

ElecSIM: Stochastic Open-Source Agent-Based Model to Inform Policy for Long-Term Electricity Planning

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ABSTRACT

Due to the threat of climate change, a transition from a fossil-fuel based system to one based on zero-carbon is required. However, this is not as simple as instantaneously closing down all fossil fuel energy generation and replacing them with renewable sources – careful decisions need to be taken to ensure rapid but stable progress. To aid decision makers, we present a new tool, ElecSIM, which is an open-sourced agent-based modelling framework used to examine the effect of policy on long term investment decisions in the electricity sector. ElecSIM allows non-experts to rapidly prototype new ideas, and is developed around a modular framework – which allows technical experts to add and remove features at will.

We review different techniques currently used to model long term electricity decisions, and use this to motivate why agent-based models will become an important strategic tool for policy makers. We provide motivational arguments as to why an open-source toolkit is required to model long-term electricity markets.

We compare actual electricity prices with our model and demonstrate that the modelling of stochasticity in the system improves performance by 52.5%

We demonstrate how effective a carbon tax is at encouraging a low-carbon electricity supply market and show how a £70 (\$90) per tonne of carbon emitted would lead to an almost 100% renewable electricity energy market by 2050. An interesting note, however, is that starting with a low carbon tax and slowly increasing this by the year 2050 provides similar benefits to a lower, but consistent tax in the long run, due to the high capital costs and long operating periods of generators. This has the benefits of reducing costs as well as providing certainty to investors.

ACM Reference Format:

Alexander Kell, Matthew Forshaw, and A. Stephen McGough. 2018. ElecSIM: Stochastic Open-Source Agent-Based Model to Inform Policy for Long-Term Electricity Planning. In *Proceedings of e-Energy '19: The Tenth International Conference on Future Energy Systems (e-Energy '19)*. ACM, New York, NY, USA, 11 pages. <https://doi.org/10.1145/1122445.1122456>

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e-Energy '19, June 25–28, 2019, Phoenix, AZ

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ACM ISBN 978-1-4503-9999-9/18/06...\$15.00
<https://doi.org/10.1145/1122445.1122456>

1 INTRODUCTION

The world faces significant challenges from climate change and global warming [40]. A rise in carbon emissions increases the risk of severe impacts on the world such as rising sea levels, species extinction, heat waves and tropical cyclones [29]. The scientific literature concurs that the recent change in climate is anthropogenic, with 97% of peer reviewed articles of this view [13].

As shown by Figure 1, the electricity mix is dominated by high carbon emitting fuels such as coal and natural gas. All low-carbon solutions, such as nuclear, renewables and hydro, combine to produce less electricity than just coal energy. To achieve carbon neutrality, this electricity mix must shift from a largely fossil fuel based system, to one based on renewable energy. In essence, using solar, wind and tidal power to generate electricity to power homes, industry and transport [26]. Electricity is a significant proportion of our energy consumption – consuming 22% of energy usage per year – which must grow to meet the demands of a low-carbon transport and heating system [36]. Although other forms of energy consumption are important we focus here only on the production and consumption of electricity.

For a low carbon energy infrastructure, a transition in the electricity mix is required. Moving from a centralised and homogenous fossil fuel-based system to a distributed system based on renewable

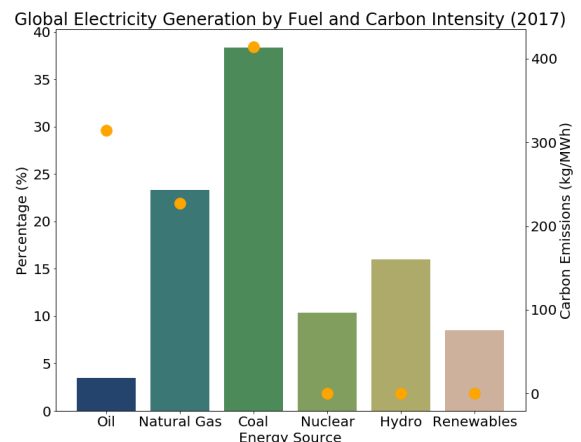


Figure 1: Global electricity generation sources and relative carbon emission intensity. [7, 15]

energy and batteries. However, such a transition needs to be performed in a safe and non-disruptive manner – it may be possible to close down all fossil fuel plants in the next year, though if this leads to electricity shortages and power cuts then this is likely to cause significant problems both for companies and homes. Therefore a stepped approach which allows seamless transfer is desirable. This may seem a simple process to achieve – slowly phase out existing fossil fuel generators and replace by renewable sources – however, there are many risks and uncertainties in this process. Existing power plants have an expected lifetime and their owners wish to maximise this and the profits which can be made from them, renewable sources are still developing meaning that their efficiency and reliability will change in years to come, along with the fact that most renewable sources are effected by conditions outside the control of the owners (e.g. time of day, wind speed and cloud cover) thus leading to a need for electricity storage.

To better understand the risks and uncertainties surrounding this transition, and to model the potential actions that can be taken by policy makers, this paper presents ElecSIM, an open source agent-based modelling toolkit, written in Python, which allows for the evaluation of alternative scenarios prior to implementation of policy. Through simulation we can evaluate many strategies in order to identify those most likely to achieve our requirements of rapid but non-disruptive migration from fossil to renewable.

This tool can be used by:

- **Policy experts** to test policy outcomes under different scenarios and provide quantitative advice to policy makers. They can provide a simple script defining the policies they wish to use along with the parameters for these policies.
- **Energy market developers** who can use the extensible framework to add such things as new energy sources, policy types, consumer profiles and storage types. Thus allowing ElecSIM to adapt to a changing ecosystem.

International agreements such as the Paris climate agreement [3], where nation states agreed on the goal of limiting the rise in global average temperature to well below 2°C above pre-industrial levels, mean that an open-source, reproducible and transparent model that can be utilised by experts and understood by non-experts is of importance. This allows for the development of policies based on known assumptions, thorough testing and validation.

Mathematical optimisation is often used to determine the least-cost energy infrastructure to attain specified goals [43]. For example, calculating the optimum mix of power plant types to attain the cheapest electricity supply. Optimisation models, therefore, provide information for governments to make investment decisions in power generators over a long-term time scale.

However, in many Western democracies, the government has liberalised energy markets, with control given to heterogeneous, private investor companies. Agent-based modelling offers a way to model these heterogeneous investor agents, and observe changes in investment decisions based on policies such as carbon tax or subsidies.

Due to the long construction times, long operating periods and high costs of power plants, investment decisions can impact electricity supply over a long time scale [10]. Governments, and society, therefore have a role in ensuring that the negative externalities of

pollution and carbon emission are priced into electricity generation so that optimal decisions are made. Due to the absence of central control in electricity generation investment, other methods must be used to influence the independent players of the electricity market. Methods such as carbon taxes, policy and regulation can aid in the goals of reducing carbon emissions to limit global warming, as agreed in the Paris agreement [3].

A diagram showing the different players, who can influence them and how?

This paper details our model, ElecSIM. Section 2 is a literature review of the models currently used in practice. Section 3 details the model and assumptions made, and section 4 details how we validated our model, and displays performance metrics. Section 5 details our results, and explores ways in which ElecSIM can be used. We conclude the work and propose future work in section 6

2 LITERATURE REVIEW

Live experimentation of physical processes is often not practical. The costs of real life experimentation can be prohibitively high, and it normally requires significant time in order to fully ascertain the long-term trends. There is also a risk that changes can have detrimental impacts [20]. These factors are particularly true for an electricity market, where decisions made can have long term impacts on energy mix, carbon emissions and investment decisions. A solution to this is simulation, which can be used for rapid testing and prototyping of ideas. Simulation is the substitution of a physical process with a computer model. The computer model is parametrised by real world data and phenomena. The user is then able to experiment using this model, and assess the likelihoods of outcomes under certain scenarios and input variables [37].

Energy policy modelling is an example where simulation can be used. Real-life experimentation of energy policy is not always feasible, and as discussed, decisions can have long-term impacts. A number of different simulations and computer models have been used to aid policy makers and energy market developers in coming to informed conclusions.

Energy models can typically be classified as top-down macro-economic models or bottom-up techno-economic models [6]. Top-down models generally focus on behavioural realism with a focus on macro-economic metrics. They are useful for studying economy-wide responses to policies. [23], for example MARKAL-MACRO [19] and LEAP [25]. Bottom-up models represent the energy sector in detail, and are written as mathematical programming problems [21]. They detail technology explicitly, and can include cost and emissions implications [23].

It is possible to further categorise bottom-up models into optimisation and simulation models. Optimisation energy models minimise costs or maximise welfare from the perspective of a central planner, for instance a government [33]. A use-case would be a government that wants cheap, reliable and low-carbon electricity supply by a future date. An optimisation model would find the optimal mix of generators to meet this whilst taking into account the constraints. Examples of optimisation models are MARKAL/TIMES [19] and MESSAGE [49]. MARKAL is possibly the most widely used general purpose energy systems model [45].

| Tool name | Open Source | Long-Term Investment | Market | Stochastic Inputs | Country Generalisability |
|-----------|-------------|----------------------|-----------|-------------------|--------------------------|
| SEPIA | ✓ | x | ✓ | Demand | ✓ |
| EMCAS | x | ✓ | ✓ | Outages | ✓ |
| NEMSIM | ? | ✓ | ✓ | x | x |
| AMES | ✓ | x | Day-ahead | x | x |
| PowerACE | x | ✓ | ✓ | Outages/Demand | ✓ |
| MACSEM | ? | x | ✓ | x | ✓ |
| GAPEX | ? | x | Day-ahead | x | ✓ |
| EMLab | ✓ | ✓ | Futures | x | ✓ |
| ElecSIM | ✓ | ✓ | Futures | ✓ | ✓ |

Table 1: Features of electricity market agent based model tools.

However, electricity market liberalisation in many Western democracies has changed the framework conditions. Centralised, monopolistic, decision making entities have given way to multiple heterogeneous agents acting in their own best interest [41]. Therefore, certain policy options which encourage changes must be used by a central planner to attain a desired outcome, for example carbon taxes or subsidies. It is proposed that these complex agents are modelled using agent-based modelling, which allows for the modelling of heterogeneous actors.

Agent-based simulation has received increasing attention in recent years, and a number of simulation tools have emerged, for example SEPIA [24] EMCAS [12], NEMSIM [5], AMES [51], PowerACE [48], [47], GAPEX [11] and EMLab [10]. However, none of which suit the needs of an open source, long-term market model which has a stochastic representation of input variables.

SEPIA [24] is a discrete event agent based model which utilises Q-learning for agent behaviour. SEPIA models plants as being always on, and does not have an independent system operator (ISO), which in an electricity market, is an independent non-profit organization for coordinating and controlling of regular operations of the electric power system and market [52]. SEPIA does not model a spot market, instead focusing on bilateral contracts. As opposed to this, ElecSIM has been designed with a merit-order, spot market in mind and renewable energy supply running intermittently.

MACSEM [47] simulates a bilateral and pool market. It has been used to probe the effects of market rules and conditions by simulating and testing different bidding strategies. However, MACSEM does not model long term investment decisions.

EMCAS [12] is a closed source agent-based framework which investigates the interactions between physical infrastructures and economic behaviour of market participants. ElecSIM, however, focuses on purely the dynamics on the market, with an aim of providing a simplified, transparent, open source model of market operation, whilst maintaining robustness.

PowerACE [48] is also a closed source agent-based simulation of electricity markets that integrates short-term perspectives of daily electricity trading and long-term investment decisions. Similarly to ElecSIM, PowerACE initialises agents with all power plants in their respective country. However, unlike ElecSIM, PowerACE does not take into account stochasticity of price risks in electricity markets which is of crucial importance to real markets [41].

EMLab [10] is also an agent-based modelling toolkit for the electricity market. EMLab models an endogenous European emissions

trading scheme with a yearly time-step. However, like PowerACE, EMLab differs from ElecSIM by not taking into account stochasticity in the electricity markets, such as outages, differing fuel prices within a year period and stochasticity in power plant operating costs. However, after correspondence with the authors, we were unable to run EMLab.

AMES [51] is an agent-based model specific to the US Wholesale Power Market Platform. GAPEX [11] is an agent-based framework for modelling and simulating power exchanges in MATLAB. GAPEX utilises an enhanced version of the reinforcement technique Roth-Erev to consider the presence of affine total cost functions. However, neither of these model the long-term dynamics that ElecSIM is designed for.

Table 1 shows the features of each of the tools reviewed in this section. We propose ElecSIM to fill the gaps that are not currently covered, which includes an open source long-term stochastic investment model.

3 ELECSIM ARCHITECTURE

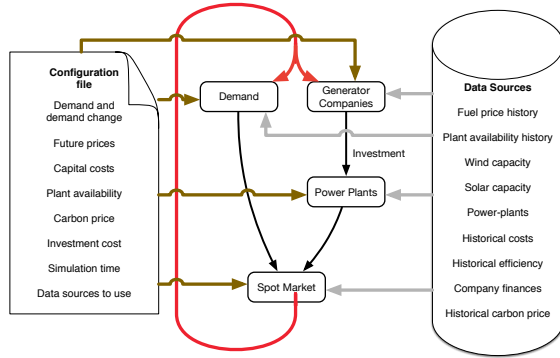
ElecSIM has been designed for ease of use to enable non-experts to rapidly test different policies and the outcome of various scenarios such as demand growth. The user is able to input exogenous variables such as fuel cost, carbon taxes, power plants, power plant costs, electricity demand and availability factors. This allows for the initialisation of different countries and scenarios to be tested.

3.1 High-Level Overview

A schematic of ElecSIM is displayed in Figure 2. We have provided data sources to calibrate the model, for instance, historical fuel prices, historical plant availability, wind and solar capacity, power plant costs, historical costs, historical efficiency, company finances and historical carbon price. Unless otherwise stated, these data have been calibrated to the UK or Europe.

The configuration file give the ability to the user to rapidly change scenarios, and points to the various previously mentioned data sources. This data is then used to calibrate the GenCos and demand agent. GenCos invest in power plants based on the highest positive net present value (NPV). Bids are made for each power plant based on the power plants short run marginal cost. A power exchange operator matches these bids with demand in merit order. This is then repeated for each year of the simulation.

| Parameters | Units | Notation |
|------------------------------------|-------|----------|
| Efficiency | % | η |
| Operating Period | years | OP |
| Pre-development Period | years | P_D |
| Construction Period | years | C_D |
| Pre-development Cost | £/MW | P_C |
| Construction Cost | £/MW | C_C |
| Infrastructure | £ | I_C |
| Fixed Operation and Maintenance | £/MW | F_C |
| Variable Operation and Maintenance | £/MW | V_C |
| Insurance Cost | £/MW | In_C |
| Connection Cost | £/MW | Con_C |

Table 2: Parameter notation.**Figure 2: ElecSIM simulation overview.**

3.2 Detailed Overview

ElecSIM is made up of two different agent types, GenCos (Generation Companies) and a Demand agent. GenCos can be initialised by the user. For example, to a desired country, or a toy-example. Each of the GenCos are initialised with their respective power plants. GenCos are given a randomized discount rate, which can be set by the user, around a mean of 10% for nuclear power plants [44] and 5.9% for all other generators [35].

3.2.1 Data Initialisation. ElecSIM's power generation costs are initialised using the UK government Department for Business, Energy and Industrial Strategy (BEIS) power plant generation report [16]. This contains information such as capital costs and operation and maintenance costs (F_C and V_C), including details such as insurance (In_C) and connection costs (Con_C). Where there are power plants of a size not included in this report, the parameters are linearly interpolated. Where the capacity of a power plant is larger or smaller than the data points in the report, the parameters are extrapolated by using the last known data point.

For historical power plants, we used historical costs of Levelised Cost of Energy (LCOE) [14]. Each parameter was scaled linearly from the modern LCOE calculated from the BEIS report, to attain the relevant historical LCOE. This was achieved by using linear optimisation, and therefore each parameter can be changed based on an individual user's country and dataset by modifying the constraints. As well as historical LCOE, historical plant efficiency was taken into account for gas and coal power plants [17].

When initialised, the variable operation and maintenance costs are selected from a uniform distribution, with the ability for the user to set maximum and minimum percentage increase from the BEIS report. A uniform distribution was chosen to capture the large deviations that can occur in variation of variable operation and maintenance, especially over a long time period. By doing this, the variance in costs between individual power plants for processes such as preventative and corrective maintenance, labour costs and skill, health and safety and chance are different per plant.

As per [10], we created a load duration curve of the electricity demand for one year with 20 segments. 20 segments enabled us to capture the varying demand of electricity throughout a year to a high enough degree of accuracy, but also reduce computational complexity. To model the Intermittency of wind and solar power we allow them to contribute only a certain percentage of total capacity for each load segment based on empirical wind and solar capacity factors, relating demand to average capacity [10, 46, 50]. The requirement of storage to provide constant electricity from intermittent resources is an important issue. However, due to the fact that ElecSIM takes yearly time steps, we are unable to model short term variability in electricity demand. We also, do not model long-term storage due to its currently limited ability.

Whilst fuel price is controlled by the user, there is inherent volatility in fuel price in a single year. To take into account this variability, an ARIMA model was fit to historical gas and coal price data [1, 2]. The standard deviation of the residuals was used to model the precise price of fuel that a generation company will buy the fuel in a given year. This takes into account differences in hedging strategies and the process of luck between competing generation companies.

Outages are modelled by using availability data of gas, coal, photovoltaic, offshore and onshore power generators [8, 27, 38]. Plants bid a reduced percentage of their nameplate capacity based on their respective availability. Historical availabilities are modelled for older gas, coal and hydro power plants [4].

With historical power plants which have been refurbished, we sample their initialisation randomly between 15 years prior to initialisation year and the initialisation year.

Power plants are taken out of service if they have not sold any electricity in the past 7 years. We decided upon this due to the fact that power generators have high, sunk capital costs, which often have high demolition costs. We assume, therefore, that generator companies are willing to wait circa $\frac{1}{4}$ of their lives to see if a pay-out occurs due to the breakdown of competing power plants, increasing demand, or governmental support in the form of a carbon tax increase or reduction.

3.2.2 Spot Market. The buying and selling of electricity is modelled as a spot market, where each year, electricity is bought and

sold in merit order. GenCos place bids for each of their plants at the respective short run marginal cost. We assume that generator companies do not have market power, however we set the lost load to be £6000 to encourage investment as per the recommendations of the UK government [9].

3.2.3 Investment. Investments are made on a yearly basis and are made purely on net present value calculations. The order in which GenCos invest in each simulated year is randomised as to not give certain generation companies an advantage.

Agents have imperfect information, and therefore fuel and carbon prices are predicted using linear regression, with a training period sampled uniformly from the previous 3 to 7 years. This allows us to model heterogeneity of GenCos. Demand is modelled through the use of an exponential function, so that compounded growth can be modelled. However, if a reasonable fit for the training data is not found, a linear regression is used.

GenCos only bid if they have 25% of the upfront capital costs, with the rest of the capital provided through equity and debt. The cost of equity and debt is modelled as a weighted average cost of capital (WACC), with values of 5.9% for non-nuclear power plants, and 10% for nuclear power plants [35, 44]. The WACC is used as the discount rate for net present value calculations [34]. Each GenCo is initialised with a slightly different discount rate based on a uniform distribution, with a $\pm 3\%$ standard deviation. This allows us to model the variability in discount rates that GenCos may have, based on different factors such as preference, risk strategies, and readiness for investors and lenders to supply capital.

The sale price of electricity in the future reference year is predicted by each generation company simulating the same merit-order market algorithm that is used for the spot market. They simulate the bids that they expect each of the power plants that are in operation to make, and use the demand predicted to match supply with demand. They then assess whether their investment option is likely to make a profit, ie. with a positive net present value. The power plant with the highest net present value is then invested in.

4 VALIDATION AND PERFORMANCE

4.1 Validation

Validation of models is important to ascertain that the results output are accurate. However, it should be noted that these long-term simulations are not predictions of the future, rather possible outcomes based upon certain assumptions. Therefore, the results from ElecSIM should be analysed by taking into account the underlying assumptions of the model, and comparing inputs to outcomes.

Jager posits that a certain outcome or development path, captured by empirical data, might have developed in a completely different direction due to chance [31]. However, through observation, the processes that emerge from a model should be realistic and in keeping with expected behaviour [32].

We begin by comparing the price duration curve in the year 2018. Figure 4 shows the N2EX Day Ahead Auction Prices of the UK [22], the stochastic simulated electricity prices, and the non-stochastic electricity price throughout the year 2018. The variance of the simulated stochastic runs were achieved by making 40 runs and removing outliers.

Table 3 shows performance metrics of the stochastic and non-stochastic runs versus the actual price duration curve. It can be seen that stochastic implementation (ElecSIM), improves the mean absolute error (MAE) by 52.5%.

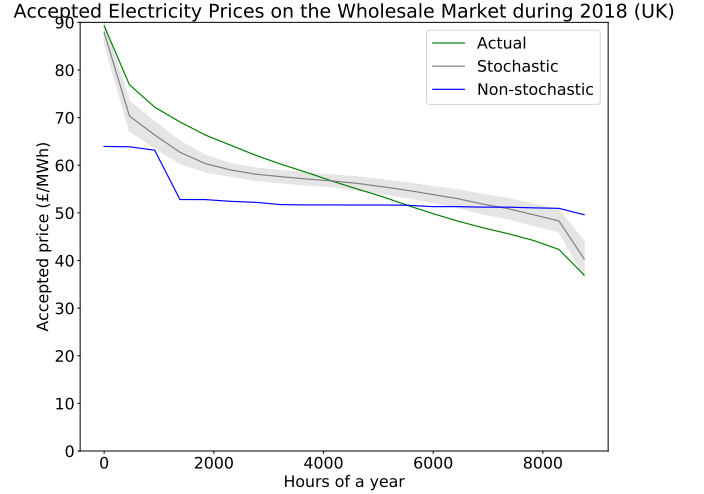


Figure 3: Price duration curve which compares real electricity prices to those paid in ElecSIM with and without stochasticity.

| Figure | Nord Pool | ElecSIM | Non-Stochastic |
|--------------------|-----------|---------|----------------|
| Avg. Price (£/MWh) | 57.49 | 57.52 | 53.39 |
| Std. dev (£/MWh) | - | 9.64 | - |
| MAE (£/MWh) | - | 3.97 | 8.35 |
| RMSE (£/MWh) | - | 4.41 | 10.2 |

Table 3: Validation performance metrics.

Therefore, the adding of stochasticity to fuel prices and variable operation & maintenance improves on previous attempts of a yearly step model.

By observing the processes that emerge from the long-term scenarios, we can see that carbon price and investment in renewable generation are positively correlated, and is what one would expect.

We found that the net present value (NPV) calculations are realistic, with onshore wind and Combined Cycle Gas Turbines (CCGT) the technologies that are most invested in. It is true, within the United Kingdom, that Onshore wind and CCGT power generators are the most cost effective, and heavy government subsidies are required for other generation types such as nuclear and coal.

4.2 Performance and Implementation

ElecSIM was built using python, this enabled us to lower barriers to entry and allow for users to integrate state-of-the-art machine learning and statistical packages in future work. We used project mesa as an open source agent based modelling framework for its ease of use [39].

We used Microsoft Azure Public Cloud. Utilising two virtual machines of 64 vCPU's each (D64 v3), which are built using Intel Broadwell E5-2673 v4 2.3GHz processor, and the Intel Haswell 2.4 GHz E5-2673 v3. They have a combined total of 256GB of memory and use a Linux operating system. This enabled us to rapidly prototype different demand and carbon price scenarios, and produce multiple iterations to produce a variance.

Development and testing was done on a MacBook Pro with a quad-core 3.1GHz Intel Core i7 processor with 16 GB 1867 MHz DDR3 of RAM and a 500GB solid state drive (SSD).

The total disk size of ElecSIM, with all accompanying data, and external reports is 452MB. The memory used for a single run has a mean of circa 2GB.

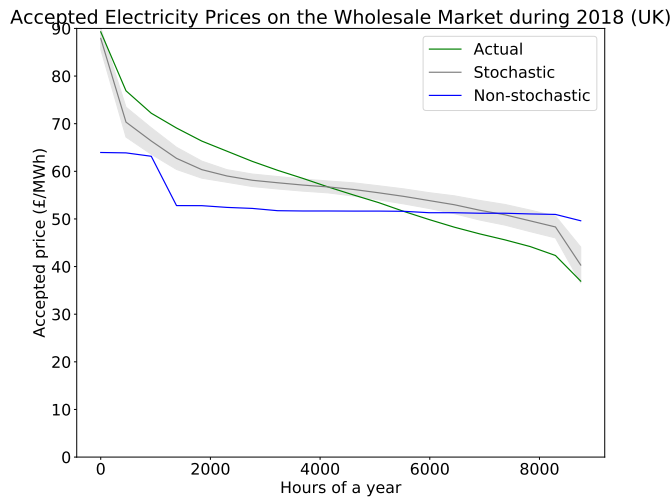


Figure 4: Price duration curve which compares real electricity prices to those paid in ElecSIM with and without stochasticity.

5 SCENARIO TESTING

This section describes scenario runs using ElecSIM. Here, we vary the carbon tax and either grow or reduce total electricity demand. This was done to observe the effects of carbon tax policy on long-term investment.

We assume that carbon tax is set by the government, and not subject to market forces such as the EU Emissions Trading Scheme [18].

We run 16 different scenarios 8 times each, with demand increasing and decreasing by 1% per year and varying carbon prices. In this section we explore a decreasing demand of 1% a year. We chose this due to the increasing efficiency of homes, industry and technology, and due to the recent trend in the UK. Demand, however, did not display a large effect on the optimum carbon price. We select a burn-in period of 6 years, due to the fact that the majority of power plants take 6 years to go from investment to operation.

Table 6, in the appendix, displays the summary statistics of each run in full.

It can be seen from Figure 6a that a carbon tax of £10 per year does little to influence investment in low-carbon, renewable technology.

With traditional, fossil fuel based generation, providing the majority of supply throughout each year. However, there is an increase in renewable technology over the years, starting from mean 15.85% market share in the year range 2019-2029, to 24.38% in the year range 2039-2050. However, a similar increase of renewable energy with a carbon tax of £0 can be seen, albeit at a lower mean by the year range 2039-2050 (22.29%).

The UK Government BEIS have predicted a carbon tax increasing from £18 to £200 by 2050. With carbon price increasingly linearly from 2030 to 2050. This models the EU ETS carbon price. We have approximated these assumptions in Figure 6c and modelled the results. Interestingly, the results show only a slight increase in low-carbon supply over the £20 carbon tax energy mix. This demonstrates the importance of long-term modelling, and understanding the long-term impacts that can result due to today's decisions.

It is hypothesised that a lower carbon tax early on changes the market dynamics for years to come, due to certain price structures, and therefore it takes a long time for renewable energy to recover.

Figure 6d shows that a carbon tax of £40 is sufficient in beginning to move towards a low-carbon economy, with backup fossil fuel generators.

However, by referring to Figure 5 it can be seen that to have 100% renewable, a carbon price of £70 is required.

These results show the importance of making difficult decisions as soon as possible to have the biggest effect on the energy mix for years to come.

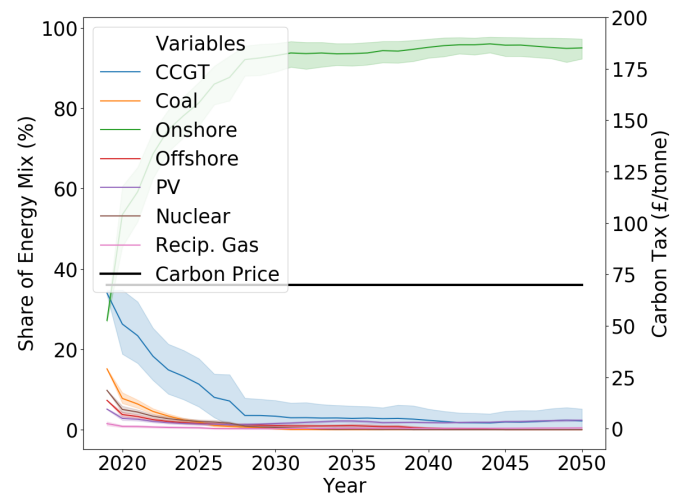


Figure 5: Demand decreasing by 1% per year with a carbon tax of £70.

6 CONCLUSIONS

The shift in electricity markets from a centrally controlled monopoly, to a liberalised market with many heterogeneous players has increased the need for a new type of modelling. We motivate that

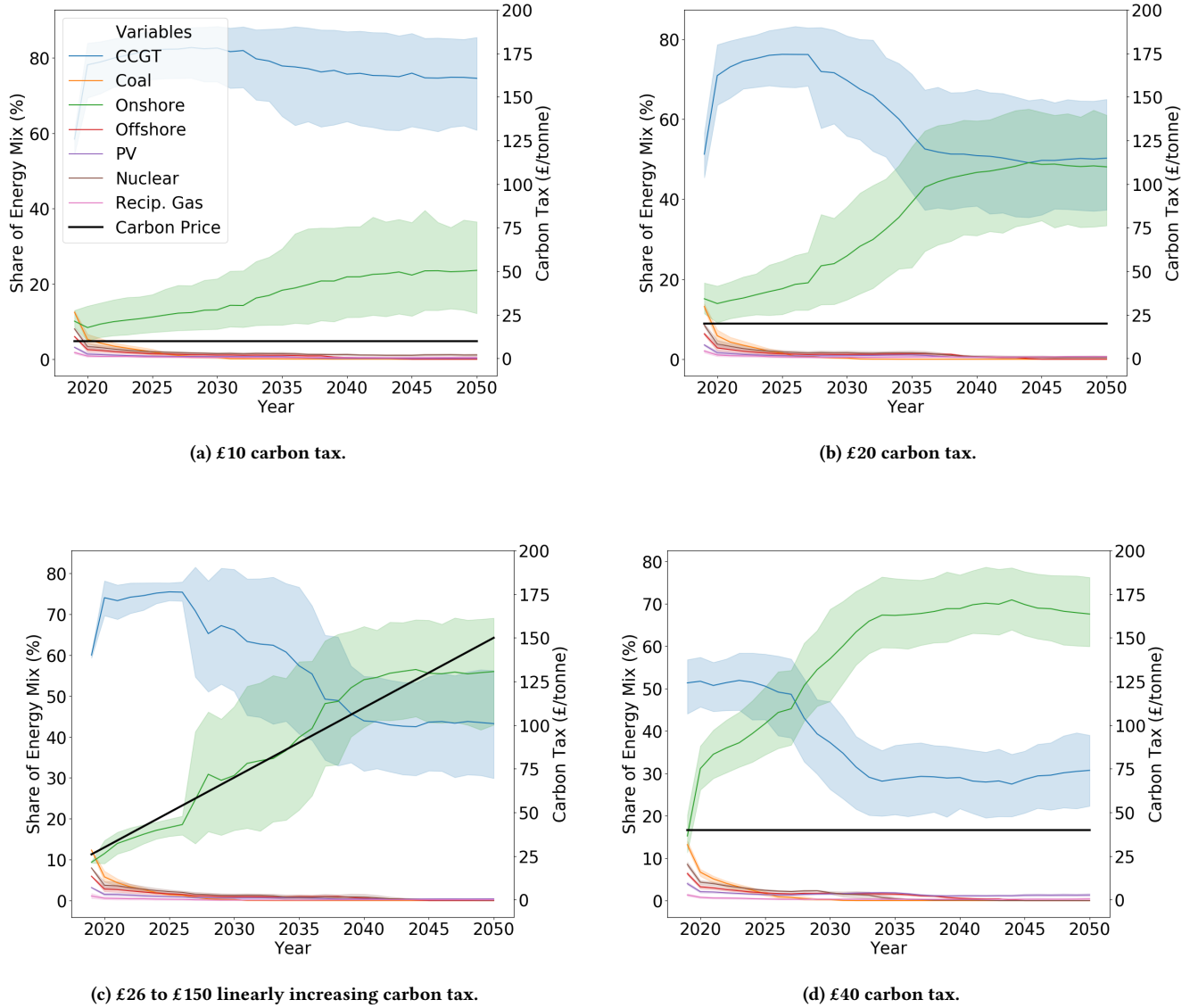


Figure 6: Scenarios up to the year 2050, with varying carbon taxes and electricity demand decreasing 1% a year.

agent-based models can be used as a solution to this, by their ability to model many actors with individual properties.

Agent-based models are able to model imperfect information as well as heterogeneous actors. ElecSIM models imperfect information through forecasting of electricity demand and future fuel and electricity prices. This leads to agents taking risk on their investments, and more realistically model market conditions.

We demonstrated that increasing carbon tax can lead to a significant increase in investment of low-carbon technologies such as onshore wind. However, an interesting result was that early decisions have a long impact on the future energy mix. The market can be significantly changed through investment decisions made many years previously.

Our future work includes comparing agent-learning techniques, using multi-agent reinforcement learning algorithms and artificial intelligence to allow agents to learn in a non-static environment. We propose the integration of a higher temporal and spatial resolution to model changes in daily demand, as well as capacity factors by region, and transmission effects.

ACKNOWLEDGMENTS

This work was supported by the Engineering and Physical Sciences Research Council, Centre for Doctoral Training in Cloud Computing for Big Data [grant number EP/L015358/1].

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A RESEARCH METHODS

A.1 Parameters

Table 4: Modern power plant costs [16]

| Type | Capacity | Year | η | OP | P_D | C_D | P_C | C_C | I_C | F_C | V_C | In_C | Con_C |
|------------------------|----------|------------|--------|------|-------|-------|-----------|-------------|-----------|----------|-------|----------|-----------|
| CCGT | 168.0 | 2018/20/25 | 0.34 | 25.0 | 3 | 3 | 60,000.0 | 700,000.0 | 13,600.0 | 28,200.0 | 5.0 | 2,900.0 | 3,300.0 |
| | 1200.0 | 2018/20/25 | 0.54 | 25.0 | 3 | 3 | 10,000.0 | 500,000.0 | 15,100.0 | 12,200.0 | 3.0 | 2,100.0 | 3,300.0 |
| | 1471.0 | 2018/20/25 | 0.53 | 25.0 | 3 | 3 | 10,000.0 | 500,000.0 | 15,100.0 | 11,400.0 | 3.0 | 1,900.0 | 3,300.0 |
| Coal | 552.0 | 2025 | 0.32 | 25.0 | 6 | 6 | 40,000.0 | 3,400,000.0 | 10,000.0 | 68,200.0 | 6.0 | 13,000.0 | 3,800.0 |
| | 624.0 | 2025 | 0.32 | 25.0 | 5 | 5 | 70,000.0 | 4,200,000.0 | 10,000.0 | 79,600.0 | 3.0 | 19,300.0 | 3,800.0 |
| | 652.0 | 2025 | 0.3 | 25.0 | 5 | 5 | 60,000.0 | 3,900,000.0 | 10,000.0 | 65,300.0 | 5.0 | 22,700.0 | 3,800.0 |
| | 734.0 | 2025 | 0.38 | 25.0 | 5 | 5 | 60,000.0 | 2,600,000.0 | 10,000.0 | 56,400.0 | 3.0 | 9,600.0 | 3,800.0 |
| | 760.0 | 2025 | 0.35 | 25.0 | 5 | 5 | 40,000.0 | 2,800,000.0 | 10,000.0 | 52,100.0 | 5.0 | 14,000.0 | 3,800.0 |
| Hydro | 0.033 | 2018/20/25 | 1.0 | 35.0 | 0 | 0 | 0.0 | 6,300,000.0 | 0.0 | 83,300.0 | 0.0 | 0.0 | 0.0 |
| | 1.046 | 2018/20/25 | 1.0 | 35.0 | 0 | 0 | 0.0 | 3,300,000.0 | 400.0 | 18,200.0 | 0.0 | 0.0 | 0.0 |
| | 11.0 | 2018/20/25 | 1.0 | 41.0 | 2 | 2 | 60,000.0 | 3,000,000.0 | 0.0 | 45,100.0 | 6.0 | 0.0 | 0.0 |
| Nuclear | 3300.0 | 2025 | 1.0 | 60.0 | 5 | 8 | 240,000.0 | 4,100,000.0 | 11,500.0 | 72,900.0 | 5.0 | 10,000.0 | 500.0 |
| OCGT | 96.0 | 2018/20/25 | 0.35 | 25.0 | 2 | 2 | 80,000.0 | 600,000.0 | 12,600.0 | 9,900.0 | 4.0 | 2,500.0 | 2,400.0 |
| | 299.0 | 2018/20/25 | 0.35 | 25.0 | 2 | 2 | 30,000.0 | 400,000.0 | 13,600.0 | 9,600.0 | 3.0 | 1,600.0 | 2,500.0 |
| | 311.0 | 2018/20/25 | 0.35 | 25.0 | 2 | 2 | 30,000.0 | 400,000.0 | 13,600.0 | 9,500.0 | 3.0 | 1,600.0 | 2,500.0 |
| | 400.0 | 2018/20/25 | 0.34 | 25.0 | 2 | 2 | 30,000.0 | 300,000.0 | 15,100.0 | 7,800.0 | 3.0 | 1,300.0 | 2,500.0 |
| | 625.0 | 2018/20/25 | 0.35 | 25.0 | 2 | 2 | 20,000.0 | 300,000.0 | 15,100.0 | 4,600.0 | 3.0 | 1,200.0 | 2,400.0 |
| Offshore | 321.0 | 2018 | 0.0 | 23.0 | 5 | 3 | 60,000.0 | 2,200,000.0 | 69,300.0 | 30,900.0 | 3.0 | 1,400.0 | 33,500.0 |
| | 321.0 | 2020 | 0.0 | 23.0 | 5 | 3 | 60,000.0 | 2,100,000.0 | 69,300.0 | 30,000.0 | 3.0 | 1,400.0 | 32,600.0 |
| | 321.0 | 2025 | 0.0 | 23.0 | 5 | 3 | 60,000.0 | 1,900,000.0 | 69,300.0 | 28,600.0 | 3.0 | 1,300.0 | 31,100.0 |
| | 844.0 | 2018 | 0.0 | 22.0 | 5 | 3 | 120,000.0 | 2,400,000.0 | 323,000.0 | 48,600.0 | 4.0 | 3,300.0 | 50,300.0 |
| | 844.0 | 2020 | 0.0 | 22.0 | 5 | 3 | 120,000.0 | 2,300,000.0 | 323,000.0 | 47,300.0 | 3.0 | 3,300.0 | 48,900.0 |
| | 844.0 | 2025 | 0.0 | 22.0 | 5 | 3 | 120,000.0 | 2,100,000.0 | 323,000.0 | 45,400.0 | 3.0 | 3,100.0 | 47,000.0 |
| Onshore | 0.01 | 2018 | 1.0 | 20.0 | 0 | 0 | 0.0 | 3,700,000.0 | 0.0 | 29,700.0 | 0.0 | 0.0 | 0.0 |
| | 0.01 | 2020 | 1.0 | 20.0 | 0 | 0 | 0.0 | 3,600,000.0 | 0.0 | 29,600.0 | 0.0 | 0.0 | 0.0 |
| | 0.01 | 2025 | 1.0 | 20.0 | 0 | 0 | 0.0 | 3,500,000.0 | 0.0 | 29,600.0 | 0.0 | 0.0 | 0.0 |
| | 0.482 | 2018 | 1.0 | 20.0 | 0 | 0 | 0.0 | 2,200,000.0 | 200.0 | 56,900.0 | 0.0 | 0.0 | 0.0 |
| | 0.482 | 2020 | 1.0 | 20.0 | 0 | 0 | 0.0 | 2,100,000.0 | 200.0 | 56,900.0 | 0.0 | 0.0 | 0.0 |
| | 0.482 | 2025 | 1.0 | 20.0 | 0 | 0 | 0.0 | 2,000,000.0 | 200.0 | 56,700.0 | 0.0 | 0.0 | 0.0 |
| | 20.0 | 2018 | 0.0 | 24.0 | 4 | 2 | 110,000.0 | 1,200,000.0 | 3,300.0 | 23,200.0 | 5.0 | 1,400.0 | 3,100.0 |
| | 20.0 | 2020 | 0.0 | 24.0 | 4 | 2 | 110,000.0 | 1,200,000.0 | 3,300.0 | 23,000.0 | 5.0 | 1,400.0 | 3,100.0 |
| | 20.0 | 2025 | 0.0 | 24.0 | 4 | 2 | 110,000.0 | 1,200,000.0 | 3,300.0 | 22,400.0 | 5.0 | 1,400.0 | 3,000.0 |
| | 20.0 | 2025 | 0.0 | 24.0 | 4 | 2 | 110,000.0 | 1,200,000.0 | 3,300.0 | 22,400.0 | 5.0 | 1,400.0 | 3,000.0 |
| PV | 0.003 | 2018 | 1.0 | 30.0 | 0 | 0 | 0.0 | 1,500,000.0 | 0.0 | 23,500.0 | 0.0 | 0.0 | 0.0 |
| | 0.003 | 2020 | 1.0 | 30.0 | 0 | 0 | 0.0 | 1,500,000.0 | 0.0 | 23,400.0 | 0.0 | 0.0 | 0.0 |
| | 0.003 | 2025 | 1.0 | 30.0 | 0 | 0 | 0.0 | 1,400,000.0 | 0.0 | 23,200.0 | 0.0 | 0.0 | 0.0 |
| | 0.455 | 2018 | 1.0 | 30.0 | 0 | 0 | 0.0 | 1,000,000.0 | 200.0 | 9,400.0 | 0.0 | 0.0 | 0.0 |
| | 0.455 | 2025 | 1.0 | 30.0 | 0 | 0 | 0.0 | 900,000.0 | 200.0 | 9,200.0 | 0.0 | 0.0 | 0.0 |
| | 1.0 | 2018 | 0.0 | 25.0 | 1 | 0 | 20,000.0 | 700,000.0 | 0.0 | 6,600.0 | 3.0 | 2,600.0 | 1,300.0 |
| | 1.0 | 2020 | 0.0 | 25.0 | 1 | 0 | 20,000.0 | 700,000.0 | 0.0 | 6,300.0 | 3.0 | 2,600.0 | 1,300.0 |
| | 1.0 | 2025 | 0.0 | 25.0 | 1 | 0 | 20,000.0 | 600,000.0 | 0.0 | 5,900.0 | 3.0 | 2,400.0 | 1,200.0 |
| | 4.0 | 2018 | 0.0 | 25.0 | 1 | 0 | 60,000.0 | 700,000.0 | 200.0 | 8,300.0 | 0.0 | 1,200.0 | 1,300.0 |
| | 4.0 | 2020 | 0.0 | 25.0 | 1 | 0 | 60,000.0 | 700,000.0 | 200.0 | 8,000.0 | 0.0 | 1,100.0 | 1,300.0 |
| | 4.0 | 2025 | 0.0 | 25.0 | 1 | 0 | 60,000.0 | 600,000.0 | 200.0 | 7,500.0 | 0.0 | 1,100.0 | 1,200.0 |
| | 16.0 | 2018 | 0.0 | 25.0 | 1 | 0 | 70,000.0 | 700,000.0 | 400.0 | 5,600.0 | 0.0 | 2,000.0 | 1,300.0 |
| | 16.0 | 2020 | 0.0 | 25.0 | 1 | 0 | 70,000.0 | 600,000.0 | 400.0 | 5,400.0 | 0.0 | 1,900.0 | 1,300.0 |
| | 16.0 | 2025 | 0.0 | 25.0 | 1 | 0 | 70,000.0 | 600,000.0 | 400.0 | 5,100.0 | 0.0 | 1,800.0 | 1,200.0 |
| Recip. Engine (Diesel) | 20.0 | 2018/20/25 | 0.34 | 15.0 | 2 | 1 | 10,000.0 | 300,000.0 | 2,200.0 | 10,000.0 | 2.0 | 1,000.0 | -31,900.0 |
| Recip. Engine (Gas) | 20.0 | 2018/20/25 | 0.32 | 15.0 | 2 | 1 | 10,000.0 | 300,000.0 | 3,400.0 | 10,000.0 | 2.0 | 1,000.0 | -31,900.0 |

Table 5: Sample of historic power plant costs [28, 30, 42]

| Type | Capacity | Year | η | OP | P_D | C_D | P_C | C_C | I_C | F_C | V_C | Inc | Con_C |
|----------|----------|------|--------|------|-------|-------|---------|------------|---------|---------|-------|--------|---------|
| CCGT | 168.0 | 1980 | 0.34 | 25 | 3 | 3 | 207,345 | 2,419,027 | 46,998 | 97,452 | 22 | 10,021 | 11,403 |
| | 168.0 | 1990 | 0.34 | 25 | 3 | 3 | 181,208 | 2,114,099 | 41,073 | 85,167 | 13 | 8,758 | 9,966 |
| | 168.0 | 2000 | 0.34 | 25 | 3 | 3 | 116,407 | 1,358,089 | 26,385 | 54,711 | 10 | 5,626 | 6,402 |
| | 168.0 | 2010 | 0.34 | 25 | 3 | 3 | 73,530 | 857,857 | 16,666 | 34,559 | 11 | 3,553 | 4,044 |
| | 1200.0 | 1980 | 0.54 | 25 | 3 | 3 | 59,102 | 2,955,138 | 89,245 | 72,105 | 31 | 12,411 | 19,503 |
| | 1200.0 | 1990 | 0.54 | 25 | 3 | 3 | 59,884 | 2,994,246 | 90,426 | 73,059 | 21 | 12,575 | 19,762 |
| | 1200.0 | 2000 | 0.54 | 25 | 3 | 3 | 49,674 | 2,483,747 | 75,009 | 60,603 | 21 | 10,431 | 16,392 |
| | 1200.0 | 2010 | 0.54 | 25 | 3 | 3 | 60,640 | 3,032,008 | 91,566 | 73,981 | 13 | 12,734 | 20,011 |
| | 1471.0 | 1980 | 0.53 | 25 | 3 | 3 | 92,000 | 4,600,023 | 138,920 | 104,880 | 10 | 17,480 | 30,360 |
| | 1471.0 | 1990 | 0.53 | 25 | 3 | 3 | 54,296 | 2,714,817 | 81,987 | 61,897 | 26 | 10,316 | 17,917 |
| | 1471.0 | 2000 | 0.53 | 25 | 3 | 3 | 49,310 | 2,465,515 | 74,458 | 56,213 | 21 | 9,368 | 16,272 |
| | 1471.0 | 2010 | 0.53 | 25 | 3 | 3 | 46,998 | 2,349,947 | 70,968 | 53,578 | 21 | 8,929 | 15,509 |
| Coal | 552.0 | 1980 | 0.32 | 25 | 6 | 6 | 118,041 | 10,033,488 | 29,510 | 201,259 | 22 | 38,363 | 11,213 |
| | 552.0 | 1990 | 0.32 | 25 | 6 | 6 | 41,766 | 3,550,192 | 10,441 | 71,212 | 2 | 13,574 | 3,967 |
| | 552.0 | 2000 | 0.32 | 25 | 6 | 6 | 51,429 | 4,371,538 | 12,857 | 87,687 | 3 | 16,714 | 4,885 |
| | 552.0 | 2010 | 0.32 | 25 | 6 | 6 | 43,411 | 3,689,957 | 10,852 | 74,016 | 10 | 14,108 | 4,124 |
| | 624.0 | 1980 | 0.32 | 25 | 5 | 5 | 183,851 | 11,031,076 | 26,264 | 206,176 | 15 | 41,497 | 9,980 |
| | 624.0 | 1980 | 0.32 | 25 | 5 | 5 | 188,476 | 11,308,571 | 26,925 | 211,362 | 11 | 42,541 | 10,231 |
| | 624.0 | 1990 | 0.32 | 25 | 5 | 5 | 62,458 | 3,747,483 | 8,922 | 70,042 | 5 | 14,097 | 3,390 |
| | 624.0 | 1990 | 0.32 | 25 | 5 | 5 | 65,126 | 3,907,588 | 9,303 | 73,034 | 3 | 14,699 | 3,535 |
| | 624.0 | 2000 | 0.32 | 25 | 5 | 5 | 80,033 | 4,802,002 | 11,433 | 89,751 | 3 | 18,064 | 4,344 |
| | 624.0 | 2000 | 0.32 | 25 | 5 | 5 | 80,882 | 4,852,979 | 11,554 | 90,704 | 3 | 18,256 | 4,390 |
| | 624.0 | 2010 | 0.32 | 25 | 5 | 5 | 84,549 | 5,072,973 | 12,078 | 94,816 | 3 | 19,084 | 4,589 |
| | 624.0 | 2010 | 0.32 | 25 | 5 | 5 | 81,834 | 4,910,056 | 11,690 | 91,771 | 5 | 18,471 | 4,442 |
| | 652.0 | 1980 | 0.3 | 25 | 5 | 5 | 161,344 | 10,487,387 | 26,890 | 175,596 | 16 | 61,041 | 10,218 |
| | 652.0 | 1990 | 0.3 | 25 | 5 | 5 | 54,542 | 3,545,235 | 9,090 | 59,359 | 4 | 20,635 | 3,454 |
| | 652.0 | 2000 | 0.3 | 25 | 5 | 5 | 68,516 | 4,453,581 | 11,419 | 74,568 | 2 | 25,922 | 4,339 |
| | 652.0 | 2010 | 0.3 | 25 | 5 | 5 | 67,915 | 4,414,497 | 11,319 | 73,914 | 4 | 25,694 | 4,301 |
| | 734.0 | 1980 | 0.38 | 25 | 5 | 5 | 249,766 | 10,823,198 | 41,627 | 234,780 | 16 | 39,962 | 15,818 |
| | 734.0 | 1990 | 0.38 | 25 | 5 | 5 | 87,920 | 3,809,903 | 14,653 | 82,645 | 7 | 14,067 | 5,568 |
| | 734.0 | 2000 | 0.38 | 25 | 5 | 5 | 118,072 | 5,116,482 | 19,678 | 110,988 | 5 | 18,891 | 7,477 |
| | 734.0 | 2010 | 0.38 | 25 | 5 | 5 | 132,370 | 5,736,075 | 22,061 | 124,428 | 5 | 21,179 | 8,383 |
| | 760.0 | 1980 | 0.35 | 25 | 5 | 5 | 160,182 | 11,212,746 | 40,045 | 208,637 | 8 | 56,063 | 15,217 |
| | 760.0 | 1990 | 0.35 | 25 | 5 | 5 | 55,208 | 3,864,573 | 13,802 | 71,908 | 4 | 19,322 | 5,244 |
| | 760.0 | 2000 | 0.35 | 25 | 5 | 5 | 65,705 | 4,599,358 | 16,426 | 85,580 | 8 | 22,996 | 6,241 |
| | 760.0 | 2010 | 0.35 | 25 | 5 | 5 | 77,393 | 5,417,570 | 19,348 | 100,805 | 3 | 27,087 | 7,352 |
| Nuclear | 3300.0 | 1980 | 1.0 | 60 | 5 | 8 | 516,790 | 8,828,507 | 24,762 | 156,975 | 21 | 21,532 | 1,076 |
| | 3300.0 | 1990 | 1.0 | 60 | 5 | 8 | 390,159 | 6,665,224 | 18,695 | 118,510 | 3 | 16,256 | 812 |
| | 3300.0 | 2000 | 1.0 | 60 | 5 | 8 | 378,998 | 6,474,560 | 18,160 | 115,120 | 15 | 15,791 | 789 |
| | 3300.0 | 2010 | 1.0 | 60 | 5 | 8 | 388,457 | 6,636,156 | 18,613 | 117,994 | 13 | 16,185 | 809 |
| Offshore | 321.0 | 1980 | 0.0 | 23 | 5 | 3 | 100,043 | 3,668,254 | 115,550 | 51,522 | 9 | 2,334 | 55,857 |
| | 321.0 | 1990 | 0.0 | 23 | 5 | 3 | 104,550 | 3,833,513 | 120,755 | 53,843 | 3 | 2,439 | 58,373 |
| | 321.0 | 2000 | 0.0 | 23 | 5 | 3 | 102,374 | 3,753,742 | 118,242 | 52,723 | 6 | 2,388 | 57,159 |
| | 321.0 | 2010 | 0.0 | 23 | 5 | 3 | 98,571 | 3,614,292 | 113,850 | 50,764 | 6 | 2,300 | 55,035 |
| | 844.0 | 1980 | 0.0 | 22 | 5 | 3 | 181,469 | 3,629,393 | 488,455 | 73,495 | 8 | 4,990 | 76,066 |
| | 844.0 | 1990 | 0.0 | 22 | 5 | 3 | 178,822 | 3,576,447 | 481,330 | 72,423 | 10 | 4,917 | 74,956 |
| | 844.0 | 2000 | 0.0 | 22 | 5 | 3 | 180,212 | 3,604,250 | 485,072 | 72,986 | 9 | 4,955 | 75,539 |
| | 844.0 | 2010 | 0.0 | 22 | 5 | 3 | 171,372 | 3,427,446 | 461,277 | 69,405 | 11 | 4,712 | 71,833 |
| Onshore | 20.0 | 1980 | 0.0 | 24 | 4 | 2 | 374,087 | 4,080,950 | 11,222 | 78,898 | 26 | 4,761 | 10,542 |
| | 20.0 | 1990 | 0.0 | 24 | 4 | 2 | 411,234 | 4,486,197 | 12,337 | 86,733 | 10 | 5,233 | 11,589 |
| | 20.0 | 2000 | 0.0 | 24 | 4 | 2 | 230,491 | 2,514,457 | 6,914 | 48,612 | 5 | 2,933 | 6,495 |
| | 20.0 | 2010 | 0.0 | 24 | 4 | 2 | 143,450 | 1,564,915 | 4,303 | 30,255 | 7 | 1,825 | 4,042 |
| PV | 16.0 | 1980 | 0.0 | 25 | 1 | 0 | 399,799 | 3,997,991 | 2,284 | 31,983 | 0 | 11,422 | 7,424 |
| | 16.0 | 1990 | 0.0 | 25 | 1 | 0 | 399,799 | 3,997,991 | 2,284 | 31,983 | 0 | 11,422 | 7,424 |
| | 16.0 | 2000 | 0.0 | 25 | 1 | 0 | 399,799 | 3,997,991 | 2,284 | 31,983 | 0 | 11,422 | 7,424 |
| | 16.0 | 2010 | 0.0 | 25 | 1 | 0 | 399,799 | 3,997,991 | 2,284 | 31,983 | 0 | 11,422 | 7,424 |

A.2 Scenario Runs

Table 6: Summary statistics for each scenario run.

| Demand | Carbon Tax | Year Range | Low Carbon | | | | Traditional Generation | | | |
|-----------------------------|------------|------------|------------|-------|-------|-------|------------------------|-------|-------|-------|
| | | | mean | std | min | max | mean | std | min | max |
| Demand Decreasing 1% a Year | 0 | 2019-2029 | 14.14 | 5.16 | 6.36 | 27.29 | 85.86 | 5.16 | 72.71 | 93.64 |
| | | 2029-2039 | 16.95 | 11.19 | 6.2 | 52.52 | 83.05 | 11.19 | 47.48 | 93.8 |
| | | 2039-2050 | 22.29 | 18.01 | 4.72 | 60.0 | 77.71 | 18.01 | 40.0 | 95.28 |
| | 10 | 2019-2029 | 15.85 | 8.82 | 8.8 | 41.0 | 84.15 | 8.82 | 59.0 | 91.2 |
| | | 2029-2039 | 20.33 | 15.34 | 7.92 | 62.75 | 79.67 | 15.34 | 37.25 | 92.08 |
| | | 2039-2050 | 24.38 | 17.17 | 8.79 | 61.87 | 75.62 | 17.17 | 38.13 | 91.21 |
| | 170 to 22 | 2019-2029 | 92.03 | 8.32 | 71.2 | 99.8 | 7.97 | 8.32 | 0.2 | 28.8 |
| | | 2029-2039 | 99.66 | 0.11 | 99.11 | 99.82 | 0.34 | 0.11 | 0.18 | 0.89 |
| | | 2039-2050 | 99.59 | 0.1 | 99.32 | 99.75 | 0.41 | 0.1 | 0.25 | 0.68 |
| | 26 to 174 | 2019-2029 | 24.84 | 11.32 | 11.01 | 65.78 | 75.16 | 11.32 | 34.22 | 88.99 |
| | | 2029-2039 | 42.6 | 21.63 | 11.28 | 79.05 | 57.4 | 21.63 | 20.95 | 88.72 |
| | | 2039-2050 | 56.42 | 15.48 | 31.63 | 81.72 | 43.58 | 15.48 | 18.28 | 68.37 |
| | 20 | 2019-2029 | 22.94 | 11.92 | 7.8 | 62.07 | 77.06 | 11.92 | 37.93 | 92.2 |
| | | 2029-2039 | 40.52 | 21.73 | 7.04 | 73.0 | 59.48 | 21.73 | 27.0 | 92.96 |
| | | 2039-2050 | 49.36 | 20.73 | 10.82 | 79.09 | 50.64 | 20.73 | 20.91 | 89.18 |
| | 40 | 2019-2029 | 48.16 | 12.28 | 32.61 | 82.35 | 51.84 | 12.28 | 17.65 | 67.39 |
| | | 2029-2039 | 69.08 | 12.12 | 46.05 | 93.13 | 30.92 | 12.12 | 6.87 | 53.95 |
| | | 2039-2050 | 70.61 | 10.82 | 52.5 | 91.98 | 29.39 | 10.82 | 8.02 | 47.5 |
| | 50 | 2019-2029 | 53.78 | 23.42 | 17.98 | 92.93 | 46.22 | 23.42 | 7.07 | 82.02 |
| | | 2029-2039 | 68.41 | 20.18 | 29.54 | 96.29 | 31.59 | 20.18 | 3.71 | 70.46 |
| | | 2039-2050 | 66.86 | 20.42 | 38.31 | 99.73 | 33.14 | 20.42 | 0.27 | 61.69 |
| | 70 | 2019-2029 | 83.62 | 13.16 | 41.29 | 99.41 | 16.38 | 13.16 | 0.59 | 58.71 |
| | | 2029-2039 | 96.76 | 4.43 | 83.93 | 99.99 | 3.24 | 4.43 | 0.01 | 16.07 |
| | | 2039-2050 | 97.63 | 3.58 | 87.8 | 99.94 | 2.37 | 3.58 | 0.06 | 12.2 |
| Demand Increasing 1% a Year | 0 | 2019-2029 | 14.87 | 9.9 | 6.73 | 45.59 | 85.13 | 9.9 | 54.41 | 93.27 |
| | | 2029-2039 | 17.07 | 16.39 | 4.8 | 65.87 | 82.93 | 16.39 | 34.13 | 95.2 |
| | | 2039-2050 | 17.54 | 20.0 | 3.83 | 67.95 | 82.46 | 20.0 | 32.05 | 96.17 |
| | 10 | 2019-2029 | 18.96 | 7.17 | 10.23 | 39.02 | 81.04 | 7.17 | 60.98 | 89.77 |
| | | 2029-2039 | 23.44 | 16.47 | 8.89 | 61.96 | 76.56 | 16.47 | 38.04 | 91.11 |
| | | 2039-2050 | 27.91 | 19.45 | 9.64 | 67.06 | 72.09 | 19.45 | 32.94 | 90.36 |
| | 170 to 22 | 2019-2029 | 92.09 | 9.29 | 67.32 | 99.8 | 7.91 | 9.29 | 0.2 | 32.68 |
| | | 2029-2039 | 99.98 | 0.05 | 99.76 | 100.0 | 0.02 | 0.05 | 0.0 | 0.24 |
| | | 2039-2050 | 100.0 | 0.0 | 100.0 | 100.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| | 26 to 174 | 2019-2029 | 24.75 | 11.33 | 11.95 | 56.65 | 75.25 | 11.33 | 43.35 | 88.05 |
| | | 2029-2039 | 39.28 | 20.39 | 10.87 | 73.41 | 60.72 | 20.39 | 26.59 | 89.13 |
| | | 2039-2050 | 49.72 | 18.84 | 22.02 | 86.43 | 50.28 | 18.84 | 13.57 | 77.98 |
| | 20 | 2019-2029 | 26.32 | 16.01 | 8.08 | 83.77 | 73.68 | 16.01 | 16.23 | 91.92 |
| | | 2029-2039 | 37.21 | 23.72 | 5.2 | 82.72 | 62.79 | 23.72 | 17.28 | 94.8 |
| | | 2039-2050 | 45.79 | 26.31 | 7.5 | 88.24 | 54.21 | 26.31 | 11.76 | 92.5 |
| | 40 | 2019-2029 | 43.41 | 18.58 | 13.96 | 80.7 | 56.59 | 18.58 | 19.3 | 86.04 |
| | | 2029-2039 | 61.79 | 29.18 | 14.83 | 92.44 | 38.21 | 29.18 | 7.56 | 85.17 |
| | | 2039-2050 | 75.03 | 23.95 | 21.4 | 95.91 | 24.97 | 23.95 | 4.09 | 78.6 |
| | 50 | 2019-2029 | 64.64 | 23.56 | 16.96 | 99.22 | 35.36 | 23.56 | 0.78 | 83.04 |
| | | 2029-2039 | 86.48 | 16.8 | 23.27 | 99.44 | 13.52 | 16.8 | 0.56 | 76.73 |
| | | 2039-2050 | 91.18 | 9.17 | 65.77 | 99.78 | 8.82 | 9.17 | 0.22 | 34.23 |
| | 70 | 2019-2029 | 69.61 | 19.77 | 26.36 | 100.0 | 30.39 | 19.77 | 0.0 | 73.64 |
| | | 2029-2039 | 89.07 | 13.79 | 31.57 | 100.0 | 10.93 | 13.79 | 0.0 | 68.43 |
| | | 2039-2050 | 91.77 | 10.37 | 67.5 | 100.0 | 8.23 | 10.37 | 0.0 | 32.5 |