

## 1 General

### 1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

### 1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	16	Report date	08/10/2025
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	MARO OBIBI / ANDREW OLU OLOJO	Engineer	MATTHEW

### 1.3 Depth Days

MD	6,030.0 (ft)	TVD	5,475.1 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	108.67 (hr)
DFS	15.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

### 1.4 Status

Current status	PREPARE TO CUT 13-3/8" CSG.
24 hr summary	COMPLETED WOC. SLACK-OFF CSG WT, WELDED PAD EYES, CUT 24" CONDUCTOR PIPE & CLEAN CELLAR PIT.
24 hr forecast	COMPLETE CEMENT TOP-UP JOB, COLD CUT 13-3/8" CSG AS PER PLAN, BRK & LD 13-3/8" CASING & 24" CONDUCTOR CUT PIECE, PREPARE FOR WELLHEAD JOB AND SKIDDING.

## 2 Operation Summary

### 2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	17:30	17.50	CSGSUR	13		P	6,030.0	6,030.0	COMPLETE WOC. OBSERVE CMT SURFACE SAMPLE 100% HARD.
17:30	0:00	6.50	CSGSUR	13		P	6,030.0	6,030.0	BLEED-OFF PRESSURE, R/D SURFACE LINES, RELEASE CSG WEIGHT OF 340 KIPS, OBSVD NO MOVEMENT, R/D CMT HEAD & WELD PAD-EYES TO CONDUCTOR PIPE, CLEAN CELLAR PIT PRIOR TO CUT CONDUCTOR PIPE 73" INCHES BELOW TOP OF CELLAR.  XXXXXXXXXXXXXXXXXXXX 09/10/2025 XXXXXXXXXXXXXXXXXX 00:00 - 02:30 =====

## 2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation				
									CSG, WELD GUSSETS INSIDE CONDUCTOR TO KEEP 13-3/8" CSG CENTRALISED, WHILE PREPARING FOR CEMENT TOP-UP JOB.  02:30 - 05:00 ====== BATCH MIX 40 BBLS OF 15.8 PPG CEMENT SLURRY, PUMPED 30 BBLS OF CEMENT @ 0.5 BPM GOT 15.8 PPG CEMENT ON SURFACE & STOPPED PUMPING TO ALLOW TO SETTLE.  05:00 - 05:30 ====== PUMPED 10 BBLS OF 15.8 PPG SLURRY @ 0.5 BPM GOT 15.8 PPG CEMENT SLURRY ON SURFACE. STOPPED PUMPING  05:30 - 06:00 ====== PREPARING TO COLD CUT 13-3/8" CSG INP..				

## 3 Hole Sections

### 3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Open Hole	17.500	17.500	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45

## 4 Fluids

### 4.1 Mud

Daily mud		0.00 (\$)		Cum. mud cost				0.00 (\$)				
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft <sup>2</sup> )	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
POLYMER	9.30	38.00	10/8/2025 0:01		13.00	17.000						

## 5 Drillstrings

## 6 Surveys

### 6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
			5,475.1	450,166,652.0	714,184,653.5	450,166,652.0	0.21	

## 7 Safety

### 7.1 Status

DSLTI	72.00 (days)	DSLTA	72.00 (days)
STOP Cards	130.00		

### 7.2 Safety Moment

Topic	HAZARD COMMUNICATION
Comments	

### 7.3 Inspections/Drills

Drill type	FIRE/MEDIVAC	Last pit drill	
Last drill	10.00 (days)	Last diverter drill	
Last fire/boat drill	29/09/2025	Last H2S drill	
Last evacuation drill	29/09/2025	Last trip drill	
Last weekly rig check	03/10/2025	Test COM.	
Daily inspection done	08/10/2025	Ton miles	
Last safety inspection	04/10/2025	Last Csg Press Test	
Last safety meeting	04/10/2025	Last Csg Press	

### 7.4 BOP Tests

Last BOP pressure test		Next test due	
Last BOP function test		Last BOP drill	

### 7.5 Pressure Tests

Standpipe manifold		Kelly hose	
Divertor pressure		Annular press	
Upper rams		Lower rams	
Choke line		Choke manifold	
Kill line			

### 7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

## 8 Personnel

### 8.1 Personnel

Total No. of People: 130							
Company		No. People	Company		No. People		
FACT EXPAT		13	BAKER HUGHES				13
ENS		15	CAMERON				2
FACT NATIONAL		48	NEPL / WAGL				12
HOPSUN		2	FOLSTAJ				25

## 9 Materials

### 9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL	LTRS	2,401.00	38,432.00	CEMENT DYCKERHOFF	MT		200.00

## 10 Others

### 10.1 Remarks

#### 10.1 Remarks (Continued)

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPRITENDENT), KENECHUKWU MADUBULUM (SDE), SUNNY IDOKO (SDSV), MARO OBIBI (SDSV), ABDUMALIK ASUBA (NDSV), ANDREW OLOJO (NDSV), ADEDAYO OJO (FLUID ADVISOR), OLUWOLE DADA (WELL-SITE GEOLOGIST), EMMANUEL OKOH (WSDE), MATTHEW CHUKWUKELU (WSDE).