

1 General

1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	77	Report date	05/01/2026
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	BRISKY ONYEWUCHI / ANDREW OLU OLOJO	Engineer	MATTHEW CHUKWUKELU

1.3 Depth Days

MD	11,560.0 (ft)	TVD	9,386.9 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	234.55 (hr)
DFS	76.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

1.4 Status

Current status	COMPLETED FLOWLINE REPAIRS AND CONTN TO RIH 11-3/4" WASHOVER ASSY FROM 1080 FT TO 4086 FT INP..
24 hr summary	CIRCULATED HOLE TILL SHAKER CLEAN, FLOW CHECKED WELL - STATIC. ATTEMPTED TO POOH 12-1/4" ROT ASSY ON ELEVATOR TWICE GOT 20 KLBS OVERPULL, ESTABLISHED CIRCULATION AND PUMPED-OUT OF HOLE FROM 8238 FT TO 6976 FT. CONTD POOH 12-1/4" ROT ASSY ON ELEVATOR FROM 6976 FT TO TOP OF BHA @ 863 FT, FLOW CHECKED WELL - STATIC, POOH 12-1/4" ROT ASSY FROM 863 FT TO SURFACE, BRK AND LD SAME. HELD PJSM, PU, MU AND RIH 11-3/4" WASHOVER ASSY FROM SURFACE TO 1080 FT, CARRY-OUT REPAIR ON FLOWLINE LEAKAGES IN PROGRESS.
24 hr forecast	CONT RIH 11-3/4" WASHOVER ASSY ON 5.5" DP TO TOF @ 8238 FT AND CARRY-OUT WASHOVER OPS AS PER PLAN. POOH WASHOVER ASSY TO SURFACE.

2 Operation Summary

2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	1:15	1.25	DRLPRO	06		U	11,560.0	11,560.0	COMPLETED CIRCULATING HOLE TILL SHAKERS CLEAN AND SPOT 50 BBLS LCM PILL ON BOTTOM.
1:15	1:30	0.25	DRLPRO	06		U	11,560.0	11,560.0	FLOW CHECKED WELL - STATIC.
1:30	4:00	2.50	DRLPRO	06		U	11,560.0	11,560.0	ATTEMPTED TO POOH WITHOUT PUMPS ON (ELEVATOR) 1ST STAND, OBSERVED 20 KLBS OVERPULL. RBIH AND ESTABLISHED CIRCULATION AND COMMENCED PUMPING OUT OF HOLE FROM 8238 FT TO 8140 FT WITH 700 GPM 2240 PSI.

2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
									ATTEMPTED AGAIN TO POOH WITHOUT PUMPS (ON ELEVATOR) 2ND STD OBSERVED 20KLBS OVERPULL ESTABLISHED CIRCULATION AND PUMPED-OUT OF HOLE 12-1/4" ROT ASSY FROM 8140 FT TO 6976 FT @ 700 GPM, 2135 PSI.
4:00	11:55	7.92	DRLPRO	06		U	11,560.0	11,560.0	CONTD POOH 12-1/4" ROT ASSY ON ELEVATOR FROM 6976 FT TO TOP OF BHA @ 863 FT IN PROGRESS.. ** HOLE IS SLICK ** WELL IS STATIC
11:55	12:15	0.33	DRLPRO	25		U	11,560.0	11,560.0	FLOW CHECKED WELL - STATIC
12:15	15:15	3.00	DRLPRO	06		U	11,560.0	11,560.0	CONTN TO POOH 12-1/4" ROTARY ASSY FROM 863 FT TO SURFACE, BRK AND LD SAME. ** TRIP LOSS: 9 BBLS
15:15	20:00	4.75	DRLPRO	06		U	11,560.0	11,560.0	HELD PJSM, PU, MU AND RIH 11-3/4" WASHOVER ASSY FROM SURFACE TO TOP OF BHA @ 518 FT. ** BHA WT = 30KLBS ** WT. BELOW JAR = 5KLBS
20:00	21:00	1.00	DRLPRO	06		U	11,560.0	11,560.0	CONTN RIH 11-3/4" WASHOVER ASSY FROM 518 FT TO 1080 FT.
21:00	0:00	3.00	DRLPRO	08		D	11,560.0	11,560.0	COMMENCED REPAIR ON FLOWLINE LEAKAGES. *** DOWNTIME ON FACT *** XXXXXXXXXXXX 06 / 01 / 2026 XXXXXXXXXXXXXXXX 00:00 - 02:25 COMPLETED REPAIR ON FLOWLINE LEAKAGES *** DOWNTIME ON FACT *** 02:25 - 06:00 CONTN RIH 11-3/4" WASHOVER ASSY FROM 1080 FT TO 4086 FT IN PROGRESS..

3 Hole Sections

3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Casing	17.500	12.250	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
		Open Hole	17.500	17.500	6,030.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250		6,030.0	11,560.0	11/11/2025 14:00	04/12/2025 19:00

4 Fluids

4.1 Mud

Daily mud		0.00 (\$)		Cum. mud cost				0.00 (\$)				
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lb/100ft ²)	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
SYNTHETIC MUD	10.70	68.00	1/5/2026 23:45	11,560.0	33.00	24.000						

5 Drillstrings

5.1 BHA no.

Date/Time in	15/12/2025 10:45	Date/Time out	
Bit no.		Weight (Above/Below) Jars	
BHA Length	516.14 (ft)	Min. ID	(in)
Purpose			

5.1.1 BHA Operations

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)

5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Washover Bit	1	3.00	12.250							5366096			
Casing	1	97.04	9.500										
Washover Sub	1	3.73	9.600										
Cross Over	1	1.67	11.750										
Hydraulic Jar-F	1	12.15	9.500										
Cross Over	1	2.70	12.130										
Heavy Weight Drill Pipe	13	395.85	12.130										
Drill Pipe	1	11,043.86	9.500										

5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R
	11.750	AOSORWELL	WASH OVER SH	N	437	5366096		11,560.0		-----

5.1.4 Bit Operations

Today											Cumulative		
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)

6 Surveys

6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
11,560.0	43.95	176.52	9,386.9	-3,615.2	467.8	-3,615.2	0.00	

7 Safety

7.1 Status

DSLTI	161.00 (days)	DSLTA	161.00 (days)
STOP Cards	127.00		

7.2 Safety Moment

Topic	MANUAL HANDLING
Comments	MANUAL HANDLING

7.3 Inspections/Drills

Drill type	FIRE	Last pit drill	21/11/2025
Last drill	3.00 (days)	Last diverter drill	
Last fire/boat drill	02/01/2026	Last H2S drill	
Last evacuation drill	09/01/2026	Last trip drill	28/11/2025
Last weekly rig check	28/12/2025	Test COM.	04/01/2026
Daily inspection done	04/01/2026	Ton miles	1086 (ton-mi)
Last safety inspection	03/01/2026	Last Csg Press Test	
Last safety meeting	03/01/2026	Last Csg Press	1,500.00 (psi)

7.4 BOP Tests

Last BOP pressure test	28/12/2025	Next test due	12/01/2026
Last BOP function test		Last BOP drill	

7.5 Pressure Tests

Standpipe manifold	5,000.00 (psi)	Kelly hose	5,000.00 (psi)
Diverter pressure		Annular press	3,500.00 (psi)
Upper rams	5,000.00 (psi)	Lower rams	5,000.00 (psi)
Choke line	5,000.00 (psi)	Choke manifold	5,000.00 (psi)
Kill line	5,000.00 (psi)		

7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

8 Personnel

8.1 Personnel

Total No. of People: 114			
Company	No. People	Company	No. People
ENS	16	WESTEND DIAMOND	4
NEPL / WAGL	9	FOLSTAJ	7
BAKER HUGHES	13	FACT NATIONAL	51
HOPSUN	2	FACT EXPAT	12

9 Materials

9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL RIGSITE	LTRS	5,369.00	42,959.00	DIESEL CAMPSITE	LTRS	656.00	13,659.00

9.1 Materials (Continued)

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
CEMENT, DYKAROFF	MT	0.00	95.00	BLENDED CEMENT	MT	0.00	50.00

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPRITENDENT), KENECHUKWU MADUBULUM (SDE), BRISKY ONYEWUCHI (SDSV), ANDREW OLUSEGUN OLOJO (NDSV), PETER OSADEBA (FLUID ADVISOR), OVUZS IZOBO (SENIOR WELL-SITE GEOLOGIST), MATTHEW CHUKWUKELU (WSDE), OGHENERO ABEL (GEOLOGIST), UGWUCHUKWU ALIEZE (DE).