

## 1 General

### 1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

### 1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	81	Report date	09/01/2026
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	SUNNY IDOKO / ABDULMALIK ASUBA	Engineer	MATTHEW CHUKWUKELU

### 1.3 Depth Days

MD	11,560.0 (ft)	TVD	9,386.9 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	234.55 (hr)
DFS	80.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

### 1.4 Status

Current status	COMPLETED PREPARING MIX FLUID. COMMENCE MIXING SPACER: ADDED ECOSPACER & ALLOW TO HYDRATE FOR 2 HRS.....IN PROGRESS.
24 hr summary	WAIT ON CEMENTING CREW FOR PLUG BACK JOB. PU, MU & RACK BACK ADDITIONAL12 STD'S OF 5-1/2" DP ON DERRICK. CLEANED MUD PIT & FLUSHED SURFACE LINE AND CEMENTING TEAM C/O FUNCTION TEST ON EQUIPMENT. COMMENCED PREPARING MIX FLUID.
24 hr forecast	COMPLETE MIXING SPACER. TRIP BACK TO BTM, PERFORM CEMENT PLUG BACK OPERATION.

## 2 Operation Summary

### 2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	6:00	6.00	ALL	25		U	11,560.0	11,560.0	WAIT ON CEMENTING CREW FOR PLUG BACK JOB. MEANWHILE MONITOR WELL VIA TRIP TANK WHILE CARRYING OUT RIG MAINTENANCE.
6:00	14:30	8.50	ALL	06		U	11,560.0	11,560.0	PU, MU & RACK BACK ADDITIONAL12 STD'S OF 5-1/2" DP ON DERRICK WHILE WAIT ON CEMENTING CREW FOR PLUG BACK JOB. MEANWHILE MONITOR WELL VIA TRIP TANK WHILE CONTINUE CARRYING OUT RIG MAINTENANCE.
14:30	0:00	9.50	ALL	25		U			CEMENTING CREW ARRIVED THE RIG AT ABOUT 14:00 HRS & COMMENCED PREPARATION FOR PLUG BACK JOB. CLEANED MUD PIT & FLUSHED SURFACE LINE, AND CEMENTING TEAM CARRIED OUT FUNCTION TEST ON EQUIPMENT - ALL OKAY.

## 2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation			
									XXXXXXXXXX 10 / 01 / 2026 XXXXXXXXXXXXXXXX 00:00 - 06:00 PREPARED MIX FLUID. COMENCED MIXING SPACER: ADDED ECOSPACER & ALLOW TO HYDRATE FOR 2 HRS.....IN PROGRESS.			

## 3 Hole Sections

### 3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Casing	17.500	12.250	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
		Open Hole	17.500	17.500	6,030.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250		6,030.0	11,560.0	11/11/2025 14:00	04/12/2025 19:00

## 4 Fluids

### 4.1 Mud

Daily mud		0.00 (\$)		Cum. mud cost					0.00 (\$)			
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft <sup>2</sup> )	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
SYNTHETIC MUD	10.70	68.00	1/9/2026 23:45	11,560.0	33.00	24.000						

## 5 Drillstrings

### 5.1 BHA no.

Date/Time in	15/12/2025 10:45	Date/Time out	
Bit no.		Weight (Above/Below) Jars	
BHA Length	516.14 (ft)	Min. ID	(in)
Purpose	WASHOVER OPERATIONS		

### 5.1.1 BHA Operations

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)

### 5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Washover Bit	1	3.00	12.250							5366096			
Casing	1	97.04	9.500										
Washover Sub	1	3.73	9.600										

### 5.1.2 Assembly Components (Continued)

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Cross Over	1	1.67	11.750										
Hydraulic Jar-F	1	12.15	9.500										
Cross Over	1	2.70	12.130										
Heavy Weight Drill Pipe	13	395.85	12.130										
Drill Pipe	1	11,043.86	9.500										

### 5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R
	11.750	AOSORWELL	WASH OVER SH	N	437	5366096		11,560.0		-----

### 5.1.4 Bit Operations

Today											Cumulative		
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)

## 6 Surveys

### 6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
11,560.0	43.95	176.52	9,386.9	-3,615.2	467.8	-3,615.2	0.00	

## 7 Safety

### 7.1 Status

DSLTI	165.00 (days)	DSLTA	165.00 (days)
STOP Cards	0.00		

### 7.2 Safety Moment

Topic	LIFTING TECHNIQUES
Comments	ENSURE GOOD LIFTING TECHNIQUES IS FOLLOWING FOR ANY SAFE LIFTS

### 7.3 Inspections/Drills

Drill type	FIRE	Last pit drill	21/11/2025
Last drill	7.00 (days)	Last diverter drill	
Last fire/boat drill	02/01/2026	Last H2S drill	
Last evacuation drill	09/01/2026	Last trip drill	28/11/2025
Last weekly rig check	28/12/2025	Test COM.	06/01/2026
Daily inspection done	04/01/2026	Ton miles	

Last safety inspection	03/01/2026	Last Csg Press Test	
Last safety meeting	03/01/2026	Last Csg Press	1,500.00 (psi)

#### 7.4 BOP Tests

Last BOP pressure test	28/12/2025	Next test due	12/01/2026
Last BOP function test		Last BOP drill	

#### 7.5 Pressure Tests

Standpipe manifold	5,000.00 (psi)	Kelly hose	5,000.00 (psi)
Divertor pressure		Annular press	3,500.00 (psi)
Upper rams	5,000.00 (psi)	Lower rams	5,000.00 (psi)
Choke line	5,000.00 (psi)	Choke manifold	5,000.00 (psi)
Kill line	5,000.00 (psi)		

#### 7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

### 8 Personnel

#### 8.1 Personnel

Total No. of People: 110							
Company		No. People	Company		No. People		
FACT EXPAT		10	FOLSTAJ				10
NEPL / WAGL		10	BAKER HUGHES				12
HOPSUN		2	FACT NATIONAL				52
ENS		14					

### 9 Materials

#### 9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL RIGSITE	LTRS	1,216.00	74,474.00	DIESEL CAMPSITE	LTRS	600.00	11,036.00
CEMENT, DYKAROFF	MT		95.00	BLENDED CEMENT	MT		50.00

### 10 Others

#### 10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPERINTENDENT), KENECHUKWU MADUBULUM (SDE), SUNNY IDOKO (SDSV), ABDULMALIK ASUBA (NDSV), PETER OSADEBA (FLUID ADVISOR), OVUZS IZOBIO (SENIOR WELL-SITE GEOLOGIST), MATTHEW CHUKWUKELU (WSDE), OGHENERO ABEL (GEOLOGIST), UGWOCHUKWU ALIEZE (DE), KINGSLEY KELECHI (DE)02