

1 General

1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	70	Report date	29/12/2025
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	BRISKY ONYEWUCHI / ANDREW OLU OLOJO	Engineer	EMMANUEL OKOH

1.3 Depth Days

MD	11,560.0 (ft)	TVD	9,386.9 (ft)
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	234.55 (hr)
DFS	69.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

1.4 Status

Current status	CONTN TO POOH 11-3/4" WASHOVER ASSY FROM 5455 FT TO 1126 FT INP..
24 hr summary	PU, MU AND RIH 11-3/4" WASHOVER ASSY FROM 109 FT TO 7765 FT. OBSERVED HELD-UP AT @ 7765 FT WITH 10KLBS SET DOWN WEIGHT, MU TDS AND ATTEMPTED TO WASH DOWN WITH 600 - 700GPM / 1420 - 1803 PSI TO CLEAR HELD-UP - NO SUCCESS. ESTABLISHED ROTATION WITH 30RPM AND ATTEMPTED TO CLEAR RESTRICTION - NO SUCCESS. SPACED OUT STRING FROM 7756FT TO 7145FT WHILE COMMUNICATE WITH TECHNICAL TEAM IN TOWN. DECISION WAS REACHED TO CIRC HOLE CLEAN & POOH TO SURFACE. PUMPED TANDEM PILLS, CIRCULATE HOLE CLEAN AND COMMENCED POOH 11-3/4" WASHOVER ASSY FROM 7765 FT TO 5455 FT IN PROGRESS..
24 hr forecast	COMPLETE POOH WASHOVER ASSY ON 5.5" DP TO SURFACE, BRK AND LD SAME. PU, MU AND RIH 12-1/4" PDC BIT + RSS ASSY FOR CLEANOUT OPERATIONS.

2 Operation Summary

2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	1:15	1.25	DRLPRO	06		U	11,560.0	11,560.0	CONTN PU, MU AND RIH 11-3/4" WASHOVER ASSY FROM 109 FT TO 122 FT.
1:15	2:15	1.00	DRLPRO	08		D	11,560.0	11,560.0	OBSERVED RIG TORQUE SENSOR MALFUNCTIONED. TROUBLESHOOT AND RECTIFIED SAME- OK. ** DOWNTIME ON FACT **
2:15	4:45	2.50	DRLPRO	06		U	11,560.0	11,560.0	CONTN PU, MU AND RIH 11-3/4" WASHOVER ASSY FROM 122 FT TO TOP OF BHA AT 939 FT. ** BHA WEIGHT : 46 KLBS ** WEIGHT BELOW JAR : 6 KLBS

2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
									** BRK CIRCULATION @ 939 FT WITH 200 GPM 60 PSI, GOT GOOD RETURNS ON SURFACE
4:45	16:15	11.50	DRLPRO	06		U	11,560.0	11,560.0	RIH 11-3/4" WASHOVER ASSY ON 5.5" DP F/ 939FT TO 7765 FT.
16:15	19:00	2.75	DRLPRO	06		U	11,560.0	11,560.0	OBSERVED HELD-UP @ 7765 FT WITH 10KLS SET DOWN WEIGHT, MU TDS AND ATTEMPTED TO WASH DOWN WITH 600 - 700GPM / 1420 - 1803 PSI TO CLEAR HELD-UP - NO SUCCESS. ATTEMPTED TO REAM DOWN WITH 30RPM, 700 GPM, 1803 PSI WITH 11-14KFT-LBS TO CLEAR HELD-UP - NO SUCCESS.
19:00	20:15	1.25	DRLPRO	06		U	11,560.0	11,560.0	POOH 11-3/4" WASHOVER ASSY FROM 7765 FT TO 7145 FT AND CONTN TO RECIPROCATATE AND CIRCULATE HOLE WITH 700GPM, 1803PSI & 30RPM WHILE COMMUNICATE WITH TECHNICAL TEAM IN TOWN. DECISION WAS REACHED TO POOH THE WASH-OVER ASSY TO SURFACE, BRK AND LD SAME.
20:15	21:30	1.25	DRLPRO	05		U	11,560.0	11,560.0	PUMPED TANDEM PILLS AND CIRCULATE HOLE TILL SHAKERS CLEAN WITH 750 GPM 1852 PSI WITH 30 RPM.
21:30	21:45	0.25	DRLPRO	25		U	11,560.0	11,560.0	FLOW CHECKED WELL - STATIC.
21:45	0:00	2.25	DRLPRO	06		U	11,560.0	11,560.0	COMMENCED POOH 11-3/4" WASHOVER ASSY ON 5.5" DP FROM 7145 FT TO 5455 FT.
									XXXXXXXXXX 30 / 12 / 2025 XXXXXXXXXXXX
									00:00 - 06:00
									CONTN POOH 11-3/4" WASHOVER ASSY FROM 5455 FT TO 1126 FT IN PROGRESS..

3 Hole Sections

3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Casing	17.500	12.250	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
		Open Hole	17.500	17.500	6,030.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250		6,030.0	11,560.0	11/11/2025 14:00	04/12/2025 19:00

4 Fluids

4.1 Mud

Daily mud		0.00 (\$)		Cum. mud cost				0.00 (\$)				
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lb/100ft ²)	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)
SYNTHETIC MUD	10.10	64.00	12/9/2025 23:45	11,560.0	32.00	22.000						

5 Drillstrings

5.1 BHA no.

Date/Time in	15/12/2025 10:45	Date/Time out	
Bit no.		Weight (Above/Below) Jars	
BHA Length	136.48 (ft)	Min. ID	(in)
Purpose			

5.1.1 BHA Operations

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)

5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Tri-Cone Bit	1	0.96	12.250							5366479			
	2	8.34	9.500										
Steerable Stabilizer	3	11.96	9.600										
MWD Tool	4	22.83	11.750										
Pulser Sub	5	11.63	9.500										
Integral Blade Stabilizer	6	6.00	12.130										
	7	24.87	12.130										
Restrictor Sub	8	2.73	9.500										
Non-Mag Crossover Sub	9	3.32	8.000										
Non-Mag Integral Blade Stabilizer	10	7.61	12.130										
Drill Pipe	11	11,423.52	8.250										
Float Sub	12	3.50	8.000										
Cross Over	13	2.60	8.000										
Drill Pipe	1												

5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R
	12.250	BAKER		N	437	5366479		11,560.0		-----

5.1.4 Bit Operations

Today											Cumulative		
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)

6 Surveys

6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
11,560.0	43.95	176.52	9,386.9	-3,615.2	467.8	-3,615.2	0.00	

7 Safety

7.1 Status

DSLTI	154.00 (days)	DSLTA	154.00 (days)
STOP Cards	116.00		

7.2 Safety Moment

Topic	IOGP 9 LIFE SAVING RULES -DRUGS
Comments	IOGP 9 LIFE SAVING RULES -DRUGS AND ALCOHOL

7.3 Inspections/Drills

Drill type	FIRE	Last pit drill	21/11/2027
Last drill	20.00 (days)	Last diverter drill	
Last fire/boat drill	09/11/2025	Last H2S drill	
Last evacuation drill	09/11/2025	Last trip drill	28/12/2025
Last weekly rig check	28/12/2025	Test COM.	30/12/2025
Daily inspection done	29/12/2025	Ton miles	200 (ton-mi)
Last safety inspection	28/12/2025	Last Csg Press Test	
Last safety meeting	28/12/2025	Last Csg Press	1,500.00 (psi)

7.4 BOP Tests

Last BOP pressure test	28/12/2025	Next test due	12/01/2026
Last BOP function test		Last BOP drill	

7.5 Pressure Tests

Standpipe manifold	5,000.00 (psi)	Kelly hose	5,000.00 (psi)
Diverter pressure		Annular press	3,500.00 (psi)
Upper rams	5,000.00 (psi)	Lower rams	5,000.00 (psi)
Choke line	5,000.00 (psi)	Choke manifold	
Kill line	5,000.00 (psi)		

7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

8 Personnel

8.1 Personnel

Total No. of People: 114			
Company	No. People	Company	No. People
CAMERON	2	ENS	16
FOLSTAJ	4	HALLIBURTON	7
BAKER HUGHES	10	FACT EXPAT	9
FACT NATIONAL	51	NEPL / WAGL	9
WESTEND DIAMOND	4	HOPSUN	2

9 Materials

9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL RIGSITE	LTRS	1,768.00	72,468.00	DIESEL CAMPSITE	LTRS	618.00	18,276.00

9.1 Materials (Continued)

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
CEMENT, DYKAROFF	MT	0.00	45.00	BLENDED CEMENT	MT	0.00	50.00

10 Others

10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPRITENDENT), KENECHUKWU MADUBULUM (SDE), BRISKY ONYEWUCHI (SDSV), ANDREW OLUSEGUN OLOJO (NDSV), PETER OSADEBA (FLUID ADVISOR), OVUZS IZOBO (SENIOR WELL-SITE GEOLOGIST), EMMANUEL OKOH (WSDE), OGHENERO ABEL (GEOLOGIST), UGWOCHUKWU ALIEZE (DE).