

1 General

1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	72	Report date	31/12/2025
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	BRISKY ONYEWUCHI / ANDREW OLU OLOJO	Engineer	EMMANUEL OKOH

1.3 Depth Days

MD	11,560.0 (ft)	TVD	9,386.9 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	234.55 (hr)
DFS	71.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

1.4 Status

Current status	COMPLETED CIRC & CONDITION MUD, WASHED DOWN TO PREVIOUS HUD @ 7765FT & CLEARED SAME WITH 800 GPM, 2980 PSI, 60 RPM TO 7903FT. CONTN RIH 12-1/4" DIR CLEANOUT ASSY ON ELEV FROM 7903 FT TO 8096 FT INP..
24 hr summary	PU, MU AND RIH 12-1/4" DIR CLEANOUT ASSY FROM 59 FT TO 110 FT, SHALLOW TESTED MWD TOOL WITH 700GPM - OK. CONTN PU, MU AND RIH FROM 110 FT TO 5924 FT INSIDE CASING SHOE. WAITED ON MOC APPROVAL TO GO AHEAD FOR OPERATIONS, GOT APPROVAL AND RESUMED RIH 12-1/4" DIR CLEANOUT ASSY FROM 5924 FT TO 6500 FT. CIRCULATED HOLE CLEAN AND CONDITIONED MUD TO 10.3 PPG IN/OUT MUD WT - ONGOING.
24 hr forecast	COMPLETE WASH DOWN TO TOP OF FISH @ +/- 8250 FT. PUMP TANDEM PILL & CIRC & CONDITION MUD TO 10.5PPG IN/OUT MUD WT. POOH 12-1/4" DIR. CLEANOUT ASSY TO SURFACE.

2 Operation Summary

2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	1:45	1.75	DRLPRO	06		U	11,560.0	11,560.0	CONTN PU, MU AND RIH 12-1/4" DIR. CLEAN-OUT ASSY FROM 59 FT TO 110 FT ** MU NM FILTER SUB + FLOAT SUB / NON-PORTED FLOAT VALVE + NM STABILIZER + NM COMPRESSIVE DRILLPIPE.
1:45	2:15	0.50	DRLPRO	06		U	11,560.0	11,560.0	SHALLOW TESTED BAKER MWD TOOL AT 110 FT WITH 700 GPM AND 1000 PSI - GOOD TEST.
2:15	4:00	1.75	DRLPRO	06		U	11,560.0	11,560.0	CONTN PU MU AND RIH 12-1/4" DIR. CLEAN-OUT ASSY FROM 110 FT TO TOP OF BHA @ 943 FT. ** BHA WEIGHT: 55 KLBS

2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
									** WEIGHT BELOW JAR: 41 KLBS.
4:00	9:25	5.42	DRLPRO	06		U	11,560.0	11,560.0	CONTN RIH 12-1/4" DIR. CLEAN-OUT ASSY FROM 943 FT TO 5924 FT (INSIDE 13-3/8" CASING SHOE). ** BRK CIRCULATION @ 1500 FT WITH 200 GPM, 170 PSI. GOT FULL RETURNS. ** FILL STRING EVERY 1500FT RIH.
9:25	21:30	12.08	DRLPRO	21		U	11,560.0	11,560.0	WAITED ON BAKER FOR MOC TO GO AHEAD WITH THE 12-1/4" CLEANOUT OPERATIONS.
21:30	22:15	0.75	DRLPRO	06		U	11,560.0	11,560.0	GOT MOC AND RESUMED RIH 12-1/4" DIR. CLEANOUT ASSY FROM 5924 FT TO 6500 FT.
22:15	0:00	1.75	DRLPRO	05		U	11,560.0	11,560.0	CIRCULATED HOLE CLEAN AND CONDITIONED MUD TO 10.3PPG IN/OUT MUD WT. WITH 700 GPM, 2231PSI IN PROGRESS.. XXXXXXXXXXXX 01 / 01 / 2026 XXXXXXXXXXXXXXXX 00:00 - 00:45 COMPLETD CIRCULATING HOLE CLEAN AND CONDITIONED MUD TO 10.3 PPG IN/OUT MUD WT. WITH 750 GPM, 2461 PSI. 00:45 - 02:30 RESUMED RIH 12-1/4" CLEAN-OUT ASSY FROM 6500 FT TO 7526 FT ON ELEVATOR. 02:30 - 3:45 WASHED DOWN LAST 2 STD'S FROM 7526 FT TO 7812 FT & CLEARED PREVIOUS HELD-UP DEPTH @ 7765 FT WITH 800 GPM, 2980 PSI, 60 RPM. RECIPROCALE STRING TWICE WITH 55 RPM TO CONFIRM PREVIOUS HELD-UP CLEARED - OK. 3:45 - 05:30 CONTN WASHING DOWN WITH 12-1/4" CLEANOUT ASSY FROM 7812 FT TO 7903 FT ** WASHDOWN WITH 750 GPM, 2267 PSI, RPM: 70 5:30 - 6:00 COMMENCED RIH 12-1/4" CLEANOUT ASSY ON ELEVATOR FROM 7903 FT TO 8096 FT IN PROGRESS

3 Hole Sections

3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Casing	17.500	12.250	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
		Open Hole	17.500	17.500	6,030.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250		6,030.0	11,560.0	11/11/2025 14:00	04/12/2025 19:00

4 Fluids

4.1 Mud

Daily mud				0.00 (\$)		Cum. mud cost				0.00 (\$)				
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft²)	Cl-(ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)		
SYNTHETIC MUD	10.30	64.00	12/9/2025 23:45	11,560.0	33.00	22.000								

5 Drillstrings

5.1 BHA no.

Date/Time in	15/12/2025 10:45	Date/Time out	
Bit no.		Weight (Above/Below) Jars	
BHA Length	943.52 (ft)	Min. ID	(in)
Purpose			

5.1.1 BHA Operations

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)

5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Polycrystalline Diamond Bit	1	1.05	12.250							5366479			
Point the Bit	1	8.34	9.500										
Near Bit Stabilizer	3	11.90	9.600										
MWD Tool	4	23.00	11.750										
Pulser Sub	5	12.12	9.500										
Saver Sub	1	3.58	12.130										
Restrictor Sub	1	5.60	12.130										
Float Sub	1	2.37	9.500										
Non-Mag Integral Blabe Stabilizer	1	8.04	8.000										
Non-Mag Heavy Weight	1	29.88	12.130										
Cross Over	1	2.70	8.250										
Heavy Weight Drill Pipe	19	586.08	5.500										
Hydro-Mechanical Jar	1	31.81	8.000										
Cross Over	1	1.60	8.000										
Heavy Weight Drill Pipe	7	215.45	5.500										

5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R
	12.250	BAKER		N	437	5366479		11,560.0		-----

5.1.4 Bit Operations

Today											Cumulative		
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)

6 Surveys

6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
11,560.0	43.95	176.52	9,386.9	-3,615.2	467.8	-3,615.2	0.00	

7 Safety

7.1 Status

DSLTI	156.00 (days)	DSLTA	156.00 (days)
STOP Cards	113.00		

7.2 Safety Moment

Topic	IOGP 9 LIFE SAVING RULES -THE TH
Comments	IOGP 9 LIFE SAVING RULES -THE THREE HSE GOLDEN RULES

7.3 Inspections/Drills

Drill type	FIRE	Last pit drill	21/11/2025
Last drill	22.00 (days)	Last diverter drill	
Last fire/boat drill	09/11/2025	Last H2S drill	
Last evacuation drill	09/11/2025	Last trip drill	28/11/2025
Last weekly rig check	28/12/2025	Test COM.	
Daily inspection done	31/12/2025	Ton miles	335 (ton-mi)
Last safety inspection	28/12/2025	Last Csg Press Test	
Last safety meeting	28/12/2025	Last Csg Press	1,500.00 (psi)

7.4 BOP Tests

Last BOP pressure test	28/12/2025	Next test due	12/01/2026
Last BOP function test		Last BOP drill	

7.5 Pressure Tests

Standpipe manifold	5,000.00 (psi)	Kelly hose	5,000.00 (psi)
Divertor pressure		Annular press	3,500.00 (psi)
Upper rams	5,000.00 (psi)	Lower rams	5,000.00 (psi)
Choke line	5,000.00 (psi)	Choke manifold	5,000.00 (psi)
Kill line	5,000.00 (psi)		

7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injuries	No. of major injuries	No. of fatalities	Cause	Incident desc.

8 Personnel

8.1 Personnel

Total No. of People: 118			
Company	No. People	Company	No. People
BAKER HUGHES	13	HALLIBURTON	7
FACT EXPAT	9	WESTEND DIAMOND	4
NEPL / WAGL	9	HOPSUN	2
ENS	16	FACT NATIONAL	52
FOLSTAJ	6		

9 Materials

9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL RIGSITE	LTRS	3,417.00	66,486.00	DIESEL CAMPSITE	LTRS	697.00	16,943.00
CEMENT, DYKAROFF	MT	0.00	95.00	BLENDED CEMENT	MT	0.00	50.00

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPERINTENDENT), KENECHUKWU MADUBULUM (SDE), BRISKY ONYEWUCHI (SDSV), ANDREW OLUSEGUN OLOJO (NDSV), PETER OSADEBA (FLUID ADVISOR), OVUZS IZOBO (SENIOR WELL-SITE GEOLOGIST), EMMANUEL OKOH (WSDE), OGHENERO ABEL (GEOLOGIST), UGWOCHEKWU ALIEZE (DE).