

1 General

1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	17	Report date	09/10/2025
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	MARO OBIBI / ANDREW OLU OLOJO	Engineer	MATTHEW

1.3 Depth Days

MD	6,030.0 (ft)	TVD	5,475.1 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	108.67 (hr)
DFS	16.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

1.4 Status

Current status	PREPARE TO SKID TO OKOLOMA TYRH3T
24 hr summary	CUT CONDUCTOR. PERFORM TOP-UP JOB. COLD CUT 13-3/8" CSG. INSTALLED CHH, PRESSURE TEST SAME & TIGHTEN BOLTS, COMMENCE BRK & LD HWDP & DC STDS IN SINGLES. RELEASED L BUBA (ARSH) RIG @ 24:00 HRS
24 hr forecast	SKID RIG TO TYRH3T

2 Operation Summary

2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	2:30	2.50	CSGPRO	25		P	6,030.0	6,030.0	CUT CONDUCTOR PIPE, HANG-OFF SAME & CENTRALISE 13-3/8" CSG, WELD GUSSETS INSIDE CONDUCTOR TO KEEP 13-3/8" CSG CENTRALISED, WHILE PREPARING FOR CEMENT TOP-UP JOB.
2:30	5:00	2.50	CSGSUR	12		P	6,030.0	6,030.0	BATCH MIX 40 BBLS OF 15.8 PPG CEMENT SLURRY, PUMPED 30 BBLS OF CEMENT IN STAGES @ 0.5 BPM GOT 15.8 PPG CEMENT ON SURFACE & STOPPED PUMPING TO ALLOW TO SETTLE.
5:00	5:30	0.50	CSGSUR	12		P	6,030.0	6,030.0	PUMPED 10 BBLS OF 15.8 PPG SLURRY IN STAGES @ 0.5 BPM GOT 15.8 PPG CEMENT SLURRY ON SURFACE. STOPPED PUMPING
5:30	7:00	1.50	CSGSUR	25		P	6,030.0	6,030.0	CLEAN & CLEAR CONTAMINATED CEMENT FROM CELLAR.
7:00	9:30	2.50	CSGSUR	25		P	6,030.0	6,030.0	R/U COLD CUTTER ON 13-3/8" CASING 45" FROM CELLAR TOP AND COLD CUT THE 13-3/8" CASING.

2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation			
9:30	11:30	2.00	CSGSUR	25		P	6,030.0	6,030.0	P/U THE CUT PIECE COMPRISING OF 2 x 13-3/8" PUP JOINTS & HALF JOINT, BRK & L/D SAME. FINAL CUT THE 24" CONDUCTOR, P/U & SLID SAME OUT OF CELLAR AREA.			
11:30	17:00	5.50	CSGSUR	25		P	6,030.0	6,030.0	P/U & INSTALLED BASE PLATE ON 24" CONDUCTOR. P/U 13-3/8" 5M x 13-5/8" 5M CHH (S/N: 451446047-050-004 & PART NO: 2263590-94-02) & 2 x 2-1/16" SOV, LOWER & INSTALLED SAME ON 13-3/8" CASING STUMP. ALIGNED CHH WITH THE USE OF A PLUMB FOR VERTIVCALITY. INJECT PLASTIC SEALS AND ENERGIZE SEALS. PRESSURE TEST SEALS TO 1500 PSI / 10 MINS. TIGHTENED BOLTS, COVER CHH WITH A COVER PLATE BOLTED DOWN.			
17:00	0:00	7.00	CSGSUR	25		P	6,030.0	6,030.0	CHANGED TDS SAVER SUB. BRK & L/D 5 x 5-1/2" HWDP STD & 4 x 8-1/4" DC STD IN SINGLES. RELEASED L BUBA (ARSH) RIG FROM OKOLOMA 02 @ 24:00 HRS ON 09/10/2025.			

3 Hole Sections

3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Open Hole	17.500	17.500	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45

4 Fluids

4.1 Mud

Daily mud		0.00 (\$)		Cum. mud cost				0.00 (\$)				
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft ²)	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
POLYMER	9.30	38.00	10/9/2025 0:01		13.00	17.000						

5 Drillstrings

6 Surveys

6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
			5,475.1	450,166,652.0	714,184,653.5		0.21	

7 Safety

7.1 Status

DSLTI	73.00 (days)	DSLTA	73.00 (days)
STOP Cards	137.00		

7.2 Safety Moment

Topic	CONFINED SPACE HAZARD
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Comments	
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7.3 Inspections/Drills

Drill type	FIRE/MEDIVAC	Last pit drill	
Last drill	11.00 (days)	Last diverter drill	
Last fire/boat drill	29/10/2025	Last H2S drill	
Last evacuation drill	25/10/2025	Last trip drill	
Last weekly rig check	03/10/2025	Test COM.	
Daily inspection done	09/10/2025	Ton miles	
Last safety inspection	04/10/2025	Last Csg Press Test	
Last safety meeting	04/10/2025	Last Csg Press	

7.4 BOP Tests

Last BOP pressure test		Next test due	
Last BOP function test		Last BOP drill	

7.5 Pressure Tests

Standpipe manifold		Kelly hose	
Divertor pressure		Annular press	
Upper rams		Lower rams	
Choke line		Choke manifold	
Kill line			

7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

8 Personnel

8.1 Personnel

Total No. of People: 128							
Company		No. People	Company		No. People		
CAMERON		2	BAKER HUGHES				12
HOPSUN		2	FOLSTAJ				22
FACT NATIONAL		48	FACT EXPAT				13
NEPL / WAGL		13	ENS				16

9 Materials

9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL	LTRS	1,825.00	36,607.00	CEMENT DYCKERHOFF	MT		200.00

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPERINTENDENT), KENECHUKWU MADUBULUM (SDE), SUNNY IDOKO (SDSV), MARO OBIBI (SDSV), ABDUMALIK ASUBA (NDSV), ANDREW OLOJO (NDSV), ADEDAYO OJO (FLUID
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10.1 Remarks (Continued)

ADVISOR), OLUWOLE DADA (WELL-SITE GEOLOGIST), EMMANUEL OKOH (WSDE), MATTHEW CHUKWUKELU (WSDE).
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