

## 1 General

### 1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

### 1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	61	Report date	20/12/2025
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	SUNNY IDOKO / ANDREW OLU OLOJO	Engineer	EMMANUEL OKOH

### 1.3 Depth Days

MD	11,560.0 (ft)	TVD	9,386.9 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	234.55 (hr)
DFS	60.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

### 1.4 Status

Current status	COMMENCED SPOTTING WIRELINE UNIT AND EQUIPMENT AND CHECKED SAME ON SURFACE MEANWHILE CONTN FIRING JAR TO FREE STUCK PIPE.
24 hr summary	WAITED ON HALLIBURTON WIRELINE CREW AND EQUIPMENT WHILE FIRING JAR TO FREE STRING, STOPPED JARRING AND CHECK DRAWWORKS, DERRICK AND OTHER EQUIPMENT FOR LOOSE ITEMS, CONTD TO FIRE JAR WHILE TRYING TO ESTABLISH CIRCULATION & ROTATION- NO SUCCESS, HALLIBURTON WIRELINE CREW AND TOOLS ARRIVED LOCATION, OFFLOADED HALLIBURTON WIRELINE UNIT AND EQUIPMENT, PREMOB WIRELINE TOOLS BY GEOLOGIST-OK AND CONTD FIRING JAR TO FREE STUCK PIPE-NO SUCCESS.
24 hr forecast	RU AND RIH WIRE LINE FREE POINT INDICATOR & POOH, RIH TO SEVERE PIPE, PREPARE TO RIH FISHING TOOL.

## 2 Operation Summary

### 2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	0:45	0.75	DRLPRO	25		U	11,560.0	11,560.0	WAITING ON HALLIBURTON WIRELINE CREW AND EQUIPMENT, WHILE CONTD FIRING JAR TO FREE STRING.
0:45	1:45	1.00	DRLPRO	25		U	11,560.0	11,560.0	CONTN WAITING ON HALLIBURTON WIRELINE CREW AND EQUIPMENT WHILE CARRY-OUT CHECKS ON THE DRAWWORKS, DERRICK AND OTHER EQUIPMENT ON THE RIGFLOOR IN CASE OF ANY LOOSE ITEMS DURING JARRING.
1:45	10:00	8.25	DRLPRO	25		U	11,560.0	11,560.0	WAITING ON HALLIBURTON WIRELINE CREW AND EQUIPMENT WHILE CONTD JARRING TO FREE STRING WHILE TRYING TO ESTABLISH CIRCULATION AND ROTATION IN PROGRESS..

## 2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
10:00	11:00	1.00	DRLPRO	25		U	11,560.0	11,560.0	WAITING ON HALLIBURTON WIRELINE WHILE CREW AND EQUIPMENT WHILE CARRYING-OUT CHECKS ON THE DRAWWORKS, DERRICK AND OTHER EQUIPMENT ON THE RIGFLOOR IN CASE OF ANY LOOSE ITEMS DURING JARRING.
11:00	22:45	11.75	DRLPRO	25		U	11,560.0	11,560.0	HALLIBURTON WIRELINE CREW AND EQUIPMENT ARRIVED LOCATION WHILE FIRING JAR AND TRYING TO ESTABLISH CIRCULATION AND ROTATION- NO SUCCESS. AOSORWELL FISHER MEN ARRIVED LOCATION @ 15:45 HRS WIRELINE UNIT AND TOOLS ARRIVED @ 16:40 HRS WIRELINE PERSONNEL ARRIVED @ 19:55 HRS **WIRELINE TEAM UNDERGO INDUCTION AND VITAL SIGNS OF THE CREW WERE CHECKED, AND ROOM WERE ASSIGNED.
22:45	0:00	1.25	DRLPRO	25		U			COMMENCED OFFLOADING HALLIBURTON WIRELINE UNIT AND OTHER EQUIPMENT, CHECKED TOOLS WITH GEOLOGIST ALL OKAY AS PER MOBILIZATION. WHILE CONTD TO FIRING JAR TO FREE STRING IN PROGRESS.  XXXXXXXXXXXXXX 21 / 12 / 2025 XXXXXXXXXXXXXXXXX  00:00 - 01:45  HALLIBURTON WIRELINE TEAM SPOTTED WIRELINE UNIT AND EQUIPMENT ON SURFACE AND CARRIED-OUT TOOL CHECK IN PROGRESS, MEANWHILE CARRIED-OUT CHECKS ON THE DRAWWORKS, DERRICK AND OTHER EQUIPMENT ON THE RIGFLOOR IN CASE OF ANY LOOSE ITEMS DURING JARRING IN PROGRESS.  01:45 - 3:00  HALLIBURTON WIRELINE TEAM CARRIED-OUT TOOL CHECKS ON SURFACE COMPLETELY **COMPLETED CARRY-OUT CHECKS ON DRAWWORKS, DERRICK AND OTHER EQUIPMENT IN CASE OF LOOSE ITEMS AND CONTN TO FIRING JAR INP..  03:00 - 6:00  CONTN TO FIRE JAR TO FREE PIPE WHILE WAITING ON HALLIBURTON TO RIG-UP

## 3 Hole Sections

### 3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Casing	17.500	12.250	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
		Open Hole	17.500	17.500	6,030.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250		6,030.0	11,560.0	11/11/2025 14:00	04/12/2025 19:00

## 4 Fluids

## 4.1 Mud

Daily mud		0.00 (\$)				Cum. mud cost				0.00 (\$)			
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft <sup>2</sup> )	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)	
SYNTHETIC MUD	10.00	64.00	12/9/2025 23:45	11,560.0	31.00	22.000							

## 5 Drillstrings

### 5.1 BHA no.

Date/Time in	15/12/2025 10:45	Date/Time out	
Bit no.		Weight (Above/Below) Jars	
BHA Length	966.59 (ft)	Min. ID	(in)
Purpose			

### 5.1.1 BHA Operations

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)

### 5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Tri-Cone Bit	1	0.96	12.250							5366479			
Push the Bit	2	8.34	9.500										
Steerable Stabilizer	3	11.96	9.600										
MWD Tool	4	22.83	11.750										
Pulser Sub	5	11.63	9.500										
Integral Blade Stabilizer	6	6.00	12.130										
	7	24.87	12.130										
Restrictor Sub	8	2.73	9.500										
Non-Mag Crossover Sub	9	3.32	8.000										
Non-Mag Integral Blabe Stabilizer	10	7.61	12.130										
Drill Pipe	11	10,593.41	8.250										
Float Sub	12	3.50	8.000										
Cross Over	13	2.60	8.000										
Heavy Weight Drill Pipe	14	580.62	5.500										
Hydro-Mechanical Jar	15	32.30	8.000										
Cross Over	16	2.70	8.000										
Heavy Weight Drill Pipe	17	214.49	5.500										

### 5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R
	12.250	BAKER		N	437	5366479		11,560.0		-----

#### 5.1.4 Bit Operations

Today											Cumulative		
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)

### 6 Surveys

#### 6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
11,560.0	43.95	176.52	9,386.9	-3,615.2	467.8	-3,615.2	0.00	

### 7 Safety

#### 7.1 Status

DSLTI	145.00 (days)	DSLTA	145.00 (days)
STOP Cards	113.00		

#### 7.2 Safety Moment

Topic	IOGP 9 LIFE SAVING RULES - BYPAS
Comments	IOGP 9 LIFE SAVING RULES - BYPASSING SAFETY CONTROL

#### 7.3 Inspections/Drills

Drill type	FIRE	Last pit drill	21/11/2025
Last drill	11.00 (days)	Last diverter drill	27/11/2025
Last fire/boat drill	09/12/2025	Last H2S drill	
Last evacuation drill	09/12/2025	Last trip drill	28/11/2025
Last weekly rig check	14/12/2025	Test COM.	
Daily inspection done	20/12/2025	Ton miles	10 (ton-mi)
Last safety inspection	20/12/2025	Last Csg Press Test	
Last safety meeting	20/12/2025	Last Csg Press	1,500.00 (psi)

#### 7.4 BOP Tests

Last BOP pressure test	14/12/2025	Next test due	29/12/2025
Last BOP function test		Last BOP drill	

#### 7.5 Pressure Tests

Standpipe manifold	5,000.00 (psi)	Kelly hose	5,000.00 (psi)
Divertor pressure		Annular press	3,500.00 (psi)
Upper rams	5,000.00 (psi)	Lower rams	5,000.00 (psi)
Choke line	5,000.00 (psi)	Choke manifold	
Kill line	5,000.00 (psi)		

## 7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injuries	No. of major injuries	No. of fatalities	Cause	Incident desc.

## 8 Personnel

### 8.1 Personnel

Total No. of People: 106			
Company	No. People	Company	No. People
HOPSUN	2	ENS	16
NEPL / WAGL	9	FOLSTAJ	4
FACT NATIONAL	53	FACT EXPAT	9
BAKER HUGHES	13		

## 9 Materials

### 9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL RIGSITE	LTRS	4,777.00	85,359.00	DIESEL CAMPSITE	LTRS	657.00	15,130.00
CEMENT, DYKAROFF	MT	0.00	45.00	BLENDED CEMENT	MT	0.00	50.00

## 10 Others

### 10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPERINTENDENT), KENECHUKWU MADUBULUM (SDE), SUNNY IDOKO (SDSV), ANDREW OLUSEGUN OLOJO (NDSV), PETER OSADEBA (FLUID ADVISOR), OVUZS IZODO (SENIOR WELL-SITE GEOLOGIST), EMMANUEL OKOH (WSDE), OGHENERO ABEL (GEOLOGIST), UGWOCHEKWE ALIEZE (DE).