

1 General

1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	79	Report date	07/01/2026
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	SUNNY IDOKO / ABDULMALIK ASUBA	Engineer	MATTHEW CHUKWUKELU

1.3 Depth Days

MD	11,560.0 (ft)	TVD	9,386.9 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	234.55 (hr)
DFS	78.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

1.4 Status

Current status	COMPLETED BRK AND L/D THE 11-3/4" WASHOVER ASSY. OBSERVED THE SECOND JOINT OF WASH PIPE TWISTED (34.35 FT WASHOVER ASSY FISH IN HOLE). WAIT ON FURTHER INSTRUCTION FROM TOWN. MEANWHILE CARRIED OUT HOUSEKEEPING AND RIG EQUIPMENT MAINTENANCE.
24 hr summary	CONT'D WASHING DOWN CAUTIOUSLY 11-3/4" WASHOVER ASSY FROM 8116 FT TO 8120 FT WITH 700 GPM// 1795 PSI, 30 RPM, 5 - 8 KLB WOB, 8 - 10 KFT-LB TORQ. NO FURTHER PROGRESS MADE AFTER SEVERAL ATTEMPTS TO WASH DOWN. AOS FISHING ENGINEER SUSPECTED THAT THE CROWN SHOE MAY HAVE WORN OUT, DECISON WAS REACHED WITH BASE OFFICE TO POOH.FLOW CHECKED WELL- STATIC. POOH THE 11-3/4" WASHOVER ASSY FROM 8120 FT TO SURFACE. BRK AND L/D THE 11-3/4" WASHOVER ASSY.
24 hr forecast	WAIT ON FURTHER INSTRUCTION FROM TOWN WHILE AOS IS MAKING ARRANGEMENT TO MOBILIZE 9.9" NOMINAL SPEAR FOR FISHING THE 34.35FT OF 10-3/4" WASH PIPE FISH IN HOLE.

2 Operation Summary

2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	6:00	6.00	DRLPRO	06		U	11,560.0	11,560.0	CONT'D WASHING DOWN CAUTIOUSLY 11-3/4" WASHOVER ASSY FROM 8116 FT TO 8118 FT WITH 700 GPM 1802 PSI, 30 RPM IN PROGRESS..
6:00	10:45	4.75	DRLPRO	06		U	11,560.0	11,560.0	CONT'D TO CAUTIOUSLY WASHDOWN FROM 8117 FT TO 8120 FT. WASH DOWN WITH 700 GPM/ 1795 PSI, 30 RPM, 5 - 8 KLB WOB, 8 - 10 KFT-LB TORQ. NO FURTHER PROGRESS MADE AFTER SEVERAL ATTEMPTS TO WASH DOWN. AOS FISHING ENGINEER SUSPECTED THAT THE CROWN SHOE MAY HAVE WORN OUT, FISHING ENGINEER ADVISED WE POOH TO SURFACE AND

2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation			
									CHANGE THE CROWN SHOE. DECISON WAS REACHED WITH BASE OFFICE TO POOH. FLOW CHECKED WELL- STATIC.			
10:45	0:00	13.25	DRLPRO	06		U	11,560.0	11,560.0	COMMENCED POOH THE 11-3/4" WASHOVER ASSY FROM 8120 FT TO 5950 FT FLOW CHECK WELL- STATIC PUMPED 20 BBL OF SLUG AND CONT'D POOH TO FROM 5950 FT TO SURFACE, BROKE AND L/D THE 11-3/4" WASHOVER ASSY - IN PROGRESS XXXXXXXXXX 08 / 01 / 2026 XXXXXXXXXXXXXXXX 00:00 - 02:30 CONTINUED TO BROKE AND L/D THE 11-3/4" WASHOVER ASSY. OBSERVED THE SECOND JOINT OF WASH PIPE TWISTED ON THE BODY (34.35 FT WASHOVER ASSY FISH IN HOLE).. 02:30 - 06:00 WAIT ON FURTHER INSTRUCTION FROM TOWN.			

3 Hole Sections

3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Casing	17.500	12.250	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
		Open Hole	17.500	17.500	6,030.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250		6,030.0	11,560.0	11/11/2025 14:00	04/12/2025 19:00

4 Fluids

4.1 Mud

Daily mud		0.00 (\$)		Cum. mud cost				0.00 (\$)				
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft ²)	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
SYNTHETIC MUD	10.70	68.00	1/7/2026 23:45	11,560.0	33.00	24.000						

5 Drillstrings

5.1 BHA no.

Date/Time in	15/12/2025 10:45	Date/Time out	
Bit no.		Weight (Above/Below) Jars	
BHA Length	516.14 (ft)	Min. ID	(in)
Purpose	WASHOVER OPERATIONS		

5.1.1 BHA Operations

5.1.1 BHA Operations (Continued)

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)

5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Washover Bit	1	3.00	12.250							5366096			
Casing	1	97.04	9.500										
Washover Sub	1	3.73	9.600										
Cross Over	1	1.67	11.750										
Hydraulic Jar-F	1	12.15	9.500										
Cross Over	1	2.70	12.130										
Heavy Weight Drill Pipe	13	395.85	12.130										
Drill Pipe	1	11,043.86	9.500										

5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R
11.750	AOSORWELL	WASH OVER S-	N	437	5366096			11,560.0		-----

5.1.4 Bit Operations

Today										Cumulative			
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)

6 Surveys

6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
11,560.0	43.95	176.52	9,386.9	-3,615.2	467.8	-3,615.2	0.00	

7 Safety

7.1 Status

DSLTI	163.00 (days)	DSLTA	
STOP Cards	0.00		

7.2 Safety Moment

Topic	PERSONNEL BEHAVIOUR
Comments	PERSONNEL BEHAVIOUR

7.3 Inspections/Drills

Drill type	FIRE	Last pit drill	21/11/2025
Last drill	5.00 (days)	Last diverter drill	
Last fire/boat drill	02/01/2026	Last H2S drill	
Last evacuation drill	09/01/2026	Last trip drill	28/11/2025
Last weekly rig check	28/12/2025	Test COM.	06/01/2026
Daily inspection done	04/01/2026	Ton miles	
Last safety inspection	03/01/2026	Last Csg Press Test	
Last safety meeting	03/01/2026	Last Csg Press	

7.4 BOP Tests

Last BOP pressure test	28/12/2025	Next test due	12/01/2026
Last BOP function test		Last BOP drill	

7.5 Pressure Tests

Standpipe manifold	5,000.00 (psi)	Kelly hose	5,000.00 (psi)
Divertor pressure		Annular press	3,500.00 (psi)
Upper rams	5,000.00 (psi)	Lower rams	5,000.00 (psi)
Choke line	5,000.00 (psi)	Choke manifold	5,000.00 (psi)
Kill line	5,000.00 (psi)		

7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

8 Personnel

8.1 Personnel

Total No. of People: 112							
Company		No. People	Company			No. People	
ENS		16	FACT NATIONAL			51	
FOLSTAJ		7	BAKER HUGHES			13	
HOPSUN		2	NEPL / WAGL			10	
WESTEND DIAMOND		2	FACT EXPAT			11	

9 Materials

9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL RIGSITE	LTRS	5,799.00	34,315.00	DIESEL CAMPSITE	LTRS	670.00	12,297.00
CEMENT, DYKAROFF	MT		95.00	BLENDED CEMENT	MT		50.00

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPERINTENDENT), KENECHUKWU MADUBULUM (SDE), SUNNY IDOKO (SDSV), ABDULMALIK ASUBA (NDSV), PETER OSADEBA (FLUID ADVISOR), OVUZS IZOO (SENIOR WELL-SITE

10.1 Remarks (Continued)

GEOLOGIST), MATTHEW CHUKWUKELU (WSDE), OGHENERO ABEL (GEOLOGIST), UGWOCHEKWE ALIEZE (DE), KINGSLEY KELECHI (DE)02
