

1 General

1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	53	Report date	12/12/2025
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	SUNNY IDOKO / ANDREW OLU OLOJO	Engineer	EMMANUEL OKOH

1.3 Depth Days

MD	11,560.0 (ft)	TVD	9,386.9 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	234.55 (hr)
DFS	52.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

1.4 Status

Current status	CONTN POOH 9-5/8" L80 VAMTOP CASING ON CRT FROM 4655 FT TO 3853 FT INP..
24 hr summary	PUMPED-OUT OF HOLE 9-5/8" L80 47 PPF VAMTOP CASING FROM 7750 FT TO 7315 FT, CONTN POOH 9-5/8" VAMTOP CASING ON CRT (WITHOUT PUMP) FROM 7315 FT TO 5192 FT, STOPPED POOH TO ENABLE CRANE TO OFFLOAD DIRECTIONAL DRILLING TOOLS AND SOBM STORAGE TANK WHILE CARRYING OUT HOUSEKEEPING AND SERVICE EQUIPMENT. CONTD POOH 9-5/8" VAMTOP CASING ON CRT FROM 5192 FT TO 4655 FT.
24 hr forecast	COMPLETE POOH 9-5/8" VAMTOP CASING TO SURAFCE AND LD SAME, P/TEST BOP'S, PU MU AND RIH HOLE OPENER AND REAM HOLE AS PER PROGRAMME.

2 Operation Summary

2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	4:00	4.00	CSGPRO	06		U	11,560.0	11,560.0	CONTN TO PUMP-OUT OF HOLE 9-5/8" L80 47 PPF VAMTOP CASING FROM 7750 FT TO 7315 FT WITH 215 GPM, 236 PSI
4:00	18:15	14.25	CSGPRO	06		U	11,560.0	11,560.0	DECIDED TO POOH 9-5/8" L80 47 PPF VAMTOP CASING ON CRT(WITHOUT PUMP) FROM 7315 FT TO 5192 FT **MONITOR WELL THRU TRIP TANK
18:15	19:30	1.25	CSGPRO	06		U	11,560.0	11,560.0	WAITED ON CRANE TO OFFLOAD DIRECTIONAL DRILLING TOOLS AND OFFLOAD SOBM STORAGE TANK.
19:30	23:30	4.00	CSGPRO	06		U	11,560.0	11,560.0	CONTN POOH 9-5/8" L80 VAMTOP CASING ON CRT FROM 5192 FT TO 4655 FT
23:30	0:00	0.50	CSGPRO	06		U			OBSERVED SLING GOT DAMAGED, COMMENCED REPLACING

2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
									SLING WITH A NEW SLING INP.. XXXXXXXXXXXXXXXXXXXX 12 / 12 / 2025 XXXXXXXXXXXXXXXXXXXX 00:00 - 00:15 COMPLETED REPLACING SLING WITH A NEW SLING-OK 00:15 - 06:00 CONTN POOH 9-5/8" L80 VAMTOP CASING ON CRT FROM 4655 FT TO 3853 FT IN PROGRESS.. **MONITOR WELL ON TRIP

3 Hole Sections

3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Casing	17.500	12.250	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
		Open Hole	17.500	17.500	6,030.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250		6,030.0	11,560.0	11/11/2025 14:00	04/12/2025 19:00

4 Fluids

4.1 Mud

Daily mud		0.00 (\$)			Cum. mud cost				0.00 (\$)				
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lb/100ft²)	CI- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)	
SYNTHETIC MUD	10.00	61.00	12/9/2025 23:45	11,560.0	24.00	17.000							

5 Drillstrings

6 Surveys

6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
11,560.0	43.95	176.52	9,386.9	-3,615.2	467.8	-3,615.2	0.00	

7 Safety

7.1 Status

DSLTI	137.00 (days)	DSLTA	137.00 (days)
STOP Cards	124.00		

7.2 Safety Moment

Topic	(LFI) HAND INJURY DURING MANUAL
Comments	(LFI) HAND INJURY DURING MANUAL HANDLING OF DRILL PIPE ON LAND RIG

7.3 Inspections/Drills

Drill type	FIRE	Last pit drill	21/11/2025
Last drill	3.00 (days)	Last diverter drill	27/11/2025
Last fire/boat drill	09/12/2025	Last H2S drill	
Last evacuation drill	09/12/2025	Last trip drill	28/11/2025
Last weekly rig check	07/12/2025	Test COM.	
Daily inspection done	12/12/2025	Ton miles	35 (ton-mi)
Last safety inspection	06/12/2025	Last Csg Press Test	
Last safety meeting	06/12/2025	Last Csg Press	1,500.00 (psi)

7.4 BOP Tests

Last BOP pressure test	27/11/2025	Next test due	11/12/2025
Last BOP function test		Last BOP drill	

7.5 Pressure Tests

Standpipe manifold	5,000.00 (psi)	Kelly hose	5,000.00 (psi)
Diverter pressure		Annular press	3,500.00 (psi)
Upper rams	5,000.00 (psi)	Lower rams	5,000.00 (psi)
Choke line	5,000.00 (psi)	Choke manifold	5,000.00 (psi)
Kill line	5,000.00 (psi)		

7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

8 Personnel

8.1 Personnel

Total No. of People: 114			
Company	No. People	Company	No. People
FACT NATIONAL	52	HOPSUN	2
FOLSTAJ	14	BAKER HUGHES	8
NEPL / WAGL	12	ENS	17
FACT EXPAT	9		

9 Materials

9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL RIGSITE	LTRS	2,329.00	76,117.00	DIESEL CAMPSITE	LTRS	721.00	20,460.00
CEMENT, DYKAROFF	MT	0.00	45.00	BLENDED CEMENT	MT	0.00	50.00

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPRITENDENT), KENECHUKWU MADUBULUM (SDE), SUNNY IDOKO (SDSV), ANDREW OLUSEGUN OLOJO (NDSV), PETER OSADEBA (FLUID ADVISOR), OLUWOLE DADA (SENIOR WELL-SITE GEOLOGIST), EMMANUEL OKOH (WSDE), OGHENERO ABEL (GEOLOGIST), UGWUCHUKWU ALIEZE (DE).