

## 1 General

### 1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

### 1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	76	Report date	04/01/2026
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	BRISKY ONYEWUCHI / ANDREW OLU OLOJO	Engineer	EMMANUEL OKOH

### 1.3 Depth Days

MD	11,560.0 (ft)	TVD	9,386.9 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	234.55 (hr)
DFS	75.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

### 1.4 Status

Current status	COMPLETED CHC AND COMMENCE PUMPING-OUT OF HOLE FROM 8238 FT TO 6976 FT, POOH 12-1/4" ROT ASSY ON ELEVATOR FROM 6976 FT TO 6036 FT INP..
24 hr summary	CIRCULATED HOLE AND CONDITIONED MUD TO 10.7 PPG IN/OUT, CONTD RIH ON ELEVATOR FROM 6300 FT TO 7500 FT WHILE CIRCULATING HOLE TO CONDITION MUD AT EVERY 300 FT INTERVALS. RIH ON ELEVATOR FROM 7500 FT TO 7823 FT OBSERVED 10KLBS SET DOWN WT. MU TDS AND ATTEMPTED SEVERALLY TO WASH DOWN AND CLEAR RESTRICTION - NO SUCCESS, ESTABLISHED 30RPM ROTATION AND CLEARED RESTRICTION - OK, REAMED THROUGH AGAIN FROM 7823 FT TO 7919 FT WITH CIRCULATION & OBSERVED NO RESTRICTION. WASHDOWN FROM 7919 FT TO 8159 FT OBSERVED RESTRICTION AT 8133 FT, 8143 FT , 8159 FT, PU AND REAM THRU ALL THE TIGHT SPOT INTERVAL AND CLEARED RESTRICTION WITH CIRCULATION AND ROTATION, ATTEMPTED TO TRY RBIH WITHOUT PUMPS SEVERALLY THRU CLEARED INTERVAL OBSERVED RESTRICTION @ 8143 FT AND 8159 FT. INFORMED BASE OFFICE AND A DECISION WAS REACHED TO WASHDOWN TO TOF @ 8238 FT. TAGGED TWICE TO CONFIRM TOF @ 8238 FT. PUMPED TANDEM PILLS AND CIRCULATE HOLE TILL SHAKERS CLEAN - ONGOING.
24 hr forecast	COMPLETE POOH ROTARY ASSY TO SURFACE, BRK AND LD SAME, PU, MU AND RIH WASHOVER ASSY ON 5.5" DP TO TOF @ 8238 FT AND CARRY-OUT WASHOVER OPS AS PER PLAN.

## 2 Operation Summary

### 2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	0:30	0.50	DRLPRO	05		U	11,560.0	11,560.0	COMPLETED CIRCULATING HOLE AND CONDITIONED MUD TO 10.7 PPG IN/OUT WITH 750 GPM 2276 PSI WHILE RECIPROCATING STRING.
0:30	3:15	2.75	DRLPRO	06		U	11,560.0	11,560.0	CONT RIH 12-1/4" ROTARY CLEANOUT ASSY ON ELEVATOR

## 2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
									FROM 6300 FT TO 6600 FT. CIRCULATED HOLE AND CONDITIONED MUD TO 10.7 PPG IN/OUT WITH 750 GPM 2317 PSI WHILE RECIPROCATING STRING.
3:15	4:45	1.50	DRLPRO	06		U	11,560.0	11,560.0	CONTN RIH 12-1/4" ROTARY ASSY ON ELEVATOR FROM 6600 FT TO 6947 FT. CIRCULATED HOLE AND CONDITION MUD TO 10.7 PPG IN/OUT WITH 750 GPM, 2372 PSI WHILE RECIPROCATING STRING.
4:45	6:10	1.42	DRLPRO	06		U	11,560.0	11,560.0	RIH 12-1/4" ROTARY ASSY FROM 6947 FT TO 7200 FT. CIRCULATED HOLE AND CONDITION MUD TO 10.7 PPG IN/OUT WITH 750 GPM, 2464 PSI WHILE RECIPROCATING STRING.
6:10	7:45	1.58	DRLPRO	06		U	11,560.0	11,560.0	RIH 12-1/4" ROTARY ASSY FROM 7200 FT TO 7500 FT. CIRCULATED HOLE AND CONDITION MUD TO 10.7 PPG IN/OUT WITH 750 GPM, 2479 PSI WHILE RECIPROCATING STRING.
7:45	12:30	4.75	DRLPRO	06		U	11,560.0	11,560.0	CONTN RIH 12-1/4" ROTARY ASSY FROM 7500 FT TO 7823 FT ON ELEVATOR, OBSERVED 10KLBS SET DOWN WEIGHT, MU TDS AND ATTEMPTED SEVERALLY TO WASH DOWN WITH 850 GPM, 3095 PSI TO CLEAR RESTRICTION - NO SUCCES, ESTABLISHED ROTATION, AND REAMED THRU AND CLEAR RESTRICTION WITH 850 GPM, 3065 PSI AND 30 RPM FROM 7823 FT TO 7889 FT, RECONFIRMED RESTRICTION CLEARED BY WASHING THRU WITHOUT ROTATION. ** MUD WEIGHT IN/OUT 10.7 PPG
12:30	15:15	2.75	DRLPRO	06		U	11,560.0	11,560.0	WASHED DOWN FROM 7889 FT TO 7919 FT WITH 850 GPM, 3065 PSI, PUMPED TANDEM PILLS AND CIRCULATE HOLE AND CONDITION MUD TO 10.7 PPG IN/OUT.
15:15	17:30	2.25	DRLPRO	06		U	11,560.0	11,560.0	CONTN TO WASHDOWN FROM 7919 FT TO 8094 FT WITH 850 GPM 3096 PSI.
17:30	21:15	3.75	DRLPRO	06		U	11,560.0	11,560.0	RIH WITHOUT PUMPS FROM 8094 FT TO 8159 FT OBSERVED RESTRICTION AT 8133 FT, 8143 FT, AND 8159 FT. PU AND REAMED THROUGH ALL THE DEPTH INTERVALS AND CLEARED RESTRICTION WITH 850 GPM, 3106 PSI AND 30RPM.  WASHED DOWN TO 8200 FT AND WASHUP AND WASH DOWN TWICE WITHOUT ROTATION TO CONFIRM RESTRICTION CLEARED - OK.  ATTEMPTED TO TRY RIH WITHOUT PUMPS THRICE STILL GOT RESTRICTION @ 8143 FT AND 8159 FT.
21:15	23:00	1.75	DRLPRO	21		U	11,560.0	11,560.0	INFORM BASE OFFICE AND HELD A MEETING WITH THE TEAM ON WAY FORWARD WHILE CONTN TO WASHUP AND WASH DOWN THE STRING WITH 850 GPM 3106 PSI.
23:00	0:00	1.00	DRLPRO	05		U	11,560.0	11,560.0	A DECISION WAS TAKEN TO WASH DOWN AND TAG TOP OF FISH @ 8238 FT, PU AGAIN AND TAG TO RE-CONFIRM TOP OF FISH @ 8238 FT WITH 10 KLBS. PUMPED TANDEM PILLS AND CIRCULATED HOLE TILL SHAKERS CLEAN WITH 850 GPM, 3107 PSI & 30RPM WITH 10.7 PPG MUD WT. ** OBSERVED FLOWLINE LEAKING REDUCED FLOW TO 700 GPM TO REDUCE SURFACE LOSSES.  XXXXXXXXXXXX 05 / 01 / 2026 XXXXXXXXXXXXXX  00:00 - 01:15  COMPLETED CIRCULATING HOLE TILL SHAKERS CLEAN AND SPOT 50 BBLS LCM PILL ON BOTTOM.  01:15 - 01:30  FLOW CHECKED WELL - STATIC.

## 2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation			
									01:30 - 04:00 ATTEMPTED TO POOH WITHOUT PUMPS ON (ELEVATOR) 1ST STAND, OBSERVED 20 KLBS OVERPULL. RBIH AND ESTABLISHED CIRCULATION AND COMMENCED PUMPING OUT OF HOLE FROM 8238 FT TO 8140 FT WITH 700 GPM 2240 PSI.  ATTEMPTED AGAIN TO POOH WITHOUT PUMPS (ON ELEVATOR) 2ND STD OBSERVED 20KLBS OVERPULL  ESTABLISH CIRCULATION AND PUMPED-OUT OF HOLE 12-1/4" ROT ASSY FROM 8140 FT TO 6976 FT @ 700 GPM, 2135 PSI.  04:00 - 06:00  COMMENCED POOH 12-1/4" ROT ASSY ON ELEVATOR FROM 6976 FT TO 6036 FT IN PROGRESS.. ** HOLE IS SLICK ** WELL IS STATIC			

## 3 Hole Sections

### 3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Casing	17.500	12.250	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
		Open Hole	17.500	17.500	6,030.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250		6,030.0	11,560.0	11/11/2025 14:00	04/12/2025 19:00

## 4 Fluids

### 4.1 Mud

Daily mud			0.00 (\$)		Cum. mud cost				0.00 (\$)				
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time		MD check (ft)	PV (cp)	YP (lbf/100ft <sup>2</sup> )	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
SYNTHETIC MUD	10.70	64.00	12/9/2025 23:45		11,560.0	33.00	22.000						

## 5 Drillstrings

### 5.1 BHA no.

Date/Time in	15/12/2025 10:45	Date/Time out	
Bit no.		Weight (Above/Below) Jars	
BHA Length	863.18 (ft)	Min. ID	(in)
Purpose			

### 5.1.1 BHA Operations

### 5.1.1 BHA Operations (Continued)

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)

### 5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Polycrystalline Diamond Bit	1	1.25	12.250							5366096			
Bit Sub	1	3.02	9.500										
Non-Mag Integral Blabe Stabilizer	1	8.04	9.600										
Spiral Drill Collar	1	30.05	11.750										
Non-Mag Integral Blabe Stabilizer	1	7.12	9.500										
Spiral Drill Collar	2	60.06	12.130										
Non-Mag Integral Blabe Stabilizer	1	7.47	12.130										
Cross Over	1	2.70	9.500										
Heavy Weight Drill Pipe	16	492.02	8.000										
Cross Over	1	2.59	12.130										
Hydro-Mechanical Jar	1	31.81	8.250										
Cross Over	1	1.60	5.500										
Heavy Weight Drill Pipe	7	215.45	5.500										

### 5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R
	12.250	BAKER		N	437	5366096		11,560.0		-----

### 5.1.4 Bit Operations

Today										Cumulative			
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)

## 6 Surveys

### 6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
11,560.0	43.95	176.52	9,386.9	-3,615.2	467.8	-3,615.2	0.00	

## 7 Safety

## 7.1 Status

DSLTI	160.00 (days)	DSLTA	160.00 (days)
STOP Cards	119.00		

## 7.2 Safety Moment

Topic	IOGP 9 LIFE SAVING RULES -RIG FL
Comments	IOGP 9 LIFE SAVING RULES -RIG FLOOR SAFETY

## 7.3 Inspections/Drills

Drill type	FIRE	Last pit drill	21/11/2025
Last drill	2.00 (days)	Last diverter drill	
Last fire/boat drill	02/01/2026	Last H2S drill	
Last evacuation drill	09/11/2025	Last trip drill	28/11/2025
Last weekly rig check	28/12/2025	Test COM.	04/01/2026
Daily inspection done	04/01/2026	Ton miles	900 (ton-mi)
Last safety inspection	03/01/2026	Last Csg Press Test	
Last safety meeting	03/01/2026	Last Csg Press	1,500.00 (psi)

## 7.4 BOP Tests

Last BOP pressure test	28/12/2025	Next test due	12/01/2026
Last BOP function test		Last BOP drill	

## 7.5 Pressure Tests

Standpipe manifold	5,000.00 (psi)	Kelly hose	5,000.00 (psi)
Divertor pressure		Annular press	3,500.00 (psi)
Upper rams	5,000.00 (psi)	Lower rams	5,000.00 (psi)
Choke line	5,000.00 (psi)	Choke manifold	5,000.00 (psi)
Kill line	5,000.00 (psi)		

## 7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

## 8 Personnel

### 8.1 Personnel

Total No. of People: 110			
Company	No. People	Company	No. People
ENS	16	HOPSUN	2
NEPL / WAGL	9	FOLSTAJ	6
BAKER HUGHES	12	WESTEND DIAMOND	4
FACT NATIONAL	51	FACT EXPAT	10

## 9 Materials

## 9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL RIGSITE	LTRS	6,491.00	48,328.00	DIESEL CAMPSITE	LTRS	614.00	14,315.00
CEMENT, DYKAROFF	MT	0.00	95.00	BLENDED CEMENT	MT	0.00	50.00

## 10 Others

### 10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPERINTENDENT), KENECHUKWU MADUBULUM (SDE),  
BRISKY ONYEWUCHI (SDSV), ANDREW OLUSEGUN OLOJO (NDSV), PETER OSADEBA (FLUID ADVISOR), OVUZS IZODO  
(SENIOR WELL-SITE GEOLOGIST), EMMANUEL OKOH (WSDE), OGHENERO ABEL (GEOLOGIST), UGWOCHUKWU ALIEZE (DE).