

1 General

1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	30	Report date	19/11/2025
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	SUNNY IDOKO / ABDULMALIK ASUBA A.	Engineer	MATTHEW CHUKWUKELU

1.3 Depth Days

MD	7,256.0 (ft)	TVD	6,356.3 (ft)
Progress	496.0 (ft)	Avg. ROP	16.7 (ft/hr)
Rotating hours	29.77 (hr)	Cum Rot Hrs	151.24 (hr)
DFS	29.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing	13.375 in @ 6,020.0 ft		

1.4 Status

Current status	DRILL AHEAD 12-1/4" DIR HOLE TO - 7,378 FT
24 hr summary	CONTINUED DRILLING 12-1/4" DIR HOLE FROM 6,894 FT -TO 7,256 FT
24 hr forecast	CONT TO DRILL 12-1/4" DIR ASSY AS PER PROGRAM.

2 Operation Summary

2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	6:00	6.00	DRLPRO	02		P	6,760.0	6,894.0	CONTINUED DRILLING 12-1/4" DIR HOLE FROM 6,760 FTT - 6894FT WOB: 15 - 20 KIPS, GPM: 750, SPP: OFF/ON BTM: 2250/2330 PSI, RPM: 120, TQ OFF/ON BTM: 16-18/19-22 KFT-LBS, MWT: 9.5 PPG, VIS: 58 SEC, ECD: 9.8 PPG, OWR:68:32 STRING WT UP/DN/ROT: 290/ 285/ 240 KIPS. REAM UP & DOWN PRIOR TO CONNECTION. DYN LOSS: 10 BPH. LAST LITHOLOGY @ 6870FT: SANDSTONE 50% SHALE 50%. LAST SURVEY @ 6797.21FT, INC: 44.11° & AZI: 177.85° WELL POSITION: 1.04ft FT BELOW AND 3.69 FT LEFT OF THE PLAN
6:00	0:00	18.00	DRLPRO	02		P	6,894.0	7,378.0	CONTINUED DRILLING 12-1/4" DIR HOLE FROM 6,894 FT - 7,256 FT WOB: 15-20 KIPS, GPM: 750, SPP: OFF/ON BTM: 225/2450 PSI,

2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation			
									RPM: 110, TQ OFF/ON BTM: 14-18/15-20 KFT-LBS, MWT: 9.6 PPG, VIS: 58 SEC, ECD: 10.1 PPG, OWR:68:32 STRING WT UP/DN/ROT: 310/215/245 KIPS. REAM UP & DOWN PRIOR TO CONNECTION. DYN LOSS: 10 BPH. LAST LITHOLOGY @ 7200 FT: SANDSTONE 80% , SHALE 20% . LAST SURVEY @ 7176FT, INC:44.08 ° & AZI:176.89° XXXXXXXXXXXXXXXXXXXXXXXX 20/11/2025 XXXXXXXXXXXXXXXXXXXXXXXX 00:00 - 06:00 ======			

3 Hole Sections

3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Open Hole	17.500	17.500	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250				11/11/2025 14:00	

4 Fluids

4.1 Mud

Daily mud		0.00 (\$)		Cum. mud cost				0.00 (\$)				
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft²)	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
SYNTHETIC MUD	9.60	62.00	11/19/2025 23:45	7,255.0	11.00	24.000						

5 Drillstrings

5.1 BHA no.# 4

Date/Time in	18/11/2025 06:00	Date/Time out	
Bit no.	5366096	Weight (Above/Below) Jars	65.0 / 47.0 (kip)
BHA Length	1,007.50 (ft)	Min. ID	(in)
Purpose			

5.1.1 BHA Operations

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)		Drag (kip)	TQ On/Off (ft-lbf)	
		320.0 / 300.0 / 270.0	50.0			
7,176.0	379.0					

5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Polycrystalline Diamond Bit	1	1.25											
Steerable Stabilizer	1	8.34											
MWD Tool	1	11.96											
Pulser Sub	1	22.80											
Steerable Stabilizer	1	11.54											
Non-Mag Crossover Sub	1	5.98											
Logging While Drilling	1	3.60											
Logging While Drilling	1	8.80											
Steerable Stabilizer	1	8.74											
Logging While Drilling	1	6.00											
Non-Mag Crossover Sub	1	32.78											
Hang-Off Sub	1	1.91											
Integral Blade Stabilizer	1	6.32											
Non-Mag Crossover Sub	1	3.32											
Float Sub	1	2.37											
Non-Mag Heavy Weight	1	30.10											
Circulating Sub	1	9.43											
Cross Over	1	2.60											
Heavy Weight Drill Pipe	1	578.03											
Cross Over	1	2.59											
Hydraulic Jar	1	31.85											
Cross Over	1	2.70											
Heavy Weight Drill Pipe	1	214.49											

5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R
5366096	12.250		TD506K					6,560.0		-----

5.1.4 Bit Operations

Today											Cumulative			
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)	
7,256.0	10.0/18.0	110	800.0	2,360.00	0.00	0.00	0.00	20.03	379.0	18.9	20.03	616.0	30.8	

6 Surveys

6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
6,140.0	43.60	178.24	5,554.2	-63.5	-7.6	-63.5	0.00	
6,236.6	44.13	176.80	5,623.9	-130.4	-4.7	-130.4	1.17	
			5,690.5	-194.9	-0.5	-194.9		
			5,759.9	-261.9	5.6	-261.9	1.32	
6,515.6	44.10	173.61	5,824.2	-323.7	12.4	-323.7	0.23	
			5,889.9	-387.0	18.5	-387.0	1.41	
6,701.7	44.03	177.42	5,958.0	-452.8	22.6	-452.8	1.44	
6,797.2	44.11	177.85	6,026.6	-519.1	25.3	-519.1	0.32	
6,892.6	43.95	177.71	6,095.2	-585.4	27.9	-585.4	0.20	
6,987.7	44.11	177.54	6,163.5	-651.4	30.6	-651.4	0.21	
7,080.0	44.05	177.51	6,229.9	-715.6	33.4	-715.6	0.07	
7,177.0	44.08	176.89	6,299.5	-782.9	36.7	-782.9	0.45	
7,271.2	44.11	176.51	6,367.2	-848.4	40.5	-848.4	0.28	

7 Safety

7.1 Status

DSLTI	114.00 (days)	DSLTA	114.00 (days)
STOP Cards	115.00		

7.2 Safety Moment

Topic	TRIP AND FALL
Comments	GOOD HOUSE KEEPING IS A REQUIREMENT

7.3 Inspections/Drills

Drill type	FIRE	Last pit drill	
Last drill	9.00 (days)	Last diverter drill	
Last fire/boat drill	12/11/2025	Last H2S drill	
Last evacuation drill	08/11/2025	Last trip drill	
Last weekly rig check	18/11/2025	Test COM.	
Daily inspection done	18/11/2025	Ton miles	
Last safety inspection		Last Csg Press Test	
Last safety meeting	16/11/2025	Last Csg Press	

7.4 BOP Tests

Last BOP pressure test	08/11/2025	Next test due	22/11/2025
Last BOP function test	08/11/2025	Last BOP drill	

7.5 Pressure Tests

Standpipe manifold	3,500.00 (psi)	Kelly hose	3,500.00 (psi)
Divertor pressure		Annular press	3,500.00 (psi)
Upper rams	5,000.00 (psi)	Lower rams	5,000.00 (psi)
Choke line	5,000.00 (psi)	Choke manifold	5,000.00 (psi)
Kill line	5,000.00 (psi)		

7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injuries	No. of major injuries	No. of fatalities	Cause	Incident desc.

8 Personnel

8.1 Personnel

Total No. of People: 125			
Company	No. People	Company	No. People
HOPSUN	2	FOLSTAJ	18
ENS	17	NEPL / WAGL	15
FACT EXPAT	10	FACT NATIONAL	51
BAKER HUGHES	12		

9 Materials

9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL	LTRS	10,048.00	64,785.00	CEMENT DYCKERHOFF	MT		0.00

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPERINTENDENT), KENECHUKWU MADUBULUM (SDE), SUNNY IDOKO (SDSV), ABDULMALIK ASUBA (NDSV), ADEDAYO OJO (FLUID ADVISOR), OLUWOLE DADA (WELL-SITE GEOLOGIST), MATTHEW CHUKWUKELU (WSDE), UGWOCHUKWU ALIEZI (DRILLING ENGINEER), OGHENERO ABEL (GEOLOGIST), AMAR HALILU (GEOLOGIST)