

GREENHOUSE GASES

High-temperature carbon dioxide capture in a porous material with terminal zinc hydride sites

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Carbon capture can mitigate point-source carbon dioxide (CO_2) emissions, but hurdles remain that impede the widespread adoption of amine-based technologies. Capturing CO_2 at temperatures closer to those of many industrial exhaust streams (>200°C) is of interest, although metal oxide absorbents that operate at these temperatures typically exhibit sluggish CO_2 absorption kinetics and instability to cycling. Here, we report a porous metal–organic framework featuring terminal zinc hydride sites that reversibly bind CO_2 at temperatures above $200^{\circ}C$ —conditions that are unprecedented for intrinsically porous materials. Gas adsorption, structural, spectroscopic, and computational analyses elucidate the rapid, reversible nature of this transformation. Extended cycling and breakthrough analyses reveal that the material is capable of deep carbon capture at low CO_2 concentrations and high temperatures relevant to postcombustion capture.

arbon capture technology is an essential strategy to limit global warming (1, 2). Although the use of renewable energy sources is accelerating (3), fossil fuels are still projected to supply most of the global power over the next few decades (4-6). Postcombustion CO₂ capture with aqueous amines is the most mature technology (7, 8), although the high heat capacities, corrosivity, and volatility of these solutions have thus far precluded their widespread adoption (9). Additionally, given the relatively low temperatures at which aqueous amines react with CO2 (≤60°C), their use would require that many target high-temperature effluent streamssuch as those generated from steel and cement making (>200°C)-be cooled substantially before CO₂ capture, adding sizably to capital and operational costs.

Postcombustion capture of CO_2 at higher temperatures, closer to those of many exhaust streams, could minimize or obviate the need

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for such cooling and facilitate the recuperation of quality heat generated upon exothermic CO_2 uptake (10–12) (fig. S1). This possibility has motivated the study of dense metal oxide absorbents that can react with CO_2 to form metal carbonates at high temperatures (~150° to 1200°C). However, such materials tend to deactivate over the course of extended cycling as a result of large changes in volume that occur during carbonate formation, which contribute to particle sintering (13–15).

Metal-organic frameworks (MOFs) are another class of materials that have been intensively studied for CO2 capture applications (16). These crystalline solids feature chemically robust, intrinsically porous scaffolds that are not altered by CO₂ binding, and as such, they can exhibit rapid adsorption kinetics and exceptional stability to long-term cycling. Such properties are well exemplified by MOFs with metal sites appended with polyamines, which have emerged as leading candidates for CO₂ capture (17), although MOFs have not yet been shown to effectively capture CO₂ at temperatures above ~150°C (17-21). The realization of a framework that could capture CO2 at more-elevated temperatures could drastically expand the potential application space for these promising adsorbents.

In polyamine-appended MOFs, CO₂ reversibly inserts into the metal–amine bonds to form ammonium carbamate species. Another example of CO₂ insertion chemistry is the reaction of CO₂ with metal hydrides to form metal formates, which is well established in molecular literature (22) and a subject of interest in the search for sustainable routes to CO₂ utilization (23, 24). The reverse reaction was reported for the MOF Zn₅(O₂CH)_xCl_{4-x}(btdd)₃ [Zn(O₂CH)_{MFU-4l}; H₂btdd = bis(1*H*-1,2,3-triazolo[4,5-*b*],

[4',5'-i])dibenzo[1,4]dioxin; MFU-4 $l=Zn_5Cl_4$ (btdd) $_3$], which evolves CO $_2$ at temperatures above 200°C to form ZnH-MFU-4l [Zn $_5H_xCl_{4-x}$ (btdd) $_3$; Fig. 1A] (25). Here, we show that ZnH-MFU-4l is likewise capable of reversibly capturing CO $_2$ to form Zn(O $_2$ CH)-MFU-4l, but notably, this chemistry occurs between ~200° and 400°C (Fig. 1B). In situ structural and spectroscopic data confirm the quantitative nature of this insertion mechanism, while extended CO $_2$ adsorption–desorption cycling, breakthrough, and kinetic analyses highlight the robustness of this mechanism and its potential relevance to CO $_2$ capture from a diverse array of point sources.

Synthesis and preliminary characterization

The framework ZnH-MFU-4l was previously synthesized from MFU-4l (hereafter, ZnCl-MFU-4l) (26) through formate exchange to generate Zn(O₂CH)-MFU-4l, followed by thermolysis at 300°C to drive off CO₂ (25). In our hands, this preparation yielded ZnH-MFU-4l with hydride estimated to occupy 73% of the peripheral zinc(II) sites, as indicated by 1 H nuclear magnetic resonance (NMR) spectroscopy analysis of a digested sample of the Zn(O₂CH)-MFU-4l precursor (fig. S64). Seeking to optimize

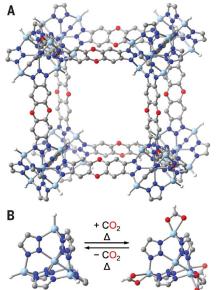


Fig. 1. Reversible high-temperature CO_2 capture in a zinc hydride MOF. (A) A portion of the structure of ZnH-MFU-4I, as determined from single-crystal x-ray diffraction analysis. (B) (Left) Expanded view of a pentanuclear cluster node of the framework [I_{Zn-H} = 1.546(9) Å, N-Zn-H = 121.2(4)°; table S20]. (Right) At temperatures above 200°C, CO_2 reversibly inserts into the Zn-H bonds of ZnH-MFU-4I to generate Zn-formate species [I_{Zn-0} = 1.971(6) and 2.408(4) Å, O-C-O = 119.2(6)°; table S21]. Light-blue, gray, blue, red, and white spheres represent Zn, C, N, O, and H atoms, respectively.

the zinc hydride loading, we devised an alternative synthesis involving alkylation of ZnCl-MFU-4l with diethylzinc to access ZnEt-MFU-4l (27), followed by protonolysis with formic acid to yield Zn(O₂CH)-MFU-4l [see section 3.6 of the supplementary materials (SM)]. Heating the zinc formate framework under dynamic vacuum or N2 afforded ZnH-MFU-4l as an offwhite, microcrystalline powder.

Energy-dispersive x-ray spectroscopy analysis of the Zn and Cl content in ZnH-MFU-4l revealed that a small fraction (6%) of the zinc (II) sites remained coordinated by chloride, giving the formula unit Zn₅H_{3.76}Cl_{0.24}(btdd)₃ (fig. S54), and analysis of N₂ adsorption data obtained at 77 K revealed a high Brunauer-Emmett-Teller surface area of 3920(70) m²/g (fig. S2). The infrared spectrum of the material features a diagnostic Zn-H vibration at 1792 cm⁻¹ $(25) (v_{\text{Zn-D}} = 1289 \text{ cm}^{-1}, \text{ compared with } 1277 \text{ cm}^{-1}$ for a simple harmonic oscillator; fig. S70). We also devised an alternative synthesis of ZnH-MFU-4l that can be performed in air without the exclusion of water (see section 3.8 of the SM for details). However, the number of hydride sites in ZnH-MFU-4l prepared through this approach was found to be slightly lower [Zn₅H₃₅Br_{0.5}(btdd)₃ as indicated by ¹H NMR spectroscopy analysis; fig. S57]. Thus, all subsequent analyses were performed with material prepared through the alkylation and protonolysis route.

Through a series of single-crystal-to-singlecrystal transformations starting from ZnCl-MFU-4l, we isolated crystals of ZnH-MFU-4l suitable for x-ray diffraction analysis (Fig. 1B: see section 3.11 of the SM). The terminal hydride ligand was located in the Fourier difference map, and refinement against the electron density data yielded a Zn-H bond length of 1.546(9) Å. Neutron powder diffraction data collected at 7 K further support the presence of a hydride, and Rietveld refinement of these data vielded a Zn-H bond length of 1.56(2) Å (see section 11.1 of the SM and table S23), consistent with the single-crystal x-ray diffraction data. These distances are within the range of reported Zn-H distances for various molecular compounds [1.44(3) to 1.75(3) Å] (28).

Although the stability of ZnH-MFU-4l to atmosphere and moisture was not previously reported, we found that it is robust in ambient air at ambient temperature for at least 18 months, as indicated by powder x-ray diffraction and infrared analyses (figs. S82 and S72). Thermogravimetric analysis (TGA) data collected for ZnH-MFU-4l under pure N2 revealed that the framework is also thermally robust and stable up to ~450°C (fig. S29); decarboxylation of Zn(O₂CH)-MFU-4l to give ZnH-MFU-4l occurred above 180°C under N2 (25). Notably, TGA data collected for Zn(O2CH)-MFU-4l under an atmosphere of pure CO_2 showed only a gradual decline in sample mass up to

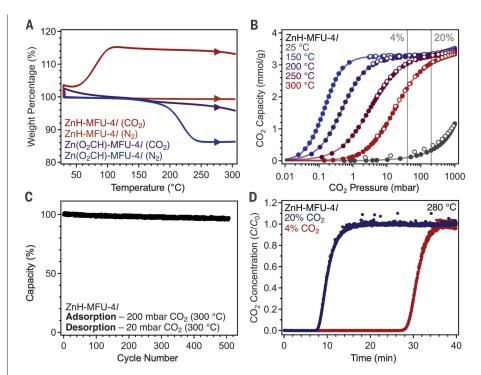


Fig. 2. High-temperature isobaric and isothermal CO₂ adsorption data for ZnH-MFU-41.

(A) Thermogravimetric analysis data collected for ZnH-MFU-4/ or Zn(O₂CH)-MFU-4/ under an atmosphere of pure CO₂ or N₂. (B) Variable-temperature CO₂ adsorption (filled circles) and desorption (open circles) isotherms for ZnH-MFU-4/. Solid lines are guides for the eyes. Vertical lines denote CO2 concentrations relevant to flue streams produced from natural gas combine cycles and single-cycle turbines (~4% CO₂) and cement and steelmaking (20% CO₂ and higher) (18, 32, 33). (**C**) Cycling data for ZnH-MFU-4/ during the course of 508 isothermal adsorption (200 mbar CO₂) and desorption under vacuum (20 mbar CO₂) cycles at 300°C, plotted as a percentage of the capacity measured for the first cycle (1.24 mmol/g). Note that the chosen desorption pressure would achieve only partial CO₂ desorption, and the measured capacities are consistent with those expected with this desorption pressure, as indicated by the isothermal data. The capacity in the final cycle was 1.19 mmol/g. See section 2.4 of the SM for experimental details and fig. S27 for the raw data. (D) Breakthrough data collected for a pelletized sample of ZnH-MFU-4/ exposed to a flowing (10 sccm) gas stream at ~280°C consisting of 20% CO₂ in N₂ (blue data) or 4% CO₂ in N₂ (red data). See sections 2.8 and 7 of the SM for experimental details.

300°C, indicating that decarboxylation was suppressed under these conditions (Fig. 2A). In contrast, in the TGA data collected for ZnH-MFU-4l under pure CO_2 , there was an initial small mass increase followed by a near plateau until about 50°C, after which point the mass monotonically increased until 100°C and was relatively constant up to 300°C. Above 110°C. the profile for ZnH-MFU-4l mirrored that of Zn(O₂CH)-MFU-4*l*, suggesting that the mass increase was associated with CO2 insertion into the Zn-H units to yield Zn(O₂CH)-MFU-4l. Data collected for ZnH-MFU-4l under an atmosphere of only 20% CO2 in N2 displayed a similar profile (fig. S30).

CO₂ adsorption properties and isothermal operation at elevated temperatures

Single-component CO₂ adsorption isotherms were collected between 25° and 300°C to further investigate the temperature-dependent CO₂ adsorption properties of ZnH-MFU-4l (Fig. 2B and fig. S15). At 25° and 50°C, CO2 uptake occurred in a gradual, monotonic fashion, and the material achieved capacities of 1.16 and 1.15 mmol/g, respectively, at 1 bar. However, at 100°C, the low-pressure uptake was very steep, indicative of strong binding of CO₂ within the framework, and the material achieved a capacity of 3.23 mmol/g at 1 bar. Such a drastic increase in CO₂ capacity with increasing temperature has not previously been reported for MOFs, which generally exhibit CO₂ capacities that decrease monotonically upon heating from ambient temperatures (17, 19, 26, 27, 29, 30).

Increasing the temperature further resulted in yet steeper CO2 uptake at low pressures and higher capacities overall. At 150°C, the material achieved a capacity of 3.27 mmol/g at only 10 mbar, near the predicted capacity of 3.3 mmol/g if one molecule of CO₂ were to bind at each of the zinc hydride sites (see

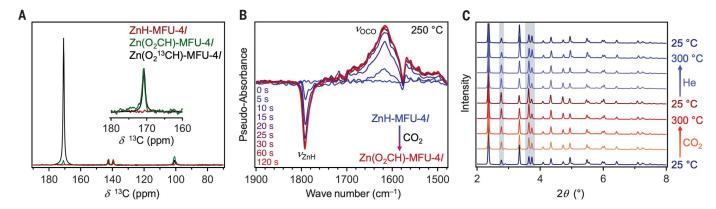


Fig. 3. Spectroscopic and structural characterization of reversible CO_2 uptake in ZnH-MFU-4*I*. (A) Solid-state $^{13}C_1^{1}H$ } cross polarization NMR spectra (magic angle spin rates of 20 kHz) for ZnH-MFU-4*I*, Zn(O₂CH)-MFU-4*I*, and ZnH-MFU-4*I* dosed with 1 bar $^{13}CO_2$ at ~280°C, revealing a peak at 170.8 ppm corresponding to formate in Zn(O₂CH)-MFU-4*I* and Zn(O₂¹³CH)-MFU-4*I*. The inset depicts the intensity-normalized formate ^{13}C resonance. (B) Difference spectra obtained from subtracting time-resolved DRIFTS data for a sample of ZnH-MFU-4*I* dosed in situ with 200 mbar CO_2 at 250°C from a spectrum collected for ZnH-MFU-4*I* at 250°C (t = 0 corresponds a spectrum collected immediately before dosing). (C) Representative powder x-ray diffraction patterns

collected during the course of the in situ gas-dosing experiment. Starting from a sample of ZnH-MFU-4I cooled from 300° to 25°C under He (bottom blue trace), diffraction patterns (λ = 0.45207 Å) were collected for ZnH-MFU-4I during the course of heating from 25° to 300°C and then cooling under flowing CO₂ (10 sccm, orange to dark-red traces); heating from 25° to 300°C under He to desorb CO₂; and finally cooling to 25°C under He (10 sccm; blue traces). Rietveld refinements of the top and bottom patterns indicate that the structure of ZnH-MFU-4I is the same after cycling. Select patterns are shown to highlight changes with heating under the different gas atmospheres. Highlighted reflections are diagnostic of structural changes. Additional diffraction patterns are provided in fig. S86.

section 2.12 and table S4 of the SM for volumetric uptakes). At higher pressures, the uptake began to plateau and reached a value of 3.52 mmol/g at 1 bar. Steep $\rm CO_2$ uptake likewise occurred at 200°, 250°, and 300°C, and at these temperatures, the material achieved a capacity of 3.27 mmol/g at pressures of 65, 200, and 600 mbar, respectively. We also note that $\rm CO_2$ could be fully desorbed from ZnH-MFU-4l at these elevated temperatures without hysteresis (Fig. 2B).

A dual-site Langmuir-Freundlich model was used to fit CO₂ adsorption isotherms obtained for ZnH-MFU-4l at 280°, 290°, and 300°C (fig. S13 and table S5), and the corresponding simultaneous fit parameters were used with the Clausius-Clapeyron equation to determine the isosteric enthalpy ($\Delta H_{\rm ads}$) of CO₂ adsorption as a function of loading (fig. S24). At low loadings, $\Delta H_{\rm ads} = -93(1)$ kJ/mol and remained relatively constant up to a loading of ~2.7 mmol/g, consistent with strong CO₂ chemisorption at the isolated Zn-H sites in ZnH-MFU-4l. This CO₂ adsorption enthalpy is among the largest values reported to date for MOFs (16, 31, 32). Similar adsorption enthalpies have been reported for certain polyamineappended MOFs and amine-impregnated silicas (17, 21, 33). However, we note that such materials very likely exhibit higher structural degrees of freedom than ZnH-MFU-4l, owing to the variable conformations that flexible alkylamine chains can adopt before CO2 adsorption (34, 35); in turn, these higher structural degrees of freedom are expected to contribute to much larger entropic penalties for CO_2 binding than in the case of ZnH-MFU-4l (table S5).

No other porous solid has been reported to capture CO_2 at such elevated temperatures, and there are limited CO_2 uptake data reported for any porous adsorbent above $100^{\circ}C$. To our knowledge, the only comparable data are CO_2 isotherms for $Mg_2(dobdc)$ (dobdc⁴⁻ = 1,4-dioxido-2,5-benzenedicarboxylate; Mg-MOF-74) and zeolite 13X collected at $200^{\circ}C$ (36, 37), and the measured CO_2 capacity of 3.47 mmol/g for ZnH-MFU-4l at $200^{\circ}C$ and 1 bar far exceeds reported capacities for those materials under the same conditions (0.85 and 0.54 mmol/g, respectively).

As a result of their much lower operating temperatures, MOFs reported previously have been investigated primarily for postcombustion CO₂ capture from flue gas generated from coal power and natural gas combined cycle plants (17, 20). In contrast, the elevated temperatures at which ZnH-MFU-4l adsorbs CO2 suggests applications previously inaccessible for MOFs, such as CO2 capture directly from emissions generated from iron and steelmaking (blast furnace exhaust at ambient pressure containing 21% CO2 at 300°C) (38) and the cement industry (300°C exhaust stream at ~1 bar with 30% CO₂) (39). Additionally, the high CO₂ capacities achieved by ZnH-MFU-4l at very low CO₂ concentrations suggest that it may be a promising candidate for postcombustion CO₂ capture from the exhaust streams generated by naturalgas turbines (~4% CO₂) (40).

Further, ZnH-MFU-4*l* is only one member of a potential family of frameworks featuring

zinc hydride sites capable of high-temperature CO₂ capture. For example, starting from the related material CFA-1 [Zn₅(OAc)₄(bibta)₃; H_2 bibta = 1H,1'H-5,5'-bibenzo[d][1,2,3]triazole] (41), which features the flexible and less costly (42) bibta²⁻ linker in place of btdd²⁻, we synthesized ZnH-CFA-1 (see section 3.14 of the SM). Like ZnH-MFU-41, this framework also captures CO₂ reversibly at 250°C (figs. S20 and S37). The most prominent class of materials that captures CO₂ at comparable temperatures are MgO-based absorbents; however, the CO₂ capture properties of these solids have been studied primarily under pure or high concentrations of CO₂ and often at elevated pressures, which are conditions more relevant to precombustion capture applications (13, 43).

Structural and spectroscopic investigation of the CO_2 adsorption mechanism

We investigated the mechanism of CO₂ uptake in ZnH-MFU-4l using x-ray diffraction and solid-state NMR spectroscopy. Single-crystal x-ray diffraction analysis of crystals of ZnH-MFU-4l dosed with 200 mbar CO2 at 200°C for 10 min revealed conversion to Zn(O₂CH)-MFU-4l, confirming that the CO₂ uptake in ZnH-MFU-4l occurs through CO2 insertion into the Zn-H bonds (Fig. 1B and fig. S95). Solid-state ¹³C magic-angle-spinning NMR spectra (obtained by cross-polarization from ¹H) were collected for Zn(O₂CH)-MFU-4*l*, ZnH-MFU-4l, and a sample of ZnH-MFU-4l dosed with ~1 bar 13CO2 at 280°C (Fig. 3A). Peaks at 100.9, 139.3, and 142.8 parts per million (ppm) in all three spectra were assigned

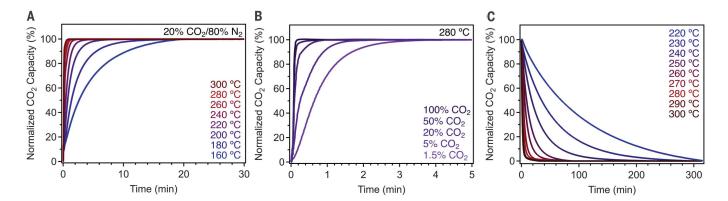


Fig. 4. Kinetics of CO₂ adsorption and desorption. (**A**) Kinetic adsorption profiles collected for ZnH-MFU-4l exposed to a flowing 20% CO₂ stream with N₂ balance at ~1 bar and temperatures ranging from 160° to 300°C (see section 2.13.2 of the SM for details). Saturation with CO₂ occurred more rapidly as the temperature of the gas stream was increased. (**B**) Kinetic adsorption profiles collected for ZnH-MFU-4l at 280°C exposed to flowing gas streams

(~1 bar) with CO_2 concentrations ranging from 1.5% CO_2 (balance N_2) to 100% CO_2 . Saturation with CO_2 occurred more rapidly as the concentration of CO_2 was increased. (**C**) Variable-temperature kinetic desorption profiles collected for $Zn(O_2CH)$ -MFU-4I under flowing N_2 (see section 2.13.4 of the SM for details). All measurements were conducted under a flow rate of 100 sccm with a thermogravimetric analyzer.

to the btdd^{2–} linker, and a ¹³C resonance at 170.8 ppm in the spectra for $Zn(O_2CH)$ -MFU-4l and $Zn(O_2^{13}CH)$ -MFU-4l was assigned to the carbon atom of the bound formate. In the solid-state ¹H NMR spectrum of $Zn(O_2CH)$ -MFU-4l (fig. S68), the formate C–H resonance is located at 8.9 ppm. This feature is split into two resonances at 8.6 and 9.1 ppm in $Zn(O_2^{13}CH)$ -MFU-4l owing to j-coupling with ¹³C of ~190 Hz, consistent with a previously reported formate j-coupling value of 195 Hz (44) and supported by ¹³Cl-1Hl CP-HETCOR (cross-polarization heteronuclear correlation) data (fig. S69).

In situ diffuse reflectance infrared Fourier transfer spectroscopy (DRIFTS) data collected for ZnH-MFU-4*l* exposed to 200 mbar dry CO₂ at 250°C support the reversible and rapid nature of the CO₂ insertion mechanism. Timeresolved difference spectra were generated by subtracting the evolving spectra collected for the CO₂-dosed sample from the spectrum of ZnH-MFU-4*l* at 250°C (Fig. 3B and fig. S76). During a span of 1 min, broad positive vibration peaks grew in at 1613 and 2863 cm⁻¹, which we assigned to formate C=O and C-H vibrations, respectively, concomitant with disappearance of a Zn-H vibration at 1792 cm⁻¹, indicating the conversion of ZnH-MFU-4*l* to Zn(O₂CH)-MFU-4*l*.

In situ DRIFTS data were also collected for ZnH-MFU-4l under conditions designed to demonstrate the reversibility of CO₂ insertion at 300°C (see fig. S77 for full assignment of features). In brief, activated ZnH-MFU-4l was dosed with 200 mbar CO₂ at 300°C, which resulted in near-complete disappearance of the $v_{\rm Zn-H}$ feature at 1792 cm⁻¹ and appearance of new features associated with the formate at 1613 and 2863 cm⁻¹. The material was then regenerated isothermally under vacuum (see section 8.4 of the SM and fig. S77 for details),

which resulted in complete recovery of the $v_{\rm Zn-H}$ feature, as indicated by the integrated peak areas in the initial and final spectra.

Finally, in situ gas-dosed powder x-ray diffraction data were collected for a sample of ZnH-MFU-4*l* to examine structural changes occurring upon CO2 adsorption and desorption at elevated temperatures (see section 9.2 of the SM for details). Starting from a sample of activated ZnH-MFU-4l, diffraction patterns were collected during the course of heating from 25° to 300°C under flowing CO₂. Upon increasing the temperature, beginning at ~100°C, noticeable increases were seen in the intensities of reflections at $2\theta = 2.36^{\circ}$, 3.65°, and 3.74° (Fig. 3C and fig. S86), concomitant with an increase in the lattice parameter (as determined from Pawley fits to the data; fig. S91). A Rietveld refinement of the diffraction pattern collected at 300°C under CO2 yielded a structure model consistent with Zn(O2CH)-MFU-4l (figs. S87 to S89). After cooling to 25°C under CO₂, the sample was heated to 300°C under flowing He to regenerate ZnH-MFU-4l and then finally cooled under He. Rietveld refinements of the diffraction patterns allowed for analysis of the formate occupancy throughout the cycling, which supports the reversible interconversion of ZnH-MFU-4l and Zn(O₂CH)-MFU-4l (fig. S90).

Adsorption performance under conditions relevant to industrial CO₂ capture

The high temperatures at which ZnH-MFU-4l captures CO_2 suggest that this material could be used to capture CO_2 directly from the exhaust streams from diverse point sources. To investigate this prospect further, we collected isothermal CO_2 adsorption–desorption cycling data for ZnH-MFU-4l at 300°C with adsorp-

tion under 200 mbar of pure CO₂, selected to simulate capture from the flue gas generated by steel production (~20% CO₂ released at ~300°C) and regeneration under 20 mbar CO₂ (see fig. S27 for details) (45, 46). The material exhibited exceptional stability to long-term cycling under these conditions: After 508 cycles performed during the course of 150 hours, ZnH-MFU-4*l* retained >96% of its initial adsorption capacity (Fig. 2C). We found no comparable cycling data reported for any permanently porous materials in the literature.

Of note, TGA cycling data collected at 400°C (adsorption under 20% CO2 in N2 and desorption under pure N2; fig. S33) and at 300°C in the presence of ${\rm O}_2$ (adsorption under 4% O₂, 15% CO₂, and 81% N₂ and desorption under pure N₂; fig. S35) suggest that the material is robust under these more extreme conditions. We also collected preliminary cycling data to investigate the stability of ZnH-MFU-4l to water and SO₂, two contaminants in many CO₂ exhaust streams (38, 39). Humid TGA cycling data collected for ZnH-MFU-4l with adsorption under a stream consisting of 20% CO₂ and 2% H_2O in N_2 at 200°C and desorption under pure N_2 at 250°C revealed that although the CO2 capacity after the 10th cycle (as determined by the quantity desorbed) was lower than that measured under equivalent dry cycling conditions (83% versus 95%, respectively), the material remained highly selective for CO2 (see section 2.7.2 of the SM and figs. S38 to S40). Likewise, in situ DRIFTS data collected for ZnH-MFU-4l at 250°C during the course of 10 adsorption-desorption cycles involving adsorption under 21 ppm SO₂ and 20% CO₂ in N₂ and desorption under pure N₂ revealed that the framework is selective for CO2 over SO2 under these conditions. Indeed,

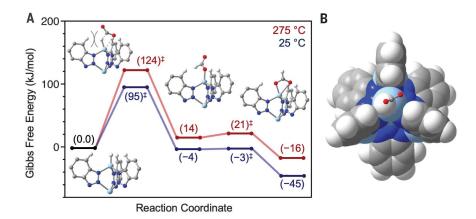


Fig. 5. Calculated free-energy landscape for CO_2 insertion into the Zn-H bond. (A) Free-energy landscape for the reaction of CO_2 with the model Zn_5H_4 (bta)₆ cluster to yield $Zn_5(O_2CH)_4$ (bta)₆ at 25° and 275°C. The large barrier to CO_2 insertion (95 kJ/mol at 25°C) is consistent with the absence of CO_2 insertion reactivity at ambient temperature. At 275°C, there is still a large barrier to CO_2 insertion, but adsorption remains thermodynamically favored (see table S25), and high temperature provides enough thermal energy to overcome this barrier (see section 12 of the SM for computational details). (B) An overhead view of space-filling models illustrating the calculated transition state for CO_2 insertion into the Zn-H bond of Zn_5H_4 (bta)₆. As the CO_2 approaches the metal center, the hydride ligand is displaced and comes into close contact with one of the bta-ligands (distance of 2.42 Å, or approximately two times the van der Waals radius of hydrogen) (47). This unfavorable interaction likely contributes to the large activation barrier for CO_2 insertion.

during each cycle, adsorption resulted in the appearance of a broad stretch centered at 1611 cm $^{-1}$ diagnostic of the formation of Zn (O₂CH)-MFU-4*l*, and exposure to flowing N₂ regenerated the spectrum for ZnH-MFU-4*l* (see fig. S79 and section 2.11 of the SM for details). After the 10th cycle, the integrated peak area for the $v_{\rm Zn-H}$ feature was ~97% of that determined for the spectrum of the pristine framework.

Finally, preliminary column breakthrough experiments were conducted to examine adsorption performance of pelletized ZnH-MFU-4l exposed to flowing 20 or 4% CO₂ (N₂ balance) at 280°C. Breakthrough data were first collected under flowing [10 standard cubic centimeters per minute (sccm)] 20% CO₂ in N₂, and the column was regenerated under flowing N2 at 280°C until no CO2 was detected at the outlet; additional breakthrough data were collected for the same sample under flowing (10 sccm and then again at 20 sccm) 4% CO_2 in N_2 (see section 2.8 of the SM for details and fig. S52). Sharp breakthrough of CO₂ occurred in under 10 and 30 min, respectively, when the sample was exposed to 20 or 4% CO2 flowing at 10 sccm (Fig. 2D; see fig. S52 for data collected under 20 sccm 4% CO2 in N2), and the material achieved a capture efficiency of >90% in both cases, corresponding to breakthrough capacities of 2.6 and 1.6 mmol/g, respectively. These results indicate that ZnH-MFU-4l is an extremely promising material for deep carbon capture at high temperature from dilute CO_2 streams.

Kinetics and free-energy landscape for CO₂ insertion

We investigated the kinetics of CO2 adsorption in ZnH-MFU-4l from gas streams containing as little as 1.5% CO2 in N2 up to 100% CO2 and at temperatures ranging from 160° to 300°C (Fig. 4A and figs. S44 to S47). Higher CO₂ concentrations and higher temperatures resulted in more-rapid adsorption kinetics and faster equilibration times (Fig. 4B). When exposed to a 20% CO₂ in N₂ stream at 300°C, ZnH-MFU-4l achieved 90% of the equilibrium CO₂ capacity (3.12 mmol/g) within 9 s (Fig. 4A). This capacity is similar to that determined from ${\rm CO_2}$ isotherm measurements at 300°C and 200 mbar CO₂ (3.05 mmol/g). Variable-temperature kinetic traces for CO₂ adsorption (20% CO₂ in N₂) and desorption (under N₂) were satisfactorily modeled with a first-order rate law (Fig. 4C and figs. S49 and S50). Application of the Eyring equation afforded values for the entropy and enthalpy of activation at 298 K of $\Delta H_{\rm ads}^{\ddagger}$ = 54(4) kJ/ mol and $\Delta S_{\text{ads}}^{\ddagger} = -130(4) \text{ J/(mol·K)}$, respectively, revealing a substantial entropic penalty associated with CO₂ activation. For the decarboxylation reaction, the activation enthalpy is very large, although the activation entropy is small $[\Delta H_{\text{des}}^{\dagger} = 130(4) \text{ kJ/mol}$ and $\Delta S_{\text{des}}^{\ddagger} = -21(4) \text{ J/(mol·K)} \text{ at } 298 \text{ K]}.$

Density functional theory calculations performed on the model cluster $\rm Zn_5H_4(bta)_6$ (bta⁻= benzotriazolate) yielded activation enthalpies and entropies for adsorption and desorption that are consistent with the experimental

values [$\Delta H_{\rm ads}^{\ \ddagger}$ (calc) = 60 kJ/mol, $\Delta S_{\rm ads}^{\ \ddagger}$ (calc) = -116 J/(mol·K), and $\Delta H_{\rm des}^{\ \ddagger}$ (calc) = 141 kJ/mol, $\Delta S_{\text{des}}^{\dagger}(\text{calc}) = 1.8 \text{ J/(mol·K)}$; see section 12 of the SM and table S25]. Using the corresponding calculated Gibbs activation energies for CO2 adsorption at 25° and 275°C ($\Delta G_{\mathrm{ads},25^{\circ}\mathrm{C}}^{\ddagger}$ = 95 kJ/mol, $\Delta G_{\mathrm{ads},275^{\circ}\mathrm{C}}^{\ddagger}$ = 124 kJ/mol; Fig. 5A) and taking a ratio of the Eyring equation solved at these temperatures (see section 6.4 in the SM), we found that the rate constant for CO₂ insertion at 275°C is five orders of magnitude greater than at 25°C, which serves to explain why CO₂ chemisorption occurs only at elevated temperatures. Notably, in the calculated transition state for CO₂ insertion, the hydride ligand comes into close contact with one of the benzotriazolate ligands, resulting in an unfavorable steric interaction that likely contributes to the large kinetic energy barrier (Fig. 5B).

Outlook

We have shown that the highly porous metalorganic framework ZnH-MFU-4l selectively and reversibly captures large quantities of $\rm CO_2$ above 200°C, an operating temperature regime that is without precedent among intrinsically porous solids and introduces the prospect of using such materials for postcombustion $\rm CO_2$ capture at elevated temperatures. More broadly, this work raises the prospect of designing reactive MOFs for the high-temperature capture of other industrially relevant gases, which could facilitate the replacement of energy-intensive schemes for other key separations or potentially even enable reaction temperatures to be lowered through adsorption enhancement.

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SUPPLEMENTARY MATERIALS

science.org/doi/10.1126/science.adk5697 Materials and Methods Figs. S1 to S128 Tables S1 to S26 References (48–94)

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