

A2000

Multifunctional Power Meter Communications Protocol per DIN Draft 19244

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1	Overview of Telegrams (Commands) to the A2000 per DIN Draft 19244	4
2	Telegram Types: Abbreviated, Control and Full Records	5
2.1	Abbreviated Records	
2.2	Control Records	5
2.3	Full Records	6
3	Primary Data Included within the Protocol – IA, FF, PI, DB	6
3.1	Instrument Address (IA)	6
3.2	Function Field (FF)	6
3.3	Parameter Index (PI)	
3.4	Data Block Length and Format (DB)	8
4	Telegram Validity – Units and Data Ranges	8
5	Telegram Contents (commands)	9
5.1	Reset Instrument	9
5.2	Query: Instrument OK?	9
5.3	Request Cycle Data	10
5.3.1	Cycle Data	10
5.4	Request Events Data	11
5.5	Request Data from A2000	
5.6	Transmit Data to the A2000	16
6	Data and Corresponding Parameter Index	17
6.1	Overview (PI = 00h up to 95h)	17
6.2	Units, Ranges and Resolution of Measurement Values	20
6.3	Measurement Value Table (PI = 00h 0Fh)	21
6.4	Table for Relay, Pulse and Analog Output Quantities (PI = 10h 1Fh)	
6.4.1	Relay Configuration (PI = 11h)	24
	Analog Output Configuration (PI = 16h)	
	Relay and Analog Output Sources (PI = 11h or 16h)	
	Pulse Output Source (PI = 13h)	
	Configuration of Analog Input (PI = 1Fh)	
6.5	Control Commands and Status Queries (PI = 20h 29h)	
6.5.1	A2000 Control Status (PI = 20h)	28

6.9	Sampling Values	39
6.8.5	Data Logger, Time Stamp Format	39
6.8.4	Data Logger, Selection and Assignment of Measurement Values	38
6.8.3	Data Logger, Trigger Specification	37
6.8.2	Data Logger, Recording Duration	37
6.8.1	Data Logger, Sampling Interval	37
6.8	Real-Time Clock / Data Logger (PI = 90h 9Fh) Value ranges with 512 kB memory	34
6.7	FFT, Harmonics (PI = 80h 8Dh)	32
6.6	Instrument Specifications (PI = 30h 3Fh)	30
6.5.3	Status of Analog Inputs (PI = 2Fh)	29
6.5.2	Delete Maximum Voltages, Currents, Powers (PI = 24h, 25h)	28

1 Overview of Telegrams (Commands) to the A2000 per DIN Draft 19244

Telegrams to the A2000	Applies to following data (where parameter index PI =h)	Response from the A2000 (via → record)	Comments
Execute instrument reset → via abbreviated record	Execute hardware reset	None	See chap. 5.1, page 9
Query, instrument 0K? → via abbreviated record	Instrument address	OK with indication of address → abbreviated record	See chap. 5.2, page 9
Most important measurement values and errors (cyclical data) transmitted → via abbreviated record	U, I, W, P, Q, PF, f dep. upon 4 or 3-wire configuration	→ full record	See chap. 5.3, page 10
Events data for error analysis transmitted → via abbreviated record	Values exceeded or fallen short of, pole reversal, HW error	error messages, limit value statuses → full record	See chap. 5.4, page 11
All measurement values transmitted → via control record	$U \perp$, $U \triangle$, I_{AVG} , P, Q, S, PF, f, E_{P} , E_{Q} , E_{INTP} , E_{INTQ} \rightarrow PI = 00h 0Fh	→ full record	See chap. 5.5, page 14
Output parameters transmitted → via control record acknowledgement → full record	Relays: hysteresis, limit values, source, configuration Analog outputs: start and end values, source, configuration S0 pulse outputs → PI = 10h 1Fh	→ full record	See chap. 6.4, page 23
Control commands acknowledge → via full record Statuses transmitted → via control record	Delete measurement and max. values, set analog outputs, read out relay/S0 status → PI = 20h 2Fh	→ full record	See chap. 6.5, page 27
Instrument specifications transmitted → via control record	Software version, connection type, voltage/current range, display brightness, → PI = 30h 3Fh	→ full record	See chap. 6.6, page 30
Real-time clock values transmission → via control record acknowledge → via full record	read out and set real-time clock → PI = 90h 9Fh	→ full record	See chap. 6.8, page 34

The contents of the telegrams (commands) vary, and various types of telegrams are used depending upon content and signal direction.

see chap. 2, page 5 regarding abbreviated, full and control records see chap. 3.2, page 6 regarding contents of the function field (FF).

2 Telegram Types: Abbreviated, Control and Full Records

All telegrams, whether in the query or the response direction, consist of one of three different types of records, which vary from one another in their basic structure. Use of these records is defined for each available interface function for the A2000. Structure and use of the record types are described below.

2.1 Abbreviated Records

Abbreviated records are transmitted in the guery direction (from the master)

- in order to communicate brief commands to the instruments (e.g. reset).
- in order to guery important data from the instruments (e.g. events data).

Abbreviated records are transmitted in the response direction (from the A2000).

• in order to acknowledge queries which do not require any response data.

Abbreviated Record Layout:

Char. No.	Content	Meaning	Comment
1	10h	Start bit	Special for abbreviated-records
2	0 FAh, FFh	Instrument address (IA)	Addr or 255, compare chap. 3.1, page 6
3		Function field (FF)	Compare chap. 3.2, page 6
4		Checksum (CS)	= instrument address + function field (FF)
5	16h	End mark	Common to all record types

2.2 Control Records

Control records are only transmitted in the query direction from the A2000, and allow for the querying of all data which cannot be queried with abbreviated records, because they require more detailed specification. Control Record Layout:

Char. No.	Content	Meaning		Comment
1	68h	Start bit		
2	03h	Length		Number of characters starting with address up to and excl. checksum
3	03h	Length (repeat)		
4	68h	Start bit (repeat)		
5	0 FAh, FFh	Instrument address	(IA)	Addr or 255, compare chap. 3.1, page 6
6		Function field	(FF)	Compare chap. 3.2, page 6
7		Parameter index	(PI)	Compare chap. 6, page 17
8		Checksum	(CS)	The checksum is arrived at by means of a byte by byte summation of all characters starting with the instrument address up to and including the last data byte without overflow summation.
9	16h	End mark		

2.3 Full Records

Full records are used by the A2000:

- in order to transmit commands and parameters to the instrument.
- in order to download data from the instrument.

Full Record Layout:

Char. No.	Content	Meaning		Comment
1	68h	Start bit		
2		Length		Number of characters starting with address up to and excl. checksum
3		Length (repeat)		
4	68h	Start bit (repeat)		
5	0 FAh, FFh	Instrument address	(IA)	Addr or 255, compare chap. 3.1, page 6
6		Function field	(FF)	Compare chap. 3.2, page 6
7		Parameter index	(PI)	Compare chap. 6, page 17
		n char., data block	(DB)	Compare chap. 3.4, page 8
Length + 5		Checksum	(CS)	The checksum is arrived at by means of a byte by byte summation of all characters starting with the instrument address up to and including the last data byte without overflow summation.
Length + 6	16h	End mark		

Gray areas represent the primary data included within the protocol, see chap. 3, page 6.

3 Primary Data Included within the Protocol – IA, FF, PI, DB

3.1 Instrument Address (IA)

- 0 ... 250 Individual instrument address range = interface address *Addr*.
- 255 All instruments connected to a single bus can be queried simultaneously with this address. Data and commands transmitted to this address are uploaded to all instruments, but no acknowledgement is transmitted to the master.

3.2 Function Field (FF)

The function field includes

- For abbreviated records: actual user information which has been predefined bit by bit and which varies depending upon direction (query or response.
- For control and full records: direction and control information for the transmitted data block.

Function Field Coding (FF) for the Query Direction:

Query or Command	Code	Record Type	Comment	
Reset instrument	09h			
Query: Instrument OK?	29h	Alabrassiatad		
Request cycle data from instrument	89h		Only the indicated codes can be evaluated by the A2000.	
Request events data from instrument	A9h		Invalid codes are acknowledged with an error	Only the indicated codes can be evaluated by the A2000. Invalid codes are acknowledged with an error message.
Transmit data to A2000	69h			
Request data from A2000	89h	Control or full		

Function Field Coding (FF) for the Response Direction:

Bit No.	Function	Value	Comment
0 2	Reserved	0, 0, 0	(prescribed allocation)
3	Requests disabled	0	Job completed, instrument ready
		1	Instrument not ready for this job, repeat job if applicable
4	Job acknowledgement	0	Job completed, instrument ready
		1	Job could not be executed, instrument ready
5	Transmission error	0	Request telegram OK
		1	Request telegram faulty
6	Not in use	0	
7	Operator request	0	Neither of the errors included in error status words 1 and 2 occurred.
		1	One or more errors occurred, request error status for exact identification.

3.3 Parameter Index (PI)

The type of data to be transmitted is determined by means of the parameter index. The parameter index groups encompass data related to functions, as well as instrument parameter settings. The parameter indexes documented in chap. 6, page 17 are the only indexes which can be queried in the A2000. All others are acknowledged with an error message.

 Example: PI = 00h queries phase voltage, PI = 01h queries delta voltage and PI = 02h queries phase current ...

3.4 Data Block Length and Format (DB)

Length and format are variable and are dependent upon PI and FF. Transmitted values can be formatted as bytes or words:

8 bits		Number without sign
± 7 bits	Two's compliment representation	Number with sign
16 bits	LS byte first	Number without sign
± 15 bits	LS byte first, two's compliment representation	Number with sign
32 bits	LS byte first	Number without sign
± 31 bits	LS byte first, two's compliment representation	Number with sign
8 / 16 bits	LS byte first	Bit array

4 Telegram Validity – Units and Data Ranges

The A2000 checks the characters of the received telegram in accordance with the following tables:

Abbreviated Records:

Char. No.	Criterion
1	10h
2	Address <i>Addr</i> or 255, compare chapter 3.1 page 6 Instrument Address (IA)
3	FF = valid function coding, chap. 3.2, page 6
4	PS = Addr or 255 + FF
5	16h

Control and Full Records:

Char. No.	Criterion
1	68h
2	Note length of CS and end mark
3	Character 3 = Character 2
4	68h
5	Interface address <i>Addr</i> or 255, compare chapter 3.1
6	FF = 69h or $89h$, compare chapter 3.1 page 6 Instrument Address (IA)
7	PI = parameter index, chap. 6, page 17
	Data block
Length + 5	PS = byte summation without overflow for all characters starting with instrument address (<i>Addr</i> or 255) up to and including checksum
Length + 6	16h

If incorrect values for FF, PI and CS are received, the A2000 responds with an abbreviated record including a flagged transmission error bit. If the user data do not lie within their specified ranges, the A2000 responds with an abbreviated record including a flagged operator request bit. The "invalid value" bit is flagged in error status word 2. If other deviations or parity errors occur, the telegram is invalid and the A2000 does not respond.

5 Telegram Contents (commands)

5.1 Reset Instrument

The addressed instrument executes a hardware reset (similar to brief interruption of auxiliary power supply.

Example: instrument address = 2

Query from master (abbreviated record): 10h 02h 09h 08h 16h GA FF PS

Response from A2000: none

5.2 Query: Instrument OK?

The addressed instrument responds with the function field only.

Example: instrument address = 3

Query from master (abbreviated record): 10h 03h 29h 2Ch

 10h
 03h
 29h
 2Ch
 16h

 GA
 FF
 PS

Response from A2000 (abbreviated): 10h

10h 03h "FF" "FF"+3 16h

5.3 Request Cycle Data

The most important measurement and output data from the A2000 are included in a single packet. Cyclical queries for these values can thus be executed in a compact fashion (abbreviated record query). Example: instrument address = 2

Query from master (abbreviated record):

10h | 02h | 89h | 8Bh | 16h | GA | FF | PS

Response from A2000 (full record): (compare chapter 2.3)

68h 09h 09h 68h 02h "FF" Data "PS" 16h Block

19 or 29 characters

see chap. 3.2, page 6 regarding the content of the function field (FF)

5.3.1 Cycle Data

The cycle data block is selected from the 0xh PI group (parameter index), and is independent of the selected measurement configuration: 4-wire or 3-wire system.

The 29 characters included in the cycle data have the following format for 4-wire configuration:

Bit No.	Content	Format	Comment	
7, 8	FCh, 08h	± 15 bits	Uph1 = 230.0 V	Assumption:
9, 10	0Bh, 09h	± 15 bits	Uph2 = 231.5 V	Dim. $U = -1$
11, 12	FAh, 08h	± 15 bits	Uph3 = 229.8 V	see chap. 6.2, page 20
13, 14	ECh, 13h	± 15 bits	lph1 = 5.100 A	Assumption:
15, 16	E7h, 13h	± 15 bits	lph2 = 5.095 A	Dim. I = −3
17, 18	71h, 13h	± 15 bits	lph3 = 4.977 A	see chap. 6.2, page 20
19, 20	95h, 04h	± 15 bits	P1 = 1173 W	
21, 22	9Bh, 04h	± 15 bits	P2 = 1179 W	
23, 24	61h, 04h	± 15 bits	P3 = 1121 W	Assumption: Dim. P = -0
25, 26	00h, 00h	± 15 bits	Q1 = 0 W	see chap. 6.2, page 20
17, 28	00h, 00h	± 15 bits	Q2 = 0 W	
29, 30	E3h, 00h	± 15 bits	Q3 = 227 W	

Bit No.	Content	Format	Comment	
31	100	± 7 bits	PF1 = 1.00	
32	100	± 7 bits	PF2 = 1.00	
33	98	± 7 bits	PF3 = 0.98	
34, 35	8Ah, 13h	16 bits	Frequency = 50.02 Hz	

The 19 characters included in the cycle data have the following format for 3-wire configuration:

Bit No.	Content	Format	Comment	
7, 8	9Dh, 0Fh	± 15 bits	U12 = 399.9 V	Assumption:
9, 10	9Bh, 0Fh	± 15 bits	U23 = 399.5 V	Dim. U ['] = −1
11, 12	8Eh, 0Fh	± 15 bits	U31 = 398.2 V	see chap. 6.2, page 20
13, 14	ECh, 13h	± 15 bits	lph1 = 5.100 A	Assumption:
15, 16	E7h, 13h	± 15 bits	lph2 = 5.095 A	Dim. I = −3
17, 18	71h, 13h	± 15 bits	lph3 = 4.977 A	see chap. 6.2, page 20
19, 20	7Dh, 0Dh	± 15 bits	$P_\Sigma = 3453W$	Assumption:
21, 22	4Fh, 01h	± 15 bits	$Q_{\Sigma} = 335 \text{ VA}$	Dim. $P = -0$ see chap. 6.2, page 20
23	100	± 7 bits	$Pf_{\Sigma} = 0.995 \approx 1,00$	
24, 25	8Ah, 13h	16 bits	Frequency = 50.02 Hz	

5.4 Request Events Data

Events data are summarized in 2 words and include all instrument error messages and alarms.

They can be queried with an abbreviated record in order to identify a specific error or alarm.

This request can be made in an asynchronous fashion, if the operator request bit (group alarm) was previously flagged within the function field (FF) of any given response telegram.

Example: instrument address = 5

Query from master (abbreviated record):

10h	05h	A9h	AEh	16h
	GA	FF	PS	

Response from A2000 (full record, compare chapter 2.3):

68h	06h	06h	68h	05h	"FF"	Data Block	"PS"	16h

4 characters

The 4 characters in the events data block are bit arrays which are combined into error status words 1 and 2. These 4 characters can also be read by querying data with the parameter index: PI = 21h.

Error Status Word 1 (measuring circuit), Read Only

Char.	Bit No.	Value	Meaning	Comment
	0	1	U1 < 0.7% of measuring range or none	
	1	1	U2 < 0.7% of measuring range or none	
	2	1	U3 < 0.7% of measuring range or none	
1.	3	1	I1 < 0.8% of measuring range or none	
1.	4	1	I2 < 0.8% of measuring range or none	
	5	1	13 < 0.8% of measuring range or none	
	6	1	DC offset too large (bits 0 5 indicate channel) 1)	Defective measuring input
	7	1	Frequency < 40 Hz or none	
	8	1	U1 overflow	
	9	1	U2 overflow	
	10	1	U3 overflow	
2.	11	1	I1 overflow	
۷.	12	1	I2 overflow	
	13	1	I3 overflow	
	14	1	Frequency > 70 Hz	
	15	1	Instrument not calibrated	Re-calibration required

¹⁾ If bit 6 = 1., bits 0 through 5 have a different meaning

Error Status Word 2 (miscellaneous), Read only (0, 1 write bits)

Char.	Bit No.	Value	Meaning	Comment
	0	1	Alarm 1 (relay 1) active	1)
	1	1	Alarm 2 (relay 2) active	1)
	2	1	Condition for alarm 1 fulfilled	Not stored to memory
3.	3	1	Condition for alarm 2 fulfilled	Not stored to memory
3.	4	1	3-wire connection in following order: L1, L3, L2	0 after correction and instrument restart
	5	0		
	6	0		
	7	0		
	8	1	Defective measuring input	0 after error correction
	9	1	Invalid parameter value, value not accepted	0 after value has been read
	10	0		
4.	11	1	Power failure at real-time clock, indicated time incorrect	0 after real-time has been written (PI = 90h, 91h)
4.	12	1	Real-time clock error	0 after error correction
	13	1	Faulty parameter setting from EEPROM	0 after error correction
	14	1	Faulty meter reading from EEPROM	0 after error correction
	15	1	Defective EEPROM	

¹⁾ Bit 0, 1 = 1 - writing event resets alarm message 1, 2 (required for alarm memory mode)

5.5 Request Data from A2000

All values, parameters, configurations, conditions, instrument identification etc. can be queried with this form of communication. The data are queried individually by means of the parameter index (PI). A complete list of all parameter indexes is included in chapter 6.

Example: Request Instrument Identification Query for instrument identification with address = 33 = 21h (compare chapter 6.6)

Query from master (control record, compare chapter 2.2):

68h	h 03h 03h 6		68h	21h 89h		89h 30h		16H
				GA	FF	PI	PS	

Response from instrument (full record, compare chapter 2.3):

68h	04h	04h	68h	21h	"FF"	30h	A2h	"PS"	16H
						PI	Data block		

The data block consists of an A2h character as identification for the A2000(compare chapter 3.4)

• Example: query current for all 3 phases including peak values Query phase currents at the A2000 with address = 33 = 21h (compare chapter 6.3)

Query from master (control record, compare chapter 2.2):

			٠		<u> </u>				
Ì	68h	06h	06h	68h	21h	89h	02h	AEh	16H
					GA	FF	PI	PS	

Response from instrument (full record, compare chapter 2.3):

d							
							PI
ď							
ı	68h	12h	12n	68n	21n	"FF"	02n
1	001	4.01	4.01	001	041	FF#	001
				. (,		,

5	ECh	13h	E7h	13h	71h	13h	F5h	13h	F0h	13h	98h	13h	"PS"	16h

12 character data block

The 12 characters included in the data block (ECh, 13h, E7h, 13h, 71h, 13h, F5h, 13h, F0h, 13h, 98h, 13h) result in the following current values, as described in chap. 6.2, page 20 (Measurement Value Units) and chap. 3.4, page 8 (Data Block Format) under the assumption that DIM.I = –3:

The multiplier for current is, for example $10^{-3} \rightarrow \text{unit} = 0.001 \text{ A}$ lph1 = ECh, 13h \Rightarrow lph1 = 13ECh = 5100 When multiplied by the unit, the resulting value for lph1 is = 5.100 A

The following applies as well:

$$lph2 = E7h, 13h \Rightarrow lph2 = 5.095 A$$

 $lph3 = 71h, 13h \Rightarrow lph3 = 4.977 A$
 $l1_{max} = F5h, 13h \Rightarrow l1_{max} = 5.109 A$
 $l2_{max} = F0h, 13h \Rightarrow l2_{max} = 5.104 A$
 $l3_{max} = 98h, 13h \Rightarrow l3_{max} = 5.016 A$

5.6 Transmit Data to the A2000

All parameters, configurations and operating conditions which can be changed by the operator, can be set with this type of communication. The data are queried individually by means of the parameter index (PI). A complete list of parameter indexes is included in chapter 6.

No protection is provided against overwriting data. The LOCK switch position is irrelevant.

The transmitted value is checked by the A2000 as regards its setting range. If the value is not within the allowable range, it is not stored to memory – bit 9, "invalid value", is flagged in error status word 2, and the "operator request" bit is flagged in the function field of the abbreviated acknowledgement record.

Example: transmit instrument identification (PI = 30h ... 3Fh)
 Select type of connection at the instrument, e.g. "4L" with address = 0 (compare chapter 6.6)

Query from master (full record, compare chapter 2.3):

- 9								_		
1	68h	04h	04h	68h	00h	69h	33h	AAh	46h	16H
í					GA	FF	PI	Data bloc	k PS	

Acknowledgement (abbreviated record):

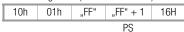
ı	normonio agoment (appronato a recora).								
	10h	00h	"FF"	"FF"	16H				
ľ	PS								

Example: transmit a parameter setting
 Transmit pulse rate (e.g. 500/kWh) for outputs 1 and 2 to the A2000 with address = 1 (compare chapter 6.4)

Query from master (full record, compare chapter 2.3):

68h	07h	07h	68h	01h	69h	12h	F4h	01h	F4h	01h	66h	16H
				GA	FF	PI	Data block PS					

Acknowledgement (abbreviated record):



see chap. 3.2, page 6 regarding the content of the function field (FF)

6 Data and Corresponding Parameter Index

In addition to the parameter index (PI) for the individual data, the format and the length of the data blocks in the full record are also important for the querying of data from, or the transmission of data to the A2000. See also column "Number of Characters" in the overview table (chapter 6.1). The sequence and contents of the characters in the data block can be determined from the "Format" column in the parameters tables, as well as from chap. 3.4, page 8.

6.1 Overview (PI = 00h up to 95h)

Main Group	PI	No. of Characters	Value	Comment
0			Measurement Values	Read only
	00h	12	Phase voltages	
	01h	12	Delta voltages	
	02h	12	Phase currents	
	03h	12	Averaged phase currents	
	04h	16	Active powers	
	05h	16	Reactive powers	
	06h	16	Apparent powers	
	07h	16	Power factors	
	08h	32	Energy meter	
	09h	24	Interval active powers	
	0Ah	24	Interval reactive powers	
	0Bh	24	Interval apparent powers	
	0Dh	8	Neutral conductor currents	
	0Fh	2	Line frequency	
1			Limit values	
	10h	8	Relay hysteresis / limit	
	11h	4	Relay source / configuration	
	12h	4	Pulse output rate	
	13h	2	Pulse output source	
	14h	8	Analog output lower range limit	Not for Feature L2
	15h	8	Analog output upper range limit	Not for Feature L2
	16h	8	Analog output source / configuration	Not for Feature L2
	18h	1	Pulse output length	
	1Dh	4	Analog input: Lower range limit/offset	
	1Eh	4	Analog input: Upper range limt	
	1Fh	2	Analog input: Configuration	

Main Group	PI	No. of Characters	Value	Comment
2			Control Commands/ Status Queries	
	20h	2	Control status	
	21h	4	Error status	Read only
	24h	2	Max. voltages, delete currents	Write only
	25h	3	Max. powers / delete FFT	Write only
	26h	2	Delete energy meter	Write only
	27h	2	Set standard parameters	Write only
	28h	8	Control analog outputs	Not for Feature L2
	29h	1	Data logger start / stop	Only for Feature R1
	2Ah	1	Trigger interval	Write only
	2Fh	8	Measured values analog input	Read only, write deletes both maximum values
3			Device Specification	
	30h	1	Device ID	Read only
	31h	1	Equipped with	Read only
	32h	4	Measured value dimension	Read only
	33h	1	Connection type	
	34h	1	Synchronizing interval	
	35h	1	Software version	Read only
	36h	1	Energy meter mode	
	37h	4	Low tariff time interval	Only for Feature R1
	38h	1	Type of measurement for reactive power	
	39h	1	Frequency source	
	3Bh	4	Voltage measuring range	
	3Ch	4	Current measuring range	
	3Fh	1	Display brightness/filter	

Main Group	PI	No. of Characters	Value	Comment
8			Harmonic waves, FFT	Read only
	80h	24	THD / Fundamental wave	
	81h	32	U1 THD / Distortion factors	
	82h 32		U2 THD / Distortion factors	
	83h	32	U3 THD / Distortion factors	
	84h	32	I1 THD / Harmonic waves	
	85h	32	I2 THD / Harmonic waves	
	86h	32	I3 THD / Harmonic waves	
	87h	24	Maximum values THD / fundamental wave	
	88h	32	Maximum values U1 THD / distortion factors	
	89h	32	Maximum values U2 THD / distortion factors	
	8Ah	32	Maximum values U3 THD / distortion factors	
	8Bh	32	Maximum values I1 THD / harmonic waves	
	8Ch	32	Maximum values I2 THD / harmonic waves	
	8Dh	32	Maximum values I3 THD / harmonic waves	
9			Real-Time Clock / Data Logger	Only for Feature R1
	90h	3	Time	
	91h	4	Date	
	92h	15	Setup parameters for data logger	
	93h	23	Current recording setup	Read only
	94h	34	Current setup of a recording window	Read only
	95h	223 243	Recording data of transmission block	Read only
A			Sampling Values	
	A0	64	U1	Read only
	A1	64	U2	Read only
	A2	64	U3	Read only
	А3	64	l1	Read only
	A4	64	12	Read only
	A5	64	13	Read only
	A6	1	freeze/update sampling values	

6.2 Units, Ranges and Resolution of Measurement Values

These data apply to all telegram contents, both for measurement values and for parameters. The multipliers (position of decimal points, "dim" parameters) are established by entering the primary measuring ranges (compare PI = 3Bh, 3Ch) and can be read with PI = 32h.

Measuring Quantity	Basic Unit	Multiplier Range	Corrensponding Value of the "dim" Parameter PI = 32h	Value Range of Data Field	Physical Value Range	Display Resolution comp. PI = 32h
Line frequency	Hz	0.01	_	4000 7000	40,00 70,00 Hz	0.01 Hz
Power factor	1	0.01	_	-100 0 +100	1,00 cap 0 ind 1,00	0.01
Voltage	V	10 ⁻¹ 10 ²	dim.U = −1 2	0 9999	0 V 999.9 V 999.9 kV	dim. U (V)
Voltage distortion factor	%	0.1	_	0 1000	0 100.0 %	0.1 %
Current, current harmonic wave	A	10 ⁻³ 10 ²	dim.l = −3 2	0 9999	0 A 9.999 A 999.9 kA	dim. I (A)
Power, interval Power	W, VA, VAr	10 ⁻¹ 10 ⁸	dim.P = −1 8	-9999 0 9999	0 999.9 W / VA / VAr 999.9 GW / GVA / GVAr	dim. P (W)
Energy meter	Wh, VArh	10 ⁻¹ 10 ⁸	dim.E = −1 8	-99999999 0 999999999	0 99999999.9 Wh / VArh 99999999.9 GWh / GVArh	dim. E (Wh)

6.3 Measurement Value Table (PI = $00h \dots 0Fh$)
The parameter index PI = 00h extends up to 0Fh for measurement values. Measurement values can only be read. Writing of measurement values is not possible.

PI	Measurement Value	Format
00h	Phase voltage:	
	U1	16 bits
	U2	16 bits
	U3	16 bits
	U1 max	16 bits
	U2 max	16 bits
	U3 _{max}	16 bits
01h	Delta voltage:	
	U12	16 bits
	U23	16 bits
	U31	16 bits
	U12 _{max}	16 bits
	U23 _{max}	16 bits
	U31 _{max}	16 bits
02h	Phase current:	
	11	16 bits
	12	16 bits
	13	16 bits
	I1 _{max}	16 bits
	I2 _{max}	16 bits
	I3 _{max}	16 bits

PI	Measurement Value	Format
03h	Averaged phase current:	
	I1 avg	16 bits
	I2 avg	16 bits
	I3 avg	16 bits
	I1 avg max	16 bits
	I2 avg max	16 bits
	I3 avg max	16 bits
04h	Active power:	
	P1	± 15 bits
	P2	± 15 bits
	P3	± 15 bits
	P _Σ	± 15 bits
	P1 _{max}	± 15 bits
	P2 _{max}	± 15 bits
	P3 _{max}	± 15 bits
	P $_{\Sigma \text{ max}}$	± 15 bits
05h	Reactive power:	
	Q1	16 bits
	Q2	16 bits
	Q3	16 bits
	Q $_{\Sigma}$	16 bits
	Q1 max	16 bits
	Q2 _{max}	16 bits
	Q3 _{max}	16 bits
	Q _{Σ max}	16 bits

PI	Measurement \	/alue	Format
06h	Apparent power:		
	S1		16 bits
	S2		16 bits
	S3		16 bits
	S _Σ		16 bits
	S1 _{max}		16 bits
	S2 _{max}		16 bits
	S3 _{max}		16 bits
	S _{Σ max}		16 bits
07h	Power factor:		
	PF1		± 7 bits
	PF2		± 7 bits
	PF3		± 7 bits
	PF _Σ P	F<0: capacitive 1)	± 7 bits
	PF1 min P	F>0: inductive 1)	± 7 bits
	PF2 _{min}		± 7 bits
	PF3 _{min}		± 7 bits
	$PF_{\Sigma min}$		± 7 bits
08h	Energy meter: 2)		
	L123 mode	LTHT mode	
	E _{P1}	E _{P∑L}	± 31 bits
	E _{P2}	E _{P∑L+}	± 31 bits
	E _{P3}	E _{P∑H} -	± 31 bits
	E _{PΣ}	E _{P∑H+}	± 31 bits
	E _{Q1}	EQ _E L-	32 bits
	E _{Q2} Ε _{QΣL+}		32 bits
	E _{Q3}	EQSH-	32 bits
	E _{QΣ}	E _{QΣH+}	32 bits

PI	Measurement Value		Format
09h	P Int Σ current	3)	1 x ± 15 bits
	P Int Σ expired	4)	10 x ± 15 bits
	P Int Σ max	5)	1 x ± 15 bits
0Ah	Q Int Σ current	3)	1 x 16 bits
	Q Int Σ expired	4)	10 x 16 bits
	Q Int Σ max	5)	1 x 16 bits
0Bh	S Int Σ current	3)	1 x 16 bits
	S Int Σ expired	4)	10 x 16 bits
	S _{Int Σ max}	5)	1 x 16 bits
0Dh	Neutral conductor current		
	I _N		16 bits
	I _{N max}		16 bits
	I _{N avg}		16 bits
	I _{N avg max}		16 bits
0Fh	Line frequency		16 bits

 $^{^{1)}}$ To obtain the PF, multiply the result (± 7 bits) by 0.01. $^{2)}$ Active energy exports are displayed with a negative sign in the L123 mode. All energy values are positive in the LTHT mode

³ Current interval
4) 1. – 10. Interval before
5) Max. interval value since switching on or reset of the value, see chap. 6.5, page 27, PI=25h

6.4 Table for Relay, Pulse and Analog Output Quantities (PI = 10h ... 1Fh)

PI	Parameter	Format	Unit	Value Range	Comment	
10h	Relay 1 hysteresis	16 bits		0 9999		
	Relay 2 hysteresis	16 bits	unit of quantity to be monitored	0 9999		
	Relay 1 limit	± 15 bits	(source)	1000 0000		
	Relay 2 limit	± 15 bits		-1999 9999		
11h	Relay 1 source	8 bits		See		
	Relay 2 source	8 bits		chap. 6.4.3, page 25		
	Relay 1 configuration	8 bits		See		
	Relay 2 configuration	8 bits		chap. 6.4.1, page 24		
12h	Pulse output 1 rate	16 bits	1 / kWh (MWh)	0 5000	Unit see chap. 6.4.4, page 26	
	Pulse output 2 rate	16 bits	1 / kWh (MWh)	0 5000	Unit see chap. 6.4.4, page 26	
13h	Pulse output 1 source	8 bits		See		
	Pulse output 2 source	8 bits		chap. 6.4.4, page 26		
14h	Analog outputs:				1, 1, 2, 4, 4, 2	
	Lower range limit 1	± 15 bits			Lower range limit 3 / 4 = 0 Where characteristic A1 does not	
	Lower range limit 2	± 15 bits	unit of quantity to be monitored (source)	-9999 9999	apply	
	Lower range limit 3	± 15 bits			Lower range limit 3 / 4 are not read or written where Feature A3	
	Lower range limit 4	± 15 bits			WILLON WHOLD I CALAITO MO	
15h	Analog outputs:			-9999 9999	Upper range limit 3 / 4 = 0	
	Upper range limit 1	± 15 bits				
	Upper range limit 2	± 15 bits	unit of quantity to be monitored		where characteristic A1 does not apply Upper range limit 3 / 4 are not read or	
	Upper range limit 3	± 15 bits	(source)		written where Feature A3	
	Upper range limit 4	± 15 bits				
16h	Analog outputs:				0	
	Source 1	8 bits			Source 3 / 4 = 0 Where characteristic A1 does not	
	Source 2	8 bits		See chap. 6.4.3, page 25	apply	
	Source 3	8 bits		01ap. 0.4.0, page 20	Source 3 / 4 are not read or written where Feature A3	
	Source 4	8 bits			where readule A3	
	Configuration 1	8 bits			Configuration 3 / 4 = 0	
	Configuration 2	8 bits	1	See	where characteristic A1 does not apply	
	Configuration 3 8 bits		1	chap. 6.4.2, page 24	Configuration 3 / 4 are not read or	
	Configuration 4	8 bits	1		written where Feature A3	
18h	Pulse length	8 bits		0 7	0.1 s 0.8 s	

PI	Parameter	Format	Unit	Value Range	Comment
1Dh	Analog inputs				@ PT1000: Offset of measurement
	Lower range limit 1	± 15 bits	depending on configuration	depending on configuration	Format: Offset (in °C) *90 or Offset (in °F) *50
	Lower range limit 2	± 10 0118	comigaration	Cornigulation	Lower range limit –200 °C fixed
1Eh	Analog inputs		ddi	depending on configuration	not with PT1000 Upper range limit 850 °C fixed
	Upper range limit 1	+ 15 bits	depending on configuration		
	Upper range limit 2	± 10 0118	oomigaration		
1Fh	Analog inputs		ddi	see chap. 6.4.5, page 26	
	Configuration 1	8 bits	depending on configuration		
	Configuration 2	O DILO			

6.4.1 Relay Configuration (PI = 11h)

Bit No.	Value	Meaning	Function
0	0	low	Low/high alarm function
	1	high	
1	0	nonstore	Alarm memory
	1	store	
2	0	depending on DIP switch	Alarm release
	1	always free	
3	0		No function
4 7	0 15	$ \begin{array}{llllllllllllllllllllllllllllllllllll$	Alarm delay

6.4.2 Analog Output Configuration (PI = 16h)

Bit No.	Value	Meaning	Function
0 1	00	4 20 mA (2 10 V)	Output type
	01	0 20 mA (0 10 V)	
	10	−20 20 mA (−10 10 V)	
	11	−10 10 mA (−5 5 V)	
2 7	0		No function

6.4.3 Relay and Analog Output Sources (PI = 11h or 16h)

Bit No.	Value	Meaning	Function
0 3	000	Phase 1 or 1→2	Phase number of the source value
	001	Phase 2 or 2→3	(no function for frequency)
	010	Phase 3 or 3→1	
	011	Sum	
	100	Neutral conductor current	Only for source value = 2, 3 (current)
	101	for all 3 phases	Only for relay (PI = 11h)
4 7	0000	Delta voltage	Type of source value
	0001	Phase voltage	
	0010	Phase current	
	0011	Averaged phase current	
	0100	Active power	
	0101	Reactive power	
	0110	Apparent power	
	0111	Power factor	
	1000	Frequency	
	1001	Total active power interval 1)	
	1010	Ttotal reactive power interval 1)	
	1011	Total apparent power interval 1)	
	1100	External value (can be driven via interface)	

¹⁾ The current interval (- 0) is used for the relay output, the interval (- 1) is used for the analog output

6.4.4 Pulse Output Source (PI = 13h)

Bit No.	Value	Meaning	Function
3 0	000	Phase 1 or 1→2	Phase number of the source value
'	001	Phase 2 or 2→3	
'	010	Phase 3 or 3→1	
'	011	Sum	
4	0	Active energy	Type of source value
'	1	Reactive energy	
5	0	Import	
	1	Export	
6	0	Pulses per kWh	
	1	Pulses per MWh	
7	0	High tariff	
	1	Low tariff	

6.4.5 Configuration of Analog Input (PI = 1Fh)

Bit No.	Value	Meaning	Function
0, 1	00	4 20 mA / 2 10 V / 0 °C	Input type
	01	0 20 mA / 0 10 V / 0 °F	
	10	−20 20 mA / −10 10 V / 0 °C	
	11	−10 10 mA / −5 5 V / 0 °F	
2	0	Standard signal 20 mA/10 V	Input type
	1	Temperature sensor Pt1000	
3	_	_	no function
4, 5	00	0 places behind the decimal point / integral degrees	Decimal point, resolution
	01	1 place behind the decimal point / tenths of degree	
	10	2 places behind the decimal point / integral degrees	
	11	3 places behind the decimal point / tenths of degree	
6, 7	_	_	no function

6.5 Control Commands and Status Queries (PI = 20h ... 29h)Control commands and status queries are included in parameter index group 20h ... 29h.

PI	Parameter	Format	Value Range	Comment	
20h	A2000 control status	16 bits	See next page		
21h	A2000 error status	2 x 16 bits		Read only, compare events data chap. 5.4, page 11	
24h	U ∆ _{max} clear			Write only	
	U _{max} clear	bit array with	See next page: Command, Peak		
	I _{max} clear	2 x 8 bits	Voltage Values,		
	I _{avg max} clear		-		
25h	P _{max} clear				
	Q _{max} clear				
	S _{max} clear				
	PF _{max} clear	bit array with	See next page: Command. Peak	Write only	
	P int max clear	3 x 8 bits	Voltage Values,	Wille Only	
	Q int max clear		,		
	S int max clear				
	FFT clear				
26h	Energy clear all	16 bits	=55AAh	Write only	
27h	Restore default parameters	16 bits	=A965h	Write only, sets 1 st and 2 nd parameter sets to default values, except for address (Set – default, – user)	
28h	Analog outputs				
	Direct output value 1	± 15 bits	± 2000	Writing only if source	
	Direct output value 2	± 15 bits	100 corresponds to	Analog outputs = external	
	Direct output value 3	± 15 bits	1 mA ot 0.5 V	Not for Feature L2	
	Direct output value 4	± 15 bits			
29h	Data logger start / stop	8 bits	=55h: Stop =AAh: Start	Only for Feature R1 Restart only after previous stop!	
2Ah	Trigger interval	8 bits	=AAh: Trigger	Write only	
2Fh	Analog inputs		same as in the dis-	Read only.	
	Measured value 1	± 15 bits	play, without taking the decimal point	Writing on any value deletes both maximum values.	
	Measured value 2	± 15 bits	into account		
	Maximum measured value 1	± 15 bits			
	Maximum measured value 2	± 15 bits			
	Status	16 bits	see chapter 6.5.3		

6.5.1 A2000 Control Status (PI = 20h)

Bit No.	Value	Function	Comment
0 6	0	_	
7	1	Pulse input active	Read only
8	0/1	Relay 1 active / inactive	Can only be set via interface, if source = external
9	0/1	Relay 2 active / inactive	Can only be set via interface, if source = external
1015	0	_	

6.5.2 Delete Maximum Voltages, Currents, Powers (PI = 24h, 25h)

Command: Peak Voltage Values, Reset Current (PI = 24h)

Bit No.	Value	Function		
0	1	U12 _{max} = 0		
1	1	U23 _{max} = 0		
2	1	U31 _{max} = 0		
3	0	_		
4	1	U1 max = 0		
5	1	U2 _{max} = 0		
6	1	U3 _{max} = 0		
7	0	_		
0	1	I1 _{max} = 0		
1	1	I2 _{max} = 0		
2	1	13 max = 0		
3	1	$I_{N \text{ max}} = 0$		
4	1	I1 avg max = 0		
5	1	I2 avg max = 0		
6	1	I3 _{avg max} = 0		
7	1	$I_{N \text{ avg max}} = 0$		

Command: Peak Power Values, Reset Power Factors (PI = 25h)

Bit No.	Value	Function		
0	1	P1 _{max} = 0		
1	1	P2 _{max} = 0		
2	1	P3 _{max} = 0		
3	1	$P\Sigma_{max} = 0$		
4	1	Q1 _{max} = 0		
5	1	Q2 _{max} = 0		
6	1	Q3 _{max} = 0		
7	1	$Q\Sigma_{max} = 0$		
0	1	S1 _{max} = 0		
1	1	S2 _{max} = 0		
2	1	S3 _{max} = 0		
3	1	$S\Sigma_{max} = 0$		
4	1	PF1 _{max} = 0		
5	1	$PF2_{max} = 0$		
6	1	PF3 _{max} = 0		
7	1	$PF\Sigma_{max} = 0$		
0	1	P int max = 0		
1	1	Q _{int max} = 0		
2	1	S int max = 0		
3	1	Max. FFT = 0		
4 7		not in use		

6.5.3 Status of Analog Inputs (PI = 2Fh)

Bit No.	Value	Meaning	Comment		
0	1	Measured value 1 fallen short of and/or sensor short circuit	Momentary state, indicated as lower or upper lines		
1	1	Measured value 2 fallen short of and/or sensor short circuit			
2, 3	0	_			
4	1	Measured value 1 exceeded and/or sensor break			
5	1	Measured value 2 exceeded and/or sensor break			
6, 7	0	_			
8	1	Measured value 1 fallen short of and/or sensor short circuit	Accumulated state, can be deleted in the same way as		
9	1	Measured value 2 fallen short of and/or sensor short circuit	maximum values.		
10, 11	0	_			
12	1	Measured value 1 exceeded and/or sensor break			
13	1	Measured value 2 exceeded and/or sensor break			
14, 15	0	_			

6.6 Instrument Specifications (PI = 30h ... 3Fh)

PI	Parameter	Format	Value Range	Comment
30h	Instrument identification	8 bits	A2h	Read only
31h	Equipment	8 bits	See variants	Read only
32h	Measurement value - dimension			Read only – determined from primary voltage
	Dim. U	± 7 bits	-12	and current measuring ranges (PI = 3Bh, 3Ch)
	Dim. I	± 7 bits	-32	
	Dim. P	± 7 bits	- 1 8	
	Dim. E	± 7 bits	-18	
33h	3-L/4-L/3L-1/3L13/4L13 connection	8 bits	55h/AAh/33h/CCh/66h	
34h	Energy synchronizing interval	8 bits	0,1 60	= external, 1 60 minutes
35h	Software version	8 bits	0 255	Read only
36h	Energy meter mode	8 bits		Mode Low tariff active
			00h	L123 by time setting 1)
			04h	LTHT by time setting 1)
			08h	L123 with SYNC input
			0Ch	LTHT with SYNC input
37h	Low tariff time interval			Only active, if feature R1
	Start time, minutes	8 bits	0 59	
	Start time, hours	8 bits	0 23	
	End time, minutes	8 bits	0 59	
	End time, hours	8 bits	0 23	
38h	Representation of reactive power	8 bits	see "Representation of Reacti	ve Power (PI = 38h)" on page 31
39h	Frequency source	8 bits	00h	All phases are taken into account
			40h	Synchronization only in relation to voltages
3Bh	Voltage measuring range			
	U _{tprim}	100 V/16 bits	- 600 0 / 1 8000	= 100 V 700 V / 100 V 800 kV
	U _{tsek}	1 V/16 bits	100 500	= 100 V 500 V
3Ch	Current measuring range			
	I _{tprim}	1 A, 5 A/16 bits	0,1 30 000	= 1 A, 5 A 150000 A
	I _{tsek}	bit 0	0.1	= 5 A, 1 A
		bit 1 7		_
		bit 8 15	- 100 100	0.900 1.100 adjustment
3Fh	Display brightness	bit 0 2	0 7	0.5 brightness levels
0111	Display filter	bit 3 7	0 30	Time constant in sec.

 $^{^{\}mbox{\scriptsize 1}}\mbox{\scriptsize)}$ No low tariff function included in version without data logger

Equipment (PI = 31h)

Bit No.	Value	Function	Characteristic
0	1	Equipped with analog outputs 3 and 4	A1
1	1	Equipped with S0 outputs	P1
2	1	Equipped with synchronizing output	S1
3	1	Equipped with LON interface	L1
4	1	Equipped with data logger	R1
5	0	Real-time clock	R1
6	1	Profibus model	L2
7	1	Equipped with analog inputs	A3

Representation of Reactive Power (PI = 38h)

Value	Representation	Comment
00h	per DIN 40110	$Q = \sqrt{S^2 - P^2}$
10h	with sign	$Q = \frac{1}{TN} \cdot \int_{0}^{TN} U(t) \cdot J\left(t - \frac{TN}{4}\right) c^{-1}$
20h	Equalizing reactive power	
30h	with sign	Power factor same as Ferraris meters

¹⁾ TN is the period duration of the basic frequency of U or I, respectively.

6.7 FFT, Harmonics (PI = 80h ... 8Dh)

PI	Parameter	For- mat	Comment	PI	Parameter	For- mat	Comment
80h	Instantaneous values THD/ fundamental wave: 11 THD	16 bits	read only	87h	Maximum values THD/ fundamental wave: 11 THD	16 bits	read only
	I1 Fundamental wave	16 bits			I1 Fundamental wave	16 bits	
	I2 THD	16 bits			I2 THD	16 bits	
	I2 Fundamental wave	16 bits			I2 Fundamental wave	16 bits	
	I3 THD	16 bits			I3 THD	16 bits	
	13 Fundamental wave	16 bits			I3 Fundamental wave	16 bits	
	U1 THD	16 bits			U1 THD	16 bits	
	U1 Fundamental wave	16 bits			U1 Fundamental wave *	16 bits	
	U2 THD	16 bits			U2 THD	16 bits	
	U2 Fundamental wave	16 bits			U2 Fundamental wave *	16 bits	
	U3 THD	16 bits			U3 THD	16 bits	
	U3 Fundamental wave	16 bits = 24 by	rtes		U3 Fundamental wave *	16 bits = 24 by	tes
81h	Instantaneous values U1 THD/ harmonic waves: U1 THD	16 bits	read only	88h	Maximum values U1 THD/ harmonic waves: U1 THD	16 bits	read only
	U1 Fundamental wave	16 bits			U1 Fundamental wave *	16 bits	
	U1 2nd harmonic	16 bits			U1 2nd harmonic	16 bits	
	U1 15th harmonic	16 bits = 32 by	tes		U1 15th harmonic	16 bits = 32 by	tes
82h	Instantaneous values U2 THD/ harmonic waves: U2 THD	16 bits	read only	89h	Maximum values U2 THD/ harmonic waves: U2 THD	16 bits	read only
	U2 Fundamental wave	16 bits			U2 Fundamental wave *	16 bits	
	U2 2nd harmonic	16 bits			U2 2nd harmonic	16 bits	
	U2 15th harmonic	16 bits = 32 by	tes		U2 15th harmonic	16 bits = 32 by	tes

^{*} Since the maximum value would always be 100% here, the minimum is determined for the voltage fundamental wave.

PI	Parameter	For- mat	Comment	PI	Parameter	For- mat	Comment
83h	Instantaneous values U3 THD/ harmonic waves: U3 THD	16 bits	read only	8Ah	Maximum values U3 THD/ harmonic waves: U3 THD	16 bits	read only
	U3 Fundamental wave	16 bits			U3 Fundamental wave *	16 bits	
	U3 2nd harmonic	16 bits			U3 2nd harmonic	16 bits	
	U3 15th harmonic	16 bits = 32 by	rtes		U3 15th harmonic	16 bits = 32 by	tes
84h	Instantaneous values I1 THD/ harmonic waves: I1 THD	16 bits	read only	8Bh	Maximum values I1 THD/ harmonic waves: I1 THD	16 bits	read only
	I1 Fundamental wave	16 bits			I1 Fundamental wave	16 bits	
	I1 2nd harmonic	16 bits			I1 2nd harmonic	16 bits	
	I1 15th harmonic	16 bits = 32 by	rtes		I1 15th harmonic	16 bits = 32 by	tes
85h	Instantaneous values I2 THD/ harmonic waves: I2 THD	16 bits	read only	8Ch	Maximum values I2 THD/ harmonic waves: I2 THD	16 bits	read only
	12 Fundamental wave:	16 bits			I2 Fundamental wave	16 bits	
	I2 2nd harmonic	16 bits			I2 2nd harmonic	16 bits	
	I2 15th harmonic	16 bits = 32 by	rtes		I2 15th harmonic	16 bits = 32 by	tes
86h	Instantaneous values I3 THD/ harmonic waves: I3 THD	16 bits	read only	8Dh	Maximum values I3 THD/ harmonic waves: I3 THD	16 bits	read only
	13 Fundamental wave	16 bits			13 Fundamental wave	16 bits	
	I3 2nd harmonic	16 bits			I3 2nd harmonic	16 bits	
	I3 15th harmonic	16 bits = 32 by	rtes		I3 15th harmonic	16 bit = 32 by	rtes

^{*} Since the maximum value would always be 100% here, the minimum is determined for the voltage fundamental wave.

6.8 Real-Time Clock / Data Logger (PI = 90h ... 9Fh) Value ranges with 512 kB memory

PI	Parameter	Format	Value Range	Comment
90h	Seconds	8 bits	0 59	Recording restarts RTC
	Minutes	8 bits	0 59	
	Hours	8 bits	0 23	
91h	Day	8 bits	1 31	Recording restarts RTC
	Month	8 bits	1 12	
	Year	8 bits	0 99	
	Millennium	8 bits	19 20	
92h	Data logger, parameter settings			
Infofeld	Sampling interval	8 bits	0 19	See page 37 Data Logger, Sampling Interval
	Current recording duration for one window in trigger mode 1)	8 bits	8 24	See page 37 Data Logger, Recording Duration
	Trigger specification	8 bits	00h 3Fh	See page 37 Data Logger, Trigger Specification
	Selection and assignment of measurement values to recording channels 1 through 12			See page 38 Data Logger, Selection and Assignment of Measurement Values
	Channel 1	8 bits		
	Channel 2	8 bits		
	Channel 3	8 bits		
	Channel 4	8 bits		
	Channel 5	8 bits		
	Channel 6	8 bits		
	Channel 7	8 bits		
	Channel 8	8 bits		
	Channel 9	8 bits		
	Channel 10	8 bits		
	Channel 11	8 bits		
	Channel 12	8 bits		

¹⁾ Not valid for recording without trigger

PI	Parameter	Format	Value Range	Comment
93h	Data Logger, general configura- tion for recording memory			Read only
Info field	Number of avail. windows (v)	8 bits	1 99	
	Number of windows used or % occupancy of logger	8 bits	1 v, 100 and/or 0 100	Trigger mode * Free run
	Number of 16 bit values per sample	8 bits	0 24	
	Channel assignments:			See page 38 Data Logger, Selection and Assignment of Measurement Values
	Channel 1	8 bits		
	Channel 2	8 bits		
	Channel 3	8 bits		
	Channel 4	8 bits		
	Channel 5	8 bits		
	Channel 6	8 bits		
	Channel 7	8 bits		
	Channel 8	8 bits		
	Channel 9	8 bits		
	Channel 10	8 bits		
	Channel 11	8 bits		
	Channel 12	8 bits		
	Trigger 1 – source	8 bits	00h C5h	See page 25 Relay and Analog Output Sources (PI = 11h or 16h)
	Trigger 2 – source	8 bits	00h C5h	
	Sampling interval	1 s/16 bits	0,0,1 43200	=0: ²⁾ 0.3 s 12 h; 20864 $\stackrel{\triangle}{=}$ 24 h
	Recording duration for	1 s/32 bits	60 3.12 x 10 ⁹	1 min 99 years
	Max. number of samples per window	32 bits	0 260754	

¹⁾ In trigger mode: Number of windows used since start of logging, 100 after first overwrite
²⁾ Interval dependent upon measuring frequency, 16 or 32 periods, compare page 37 Data Logger, Sampling Interval

PI	Parameter	Format	Value Range	Comment
94h	Data Logger, specific parameters for a recording window			Read only
PE top	Window number	8 bits	1 v	3)
Info field	Time stamp for first trigger	6 x 8 bits		See page 39 Data Logger, Time Stamp Format
	Time stamp for last trigger	6 x 8 bits		See page 39 Data Logger, Time Stamp Format
	Time stamp for last sample	6 x 8 bits		See page 39 Data Logger, Time Stamp Format
	Sample position for first trigger	32 bits	0 195566	
	Sample position for last trigger	32 bits	0 260754	< max. number
	Position of last sample	32 bits	0 260754	< max. number, number of samples – 1
	Number of samples per data transmission block	8 bits	5 120	Last block may have fewer samples
	Number of data transmission blocks per window	16 bits	1 approx. 2200	
95h	Data field,data logger data transmission block			Read only
PE top	Window number Data block number	8 bits 16 bits	1 99 0 2169	
Info field	for the 1 st sample in the block	16 bits		2 x t x s characters are transmitted ⁴⁾
	1	4017		
	Last measurement value for the 1 st sample	16 bits		The less significant word is quoted first in the case of energy measurement values
	1 st meas. value for the 2 nd sample	16 bits		
	Last measurement value for the last samples	16 bits		

 $^{{}^3}$ 1 = Window number = 1: oldest window; y current window y t = Number of 16 bit values per sample; y s = number of samples per data transmission block

6.8.1 Data Logger, Sampling Interval

Index	Interval	Index	Interval	Index	Interval	Index	Interval
0	1 meas. cycle *	2	1 second	8	1 minute	14	1 hour
1	2 meas. cycles *	3	2 seconds	9	2 minutes	15	2 hours
		4	5 seconds	10	5 minutes	16	4 hours
		5	10 seconds	11	10 minutes	17	8 hours
		6	15 seconds	12	15 minutes	18	12 hours
		7	30 seconds	13	30 minutes	19	24 hours

^{* 1} measuring cycle

16 periods

6.8.2 Data Logger, Recording Duration

Index	Recording Duration	Index	Recording Duration	Index	Recording Duration
8	1 minute	14	1 hour	19	1 day
9	2 minutes	15	2 hours	20	2 days
10	5 minutes	16	4 hours	21	4 days
11	10 minutes	17	8 hours	22	7 days
12	15 minutes	18	12 hours	23	14 days
13	30 minutes			24	31 days

6.8.3 Data Logger, Trigger Specification

Bit No.	Function	Comments
02	0: no trigger 1: Alarm 1 trigger 2: Alarm 2 trigger 3: Alarm 1 and 2 trigger 4: no trigger and logger start via Sync input 5: Alarm 1 trigger and trigger lock via Sync input 6: Alarm 2 trigger and trigger lock via Sync input 7: Alarm 1 and 2 trigger and trigger lock via Sync input	
3	=0: Memory mode "one time only" =1: Memory mode "cyclical"	
5,4	=0,0: Pre-trigger 00% =0,1: Pre-trigger 25% =1,0: Pre-trigger 50% =1,1: Pre-trigger 75%	Position of first triggers in % relative to number of sampling steps per window
6	=0	Not in use
7	=0	Not in use

6.8.4 Data Logger, Selection and Assignment of Measurement Values

For recording channels 1 - 12 in the channel list:

Recording is performed with all channels starting with channel 1 and up to the first channel in the list flagged \triangleq "OFF". All subsequent entries to the list are disregarded!

Bit No.	Function	Coding (1)	Comments	Coding (2)
0 3	Phase number for	=0: Phase 1 or U ₁₂	= L- for energies and LTHT mode	= 8: Current harmonic waves phase 1
	the measurement value	=1: Phase 2 or U ₂₃	= L+	= 9: Current harmonic waves phase 2
	value	=2: Phase 3 or U ₃₁	= H-	=10: Current harmonic waves phase 3
		=3: Sum of 3 phases	= H+	=12: Voltage distortion factor phase 1
		=4: Neutral conductor current	Only for type of measurement value =	=13: Voltage distortion factor phase 2
			2, 3 (current)	=14: Voltage distortion factor phase 3
4 7	Type of	=0: Delta voltage		=0: thd (total harmonic distortion)
	measurement value	=1: Phase voltage		=1: 1st harmonic
		=2: Phase current		
		=3: Phase current (avg.)		:
		=4: Active power		=15: 15th harmonic
		=5: Reactive power		
		=6: Apparent power		
		=7: Power factor		
		=8: Frequency	Independent of phase number	
		=9: Intervalic active power	The last completed power interval is	
		=10: Intervalic reactive power	used.	
		=11: Intervalic apparent power		
		=12: No measurement value	≙ "0FF"	
		assigned to this channel	If one recording channel is deactivated, the subsequent recording channels are equally regarded as being deactivated.	
		=13: Active energy =14: Reactive energy		

6.8.5 Data Logger, Time Stamp Format

Byte No.	Content	Format	Byte No.	Content	Format
1	Seconds	8 bit binary	4	Day (of month)	8 bit binary
2	Minutes	8 bit binary	5	Month	8 bit binary
3	Hours	8 bit binary	6	Decade & year	8 bit binary

6.9 Sampling Values

_	o.a Jamping values			
PI	Value	WA	Comment	
A0	U1 – Sampling Values: 1st Sampling value U1	±15 bits	Read only	
	32nd Sampling value U1	±15 bits = 64 bytes		
A1	U2 – Sampling Values: 1st Sampling value U2	±15 bits	Read only	
	32nd Sampling value U2	±15 bits = 64 bytes		
A2	U3 – Sampling Values: 1st Sampling value U3	±15 bits	Read only	
	32nd Sampling value U3	±15 bits = 64 bytes		
A3	I1 – Sampling Values: 1st Sampling value I1	±15 bits	Read only	
	32nd Sampling value I1	±15 bits = 64 bytes		
A4	12 - Sampling Values: 1st Sampling value I2	±15 bits	Read only	
	32nd Sampling value I2	±15 bit = 64 bytes		
A5	I3 – Sampling Values: 1st Sampling value I3	±15 bits	Read only	
	32nd Sampling value I3	±15 bit = 64 bytes		
A6	Sampling values freeze = 55h update = AAh	8 bits		

7 Product Support Industrial Division

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