

## 1 General

### 1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

### 1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	69	Report date	28/12/2025
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	BRISKY ONYEWUCHI / ANDREW OLU OLOJO	Engineer	EMMANUEL OKOH

### 1.3 Depth Days

MD	11,560.0 (ft)	TVD	9,386.9 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	234.55 (hr)
DFS	68.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

### 1.4 Status

Current status	RIH WASHOVER ASSY FROM 109 FT TO TOP OF BHA AT 939FT. CONTN RIH WASHOVER ASSY ON 5.5" DP FROM 939FT TO 2068 FT INP...
24 hr summary	COMPLETE PU, MU NEW 5.5" DP AND HWDP IN SINGLES AND RACK BACK SAME ON DERRICK. RD BACK-UP STAND PIPE COMPLETELY. POOH KILLSTRING (10STDS X 5.5" DP) & RACKED SAME ON DERRICK, RETRIEVED WEAR BUSHING. CARRIED OUT BOP PRESSURE TEST AS PER PROCEDURE. INSTALLED WEAR BUSHING. HELD PJSM WITH CREW AND COMMENCED PU, MU AND RIH 11-3/4" WASHOVER ASSY FROM SURAFACE TO 109 FT.
24 hr forecast	CONTN RIH WASHOVER ASSY ON 5.5" DP F/2068FT TO TOP OF FISH AND PERFORM WASHOVER OPERATIONS AS PER PROCEDURE.

## 2 Operation Summary

### 2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	7:30	7.50	DRLPRO	06		U	11,560.0	11,560.0	CONTN PU, MU OF NEW 5.5" DP IN SINGLES AND RACK BACK SAME IN STDS ON DERRICK ** TOTAL 5.5"DP RACKED = 63 STDS ** LOSS RATE: NIL
7:30	10:00	2.50	DRLPRO	06		U	11,560.0	11,560.0	PU, MU OF NEW 5.5" HWDP IN SINGLES AND RACK BACK SAME IN STDS ON DERRICK. ** TOTAL 5.5" HWDP RACKED = 6 STDS.
10:00	12:30	2.50	DRLPRO	08		U	11,560.0	11,560.0	RIG-DOWN BACK-UP STANDPIPE COMPLETELY.
12:30	13:45	1.25	DRLPRO	06		U	11,560.0	11,560.0	BRK-OUT FOSV FROM KILLSTRING AND POOH SAME (10 STDS

## 2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
									OF 5.5" DP) AND RACK BACK SAME ON DERRICK.
13:45	14:45	1.00	DRLPRO	06		U	11,560.0	11,560.0	MU & RIH WEAR BUSHING RETRIEVING TOOL AND RETRIEVED WEAR BUSHING.
14:45	16:15	1.50	DRLPRO	15		U	11,560.0	11,560.0	MU & RIH TEST PLUG ASSY FOR BOP PRESSURE TEST ** CAMERON ENGINEERS ARRIVED LOCATION @ 12:30HR
16:15	18:15	2.00	DRLPRO	15		U	11,560.0	11,560.0	COMMENCED BOP PRESSURE TESTING AS FOLLOWS: PRESSURE TESTED ANNULAR TO 300/3500 PSI x 5/10MINS - GOOD TEST. PRESSURE TESTED UPPER PIPE RAM TO 300/5000 PSI x 5/10 MINS - OK PRESSURE TESTED LOWER PIPE RAM TO 300/5000 PSI x 5/10 MINS - OK PRESSURE TESTED CHOKE LINE HCR VALVE- 300/5000 x 5/10 MINS - OK PRESURE TESTED KILL LINE HCR VALVE- 300/5000 x 5/10 MINS - OK
18:15	19:15	1.00	DRLPRO	15		U	11,560.0	11,560.0	POOH TEST PLUG ASSY TO SURFACE, BRK AND LD SAME
19:15	20:15	1.00	DRLPRO	25		U	11,560.0	11,560.0	MU & RIH WEAR BUSHING RUNNING TOOL & INSTALLED WEAR BUSHING. POOH RUNNING TOOL TO SURFACE, BRK AND LD SAME.
20:15	20:45	0.50	DRLPRO	25		U	11,560.0	11,560.0	CARRIED-OUT HOUSE KEEPING ON THE RIGFLOOR.
20:45	21:15	0.50	DRLPRO	25		U	11,560.0	11,560.0	HELD PJSM WITH THE CREW.
21:15	0:00	2.75	DRLPRO	06		U	11,560.0	11,560.0	COMMENCED PU, MU, AND RIH WASHOVER ASSY FROM SURFACE TO 109 FT IN PROGRESS. ** BHA DETAILS: 11-3/4" WASHOVER SHOE + 3 X 10-3/4" WASH PIPE + 10-3/4" DRIVE SUB + 8" XOVER + 8" FISHING JAR + 8" X/O + 13JTS X 5.5" HWDP + 8" X/O + ACCELERATOR + 8" X/O + 13JTS X 5.5" HWDP.  XXXXXXXXXXXXXXXXX 29 / 12 / 2025 XXXXXXXXXXXXXXXXXXXX  00:00 - 01:15  CONTN PU, MU AND RIH 11-3/4" WASHOVER ASSY FROM 109 FT TO 122 FT  01:15 - 02:15  OBSERVED RIG TORQUE SENSOR MALFUNCTIONED. TROUBLESHOOT AND RECTIFIED SAME- OK  02:15 - 04:45  CONTN PU, MU AND RIH 11-3/4" WASHOVER ASSY FROM 122 FT TO TOP OF BHA AT 939 FT. ** BHA WEIGHT : 46 KLBS ** WEIGHT BELOW JAR : 6 KLBS ** BRK CIRCULATION @ 993 FT WITH 200 GPM 60 PSI, GOT GOOD RETURNS ON SURFACE.  04:45 - 06:00  CONTN RIH 11-3/4" WASHOVER ASSY ON 5.5" DP F/ 993FT TO 2068FT IN PROGRESS...

## 3 Hole Sections

### 3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Casing	17.500	12.250	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
		Open Hole	17.500	17.500	6,030.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250		6,030.0	11,560.0	11/11/2025 14:00	04/12/2025 19:00

## 4 Fluids

### 4.1 Mud

Daily mud		0.00 (\$)		Cum. mud cost				0.00 (\$)				
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lb/100ft²)	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
SYNTHETIC MUD	10.10	64.00	12/9/2025 23:45	11,560.0	32.00	22.000						

## 5 Drillstrings

### 5.1 BHA no.

Date/Time in	15/12/2025 10:45	Date/Time out	
Bit no.		Weight (Above/Below) Jars	
BHA Length	136.48 (ft)	Min. ID	(in)
Purpose			

#### 5.1.1 BHA Operations

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)

#### 5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Tri-Cone Bit	1	0.96	12.250							5366479			
	2	8.34	9.500										
Steerable Stabilizer	3	11.96	9.600										
MWD Tool	4	22.83	11.750										
Pulser Sub	5	11.63	9.500										
Integral Blade Stabilizer	6	6.00	12.130										
	7	24.87	12.130										
Restrictor Sub	8	2.73	9.500										
Non-Mag Crossover Sub	9	3.32	8.000										
Non-Mag Integral Blabe Stabilizer	10	7.61	12.130										
Drill Pipe	11	11,423.52	8.250										
Float Sub	12	3.50	8.000										
Cross Over	13	2.60	8.000										
Drill Pipe	1												

### 5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R
	12.250	BAKER		N	437	5366479		11,560.0		-----

### 5.1.4 Bit Operations

Today											Cumulative		
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)

## 6 Surveys

### 6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
11,560.0	43.95	176.52	9,386.9	-3,615.2	467.8	-3,615.2	0.00	

## 7 Safety

### 7.1 Status

DSLTI	153.00 (days)	DSLTA	153.00 (days)
STOP Cards	107.00		

### 7.2 Safety Moment

Topic	IOGP 9 LIFE SAVING RULES -SAFE W
Comments	IOGP 9 LIFE SAVING RULES -SAFE WORK AT HEIGHT

### 7.3 Inspections/Drills

Drill type	FIRE	Last pit drill	21/11/2025
Last drill	19.00 (days)	Last diverter drill	27/11/2025
Last fire/boat drill	09/11/2025	Last H2S drill	
Last evacuation drill	09/11/2025	Last trip drill	28/11/2025
Last weekly rig check	28/12/2025	Test COM.	
Daily inspection done	28/12/2025	Ton miles	70 (ton-mi)
Last safety inspection	28/12/2025	Last Csg Press Test	
Last safety meeting	28/12/2025	Last Csg Press	1,500.00 (psi)

### 7.4 BOP Tests

Last BOP pressure test	28/12/2025	Next test due	12/01/2026
Last BOP function test		Last BOP drill	

### 7.5 Pressure Tests

Standpipe manifold	5,000.00 (psi)	Kelly hose	5,000.00 (psi)
Diverter pressure		Annular press	3,500.00 (psi)
Upper rams	5,000.00 (psi)	Lower rams	5,000.00 (psi)
Choke line	5,000.00 (psi)	Choke manifold	

Kill line	5,000.00 (psi)	
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## 7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

## 8 Personnel

### 8.1 Personnel

Total No. of People: 114			
Company	No. People	Company	No. People
FACT NATIONAL	51	FACT EXPAT	9
HALLIBURTON	7	WESTEND DIAMOND	4
NEPL / WAGL	9	HOPSUN	2
FOLSTAJ	4	ENS	16
CAMERON	2	BAKER HUGHES	10

## 9 Materials

### 9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL RIGSITE	LTRS	1,028.00	74,236.00	DIESEL CAMPSITE	LTRS	781.00	18,894.00
CEMENT, DYKAROFF	MT	0.00	45.00	BLENDED CEMENT	MT	0.00	50.00

## 10 Others

### 10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPRITENDENT), KENECHUKWU MADUBULUM (SDE), BRISKY ONYEWUCHI (SDSV), ANDREW OLUSEGUN OLOJO (NDSV), PETER OSADEBA (FLUID ADVISOR), OVUZS IZOBO (SENIOR WELL-SITE GEOLOGIST), EMMANUEL OKOH (WSDE), OGHENERO ABEL (GEOLOGIST), UGWUCHUKWU ALIEZE (DE).