
| Kill line | 5,000.00 (psi) | | |

7.6 Incidents

| Report date | Reporter | Company responsible | No. of minor injures | No. of major injures | No. of fatalities | Cause | Incident desc. |
|-------------|----------|---------------------|----------------------|----------------------|-------------------|-------|----------------|
| | | | | | | | |

8 Personnel

8.1 Personnel

| Total No. of People: 119 | | | |
|--------------------------|------------|--------------|------------|
| Company | No. People | Company | No. People |
| ENS | 17 | FACT EXPAT | 9 |
| FACT NATIONAL | 51 | BAKER HUGHES | 12 |
| FOLSTAJ | 15 | HOPSUN | 2 |
| NEPL / WAGL | 13 | | |

9 Materials

9.1 Materials

| Product name | Weight/Vol. per unit | Usage | Quantity end | Product name | Weight/Vol. per unit | Usage | Quantity end |
|----------------|----------------------|-----------|--------------|-----------------|----------------------|--------|--------------|
| DIESEL RIGSITE | LTRS | 10,320.00 | 59,657.00 | DIESEL CAMPSITE | LTRS | 697.00 | 13,105.00 |

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPRITENDENT), KENECHUKWU MADUBULUM (SDE), SUNNY IDOKO (SDSV), ANDREW OLU OLOJO (NDSV), ADEDAYO OJO (FLUID ADVISOR), OLUWOLE DADA (WELL-SITE GEOLOGIST), MATTHEW CHUKWUKELU (WSDE), OGHENERO ABEL (GEOLOGIST).