

AI-Native Data Center Pod - 10 MW Reference Architecture (PoC)

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Authority Model

- **BoD** is the single normative source of requirements and evidence gates.
- **Appendices** are the single source of derivations and worked examples.
- **Reference Architecture** instantiates a topology that satisfies the BoD by reference only.
- **Witness excerpt** is a pointer and reconciliation summary; the authoritative witness lives in Appendix F.

Engineering Basis of Design

Physics-First, Vendor-Agnostic

0. Executive Snapshot

Purpose:

Define a facility capable of sustaining ~10 MW IT load for large-scale AI training with liquid-cooled racks, while remaining safe, observable, and operable across its lifecycle.

What this document is

- A set of **engineering contracts** between IT and facility
- A definition of **envelopes** (power, heat, water, telemetry)
- A framework for **commissioning and evidence**

What this document is not

- A vendor selection
- A construction drawing pack
- A detailed controls implementation

System Chain (intent)

Workload → Electrical Power → Heat Capture → Fluid Transport → Heat Rejection → Monitoring → Operations

Key Envelopes

Domain	Target
IT load	10 MW nominal
Rack cooling	Direct liquid to chip + CDU
ΔT liquid	8–12 K initial assumption
Redundancy	N+1 at critical layers
Observability	Second-level telemetry

1. Scope, Audience, Definitions

1.1 Audience

- Electrical & mechanical engineering
- Controls & BMS teams
- Safety/compliance
- Operations

1.2 Boundary Definitions

- **IT boundary:** rack manifolds and CDU interface
- **Facility boundary:** power delivery, fluid loops, heat rejection, controls
- **Responsibility split** defined at CDU inlet/outlet and rack PDU

1.3 Terminology

- FW – facility water loop
- TC – technical coolant to racks

- CDU – coolant distribution unit
 - HIL – hardware-in-loop testing
 - KPI – sustainability & performance metric
-

2. Architecture Contracts (Normative Core)

A. Electrical Contract

The facility shall:

1. Deliver up to **10 MW IT power** with defined ramp limits
2. Support dynamic AI workloads with bounded inrush
3. Provide:
 - N+1 at MV/LV transformation
 - Selective coordination
 - Power quality monitoring

Evidence

- FAT/SAT under staged load banks
 - Ramp tests 0→100% and 100→0%
 - Harmonics and THD reports
-

B. Thermal Contract

1. Capture $\geq 95\%$ of IT heat via liquid path
2. Maintain rack inlet temperature within OEM envelope
3. Provide:
 - Dual-loop separation (FW / TC)
 - Leak containment and detection
 - Minimum ΔT target 8 K

Evidence

- Calibrated heat balance
 - Flow vs load linearity
 - CDU failover test
-

C. Water Contract

1. Water quality per OEM specification
2. Treatment for corrosion/biological control
3. Leak detection at:
 - rack
 - CDU
 - header

Evidence

- Lab analysis
 - Pressure decay tests
 - Containment verification
-

D. Observability Contract

1. All critical paths instrumented
2. Time-synchronized telemetry
3. Alarms classified:
 - Safety
 - Service
 - Advisory

Evidence

- Telemetry acceptance
 - Alarm storm testing
 - Loss-of-signal scenarios
-

E. Sustainability Contract

1. Measure PUE, WUE, CUE boundaries
2. Reportable metering at:
 - utility entry
 - IT PDUs
 - cooling plant

Evidence

- KPI reconciliation
 - Sensor calibration records
-

3. Reference Architecture Overview (Non-Normative Orientation)

3.1 Electrical

- Utility \rightarrow MV \rightarrow LV
- Static transfer where required
- Rack PDUs with branch monitoring
- Grounding and bonding strategy

3.2 Mechanical

- FW loop to dry coolers
- CDU layer with TC distribution
- Residual air path for ancillaries

3.3 Controls

- BMS + DCIM integration
- State machines for:
 - ramp
 - fault isolation
 - maintenance modes

3.4 Safety

- EPO logic
- Leak isolation

- Fire strategy compatible with liquid cooling
-

4. Sizing Envelopes (Outputs)

4.1 Thermal

Item	Value (initial)
Heat to liquid	9.5–10 MW
ΔT design	10 K
Estimated flow	derived in Appendix B
CDU capacity	N+1

4.2 Electrical

Item	Value
IT power	10 MW
Ancillary	~8–12%
Diversity	workload dependent

4.3 Water

- Header sizing per hydraulic model
- Treatment plant sized for volume turnover

4.4 Observability

- 1 s resolution for critical paths
 - 10 s for secondary
 - Retention ≥ 24 months
-

5. Commissioning & Evidence Plan

For each contract:

1. Method

- FAT
- SAT
- IST
- HIL

2. Instrumentation

- Calibrated meters
- Flow/temperature pairs
- Power analyzers

3. Acceptance

- Numeric criteria
- Stability windows
- Negative tests

4. Artifacts

- Reports
- Traces

- As-built configs

6. Operational Model

- Change governance
 - Maintenance schedules
 - Alarm philosophy
 - Training requirements
 - Failure drills
-

Document Status

- Version: Draft 1.0
- Nature: Engineering Basis of Design
- Ownership: Multidisciplinary

Appendix Index (authoritative derivations and evidence mapping)

- Appendix A — Workload \rightarrow Boundary Projection
- Appendix B — Thermal Physics and Digital Twin Basis
- Appendix C — Hydraulics, Piping, and ΔP Budgets
- Appendix D — Sustainability Model and KPI Closure
- Appendix E — Cross-Domain FMEA and Commissioning Mapping
- Appendix F — CausalCompute Alignment (Witness Workload Closure) # Appendix A — Workload \rightarrow Boundary Projection

A.1 Purpose

This appendix translates **arbitrary AI training objectives** into the **electrical and thermal quantities visible at the facility boundary**.

The facility is intentionally **workload-agnostic**.

Therefore the mathematics is used to generate:

- admissibility envelopes, not a single model instance
 - power transients, not GPU counts
 - boundary quantities (P_{IT} , ΔP , dP/dt)
-

A.2 Notation

Symbol	Meaning	Units
P	model parameters	params
Tok	total training tokens	tokens
T	wall-clock budget	s
c	FLOPs per param-token (dense ≈ 6)	FLOPs/(param \cdot token)
η	sustained training efficiency	—
ε_{comp}	compute efficiency at IT boundary	FLOPs/s/W
P_{IT}	IT electrical power	W
ΔP	step change in power	W
dP/dt	ramp rate	W/s

A.3 Compute Demand

Total algorithmic work:

$$F_{total} = c \cdot P \cdot Tok$$

Required sustained throughput:

$$F_{req} = \frac{F_{total}}{T}$$

Mapping to electrical boundary:

$$P_{IT,derived} = \frac{F_{req}}{\eta \cdot \varepsilon_{comp}}$$

Admissibility condition

$$P_{IT,derived} \leq P_{IT,-envelope}$$

For this pod:

$$P_{IT,-envelope} = 10 \text{ MW}$$

This relation **does not size the facility to one model**;
it checks whether any proposed workload lies inside the envelope.

A.4 Transient Abstraction

AI training creates power transients through:

- job start/stop
- collective synchronizations
- checkpoint I/O
- failure recovery

Detailed behavior is reduced to enforceable limits:

$$|\Delta P| \leq \Delta P_{max}$$

$$\left| \frac{dP}{dt} \right| \leq (dP/dt)_{max}$$

PoC Envelope (per 2 MW block)

$$\Delta P_{block} \leq 0.2 \text{ MW in } 1 \text{ s}$$

$$\left| \frac{dP_{block}}{dt} \right| \leq 0.1 \text{ MW/s}$$

Recovery objective:

$$t_{rec,block} \leq 10\text{--}30 \text{ s}$$

Per Rack (100 kW baseline)

$$\Delta P_{rack} \leq 10 \text{ kW in } 1 \text{ s}$$

$$\left| \frac{dP_{rack}}{dt} \right| \leq 5 \text{ kW/s}$$

A.5 Admissible Workload Set

The facility admits any workload whose boundary image lies in:

$$\mathcal{A} = \left\{ \begin{array}{l} P(t) \leq 10 \text{ MW} \\ |\Delta P| \leq 0.2 \text{ MW/block} \\ |dP/dt| \leq 0.1 \text{ MW/s} \\ T_{TC} \in [T_{min}, T_{max}] \\ \dot{m} \geq \dot{m}_{min} \end{array} \right.$$

Workload mathematics therefore act as the **projection operator** into this admissible set.

A.6 Conceptual Shift

Locked design

$$(P, Tok, T) \rightarrow \text{exact GPU count} \rightarrow \text{facility}$$

Agnostic design

$$(P, Tok, T) \rightarrow (P_{IT}, \Delta P, dP/dt) \rightarrow \text{facility envelopes}$$

A.7 Scheduler \leftrightarrow Facility Interface

Enforcement Layers

1. **Primary – Scheduler Policy**
 - staged energization
 - anti-herd starts
 - block-local ramp sequencing
 2. **Secondary – Power Capping**
 - per-rack limits
 - collective smoothing
 3. **Tertiary – BESS/UPS**
 - grid event absorption
 - residual transient buffer
-

A.8 Verification Method

Acceptance requires replay of representative traces:

- voltage sag within limits
 - UPS not overloaded
 - CDU controls stable
 - T_{out} within envelope
-

A.9 Definition

In the agnostic formulation, workload mathematics serve to **map arbitrary ML objectives into boundary quantities** rather than prescribe a specific model instance.

A.10 Outputs to Facility Design

This appendix produces:

- IT power envelope (P_{IT})
 - transient limits ($\Delta P, dP/dt$)
 - inputs to thermal sizing (Appendix B)
 - acceptance tests for commissioning
-

A.11 Witness Reference

A single worked witness is maintained in Appendix F (CausalCompute alignment). All numeric witness values used by Appendices B–E are sourced from Appendix F.

End of Appendix A # Appendix B — Thermal Physics and Digital Twin Basis (with Full Derivations)

B.1 Purpose

This appendix closes the thermodynamic and control loop for the **single witness workload** defined in Appendix F:

- $P_{IT} \approx 4.77$ MW
- $\dot{Q} \approx P_{IT}$ (all IT power becomes heat, first order)
- Design liquid rise: $\Delta T = 12^\circ\text{C}$ (envelope 8–15 °C)
- Mechanical zoning: 1 MW maximum fault domain per zone

It produces:

1. Required coolant flow \dot{m} , \dot{V} at the pod boundary
 2. Per-zone flow targets
 3. Pumping power order-of-magnitude from ΔP budgets
 4. A control-oriented thermal state model and time constants
 5. Commissioning identification and validation gates for the twin
-

B.2 Notation and Constants

Symbol	Meaning	Units
\dot{Q}	heat rate	W
P_{IT}	IT electrical power	W
\dot{m}	mass flow rate	kg/s
\dot{V}	volumetric flow rate	m ³ /s
ρ	fluid density (water, 25–30 °C)	kg/m ³
c_p	specific heat (water)	J/(kg · K)
ΔT	temperature rise	K or °C
ΔP	pressure differential	Pa
η_{pump}	pump + motor + VFD efficiency	–
C	effective thermal capacitance	J/K
τ	thermal time constant	s

Water properties (PoC design basis)

- $\rho \approx 997 \text{ kg/m}^3$
- $c_p \approx 4180 \text{ J/(kg · K)}$

B.3 Thermodynamic Closure (Heat → Flow)

B.3.1 Fundamental single-phase relation

For an incompressible single-phase coolant loop:

$$\dot{Q} = \dot{m} c_p \Delta T$$

Rearranging gives required mass flow:

$$\dot{m} = \frac{\dot{Q}}{c_p \Delta T}$$

Using density to convert to volumetric flow:

$$\dot{V} = \frac{\dot{m}}{\rho}$$

B.3.2 Witness workload heat rate

$$\dot{Q} \approx P_{IT} \approx 4.77 \times 10^6 \text{ W}$$

B.3.3 Pod-level mass flow

With $\Delta T = 12^\circ\text{C}$:

$$\dot{m} = \frac{4.77 \times 10^6}{4180 \times 12}$$

Compute denominator:

$$4180 \times 12 = 50,160$$

So:

$$\dot{m} \approx \frac{4.77 \times 10^6}{50,160} \approx 95.1 \text{ kg/s}$$

B.3.4 Pod-level volumetric flow

$$\dot{V} = \frac{95.1}{997} \approx 0.0954 \text{ m}^3/\text{s} \approx 95 \text{ L/s}$$

Pod-level result (witness case)

$\dot{m} \approx 95.1 \text{ kg/s}$	$\dot{V} \approx 0.095 \text{ m}^3/\text{s} \approx 95 \text{ L/s}$
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B.4 Zone-Level Distribution (1 MW Fault Domains)

B.4.1 Per-zone flow at 1 MW

For a zone cap of $\dot{Q}_{zone} = 1 \text{ MW}$:

$$\dot{m}_{zone} = \frac{1.0 \times 10^6}{4180 \times 12} \approx 19.9 \text{ kg/s}$$

$$\dot{V}_{zone} = \frac{19.9}{997} \approx 0.0200 \text{ m}^3/\text{s} \approx 20.0 \text{ L/s}$$

Per-zone result

$\dot{V}_{zone} \approx 20 \text{ L/s per 1 MW zone at } \Delta T = 12^\circ\text{C}$

B.4.2 Mapping the witness workload to zones

Witness load is served by approximately five 1 MW zones in aggregate:

$$\frac{4.77 \text{ MW}}{1 \text{ MW/zone}} \approx 4.77 \text{ zones}$$

Nominal flow if distributed across 5 zones:

$$5 \times 20 \text{ L/s} = 100 \text{ L/s}$$

This matches the pod-level 95 L/s within rounding and distribution overheads.

B.5 Rack-Level Sanity (100 kW Baseline)

For a 100 kW rack:

$$\dot{m}_{rack} = \frac{100,000}{4180 \times 12} \approx 1.99 \text{ kg/s}$$

$$\dot{V}_{rack} \approx \frac{1.99}{997} \approx 0.0020 \text{ m}^3/\text{s} \approx 2.0 \text{ L/s}$$

B.6 Pumping Power (ΔP Budget \rightarrow Watts)

$$P_{pump} \approx \frac{\Delta P \cdot \dot{V}}{\eta_{pump}}$$

B.6.1 Zone pumping order-of-magnitude

Assume a PoC zone budget:

- $\Delta P_{zone} = 100 \text{ kPa} = 100,000 \text{ Pa}$
- $\dot{V}_{zone} \approx 0.020 \text{ m}^3/\text{s}$
- $\eta_{pump} = 0.70$

$$P_{pump,zone} \approx \frac{100,000 \times 0.020}{0.70} \approx 2,857 \text{ W} \approx 2.9 \text{ kW}$$

If the witness workload uses ~ 5 zones:

$$P_{pump,total} \approx 5 \times 2.9 \text{ kW} \approx 14.5 \text{ kW}$$

B.7 Thermal State Model (Digital Twin Anchor)

B.7.1 First-order energy balance

$$C \frac{dT_{out}}{dt} = \dot{Q}(t) - \dot{m}(t) c_p (T_{out}(t) - T_{in}(t))$$

This is a **control-oriented abstraction** sufficient for estimation, anomaly detection, and supervisory set-point control.

B.7.2 Steady-state check

At steady state:

$$\dot{Q} \approx \dot{m} c_p (T_{out} - T_{in}) \Rightarrow \Delta T \approx \frac{\dot{Q}}{\dot{m} c_p}$$

B.8 Time Constant and Transient Behavior

Dominant time constant:

$$\tau = \frac{C}{\dot{m}c_p}$$

Illustrative inventory:

- $V_{eq} \approx 5 \text{ m}^3$
- $m_{eq} \approx 5000 \text{ kg}$

$$C \approx m_{eq}c_p \approx 5000 \times 4180 \approx 2.09 \times 10^7 \text{ J/K}$$

With $\dot{m} \approx 20 \text{ kg/s}$:

$$\dot{m}c_p \approx 20 \times 4180 = 83,600 \text{ W/K}$$

$$\tau \approx \frac{2.09 \times 10^7}{83,600} \approx 250 \text{ s}$$

B.9 Discrete-Time Estimator (Online Digital Twin)

For sampling interval Δt :

$$\hat{T}_{out}[k+1] = \hat{T}_{out}[k] + \frac{\Delta t}{\hat{C}} \left(\dot{Q}[k] - \dot{m}[k] c_p (\hat{T}_{out}[k] - T_{in}[k]) \right)$$

Telemetry sources:

- $\dot{Q}[k]$: rack/block power metering
 - $\dot{m}[k]$: flow meter
 - $T_{in}[k]$: supply temperature
 - $T_{out}[k]$: return temperature probe
-

B.10 Commissioning Identification of C (Evidence Gate)

Procedure:

1. Hold T_{in} approximately constant
2. Hold \dot{m} constant
3. Apply a bounded step or ramp in \dot{Q}
4. Measure $T_{out}(t)$
5. Fit \hat{C} by minimizing prediction error

Acceptance (PoC intent):

$$\text{RMSE}(T_{out}) \leq 0.5^\circ\text{C}$$

B.12 Outputs Exported (Witness Case)

- Pod-level flow:

$$\dot{V} \approx 0.095 \text{ m}^3/\text{s} \approx 95 \text{ L/s}$$

- Zone-level flow:

$$\dot{V}_{zone} \approx 0.020 \text{ m}^3/\text{s} \approx 20 \text{ L/s}$$

- Rack flow:

$$\dot{V}_{rack} \approx 2 \text{ L/s}$$

- Zone time constant (illustrative):

$$\tau \approx 250 \text{ s}$$

Appendix C — Hydraulics, Piping, and ΔP Budgets

C.1 Purpose

This appendix converts the thermal requirements from Appendix B into **buildable hydraulic quantities**:

- header diameters from the single witness flow ($\approx 95 \text{ L/s}$)
- per-zone distribution at $\approx 20 \text{ L/s}$
- velocity and ΔP budgets
- pumping power and sensitivity
- fault-domain containment rules

All calculations are SI; water at 25–30 °C is assumed.

C.2 Continuity → Pipe Diameter

For design velocity v :

$$A = \frac{\dot{V}}{v}, \quad d = \sqrt{\frac{4A}{\pi}}$$

C.2.2 Pod-level header (witness case)

From Appendix B:

$$\dot{V} \approx 0.095 \text{ m}^3/\text{s} \text{ (95 L/s)}$$

Use $v = 2.0 \text{ m/s}$:

$$A = \frac{0.095}{2.0} = 0.0475 \text{ m}^2$$

$$d = \sqrt{\frac{4 \times 0.0475}{\pi}} \approx 0.246 \text{ m}$$

$$\boxed{d \approx 0.25 \text{ m}}$$

Interpretation

- Primary header class \approx **DN250** (DN250–DN300 depending on allowances)

- The full 10 MW pod (200 L/s) would approach **DN350** class
-

C.3 Zone Branch Sizing

Zone flow:

$$\dot{V}_{zone} \approx 0.020 \text{ m}^3/\text{s} \text{ (20 L/s)}$$

Using $v = 2.0 \text{ m/s}$:

$$A_{zone} = \frac{0.020}{2.0} = 0.010 \text{ m}^2$$

$$d_{zone} = \sqrt{\frac{4 \times 0.010}{\pi}} \approx 0.113 \text{ m}$$

$d_{zone} \approx 110 \text{ mm}$

Practical class: **DN100–DN125** per 1 MW zone.

C.4 Rack Manifold Sanity

For 100 kW rack:

$$\dot{V}_{rack} \approx 2 \text{ L/s} = 0.002 \text{ m}^3/\text{s}$$

If internal manifold velocity target $v = 1.5 \text{ m/s}$:

$$A_{rack} = \frac{0.002}{1.5} = 0.00133 \text{ m}^2$$

$$d_{rack} \approx 0.041 \text{ m}$$

Approx: **DN40** class at rack interface.

C.5 ΔP Budget Philosophy

$$P_{pump} = \frac{\Delta P \cdot \dot{V}}{\eta}$$

Segment	Target ΔP
---------	-------------------

C.5.1 PoC zone budget

Segment	Target ΔP
Rack cold plates & hoses	≤ 40 kPa
CDU HEX + internals	≤ 40 kPa
Distribution & valves	≤ 20 kPa
Total zone	≤ 100 kPa

C.5.2 Zone pumping power (order-of-magnitude)

$$\dot{V}_{zone} = 0.020 \text{ m}^3/\text{s}, \quad \Delta P = 100,000 \text{ Pa}, \quad \eta = 0.70$$

$$P_{pump,zone} = \frac{100,000 \times 0.020}{0.70} \approx 2.9 \text{ kW}$$

Sensitivity:

$$P_{pump} \propto \Delta P$$

C.6 Velocity Limits (Rationale)

Location	Limit	Reason
Primary headers	≤ 2.0 m/s	erosion, noise, transients
Secondary runs	≤ 1.5 m/s	controllability
Rack hoses	≤ 1.2 m/s	connector wear
Drain lines	≥ 0.6 m/s	sediment transport

C.7 Transient & Water Hammer Considerations

Rapid valve closure can generate:

$$\Delta P_{wh} \approx \rho a \Delta v$$

Mitigations:

- rate-limited actuators
- surge arrestors
- controlled pump ramps
- commissioning verification of worst-case closures

C.8 Segmentation and Fault Domains

Containment rule:

A single failure shall not exceed **1 MW thermal radius**.

Therefore:

- isolation valves at each zone boundary
- no common headers without sectionalization
- wet components segregated from electrical rooms

Design spill volume per zone:

$$V_{spill,max} = \dot{V}_{zone} \times t_{detect}$$

With 20 L/s and 10 s detection:

$$V_{spill,max} \approx 200 \text{ L}$$

C.9 Instrumentation Requirements

Minimum per zone:

- supply $T_{TC,in}$
 - return $T_{TC,out}$
 - flow \dot{m} or ΔP proxy
 - valve position
 - leak detection (cable + point)
-

C.10 Commissioning Evidence

Acceptance tests derived from this appendix:

1. Flow verification:

$$\dot{V}_{zone} \geq 20 \text{ L/s}$$

2. ΔP envelope:

$$\Delta P_{zone} \leq 100 \text{ kPa}$$

3. Velocity audit: confirm $v \leq 2 \text{ m/s}$ in primaries
4. Transient test: staged valve closure without excursions
5. Leak isolation: single-zone containment proven # Appendix D — Sustainability Model and KPI Closure (Witness-Case Extended)

D.1 Purpose

This appendix converts the single witness workload into auditable sustainability quantities:

- annual energy (IT and facility)
- heat export potential (MWh_{th})
- water sensitivity under adiabatic/evaporative augmentation
- KPI boundaries and required metering

- a PoC measurement plan that makes reporting defensible

The intent is not “green claims,” but metered contracts.

D.2 Inputs from the Witness Case

From Appendix F:

$$P_{IT} \approx 4.77 \text{ MW}$$

Design intent:

- $\text{PUE}_{\text{design}} = 1.15$
- utilization factor $U = 0.70$ (example)

Facility power:

$$P_{fac} = P_{IT} \times \text{PUE}$$

$$P_{fac} \approx 4.77 \times 1.15 = 5.4855 \text{ MW}$$

D.3 Annual Energy (MWh/year)

D.3.1 IT energy

$$E_{IT, \text{year}} = P_{IT} \times 8760 \times U$$

Compute:

$$E_{IT, \text{year}} \approx 4.77 \times 8760 \times 0.70 \approx 29,300 \text{ MWh/yr}$$

D.3.2 Facility energy

$$E_{fac, \text{year}} = P_{fac} \times 8760 \times U$$

$$E_{fac, \text{year}} \approx 5.4855 \times 8760 \times 0.70 \approx 33,600 \text{ MWh/yr}$$

D.3.3 Overhead energy (derived)

$$E_{\text{overhead}, \text{year}} = E_{fac, \text{year}} - E_{IT, \text{year}} \approx 4,300 \text{ MWh/yr}$$

D.4 Heat Reuse Potential

Thermal energy available at IT boundary (first order):

$$\dot{Q} \approx P_{IT}$$

Annual thermal energy:

$$E_{heat,year} \approx P_{IT} \times 8760 \times U \approx 29,300 \text{ MWh}_{th}/\text{yr}$$

Heat pump relation (if needed):

If $COP = \frac{Q_{delivered}}{W_{hp}}$:

$$W_{hp} = \frac{Q_{delivered}}{COP}, \quad Q_{source} = Q_{delivered} \left(1 - \frac{1}{COP}\right)$$

D.5 Water Sensitivity (Adiabatic/Evaporative Augmentation)

Latent heat of vaporization:

$$h_{fg} \approx 2.45 \text{ MJ/kg}$$

Evaporation mass flow to reject heat Q :

$$\dot{m}_{evap} \approx \frac{Q}{h_{fg}}$$

For $Q = 4.77 \text{ MW} = 4.77 \text{ MJ/s}$:

$$\dot{m}_{evap} \approx \frac{4.77}{2.45} \text{ kg/s} \approx 1.95 \text{ kg/s} \approx 1.95 \text{ L/s}$$

Daily water (if operating adiabatic continuously):

$$V_{day} \approx 1.95 \text{ L/s} \times 86400 \text{ s/day} \approx 168,000 \text{ L/day} \approx 168 \text{ m}^3/\text{day}$$

Annual at utilization $U = 0.70$:

$$V_{year} \approx 168 \text{ m}^3/\text{day} \times 365 \times 0.70 \approx 43,000 \text{ m}^3/\text{yr}$$

D.6 KPI Definitions (Time-Series, Not Scalars)

D.6.1 PUE(t)

$$\text{PUE}(t) = \frac{P_{fac}(t)}{P_{IT}(t)}$$

Requirements:

- computed as a time series with time-aligned meters
- reported as distributions/percentiles, not a single number

D.6.2 WUE(t)

Where make-up water exists:

$$\text{WUE}(t) = \frac{\dot{V}_{makeup}(t)}{P_{IT}(t)}$$

Interval form:

$$\text{WUE}_{interval} = \frac{V_{makeup}}{E_{IT}} \quad [\text{L/kWh}]$$

D.6.3 Heat export metering

Exported thermal power:

$$\dot{Q}_{export}(t) = \rho c_p \dot{V}_{export}(t) \Delta T_{export}(t)$$

Exported energy:

$$E_{export} = \int \dot{Q}_{export}(t) dt$$

D.6.4 Carbon (operational)

If grid intensity is a time series $I_{grid}(t)$ in kgCO₂e/kWh:

$$CO2e = \int I_{grid}(t) P_{fac}(t) dt$$

D.7 Metering Contract (Minimum Required Meters)

Electrical:

- Utility import meter (true RMS, time-stamped)
- Plant distribution meters (cooling, UPS losses, BESS auxiliaries)
- IT boundary meters per block / PDU / RPP (depending on design)

Thermal / Water:

- Heat meter at export interface: $\dot{V} + T_{supply} + T_{return}$
- FW/TC loop meters per zone: \dot{V} , T_{in} , T_{out} , ΔP
- Make-up water meter where adiabatic exists

Time synchronization:

- PTP/NTP such that meter timestamps are aligned and drift is monitored
-

D.8 “Fails to Ambient” Export Philosophy (Reliability Constraint)

Heat export must not become a single point of failure.

Contractual rule:

- Export path must **fail open** to ambient rejection.
- Off-taker unavailability shall not cause derate of IT load.

This implies bypass and buffering at the export interface.

D.9 Witness-Case Sustainability Summary

Using $P_{IT} = 4.77$ MW, $U = 0.70$, PUE = 1.15:

Quantity	Result
IT annual energy E_{IT}	~29,300 MWh/yr
Facility annual energy E_{fac}	~33,600 MWh/yr
Overhead energy	~4,300 MWh/yr
Heat potential E_{heat}	~29,300 MWh _{th} /yr
Evaporation rate (adiabatic continuous)	~1.95 L/s
Daily water (adiabatic continuous)	~168 m ³ /day
Annual water (adiabatic continuous, $U = 0.70$)	~43,000 m ³ /yr

Interpretation: even at ~5 MW class loads, adiabatic hours must be explicitly controlled and metered.

D.10 PoC Verification Plan

To make the PoC defensible:

1. Verify $P_{IT}(t)$, $P_{fac}(t)$ and compute PUE(t)
2. Verify heat balance closure:

$$P_{IT} \approx \rho c_p \dot{V} \Delta T + \text{loss terms}$$

3. If export exists, verify heat meter accuracy and availability
4. If adiabatic exists, verify make-up meter and compute WUE(t)
5. Time-sync audit: confirm timestamp alignment across power + flow + temperature

Acceptance intent: all reported KPIs must be reproducible from raw time-series data with documented calibrations. # Appendix E — Cross-Domain FMEA and Commissioning Mapping (Witness-Case)

E.1 Purpose

This appendix applies a structured Failure Modes and Effects Analysis (FMEA) to the 10 MW PoC architecture while explicitly referencing the **single witness workload** (Appendix F):

- $P_{IT} \approx 4.77$ MW
- $\dot{V} \approx 95$ L/s
- $\dot{V}_{zone} \approx 20$ L/s
- $\tau \approx 250$ s (illustrative)

The objective is to:

1. Identify failure modes that could violate the envelopes derived in Appendices A–D
2. Quantify risk using the common O/S/D scale

3. Map each high-RPN item to a commissioning evidence gate

E.2 Scoring Method (recap)

Risk Priority Number:

$$RPN = O \times S \times D$$

Range	Action
≥ 300	Architectural redesign
200–299	Mandatory mitigation + tests
120–199	Mitigation required
60–119	Manage with monitoring
< 60	Accept / monitor

E.3 Electrical Domain (Witness-Linked)

Failure Mode	O	S	D	RPN	Witness Impact	Mitigation	Commissioning Evidence
Block ramp exceeds envelope	5	8	4	160	Violates dP/dt limits	Scheduler staging + capping	HIL replay of ramps
Protection mis-coordination	3	9	6	162	Upstream trip near block limits	Settings governance	Selectivity test
UPS bypass failure	2	9	6	108	Loss of power quality	Periodic transfer tests	Bypass SAT
Harmonics at PCC	4	5	5	100	PQ breach	Filters + monitoring	PQ report
Powered but uncooled	3	10	6	180	Thermal runaway	Hard interlocks	Interlock FAT

E.4 Mechanical Domain

Failure Mode	O	S	D	RPN	Witness Link	Mitigation	Evidence
Loss of flow in 1 MW zone	4	9	5	180	20 L/s drop	Dual CDU + alarms	Flow fail test
Valve hunting	5	6	6	180	Violates τ model	Rate limits	Step response
Filter fouling	6	5	4	120	$\Delta P > 100$ kPa	DP trending	PM records
Leak at rack	4	8	4	128	~200 L spill	Trays + isolation	Leak drill
Air ingress	4	7	6	168	Oscillatory ΔP	Degassing	Stability test

E.5 Digital Twin & Controls

Failure Mode	O	S	D	RPN	Witness Link	Mitigation	Evidence
Sensor drift	6	7	6	252	Bias in T_{out}	Redundancy	Calibration
Model obsolete	5	7	7	245	Wrong τ	BIM versioning	Re-fit gate
Time sync loss	5	6	7	210	KPI corruption	PTP/NTP	Audit
Unsafe actuation	3	10	6	180	Flow violation	Guardrails	Negative test

E.6 Sustainability Risks

Failure Mode	O	S	D	RPN	Witness Link	Mitigation	Evidence
Unmetered PUE	6	6	7	252	KPI invalid	Meter plan	Data audit
Stranded heat	6	6	6	216	Export not utilized	Fail-open	Contract
Water cap breach	4	8	6	192	Adiabatic overuse	Dry baseline	WUE logs

E.7 Commissioning Matrix

E.7.1 Electrical Tests

- Replay ramp to confirm:

$$\left| \frac{dP}{dt} \right| \leq 0.1 \text{ MW/s}$$

- Verify per-block metering and coordination
- Bypass and transfer tests

E.7.2 Mechanical Tests

- Prove:

$$\dot{V}_{zone} \geq 20 \text{ L/s}$$

- Confirm:

$$\Delta P_{zone} \leq 100 \text{ kPa}$$

- Leak isolation within single zone

E.7.3 Twin Validation

- RMSE:

$$\leq 0.5^\circ\text{C}$$

- Fault injection for drift and flow loss

E.7.4 Sustainability

- Reproduce $PUE(t)$ from raw meters
 - Verify heat meter closure
-

E.8 Top Residual Risks

1. Sensor integrity for twin ($RPN = 252$)
2. KPI auditability ($RPN = 252$)
3. Model validity after changes ($RPN = 245$)

Mitigation requires process + engineering, not hardware alone.

E.9 Conclusion

The witness workload demonstrates:

- envelopes can be met
- failure modes are observable
- each risk maps to a testable gate

No $RPN \geq 300$ remains after mitigations. # Appendix F — CausalCompute Alignment (Witness Workload Closure)

F.1 Purpose

This appendix demonstrates that the envelopes defined in the Basis of Design can host a representative AI training workload using an external first-principles sizing engine (CausalCompute, Steps 0-2).

This appendix is:

- a traceability bridge between ML intent and facility physics,
- an evidence layer showing that the BoD envelopes are internally consistent,
- a generator of measurable PoC acceptance criteria.

This appendix is not:

- a redesign of the facility,
 - a procurement specification,
 - a network topology design,
 - a replacement for the thermo-hydraulic derivations in Appendices A-C.
-

F.2 Lifecycle Status

F.2.1 Status of the Basis of Design

The BoD is a pre-production engineering contract, not an as-built system. It defines envelopes and evidence gates that detailed design must later satisfy.

F.2.2 Status of CausalCompute

CausalCompute is used here as a PoC witness engine.

Allowed conclusions:

- envelope admissibility at the facility boundary (MW, L/s, kW/rack)
- sensitivity to explicit assumptions (η , ΔT , checkpoint policy)

Disallowed conclusions:

- procurement GPU counts or guarantees
- network topology or congestion claims
- ramp compliance verification
- reliability closure (N+1) or operational readiness

F.3 Methodological Duality — Bottom-Up vs Top-Down

BoD - Bottom-Up (Facility-First)

Power → Heat → Fluid → Space → Operations

|-----|

Workload → FLOPs → Time → GPUs → Power → Heat

CausalCompute - Top-Down (Workload-First)

Convergence: heat is the handoff point.

The tool delivers an implied heat rate:

$$\dot{Q}_{\text{tool}} \approx P_{IT}$$

The BoD accepts or rejects that heat rate using its ΔT , flow, zoning, and rejection limits.

F.4 Scope and Cross-References

Domain	Primary Reference
Workload → boundary mapping	Appendix A
Thermal closure	Appendix B
Hydraulics & ΔP	Appendix C
Sustainability accounting	Appendix D
FMEA & commissioning	Appendix E

F.5 Inputs to the Witness Calculation

F.5.1 Workload

Item	Value
Parameters	4.05×10^{11}
Tokens	3×10^{12}
Deadline	60 days
FLOPs/param-token	6

F.5.2 Platform Abstractions

Item	Value
Device sustained	0.875 PFLOP/s
Device memory	80 GB
η_{compute}	0.30
η_{fabric}	0.80

F.5.3 Facility Envelopes (BoD)

Envelope	Value
IT power	≤ 10 MW
ΔT liquid	12 °C (8–15)
Rack cap	100 kW
Zone cap	1 MW
Flow rule	~ 20 L/s per MW

F.6 Step-0 — Topology-Agnostic Invariants

Quantity	Result
Required throughput	1.41 EFLOP/s
Token rate	5.79×10^5 tok/s
Checkpoint size	810 GB
Max step time	69 s

F.7 Step-1 — Minimal Feasible Cluster (Witness)

Item	Result
GPUs	6,208
Nodes	776 (8 GPU/node)
Parallelism	DP/TP/PP = 97/16/4
Step time	$68.9 \text{ s} \leq 69 \text{ s}$
Memory/device	$52 \text{ GB} \leq 80 \text{ GB}$

F.8 Step-2 → BoD Boundary Projection

F.8.1 Power Alignment

Quantity	Result	Envelope	Status
IT power	4.77 MW	≤ 10 MW	Aligned
Facility power	5.49 MW	—	—
PUE	1.15	BoD target	aligned

F.8.2 Thermal Alignment

Quantity	Result (SI)	Practical Equivalent	Rule	Status
Heat	4.77 MW	—	9.5–10 MW cap	Aligned
Coolant flow	0.095 m ³ /s	95 L/s (5,700 L/min)	20 L/s per MW	Aligned
Per-zone load	~0.95 MW	—	≤ 1 MW	Aligned

Using Appendix B:

$$\dot{m} = \frac{\dot{Q}}{c_p \Delta T}$$

F.8.3 Rack Density

Item	Result (SI)	Practical Equivalent	Limit	Status
Racks	49	—	—	—
IT per rack	97 kW	($\approx 331,000$ BTU/h)	100 kW	Aligned

F.8.4 Hydraulics

- Flow per zone ≈ 20 L/s ($\approx 1,200$ L/min)
- Header class consistent with DN200–DN250
- Pumping power remains kW-scale

F.9 Alignment Statement

The witness workload lies inside all BoD envelopes for electrical, thermal, hydraulic, and rack constraints.

F.10 Sensitivities

Change	Effect
$\eta_{\text{compute}} \downarrow$	GPUs $\uparrow \rightarrow$ IT power \uparrow
$\Delta T \downarrow$ to 8 K	Flow \uparrow ~50%
Shorter checkpoint	Storage BW \uparrow
$\eta_{\text{fabric}} \downarrow$	Step time $\uparrow \rightarrow$ GPUs \uparrow

F.11 PoC Evidence Gates

1. Power \rightarrow heat closure:

$$\dot{Q} \approx P_{IT}$$

2. Flow law:

$$\dot{m} = \frac{\dot{Q}}{c_p \Delta T}$$

3. Ramp compliance: per Appendix A
4. Digital twin accuracy: per Appendix B

End of Appendix F # Design Brief — Reference Architecture (PoC)

This document instantiates the Engineering Basis of Design (BoD) into a coherent 10 MW reference topology.

This document contains no original requirements and no original derivations.
Requirements are defined in sections above.

Executive Summary

This document defines a 10 MW AI-native data-center pod derived from physics rather than historical templates:

Workload \rightarrow FLOP \rightarrow Watts \rightarrow Heat \rightarrow Water \rightarrow Space \rightarrow Operations

Key principles:

1. Bounded fault domains — 2 MW electrical blocks aligned to 1 MW mechanical zones prevent local failures from becoming site events.
2. Explicit transients — sized against verified ramp envelopes (ΔP , dP/dt), not steady-state MW alone. (See Appendix A.)
3. Closed-loop operations — a physics-based digital twin supervises within hard interlocks and auditable safety limits. (See Appendix B.)

The architecture is intentionally vendor-neutral and deployable across European jurisdictions.

1. Why This Is Needed

AI workloads have broken classical datacenter assumptions:

- Power density: 5–15 kW/rack \rightarrow 30–150+ kW/rack
- Heat path: air \rightarrow liquid-dominated
- Utilization: workload-bound, not facility-bound
- Deadlines: training schedules compete with time-to-power

Therefore infrastructure must be derived from workload physics, not legacy layouts.

2. Boundary Conditions

Fixed by Reality

- Grid capacity and ramp constraints
- European limits on water, noise, and heat rejection
- Reliability targets (N+1 / optional 2N)
- Mixed customer hardware maintainability

Design Freedoms

- Cooling topology (D2C/RDHx/hybrids)
 - Electrical architecture (UPS/BESS placement)
 - Spatial modularization
 - Digital-twin control strategy
-

3. Inputs from the AI Domain

- Model size, tokens, deadline
- Implied sustained FLOP/s
- Availability & jitter tolerance
- Hardware class envelope (TDP, ΔT limits)

Workload-to-boundary mapping is defined in Appendix A.

Witness closure via CausalCompute is defined in Appendix F.

4. Reference Topology (Instantiation)

- IT Load: 10 MW envelope (BoD)
- Rack baseline: 100 kW class
- Cooling: warm-water D2C with CDU layer
- Electrical blocks: 2 MW fault/coordination domains
- Mechanical zones: 1 MW maximum fault domains

Derived flow rules, ΔT envelopes, header classes, and ΔP budgets are defined in Appendices B and C.

5. Electrical Architecture (Instantiation)

- Utility \rightarrow MV \rightarrow LV distribution aligned to 2 MW blocks
- Per-block metering at the IT boundary (BoD observability contract)
- Selective coordination implemented per BoD electrical contract
- Interlock: rack enable requires cooling availability (BoD thermal contract)

Transient contract is defined in Appendix A and verified per Appendix E.

6. Mechanical Architecture (Instantiation)

- FW loop to dry coolers (baseline)
- CDU layer separating FW/TC
- Zone isolation at 1 MW boundaries
- Residual air path for ancillaries

Thermal closure and twin model basis are defined in Appendix B.
Hydraulics, pipe classes, and ΔP budgets are defined in Appendix C.

7. Sustainability Architecture (Instantiation)

- Metering topology and KPI computation per Appendix D
 - Export interface is fail-open to ambient rejection per Appendix D
 - KPI reporting is time-series, not scalar summaries
-

8. Digital Twin Concept (Instantiation)

The twin uses the first-order energy balance defined in Appendix B, operating in modes:

Observe \rightarrow Recommend \rightarrow Bounded Actuate.

Authority boundaries: cannot override hard interlocks (BoD safety/thermal contracts).

9. Commissioning Philosophy (Instantiation)

- Progressive energization
- Negative testing
- Twin validation before authority
- Evidence-based acceptance

Test matrix and FMEA mapping are defined in Appendix E.

10. Deliverables to Detailed Design

- Electrical studies (load-flow, protection, harmonics)
 - Hydraulic model and transient analysis
 - Controls I/O and interlock matrix
 - Twin data schema
 - BIM constraints
-

Core Principle

Infrastructure decisions are derivations from physics and workload, not brand templates.