

## 1 General

### 1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	
Address	

### 1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	6	Report date	28/09/2025
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	MARO OBIBI / ANDREW OLU OLOJO	Engineer	MATTHEW

### 1.3 Depth Days

MD	4,033.0 (ft)	TVD	
Progress	673.0 (ft)	Avg. ROP	59.6 (ft/hr)
Rotating hours	11.30 (hr)	Cum Rot Hrs	67.02 (hr)
DFS	5.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing	24.000 in @ 412.0 ft		

### 1.4 Status

Current status	DRILL 17-1/2" DIR HOLE TO 4276 FT.
24 hr summary	DRILL 17-1/2" DIR HOLE FROM 3360 FT TO 4033 FT.
24 hr forecast	DRILL 17-1/2" DIR HOLE AS PER PROGRAM.

## 2 Operation Summary

### 2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	0:00	24.00	DRLSUR	02		P	3,360.0	4,033.0	DRILL 17-1/2" DIR HOLE IN ROTARY/SLIDING MODE FROM 3360 FT TO 4033 FT. SLIDING WOB: 15-30 KIPS, ROTATING WOB: 10-25 KIPS, GPM: 850, SPP OFF/ON BTM: 1570/1620 PSI, RPM: 40, TQ OFF/ON BTM: 4-6/7-10 KFT-LBS, MWT: 9 PPG, VIS: 47 SEC, ECD: 9.4 PPG, STRING WT UP/DN/ROT: 250/205/220 KIPS. OBSERVED ROP DROPPED TO 20 FPH FROM 3655 FT TO 3947 FT. PUMPED 30 BBLS OF CAUSTIC PILL & 10 BBLS OF HI-VIS IN TANDEM AT INTERVAL. REAM UP & DOWN PRIOR TO CONNECTION. DYN LOSS: 20 BPH. LAST LITHOLOGY @ 3970 FT, 100% CLAY. LAST SURVEY @ 3900.33 FT, INC: 28.38° & AZI: 169.35° AV SLIDING ROP: 60 FPH, AV ROTATING ROP 80 FPH. K REV/CUM: 24.5 / 85K

## 2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation	
									JAR HR/CUM: 22.34 / 60.06 HRS FOOTAGE: 673 FT.  XXXXXXXXXXXXXXXXXXXX 29/09/2025 XXXXXXXXXXXXXXXXXX  00:00 - 06:00 ====== CONT'N TO DRILL 17-1/2" DIR HOLE IN ROTARY/SLIDING MODE FROM 4033 FT TO 4276 FT. SLIDING WOB: 15-30 KIPS, ROTATING WOB: 10-25 KIPS, GPM: 900, SPP OFF/ON BTM: 1850/1910 PSI, RPM: 40, TQ OFF/ON BTM: 11-14/14-17 KFT-LBS, MWT: 9 PPG, VIS: 50 SEC, ECD: 9.4 PPG, STRING WT UP/DN/ROT: 255/202/223 KIPS. OBSERVED DRAG @ 4057 FT. REAM SAME OUT. PUMPED 30 BBLS OF CAUSTIC PILL & 10 BBLS OF HI-VIS IN TANDEM AT INTERVAL. REAM UP & DOWN PRIOR TO CONNECTION. DYN LOSS: 15 BPH. LAST LITHOLOGY @ 4210 FT: 80 % CLAY, 20% SAND LAST SURVEY @ 4182 FT, INC: 35.34° & AZI: 175.80°	

## 3 Hole Sections

### 3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Open Hole	17.500	17.500			23/09/2025 14:44	

## 4 Fluids

### 4.1 Mud

Daily mud			0.00 (\$)		Cum. mud cost				0.00 (\$)				
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time		MD check (ft)	PV (cp)	YP (lbf/100ft <sup>2</sup> )	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
POLYMER	9.00	50.00	9/28/2025	0:01		11.00	27.000						

## 5 Drillstrings

### 5.1 BHA no.# 2

Date/Time in	24/09/2025 23:59	Date/Time out	
Bit no.	1	Weight (Above/Below) Jars	
BHA Length	981.49 (ft)	Min. ID	(in)
Purpose	DRILL SURFACE HOLE SECTION		

### 5.1.1 BHA Operations

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)
1,263.0	0.0		0.0	

### 5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Tri-Cone Bit	1	1.30	17.500							5366259			
Steerable Motor	1	35.62	9.500										
Saver Sub	1	9.56	9.500										
Non-Mag Integral Blabe Stabilizer	1	7.62	9.500										
MWD Tool	1	15.22	9.500										
Shock Sub	1	2.56	9.500										
Cross Over	1	2.64	9.500										
Motor Driven	1	23.00	9.500										
Circulating Sub	1	12.12	9.500										
Shock Sub	1	2.01	9.500										
Restrictor Sub	1	9.07	9.500										
Non-Mag Integral Blabe Stabilizer	1	7.23	9.500										
Cross Over	1	2.68	7.700										
Drill Pipe	1	3,051.51	8.250										
Non-Mag Drill Collar	1	210.00	8.250										
Hydro-Mechanical Jar	1	32.03	8.000										
Non-Mag Drill Collar	1	120.00	8.250										
Saver Sub	1	2.23	7.000										
Heavy Weight Drill Pipe	1	456.50	5.500										

### 5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R
1	17.500	BAKER		U	135	5366259	1X22, 1X20, 2X18	434.0	6,000.0	1-1-NO-A-E- I-NO-BHA

### 5.1.4 Bit Operations

Today										Cumulative			
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)

## 6 Surveys

### 6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
							0.00	
3,334.9	16.79	191.34	3,321.9	450,168,209.4	714,184,548.5	450,168,209.4	2.36	
3,430.9	16.82	181.37	3,413.9	450,168,181.9	714,184,545.4	450,168,181.9	3.00	
3,522.2	17.50	171.52	3,501.2	450,168,155.1	714,184,547.2	450,168,155.1	3.26	
3,619.4	21.01	165.52	3,592.9	450,168,123.8	714,184,553.7	450,168,123.8	4.14	
3,712.7	25.03	161.51	3,678.8	450,168,088.9	714,184,564.1	450,168,088.9	4.62	
3,805.4	26.84	162.67	3,762.1	450,168,050.3	714,184,576.6	450,168,050.3	2.03	
3,900.3	28.38	169.35	3,846.3	450,168,007.7	714,184,587.1	450,168,007.7	3.64	

## 7 Safety

### 7.1 Status

DSLTI	62.00 (days)	DSLTA	62.00 (days)
STOP Cards	117.00		

### 7.2 Safety Moment

Topic	
Comments	

### 7.3 Inspections/Drills

Drill type	MEDIVAC	Last pit drill	
Last drill	5.00 (days)	Last diverter drill	
Last fire/boat drill		Last H2S drill	
Last evacuation drill	24/09/2025	Last trip drill	
Last weekly rig check	27/09/2025	Test COM.	
Daily inspection done	28/09/2025	Ton miles	
Last safety inspection	28/09/2025	Last Csg Press Test	
Last safety meeting	28/09/2025	Last Csg Press	

### 7.4 BOP Tests

Last BOP pressure test		Next test due	
Last BOP function test		Last BOP drill	

### 7.5 Pressure Tests

Standpipe manifold		Kelly hose	
Divertor pressure		Annular press	
Upper rams		Lower rams	
Choke line		Choke manifold	
Kill line			

### 7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

## 8 Personnel

### 8.1 Personnel

Total No. of People: 116			
Company	No. People	Company	No. People
FACT NATIONAL	48	BAKER HUGHES	13
HOPSUN	1	FACT EXPAT	15
FOLSTAJ	15	ENS	14
NEPL / WAGL	10		

## 9 Materials

## 9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL	LTRS	6,657.00	105,800.00	CEMENT DYCKERHOFF	MT		200.00

## 10 Others

### 10.1 Remarks