

## 1 General

### 1.1 Customer Information

Company	OML-11 AMT (NEPL / WAGL)
Representative	MRO ENERGY LIMITED (IPM)
Address	

### 1.2 Well/Wellbore Information

Well	OKOLOMA-02	Wellbore No.	1
Well Name	OKOLOMA-02	Wellbore Name	OKOLOMA-02
Report no.	26	Report date	15/11/2025
Project	OML - 11	Site	LOCATION 1
Rig Name/No.	L BUBA (ASH)/	Event	ORIG DRILLING
Start date	20/09/2025	End date	
Spud date	23/09/2025	UWI	OKOLOMA-02
Afe No.			
Active datum	DATUM @80.8ft (above Mean Sea Level)		
API no.		Block	OML-11
Supervisor	SUNNY IDOKO / ABDULMALIK ASUBA A.	Engineer	MATTHEW CHUKWUKELU

### 1.3 Depth Days

MD	6,547.0 (ft)	TVD	
Progress		Avg. ROP	0.0 (ft/hr)
Rotating hours		Cum Rot Hrs	108.67 (hr)
DFS	25.39 (days)	Est days	41.13 (days)
MD auth			
Last Casing			

### 1.4 Status

Current status	WAIT ON BAKER HUGHES TO PROVIDE FRESH GOOD QUALITY SOBM (MUD)
24 hr summary	CONT TO WAIT ON BAKER HUGHES TO PROVIDE FRESH GOOD QUALITY SOBM (MUD). MEANWHILE, MONITOR WELL ON TRIP TANK AND BRK CIRC INTERMITTENTLY AT 700 GPM / 1900 PSI TO CHECK MWD TOOL. AND CONT RACKING, MEASURING AND DRIFTING 9-5/8" CASING . RECEIVED 800BBLS OF PRE-MIX FROM BAKER MUD PLANT & COMMENCECED WEIGHING UP MUD TO SPEC- IN PROGRESS,
24 hr forecast	RECIEVE ADDITIONAL PRE-MIX MUD FROM BAKER, WEIGH UP MUD TO SPEC, RBIH TO BTM & DISPLACE HOLE TO NEW SOBM. DRILLED AHEAD 12-1/4" HOLE AS PER PROGRAM.

## 2 Operation Summary

### 2.1 Operation Summary

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation
0:00	0:00	24.00	DRLPRO	25		U			CONT TO WAIT ON BAKER HUGHES TO PROVIDE FRESH GOOD QUALITY OBM (MUD). MEANWHILE, MONITOR WELL ON TRIP TANK AND BRK CIRC INTERMITTENTLY 700 GPM / 1900 PSI TO CHECK MWD TOOL. AND CONT RACKING, MEASURING AND DRIFTING 9-5/8" CASING - IN PROGRESS. RECEIVED 800BBLS OF PRE-MIX FROM BAKER MUD PLANT & COMMENCECED WEIGHING UP MUD TO SPEC- IN PROGRESS. NPT ON BAKER MUD ENGINEERING.

## 2.1 Operation Summary (Continued)

From	To	Dur. (hr)	Phase	Code	Sub	Class	MD from (ft)	MD to (ft)	Operation				
									XXXXXXXXXXXXXXXXXXXX	16/11/2025	XXXXXXXXXXXXXXXXXXXX		

00:00 - 06:00  
=====  
CONTINUED WEIGHING UP MUD TO 9.2PPG WHILE WAIT ON ADDITIONAL PRE-MIX FROM BAKER HUGHES. MEANWHILE, MONITOR WELL ON TRIP TANK AND BRK CIRC INTERMITTENTLY TO CHECK MWD TOOL. AND CONT RACKING, MEASURING AND DRIFTING 9-5/8" CASING - IN PROGRESS.  
NPT ON BAKER MUD ENGINEERING.

## 3 Hole Sections

### 3.1 Hole Sections

Wellbore Name / Wellbore No.	Section Name	Section type	Effective hole diameter (in)	ID (in)	MD (ft)		Hole section start date/time	Hole section end date/time
					Top	Base		
OKOLOMA-02 / 1	SURFACE	Open Hole	17.500	17.500	0.0	6,030.0	23/09/2025 14:44	04/10/2025 12:45
	12-1/4" DIR HOLE	Open Hole	12.250				11/11/2025 14:00	

## 4 Fluids

### 4.1 Mud

Daily mud		0.00 (\$)				Cum. mud cost				0.00 (\$)			
Mud desc.	Density (ppg)	Viscosity (s/qt)	Date/Time	MD check (ft)	PV (cp)	YP (lbf/100ft <sup>2</sup> )	Cl- (ppm)	Ca+ (ppm)	pH	Pm	Pf (cc)	Mf (cc)	
SYNTHETIC MUD	9.10	58.00	11/13/2025 0:00		15.00	18.000							

## 5 Drillstrings

### 5.1 BHA no.# 3

Date/Time in	11/11/2025 14:00	Date/Time out	
Bit no.	5365561	Weight (Above/Below) Jars	
BHA Length	1,008.05 (ft)	Min. ID	12.250 (in)
Purpose			

### 5.1.1 BHA Operations

MD (ft)	Footage (ft)	String Wt Up / Down / Rot (kip)	Drag (kip)	TQ On/Off (ft-lbf)

### 5.1.2 Assembly Components

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Polycrystalline Diamond Bit	1	1.25	12.250							5365561			

### 5.1.2 Assembly Components (Continued)

Component type	No. of joints	Length (ft)	OD (in)	ID (in)	Connection		Weight (ppf)	Grade	Pin Box	Serial no.	Left or right spiral	Fish Neck	
					OD (in)	Name						Length (ft)	OD (in)
Steerable Stabilizer	1	8.34	9.500										
MWD Tool	1	11.98	9.625										
Pulser Sub	1	23.00	9.500										
Steerable Stabilizer	1	12.12	9.500										
Non-Mag Crossover Sub	1	5.98	9.500										
Logging While Drilling	1	3.60	8.250										
Logging While Drilling	1	8.80	8.250										
Steerable Stabilizer	1	8.74	8.250										
Logging While Drilling	1	6.05	8.250										
Non-Mag Crossover Sub	1	32.56	8.250										
Hang-Off Sub	1	2.10	8.250										
Integral Blade Stabilizer	1	6.32	8.000										
Non-Mag Crossover Sub	1	3.32	8.000										
Float Sub	1	2.37	8.000										
Non-Mag Heavy Weight	1	30.10	8.250										
Circulating Sub	1	9.43	8.000										
Cross Over	1	2.54	8.000										
Heavy Weight Drill Pipe	1	578.03	5.500										
Cross Over	1	2.54	8.000										
Hydraulic Jar	1	31.85	8.000										
Cross Over	1	2.54	8.000										
Heavy Weight Drill Pipe	1	214.49	5.500										

### 5.1.3 Bit Details

Bit no.	Size (in)	Manufacturer	Model no.	Class	IADC code	Serial no.	Jets (32nd")	MD in (ft)	MD out (ft)	I-O-D-L-B-G-O-R
5365561	12.250	BAKER	TD506K	N		5365561		6,035.0		0-0-NO-A-X- I-NO-

### 5.1.4 Bit Operations

Today										Cumulative			
MD (ft)	WOB Min/Max (kip)	Current RPM (rpm)	Flow rate (gpm)	SPP (psi)	P bit (psi)	% @ Bit	HHP (hp)	Hours (hr)	Footage (ft)	ROP (ft/hr)	Hours cum (hr)	Footage cum. (ft)	ROP cum. (ft/hr)

## 6 Surveys

### 6.1 Surveys

MD (ft)	Inc. (°)	Azi. (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. sec. (ft)	Dleg (°/100ft)	Survey tool
6,426.1	44.02	173.88	5,761.3	450,166,378.7	714,184,668.2	450,166,378.7	1.32	

## 7 Safety

### 7.1 Status

DSLTI	110.00 (days)	DSLTA	110.00 (days)
STOP Cards	127.00		

### 7.2 Safety Moment

Topic	LINE OF FIRE
Comments	LINE OF FIRE

### 7.3 Inspections/Drills

Drill type	FIRE	Last pit drill	
Last drill	3.00 (days)	Last diverter drill	
Last fire/boat drill	12/11/2025	Last H2S drill	
Last evacuation drill	08/11/2025	Last trip drill	
Last weekly rig check	02/11/2025	Test COM.	
Daily inspection done	02/11/2025	Ton miles	
Last safety inspection		Last Csg Press Test	
Last safety meeting	02/11/2025	Last Csg Press	

### 7.4 BOP Tests

Last BOP pressure test	08/11/2025	Next test due	22/11/2025
Last BOP function test	08/11/2025	Last BOP drill	

### 7.5 Pressure Tests

Standpipe manifold	3,500.00 (psi)	Kelly hose	3,500.00 (psi)
Divertor pressure		Annular press	3,500.00 (psi)
Upper rams	5,000.00 (psi)	Lower rams	5,000.00 (psi)
Choke line	5,000.00 (psi)	Choke manifold	5,000.00 (psi)
Kill line	5,000.00 (psi)		

### 7.6 Incidents

Report date	Reporter	Company responsible	No. of minor injures	No. of major injures	No. of fatalities	Cause	Incident desc.

## 8 Personnel

### 8.1 Personnel

Total No. of People: 127			
Company	No. People	Company	No. People
BAKER HUGHES	12	FACT NATIONAL	51
ENS	16	FOLSTAJ	19
NEPL / WAGL	16	FACT EXPAT	11
HOPSUN	2		

## 9 Materials

### 9.1 Materials

Product name	Weight/Vol. per unit	Usage	Quantity end	Product name	Weight/Vol. per unit	Usage	Quantity end
DIESEL	LTRS	3,298.00	84,752.00				

### 10 Others

#### 10.1 Remarks

ANTHONY SAWYER (TEAM LEAD), IBRAHIM NURUDEEN (DRILLING SUPERINTENDENT), KENECHUKWU MADUBULUM (SDE), SUNNY IDOKO (SDSV), ABDULMALIK ASUBA (NDSV), ADEDAYO OJO (FLUID ADVISOR), OLUVOLE DADA (WELL-SITE GEOLOGIST), MATTHEW CHUKWUKELU (WSDE).