

1 **Predicting Future Well Performance for Environmental Remediation Design using Deep**  
2 **Learning**

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10

11 **Abstract**

12 In this study, we developed a deep learning (DL) framework with a multi-channel three-  
13 dimensional convolutional neural network (MC3D-CNN) to predict well performance and  
14 thereby assist future environmental remediation design. Such prediction of extraction well  
15 performance at designated locations is critical for configuring pump-and-treat (P&T) well  
16 network design and operation, setting reasonable target closure dates for overall remediating, and  
17 estimating remedy costs. The framework is developed with operational and monitoring data  
18 routinely collected during P&T remedy operations, including well extraction and injection rates  
19 as well as in situ contaminant concentrations. Traditionally, the collected data were rarely used  
20 for purposes other than assessing **past well performance** and the accuracy of the conceptual site  
21 model. However, recent advances in data-driven computational approaches enable better use of

the large datasets to inform **future well performance**, enhance site characterization, and improve remediation planning. In this study, we established a DL framework to integrate transient three-dimensional contaminant plumes and multiple aquifer properties (e.g., hydraulic conductivity and hydrostratigraphic maps) to identify characteristic patterns controlling and representing extraction well mass recovery, aiming at providing future mass recovery estimates for existing wells and candidate wells at any proposed locations. We evaluated our framework by using a realistic synthetic dataset generated from a well-calibrated flow and transport model used in the 200 West Area of the U.S. Department of Energy’s Hanford Site in southeastern Washington state. The multi-channel feature in our framework allows integration of various types and temporal densities of training datasets for DL model development. Overall, we found that the trained DL model achieved an accuracy of over 90% in ranking extraction well performance in validation datasets, and over 80% in predicting high-performance-ranking well locations. This data-informed approach provides a flexible tool to support adaptive site management, streamline decision-making, and potentially reduce remediation time and costs. Our DL framework can be used as a filtering tool to improve the current P&T network optimization design by reducing the number of candidate well locations.

#### **Key words**

multi-channel three-dimensional convolutional neural network (MC3D-CNN), Deep Learning, groundwater remediation, multi-class classification, pump-and-treat, remediation performance assessment, well performance ranking,

## 1. Introduction

In this study, we detail a new framework for improving prediction of future well performance by using a deep learning (DL) model to discover the relationship between historical pump-and-treat (P&T) records and related contamination distribution, hydrostratigraphic units, and hydraulic conductivity maps. P&T is one common approach used to hydraulically contain and remediate groundwater contaminant plumes at many waste sites (McKinney and Lin, 1996; National Research, 2013; Truex et al., 2017). Statistics show that P&T is employed in approximately 40% of contaminated groundwater sites (EPA, 2002). In a typical P&T system, the contaminated groundwater is extracted to the ground surface by pumping and then treated using a filtering or stripping system. The treated water is then injected into the aquifer for groundwater recharge and/or to hydraulically contain the remaining contaminant plumes (EPA, 2005). The efficiency of P&T systems heavily depends on the performance of extraction wells, i.e., how much contaminant mass can be pumped from the aquifer within a reasonable time frame. Knowing extraction well performance at designated locations is critical for planning and modifying P&T systems, setting reasonable target closure dates for remedy operation, and estimating remedy costs (Zheng and Wang, 2002). While large amounts of historical well performance data are often routinely recorded under regulatory requirements, such information is mainly used for monitoring purposes only.

Over the past four decades, a variety of methods have been developed to simulate/predict the performance of extraction wells for remedy design, including the classical "batch flushing" analytical equation (Haley et al., 1989; National Research, 1994), analytic element method (Gaur et al., 2011; Majumder and Eldho, 2016; Matott et al., 2006), boundary element method (Kontos

67 and Katsifarakis, 2017), semi-analytical solutions (Ameli and Craig, 2018; Cardiff et al., 2010),  
68 and more complex numerical fate and transport (F&T) models (such as MODFLOW, eSTOMP,  
69 PFLOTRAN, ITOUGH2, and many other simulators) (Finsterle, 2006; Finsterle and Zhang,  
70 2011; Hammond and Lichtner, 2010; Neville and Tonkin, 2004; White and Oostrom, 2003).  
71 Among these approaches, the numerical F&T models usually provide more comprehensive  
72 representations of complex site features, such as three-dimensional nonuniform distribution of  
73 the contaminant plume, heterogeneous aquifer hydrogeological properties, dynamic groundwater  
74 gradient, and geochemical and/or biogeochemical reactions in the aquifer (Finsterle and Zhang,  
75 2011; Huang and Mayer, 1997; Minsker et al., 2004). However, calibrating a numerical model is  
76 not trivial and can be time-consuming and site-specific. In many cases, site measurements are  
77 inadequate to fully constrain model parameters, which results in non-unique solutions and high  
78 predictive uncertainties of numerical models (Carrera, 1993; Singh and Minsker, 2008; Wu and  
79 Zeng, 2013). Reactive transport modeling is especially hard because of its large problem  
80 dimension (e.g., number of reactants and possible pathways) and high computational costs  
81 (Mayer et al., 2001; Steefel et al., 2015; Tsang et al., 2015). Because of these difficulties,  
82 simplified well models are still widely used for remedy planning (EPA, 2005). In addition, one  
83 commonly used phased strategy in remedy design is to move from simple calculations to  
84 analytical models and finally to a more detailed P&T system design (McMahon et al., 2001). In  
85 spite of the great value and wide application of simplified well models in remedy design, it is  
86 widely acknowledged that the existing simplified models lack representation of some important  
87 site features, especially the nonuniform distribution of contaminant plumes and heterogeneous  
88 aquifer hydrogeological properties, which can lead to overestimation of extraction well  
89 performance and then underestimation of cleanup time and cost (Brusseau, 1996; Hadley and

90 Newell, 2012; National Research, 1994). These over-simplifications can be alleviated by  
91 adjusting empirical parameters and adding additional components to the analytical solutions to  
92 mimic more complex site behaviors (Sváb et al., 2008).

93

94 Recently, machine learning (ML) techniques have drawn increasing attention in water and  
95 geoscience research (Shen, 2018; Tahmasebi et al., 2020). One popular application of ML  
96 methods in geoscience is to construct surrogate models to substitute for computationally  
97 expensive F&T models (Razavi et al., 2012; Yadav et al., 2018). In such cases, hundreds or a  
98 few thousand realizations of physical F&T were created by perturbing model parameters, well  
99 configurations, and/or initial conditions, and then the simulated modeling results were used as  
100 training datasets to feed into regression ML models. The trained ML models have several  
101 advantages, including high accuracy in reproducing the F&T model training dataset, low  
102 computational requirements relative to F&T models, and the capability to generate new  
103 predictions almost instantaneously. Mainly due to their high efficiency, the ML-based surrogate  
104 models became popular in computationally demanding F&T optimization applications. A variety  
105 of ML methods, such as artificial neural networks (Gaur et al., 2013; Rogers and Dowla, 1994;  
106 Yan and Minsker, 2006), extreme learning machine (Majumder and Lu, 2021), and deep neural  
107 network models (Chen et al., 2022; Yu et al., 2020), have been used to train surrogate models  
108 and coupled with global optimization models (e.g., evolution algorithms) for P&T network  
109 design. To alleviate the potential bias of surrogate models, it was also proposed to combine  
110 multiple types of ML models and form more reliable ensemble surrogates (Yin and Tsai, 2020;  
111 Zounemat-Kermani et al., 2021). One drawback of these surrogating approaches is that they lack  
112 physical representation and may produce physically unrealistic results (e.g., violating mass

conservation law), and there is significant interest in enforcing physical laws to these "black box" models through physics-informed ML methods, such as employing metamodels (Soriano et al., 2021) or minimizing the residual of physical equations (Tartakovsky et al., 2020; Wang et al., 2021), among others. In addition to being employed as emulators for F&T simulations, ML methods are also used as novel inverse models in subsurface science by creating bidirectional mappings between physical parameters (e.g., hydraulic conductivity and facies structures) and model state variables (e.g., hydraulic head) (Mo et al., 2019; Sun, 2018; Wang et al., 2021). ML models have also been used to improve monitoring and site characterization of active and closed P&T sites by optimizing monitoring network design (Kontos et al., 2022; Meray et al., 2022), improving plume source identification (Kontos et al., 2022), and filling data gaps (Ren et al., 2022).

One recent intriguing topic of ML application in groundwater remediation is the use of pure data-informed approaches. Instead of explicitly implementing physical constraints in ML models or learning from physical F&T simulation results, these data-informed approaches seek to directly link the model outcome of interest and its controlling factors under ML frameworks for better groundwater contaminant estimation and remediation design. The selection of the controlling factors is not arbitrary, but rather is based on the understanding of causal relations of the aquifer system and physical laws. Thus, the ML algorithms are performed as a way of data mining to extract and formulate hidden relations and patterns between the variables of concern and their controlling factors. A predictive model of groundwater nitrate pollution was built using random forest (R.F.) regression by examining nitrate concentrations with 24 related site parameters, such as intrinsic hydrogeologic properties, driving forces, remotely sensed variables,

and physical-chemical variables (Rodriguez-Galiano et al. (2014)). McConnell and others trained regression-based ML models (Prophet model and damped Holt's exponential smoothing model) to predict future carbon tetrachloride (CCl<sub>4</sub>) plumes using historical CCl<sub>4</sub> concentration samples (McConnell et al., 2022). Their models can achieve satisfactory prediction of site closure time without solving governing transport equations with sufficient spatial and temporal density of data. Wu and others applied R.F. methods for classifying high health risk areas using various groundwater chemistry measurements, and demonstrated that an R.F. model with four types of the most important chemistry measurements can achieve a classification accuracy of 88.21% for groundwater quality (Wu et al., 2020). The aforementioned applications focused on estimating the extent of a current contaminant plume and/or predicting future plume migration; no studies has been reported that predict the performance of the P&T system using data driven-approaches.

With the rapid advance in ML applications in contaminant migration modeling and remediation design, one important dataset, historical P&T records, has been under-utilized. Under regulatory requirements, large amounts of extraction and injection records, such as flow rate and contaminant concentration, are routinely collected as a standard practice in most P&T remediation sites. These data are mainly used to monitor contaminant rate/mass removal while they directly reflect the response of the aquifer, and potentially can be mined to support better decision-making for future remedies (Brusseau, 2013; Truex et al., 2017). On the contrary, the historical well production data have already been proven to be very useful in the gas and oil industry to predict future oil production rates and guide future well drilling; e.g., (Hirschmiller et al., 2019); (Li et al., 2019).

Our DL approach allows integration of multi-type multi-resolution P&T monitoring and site characterization data, addresses the limitations of the analytical and semi-analytical solutions in representing heterogenous field characteristics, and avoids solving expensive governing transport equations. An image-based DL model, convolutional neural networks (CNNs), was developed and integrated to extract the hidden spatiotemporal correlations between physical control factors and historical records of P&T well performance. The model is evaluated using a realistic synthetic dataset generated from a calibrated F&T model for a site with historical contamination. The effects of training dataset type and temporal data density are also interrogated to understand potential improvements in model performance. Given the large amount of P&T records generated at many waste sites for monitoring purposes, and the increasing automatic collection and digitalization of these records, data-informed approaches such as our multi-channel CNN create opportunities to improve our understanding of contaminant transport and site management, streamline decision-making, and potentially reduce future remediation costs.

## **2. Methods**

We developed a multi-channel 3D-CNN (MC3D-CNN) DL architecture to extract important features from transient plume distributions and aquifer hydrogeological properties that control extraction well performance. The trained DL model can be used as a prediction model that provides favorable locations for future wells to maximize contaminant mass recovery, shorten the operational time of the P&T system, and reduce total remediation cost. Section 2.1 introduces the DL background and key configurations of CNN, and Section 2.2 describes the architecture of the MC3D-CNN model (Figure 1) and its major hyperparameters. Implementation of the CNN



classification model for predicting well performance with physical model simulations and physical properties is illustrated in Figure 2 and discussed in Section 2.3.

## 2.1. Deep learning and CNN configurations

DL is a sub-field of ML, which has been designed to reveal the hidden controlling mechanism in high-dimensional and nonlinear complex systems. Typical DL approaches, such as fully connected neural networks (FC-NNs), CNN, and long short-term memory, can automatically find the most salient features to be learned. These approaches have demonstrated tremendous success in a variety of applications, such as speech recognition, computer vision, and natural language processing. CNN has outperformed other DL methods in predictive capability in many image-related applications, including medical imaging, material structure, object recognition, and others (Rao and Liu, 2020).

CNN was first developed for visual imagery analysis and feature extraction (LeCun et al., 2015). The Visual Geometry Group (VGG) block-wise model architecture is adopted to push the model depth toward high accuracy (Simonyan and Zisserman, 2015). The VGG model architecture includes a series of convolutional blocks containing multiple convolutional layers followed by batch normalization, pooling, and dropout layers within each block, and then connected to flatten and dense layers. VGG model architecture needs to be adjusted according to the characteristics of the datasets. The number of convolutional filters is incremented layer by layer to make sure that the increasingly richer features are properly extracted. Such layered organizations can learn hierarchical representations. The neurons of adjacent layers are connected by assigning weights and biases  $\{W_i, b_i\}_{i=1}^m$ , where  $m$  is the number of layers in neural network  $NN_m$ . The initial layer is the input layer constructed in image sets and the last layer is the output defined as the

classification labels. The predicted outcome is compared with the label and a measure is calculated representing the performance of the CNN. The categorical cross-entropy class is chosen for the multi-label classification problems. It computes the cross-entropy loss between the labels and model predictions, and the calculation of the loss function requires that the last dense layer be configured with the total number of classes; this enables softmax activation to predict the probability for each class. In between are hidden layers transforming the feature space of the input such that it matches the output. Max pooling is performed to reduce the data size using spatial down-sampling, while preserving discriminant information. The normalization of output from previous layers allows the neural network to learn the pattern more independently. Dropout as a common regularization technique is also used to introduce stochasticity to make model performance more robust and prevent overfitting.

215

## 216 **2.2 Multi-channel 3D-CNN architecture**

Three-dimensional (3D)-CNN is needed to take labeled 3D images for feature extraction, but it is computationally and memory exhausting because of its much larger number of trainable parameters compared to the regular two-dimensional (2D)-CNN variant. Recent advances in computational hardware, especially general-purpose graphics processing units, have made 3D-CNN computationally affordable (Zhao et al., 2019). In a typical 3D-CNN design, a 3D image passes through a series of blocks of convolutional layers to extract feature maps, as shown by the architecture illustrated in Figure 1. Multiple 3D image datasets, including different data types and their temporal and spatial components, are fed into our multi-channel 3D-CNN. Under such architecture, the ensemble of sub-CNNs per channel are trained simultaneously to learn the spatiotemporal features ingested from various sources (e.g., plume distribution,

hydrostratigraphic unit map) and match the features to the predefined labels (e.g., well performance ranking index).

Hyperparameter searching is needed to optimize the MC3D-CNN model configuration. A series of configuration parameters were explored, including batch size, kernel size, number of layers, number of neurons in each convolutional block, and dropout rate. The optimal configuration was then chosen by comparing the performance metrics of various hyperparameter combinations on training and validation datasets. The final MC3D-CNN model was then evaluated with an independent testing dataset.

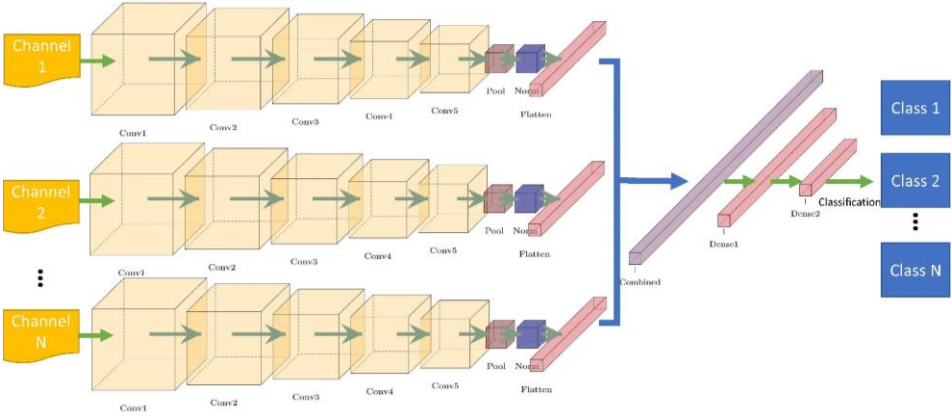


Figure 1. Architecture of the MC3D-CNN classification model.

### 2.3 DL framework for well performance classification

Figure 2 illustrates the overall workflow for training MC3D-CNN and predicting future performance ranking. Three physical attributes: plume concentration, hydrostratigraphic unit, and hydraulic conductivity, were used to compose the 3D training images. In this study, a synthetic modeling dataset was used to generate the 3D training images for each extraction well, as detailed in section 3.2.2. The accumulative mass recovery was categorized into three levels of performance, which serve as the image labels for CNN supervised learning. The raw pixel data from the 3D training images were fed into the 3D-CNN model, which can integrate various sources of data representing different aspects of system behaviors and dynamics related to well performance.

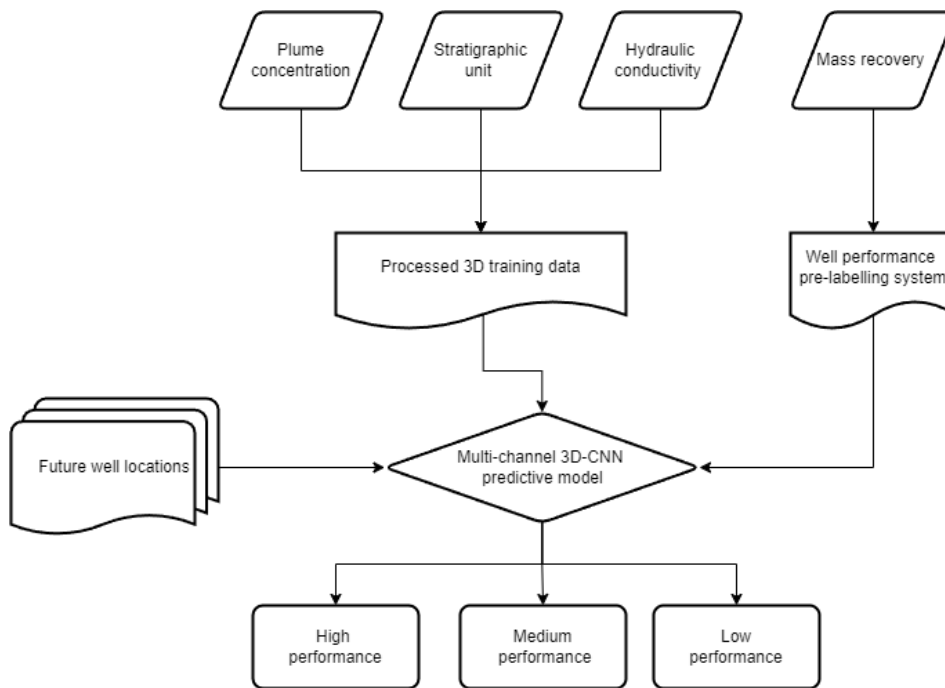


Figure 2. DL-based workflow for ranking well performance.

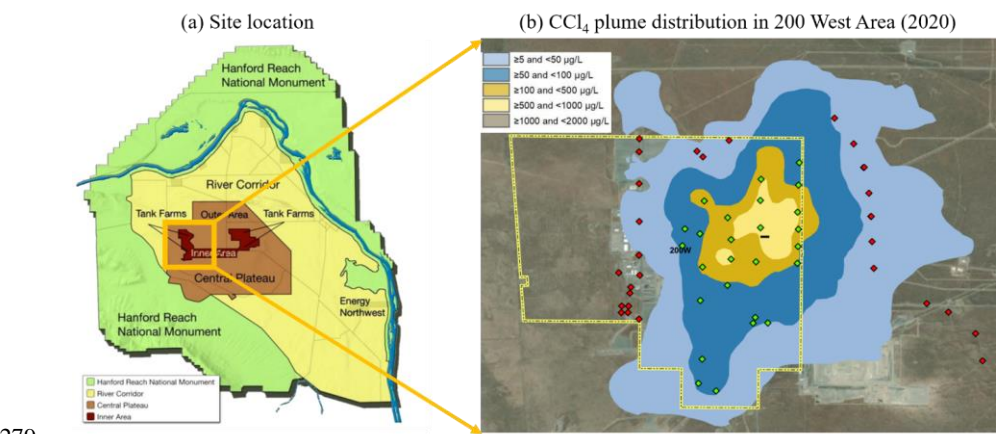
### 3. Case Design and Model Evaluation Criteria

A suitable example for demonstrating the MC3D-CNN model is the remediation of the Central Plateau at the U.S. Department of Energy (DOE) Hanford Site (Section 3.1). Here, we extracted the simulated  $\text{CCl}_4$  plumes from an F&T model covering the Central Plateau (Section 3.2) to compose a synthetic dataset for model testing. The advantage of using synthetic data from the F&T model is that it can provide a known reference for evaluating the accuracy of the DL model. Section 3.3 presents the details of the DL model setup and model parameters for the synthetic case. The criteria used to measure the performance of the DL model are described in Section 3.4. Section 3.5 illustrates how to use the trained DL model to predict well performance ranking.

#### 3.1. Site description

The DOE Hanford Site, located in southeastern Washington State, holds radioactive waste from the disposal of nuclear fuel fabrication wastes from 1943 to 1975 (Figure 3). The Central Plateau is an informal geographic designation given to the broad central portion of the Hanford Site that encompasses the 200 West and 200 East Areas. The Central Plateau area is one of the most complex environmental remediation sites in the world, with shallow sources (e.g., waste tanks), persisting and recalcitrant deep vadose zone residual sources, large-scale groundwater plumes [e.g., carbon tetrachloride ( $\text{CCl}_4$ ), technetium-99 (Tc-99), iodine-129 (I-129) and nitrate ( $\text{NO}_3$ )], and subsurface heterogeneity (Demirkanli and Freedman, 2021). Groundwater with several contaminants of concern (COCs) has been treated by the 200 West P&T Facility in the Central

275 Plateau since 2012. The 200 West P&T Facility is designed to capture and treat contaminated  
276 groundwater to reduce the mass of selected COCs, such as CCl<sub>4</sub>, NO<sub>3</sub>, Tc-99, and I-129, by at  
277 least 95% within 25 years from the startup (Demirkanli et al., 2018). The locations of extraction  
278 wells are shown as green diamonds in Figure 3b.



279  
280 Figure 3. (a) Site location (source:  
281 [https://www.hanford.gov/files.cfm/Attachment\\_5\\_Approach\\_CP\\_Cleanup\\_handout.pdf](https://www.hanford.gov/files.cfm/Attachment_5_Approach_CP_Cleanup_handout.pdf)); (b)  
282 CCl<sub>4</sub> plume distribution in 200 West Area (downloaded from  
283 <https://www.hanford.gov/page.cfm/PHOENIX>). The yellow polygon shows the boundary of the  
284 200 West Area. The green diamonds are existing extraction wells and the red diamonds are  
285 existing injection wells.

286  
287 **3.2. Synthetic dataset generation**

288 The Plateau-to-River groundwater model (P2R model) (Budge and Nichols, 2020) has been  
289 developed for the Central Plateau and extends eastward to the Columbia River (Figure S1). The

290 P2R model was calibrated using hundreds of monitoring wells. The model primarily provides the  
291 computational basis for simulating the F&T of contaminants in groundwater within the near- and  
292 far-field portion of the affected aquifer in the Central Plateau, and is currently used to support  
293 ongoing remedial activities on the Central Plateau. More details of the P2R model can be found  
294 elsewhere (Budge and Nichols, 2020).

295

### 296 **3.2.1. Well performance ranking**

297 While the P2R model simulated groundwater F&T of multiple contaminants in the Central  
298 Plateau, this study only focused on the CCl<sub>4</sub> removal data in the 200 West Area for  
299 demonstration purposes. The performance of each well is ranked as high, medium, or low  
300 according to the well's CCl<sub>4</sub> recovery. These well rankings were used as labels in the DL  
301 classification model. It is noticed that the ranking of each well varies over time, where a typical  
302 well might be ranked as a high-performance well in its early years of operation, then its  
303 performance will decrease over the years with the removal of surrounding CCl<sub>4</sub>. Therefore,  
304 performance of each well is distinguished and labeled at multiple time segments. Figure 4 shows  
305 the simulated annual CCl<sub>4</sub> mass recovery of 28 existing extraction wells from the P2R model.

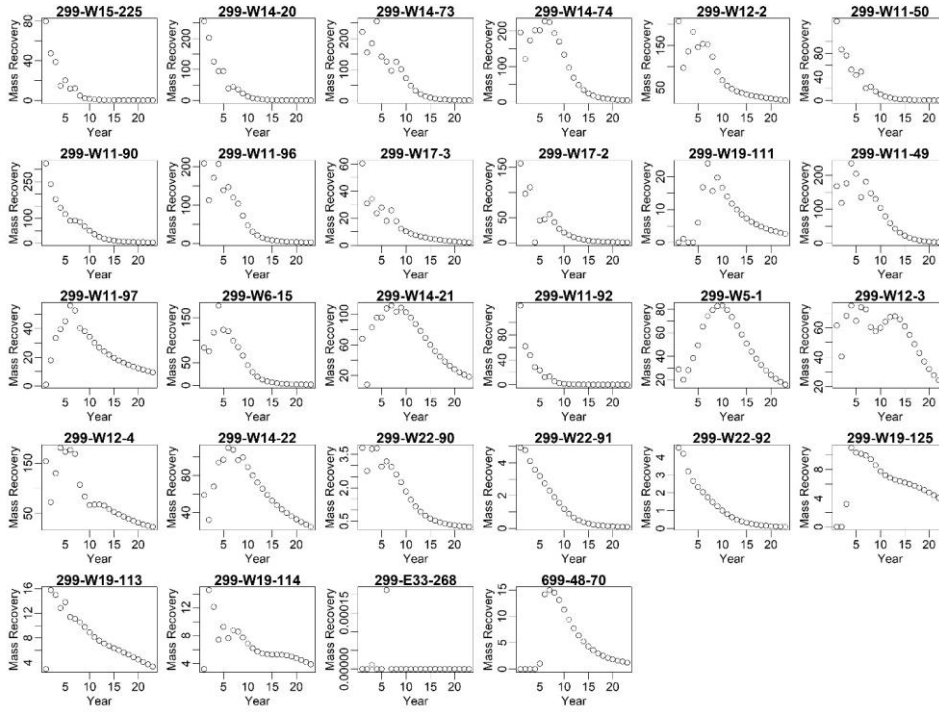


Figure 4. Yearly mass recovery of 28 wells extracted from P2R model simulation.

Each of the 28 extraction wells was then labeled as high, medium, or low performance according to its 5-year cumulative mass recovery (Eq 1), as:

$$R_{Low}: M_{i,j} < C_1 \quad (1)$$

$$R_{Medium}: C_1 \leq M_{i,j} \leq C_2$$

$$R_{High}: C_2 \leq M_{i,j}$$



311  
 312 where  $C_1$ [Kg] and  $C_2$ [Kg] are predefined threshold values.  $R_{Low}$ ,  $R_{Medium}$ , and  $R_{High}$  denote the  
 313 performance indicator values corresponding to low, medium, and high performance,  
 314 respectively.  $M_{i,j}$  is a moving sum calculated from the annual  $CCl_4$  mass recovery:

$$M_{i,j} = \sum_{k=j+1}^{j+n} m_{i,k}, \text{ for } j = N - n \quad (2)$$

315  
 316 where  $m_{i,k}$ [Kg] is the  $CCl_4$  mass recovery of well  $i$  in year  $k$ ;  $M_{i,j}$  is the  $CCl_4$  mass recovery of  
 317 well  $i$  for the following  $n$  year starting in year  $j$ ;  $n$ [year] is the time window for moving sum,  
 318 which is 5 years in this study; and  $N$ [year] is total number of years. For example, the "future"  
 319 performance rank of a well in 2012 is evaluated using its total mass recovery between 2012 and  
 320 2017. We chose a 5-year moving time window because more than half of the wells reached their  
 321 peak performance around year 5 (Figure 4). The values of  $C_1$  and  $C_2$  are 30[Kg] and 200[Kg],  
 322 respectively, where the selections are based on the quantile and distribution of the cumulative  
 323 mass recovery and the pre-designed equal distributed number of members in each class (Figure  
 324 S2). The purpose is to make a balanced classification system to improve the predictive  
 325 performance and avoid model bias. Figure 5 shows the calculated ranking for each well in  
 326 different years. It is not surprising that most of the 28 wells move from medium/high  
 327 performance to low/medium performance rankings over decades of remediation. However, there  
 328 are still a few wells that move from low/medium to medium/high rankings (e.g., 299-W11-49  
 329 and 200-W11-97). This is because the plume spreading increases the  $CCl_4$  concentration in those  
 330 wells and thus improves their  $CCl_4$  extraction rates.

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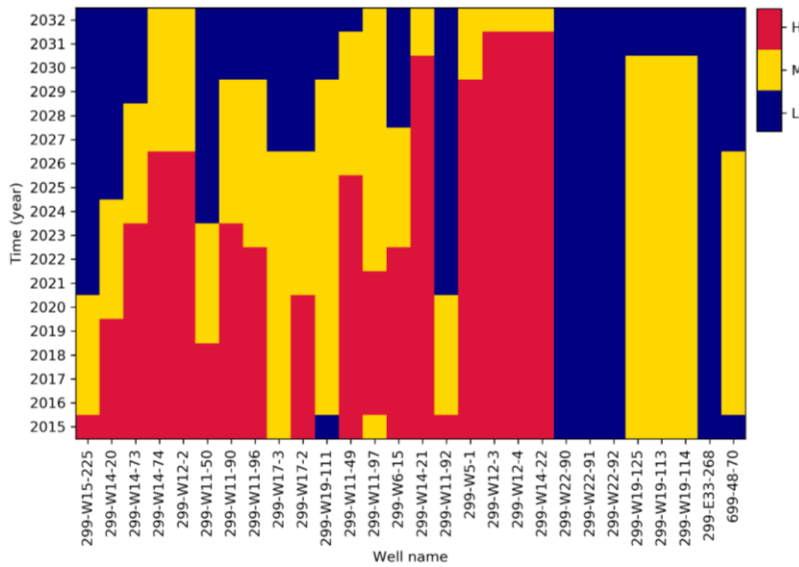


Figure 5. Well performance rankings for DL model training (year 2015~2028) and testing (year 2029 ~2032).

### 3.2.2. 3D image sets under different scenarios

Around each well, three types of model parameters and variables – plume concentration, hydraulic conductivity, and hydrostratigraphic unit – were extracted from the P2R model configuration and output files. The horizontal and vertical lengths of the 3D images are 1000 m and 80 m, respectively, as selected by model sensitivity test. Three scenarios have been designed to test different combinations of these datasets on DL model performance:

- Scenario 1 (S1) uses the current snapshot of plume concentration only.
- Scenario 2 (S2) adds two earlier time steps to S1 as the model inputs. Such a setup considers the temporal impact for model prediction.

- Scenario 3 (S3) adds hydraulic conductivity and hydrostratigraphic units to S2. Both hydraulic conductivity and hydrostratigraphic units are static over time.

Examples of different data sources are illustrated in Figure 6 at three wells representing different performance indicators. In the year 2021, the performance wells 299-W14-20, 299-W14-73, and 299-W-15-225 are ranked as medium, high, and low, respectively. In the year 2026, the performance rankings of the three wells change to low, medium, and low, respectively. In the year 2031, all three wells are ranked as low performance.

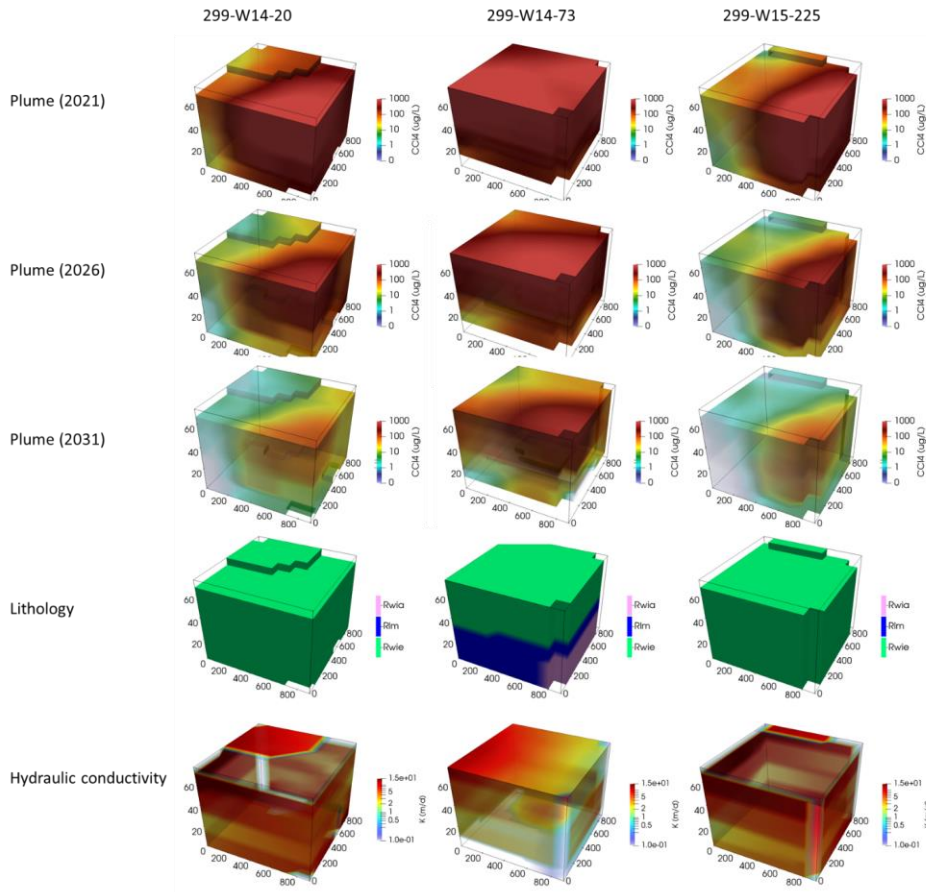


Figure 6-. Examples of 3D training image sets from multiple data sources at three different wells. Each well is located at the center of the training images.

### 3.3. DL model setup

Based on the performance ranking rule defined in Section 3.1, a total of 486 pairs of label (performance ranking) and training image datasets were created for the 28 wells at 18 timesteps. Note that not all wells were operated throughout the entire simulation time frame. We first used

80% of the dataset for model training and validation (year 2015~2029) and the remaining 20% of the dataset for model testing (year 2029~2032). Each scenario described in Section 3.2 shares the same 3D-CNN model architecture and grid searching in the hyperparameter tuning process to make a fair comparison across different scenarios.

### 3.4. Model accuracy measures

The accuracy of the trained ML model was evaluated in the testing datasets, which are the last 20% of the synthetic data (year 2029~2032). The direct model predictions were plotted in corresponding years to examine misclassified testing points spatiotemporally. The commonly used confusion matrix was applied to quantify the MC3D-CNN model performance using the testing set. The confusion matrix visualizes the accuracy of a classifier by comparing the actual and predicted classes (e.g., well performance rankings in this study). For a binary classification problem, the four types of events in its confusion matrix and their meanings are as follows:

- (1) True Positive (T.P.), correctly predicted true positives.
- (2) False Negative (F.N.), true positives predicted as negative values.
- (3) False Positive (F.P.), true negatives values predicted as positives
- (4) True Negatives (T.N.), correctly predicted true negatives

For multi-class classification, T.P., F.N., F.P., and T.N. need to be determined for each class separately by lumping all other classes into one class. Then, the confusion matrix was used to assess the accuracy, precision, sensitivity, and specificity of each class to diagnose the model performance. Accuracy represents the percentage of correctly labeled events within the whole pool of events. Precision uses the portion between T.P. and (T.P.+F.P.) to assess how good the

model is at assigning positive events to the positive classes. Sensitivity is the fraction between T.P. and (T.P.+F.N.), which measures how proper the model is for detecting events in the positive class. Specificity is the ratio of T.N. and (T.N.+F.P.), which evaluates how exact the assignment to the negative class is.

### 3.5. Future well performance prediction

The trained DL model was used to predict the future well performance ranking in year 2022 for the entire model domain to demonstrate the usage of this model. The unconfined aquifer in the 200 West Area was first discretized to a structured grid with a spatial resolution of  $100 \times 100 \times 5$  m. Imaginary wells were placed in each grid node with a predefined screen length of 48 m, which is the medium value of the existing wells. Same as the training dataset, a series of  $10 \times 10 \times 13$  image sets were extracted from CCl<sub>4</sub> plume, hydraulic conductivity, and hydrostratigraphic unit datasets as inputs for model prediction. The future well performance ranking was then generated using the trained MC3D-CNN model for each of the gridded locations, which were then used to create a map of well performance ranking.

## 4. Results

We trained DL models for the three designed model configurations, and in Section 4.1 we evaluate their accuracy. The trained models achieved over 90% accuracy on the training and validation datasets, and provided satisfactory results on the testing set. The trained DL models were then used to provide a site-wide ranking map to illustrate the usage of this method (Section 4.2).

401

#### 402 **4.1. Model evaluation under different scenarios**

403 The CNN model was trained with various configurations for well performance evaluation and  
404 the optimal model configuration was applied to the third independent testing dataset. The model  
405 training history and class statistics were calculated and are illustrated in Figure 7. Figure 7 (a-c)  
406 represents the influence of the optimized model configurations (e.g., the model accuracy vs.  
407 epochs curves) with three settings(scenarios) of predictors: single plume (S1), multi-step plume  
408 (S2), and multi-step plume with field properties (S3). Both the training and validation accuracy  
409 increased with epochs and converged at or above 90% for all three scenarios. With more data  
410 channels added to the training pool, the model accuracy increased. Although the S3 model has  
411 the highest training and validation accuracy, the overall averaged accuracy for all three models  
412 was satisfactory without noticeable over-fitting. It is not surprising that S2 and S3 yielded similar  
413 learning results because (1) plume distribution is the most important control factor on extraction  
414 well performance and (2) the impacts of hydraulic conductivity and hydrostratigraphic units have  
415 been implicitly represented in the multi-year plume variations.

416

417 Figure 7 (d-f) is a multi-class confusion matrix for the testing set; specifically, the diagonal line  
418 stands for the matched cases between predictions and targets for each class, the upper corners are  
419 the overestimated cases, and the lower corners are the underestimated cases. In general, the  
420 results show that the testing accuracy across the three scenarios is lower than training and  
421 validation accuracy. The reason is that the model was trained using 12 years of historical data to  
422 predict 4 years of future behaviors. This indicates that the aquifer conditions were nonstationary  
423 due to the continuous decrease of CCl<sub>4</sub> inventory. For the single-plume scenario (S1), the overall

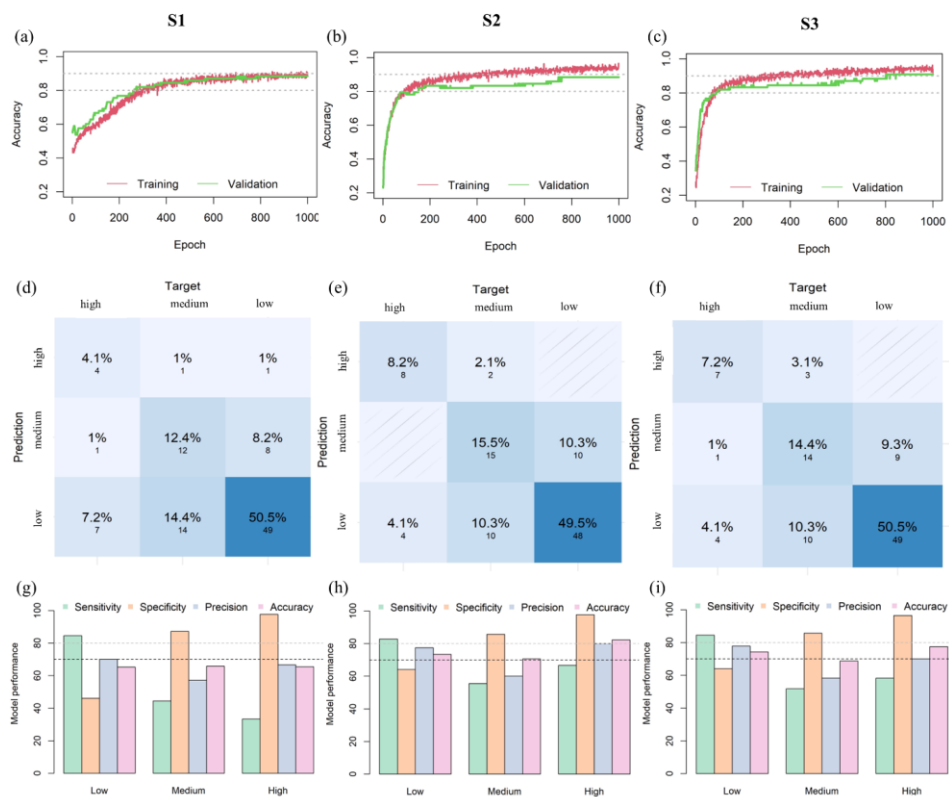
424 model accuracy for the testing dataset is 67%. The model has about 23% underestimation on well  
425 performance, where 7 high-performance-ranking cases and 14 medium-performance-ranking  
426 cases were classified as low-performance-ranking. The model has good performance in  
427 controlling the overestimation, with only 8 low-performance-ranking cases classified as medium.  
428 After adding multi-time channel data (S2 and S3), the averaged model accuracy increases to 73%  
429 and the improvement is observed for both medium and high classes. The underestimated rate was  
430 reduced to 14%, which is 8.6% lower than S1. The overestimated rate was 2% higher compared  
431 to the single-plume scenario. The DL models trained by S2 and S3 have comparable  
432 performance.

433

434 Figure 7 (g-h) shows class statistics using four metrics calculated from the confusion matrix. For  
435 the single-plume scenario (S1), the sensitivity for the high and medium classes is low because  
436 the number of T.P. for both classes is small, which means the model needs to be improved to  
437 better detect high- and medium-performance cases. The specificity of the low class is 46%,  
438 which means the model cannot assign low class exactly; in this case, medium- and high-  
439 performance-ranking cases are likely to be predicted as low performance. All four performance  
440 statistics improve after adding multi-step temporal information (S2 model). In the high-  
441 performance-ranking class of the S2 model, accuracy and precision reached 82% and 80%,  
442 respectively. The high precision in predicting the high-performance-ranking class means that the  
443 model is good at predicting high-performance-ranking cases. The S3 model demonstrates slightly  
444 better sensitivity for the low-performance-ranking class, and its overall statistical performance is  
445 similar to that of the S2 model. Based on the comparisons of the above statistical performance



446 metrics, S3 was selected and applied to the testing dataset and the field prediction described in  
447 the following sections.



448  
449 Figure 7. Model optimization and performance evaluation for different scenarios; each column  
450 represents a pre-designed scenario: (a-c) model training history under the most suitable  
451 configuration; (d-f) multi-class confusion matrix; (g-i) model performance metrics on the testing  
452 set.

453

Figure 8 shows the spatial distributions of correct prediction, underestimation, and overestimation cases by the S3 model. Each dot under the subplots represents a testing well location for a particular year. In general, model predictions match the label references for most wells. However, since the mass recovery data extracted from the P2R model tends to decrease over time and the model predicts future well performance, the S3 model tends to underestimate for later years. These results suggest that the deep learning model could be further improved by including more spatiotemporal samples into the training set.

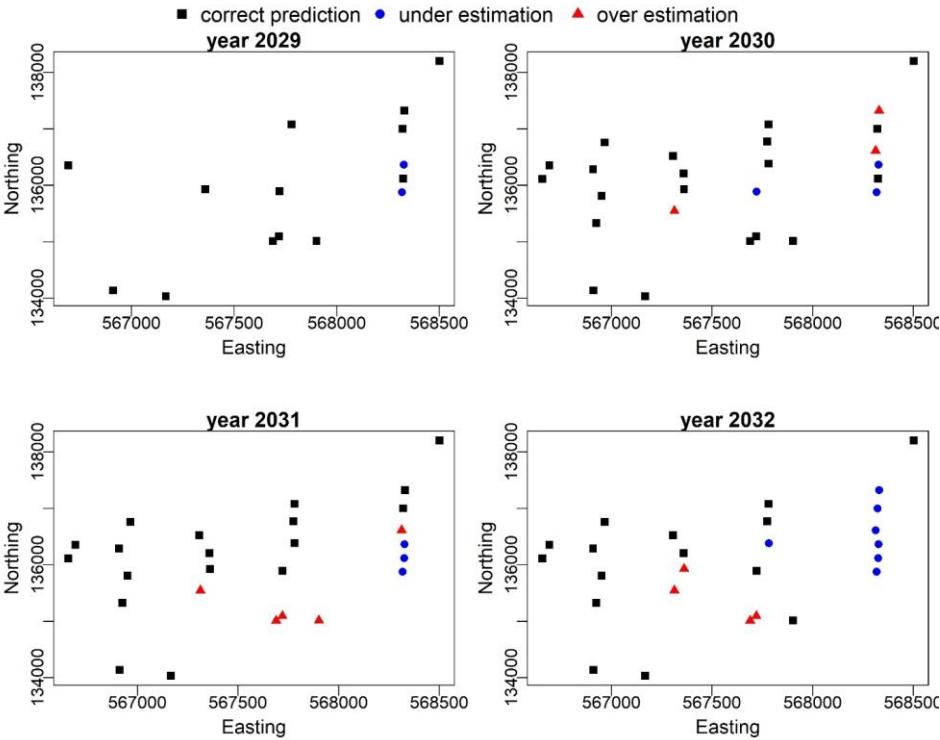
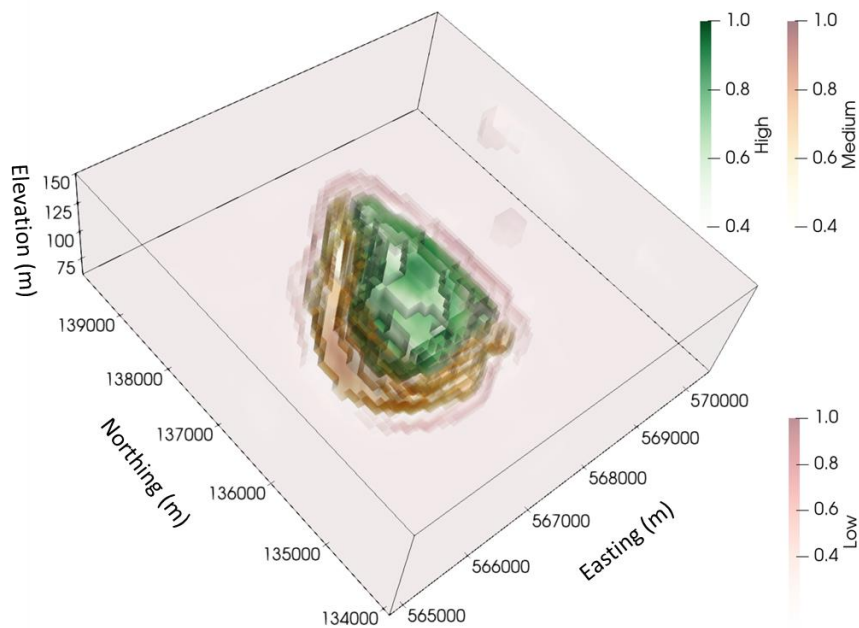


Figure 8. Spatial distribution of predictive well performance ranking obtained from the S3 model at the testing time period (year 2029~2032).

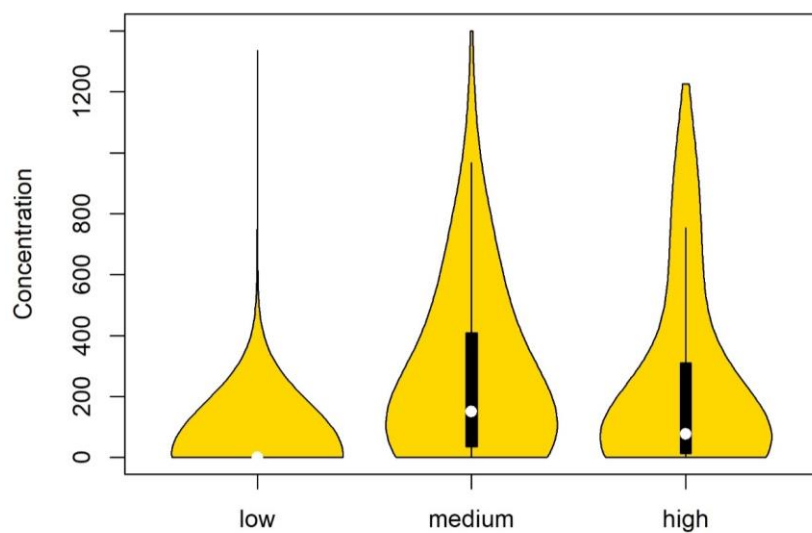
#### 4.2. Well performance ranking prediction

The predicted well performance ranking map covering the entire field is obtained using the well-trained model. Based on the input dataset requirements of our model, the entire field is sliced into 10x10x13 image sets within the 200 West Area. Each image set is assigned a performance ranking for the next 5 years, predicted by the MC3D-CNN model as a potential well location, with a given plume concentration image at any time step, hydrostratigraphic unit, and hydraulic conductivity. Figure 9 presents the resulting performance ranking prediction, which can be used to assist in future well planning.



475 Figure 9. 3D performance ranking map. Green, orange, and red indicate the locations of high,  
476 medium, and low well performance rankings, respectively. For each category, the level of  
477 transparency indicates the confidence of the CNN model prediction. The more transparency, the  
478 less confidence there is in CNN model prediction. The transparency of the low-ranking areas  
479 (red) is further scaled down to 10% to show the internal high- and medium-ranking areas in the  
480 domain.

481 The centroid plume concentration of each grid in Figure 9 was clustered according to its  
482 performance ranking. The results are shown in Figure 10 using a violin plot, which is a hybrid of  
483 a boxplot and kernel density plot that can visualize the distribution of a numeric variable in  
484 different groups. It is not surprising that the low-ranking grids have much lower concentration  
485 compared to the medium- and high-ranking grids. The concentration distributions of the medium  
486 and high classes are similar. It is interesting to see that many grids with high concentration were  
487 ranked as medium while many other grids with lower concentration were ranked as high. This  
488 highlights the value of using image-based classification instead of point measurement for  
489 decision-making.



490  
 491 Figure 10. Violin plot of the cell grid concentration vs. predictive performance ranking (white  
 492 dot is the median of each group, the black box is the boxplot with whisker range, the yellow  
 493 violin shows the probability density).

494

## 495 5. Conclusion and Discussion

496 We propose a DL framework that can predict the future performance of extraction wells by  
497 mining the hidden relationship between historical P&T records and contaminant plume  
498 distribution, and aquifer hydrogeological properties. Inspired by the success of DL applications  
499 in computer image recognition applications, we formulated the well performance prediction as a  
500 classification problem similar to image recognition. The resulting DL model can identify key  
501 patterns of subsurface properties that control well extraction by learning from pre-labeled  
502 historical records and paired subsurface property images. The trained DL model can capture such  
503 key patterns around new wells and classify them as high-, medium-, and low-performance-  
504 ranking locations. The advantage of this DL method compared to analytical well models is that it  
505 can look deep into the heterogeneous nature of aquifer conditions. Although rigorous physical  
506 constraints were not explicitly imposed in the DL framework, they were implicitly included by  
507 selecting the key physical factors as the training image for model inputs. The deep learning  
508 framework is also adaptive to recruit new data whenever they become available to retrain and  
509 improve the deep learning model with small computational cost. -Compared to numerical F&T  
510 models, this approach is much more portable and makes full use of historical P&T records, and  
511 thus is suitable for data-driven decision-making and adaptive site management (ASM) to reduce  
512 remediation time and cost, as discussed in Section 5.1. The future development of this method is  
513 also discussed in Section 5.1, and the limitations are discussed in Section 5.2.

514

### 515 5.1. Application scenario of the well performance ranking tool

516 The data-driven and portable features of the DL approach made it a useful tool for ASM. Here,  
517 we refer to ASM as a systematic and iterative management strategy that routinely re-evaluates

518 and prioritizes site remedial actions and characterization activities to expedite the remediation of  
519 large and/or complex sites (Demirkanli and Freedman, 2021). Prediction of extraction well  
520 performance at specific locations is critical for ASM for evaluating and revising P&T well  
521 network design and operation, setting reasonable remedy targets, and estimating remedy costs.  
522 Although this method is data-driven, it doesn't incur additional costs for collecting new data  
523 because the well mass recovery records are often routinely recorded during the P&T operation,  
524 subject to the regulatory requirement. The DL model can also be easily re-trained with better  
525 accuracy for continuous planning whenever new data are available. During the routine evaluation  
526 of remediation progress, the updated well performance ranking map can assist in planning new  
527 well locations, rebalancing the pumping rates for existing wells, or even turning off some low-  
528 performance-ranking wells to better use their treating volume for high-performance wells.  
529  
530 Another application scenario for this performance prediction model is to integrate it with  
531 optimization workflows for P&T well network design. There is a long history of developing and  
532 applying integrated simulation-based optimization approach for P&T system design (Khan et al.,  
533 2004; Maskey et al., 2002; Mayer et al., 2002; McKinney and Lin, 1996; Wagner and Gorelick,  
534 1987; Zheng and Wang, 2002). In a typical simulation-based optimization application,  
535 optimization search algorithms [e.g., differential evolution (Bayer et al.), generic evolution  
536 (Park, 2016), particle swarm (Mategaonkar and Eldho, 2014), firefly (Kazemzadeh-Parsi et al.,  
537 2015), and others] are used to drive a groundwater simulator iteratively to check whether the  
538 environmental and/or hydraulic constraints were met with certain P&T configuration parameters  
539 (e.g., new well location, pumping rates, and pumping duration), and then adjust these  
540 configuration parameters accordingly. The computational cost of the optimization problem

grows exponentially with the number of parameters and makes formal optimization nearly impossible for complex waste sites with a large number of wells. The data-driven MD3D-CNN model is much more portable comparing to expensive numerical F&T models, and it is also more adaptive to recruit new data whenever they become available. These make it ideal as~~The MD3D-CNN well performance prediction model can be used as~~ a filtering tool to reduce the number of candidate well locations for the optimization search algorithms so that limited computational resources can be concentrated on more promising well installation plans. The performance prediction model can also be integrated into groundwater simulators (e.g., the Hanford Site's P2R model) and provide direct on-the-fly optimization. In such cases, the model can be used as a wrapper of the groundwater simulator that pauses the simulator periodically and then rebalances the extraction rates among wells based on their performance ranking to achieve better mass recovery.

## 5.2. Limitations and future development

We demonstrated this performance prediction model using the model-simulated  $\text{CCl}_4$  of a real complex remediation project located on the Hanford Site. The model simulation results provided a known answer so that accuracy and mismatch of the DL models could be precisely measured and traced. Although the scope of this study is limited to developing and demonstrating the new method, one question to answer is how to apply this method in field as there are no known "subsurface images" such as the exact plume distribution provided by the calibrated P2R model. Our next step will address this question with the following three approaches:

- ~~Geospatial-Geostatistical~~ simulation and ensemble prediction. Due to the limited sampling and monitoring data in any real remediation site, it is clearly impossible to have exact plume distribution for the performance prediction model as model input. However,



a remediation project always has some type of estimation of the plume distribution, which is essential for decision-making. Such a plume distribution estimation can be used as a training image for the performance ranking tool. An even better method would be to train multiple DL models using the geostatistical realization of the plume distribution (Murray and Bott, 2008) to augment the training pool to correct model bias. The site uncertainty can be reduced by combining all the DL model results to provide a more representative or accurate ensemble prediction.

- Incorporating multiple data inputs. Although the demonstration case only used three key aquifer properties as inputs, the MC3D-CNN architecture is flexible and can be readily extended to include other variables. One important potential training image dataset is geophysical investigations, which can provide high spatial-temporal resolution snapshots of subsurface measurements.
- Training the DL model with the aid of numerical model results. In sites with very limited subsurface measurement, numerical simulation results can be added as a supplementary dataset for model training.

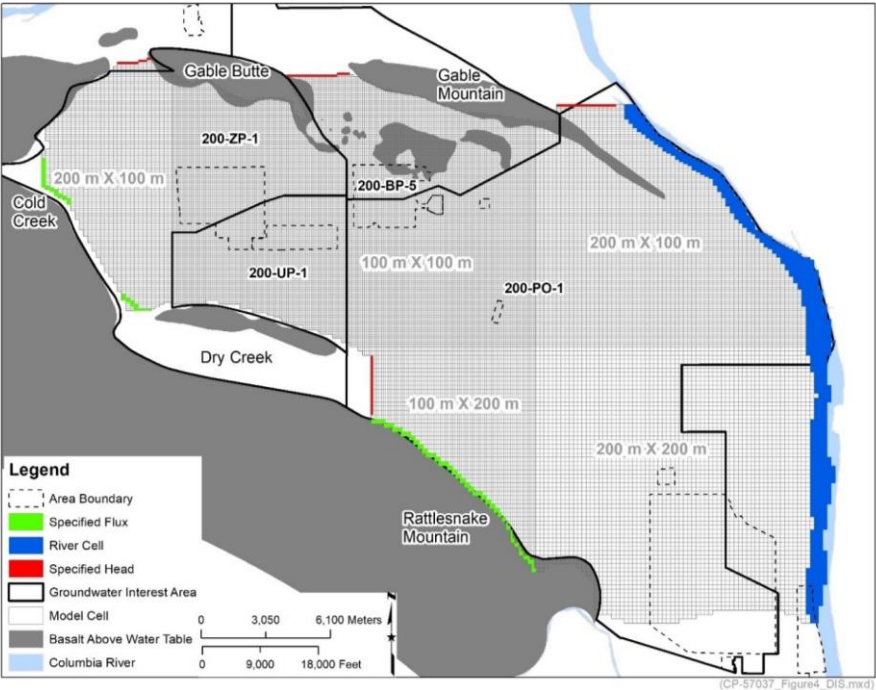
This study provides a DL framework to make better use of P&T records for future remediation design. P&T remedy monitoring and operational data, along with site investigation information, applied to data-informed approaches such as the one tested in this study, can create opportunities to improve our understanding of contaminant transport, provide flexible tools for site management, streamline decision-making, and potentially reduce remediation costs.

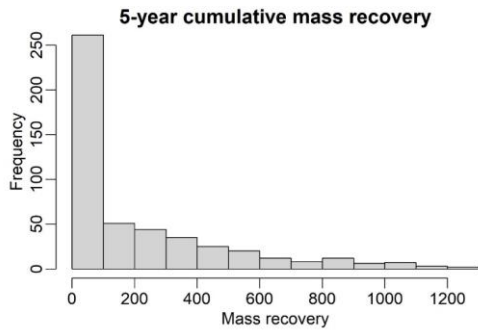
587

588 **Acknowledgments**

589 Funding for this work was provided by the U.S. Department of Energy Richland Operations  
590 Office under the Deep Vadose Zone – Applied Field Research Initiative. Pacific Northwest  
591 National Laboratory is operated by Battelle Memorial Institute for the Department of Energy  
592 under Contract DE-AC05-76RL01830.

593    **Supporting information**





598

599 Figure S2. Histogram of 5-year cumulative mass recovery.

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