

1 **Predicting Future Well Performance for Environmental Remediation Design using Deep
2 Learning**

3 **Authors:** Xuehang Song^{a,*}, Huiying Ren^a, Zhangshuan Hou^a, Xinming Lin^a, Marinko
4 Karanovic^b, Matt Tonkin^b, Vicky L. Freedman^{a,c}, Inci Demirkanli ^{a,*}, and Rob Mackley^a

5 **Affiliations:**

6 ^a Pacific Northwest National Laboratory, 902 Battelle Boulevard, Richland, WA 99354

7 ^b S.S. Papadopoulos and Associates Inc., 505 N. Pine St., Williamsfield, IL, 61489

8 ^c Sealaska, 1200 6th Ave, Suite 800, Seattle, WA 98101

9 *Corresponding Authors: xuehang.song@pnnl.gov and inci.demirkanli@pnnl.gov

10

11 **Abstract**

12 In this study, we developed a deep learning (DL) framework with a multi-channel three-
13 dimensional convolutional neural network (MC3D-CNN) to predict well performance and
14 thereby assist future environmental remediation design. Such prediction of extraction well
15 performance at designated locations is critical for configuring pump-and-treat (P&T) well
16 network design and operation, setting reasonable target closure dates for overall remedying, and
17 estimating remedy costs. The framework is developed with operational and monitoring data
18 routinely collected during P&T remedy operations, including well extraction and injection rates
19 as well as in situ contaminant concentrations. Traditionally, the collected data were rarely used
20 for purposes other than assessing **past well performance** and the accuracy of the conceptual site
21 model. However, recent advances in data-driven computational approaches enable better use of

22 the large datasets to inform **future well performance**, enhance site characterization, and
23 improve remediation planning. In this study, we established a DL framework to integrate
24 transient three-dimensional contaminant plumes and multiple aquifer properties (e.g., hydraulic
25 conductivity and hydrostratigraphic maps) to identify characteristic patterns controlling and
26 representing extraction well mass recovery, aiming at providing future mass recovery estimates
27 for existing wells and candidate wells at any proposed locations. We evaluated our framework by
28 using a realistic synthetic dataset generated from a well-calibrated flow and transport model used
29 in the 200 West Area of the U.S. Department of Energy's Hanford Site in southeastern
30 Washington state. The multi-channel feature in our framework allows integration of various
31 types and temporal densities of training datasets for DL model development. Overall, we found
32 that the trained DL model achieved an accuracy of over 90% in ranking extraction well
33 performance in validation datasets, and over 80% in predicting high-performance-ranking well
34 locations. This data-informed approach provides a flexible tool to support adaptive site
35 management, streamline decision-making, and potentially reduce remediation time and costs.
36 Our DL framework can be used as a filtering tool to improve the current P&T network
37 optimization design by reducing the number of candidate well locations.

38

39 **Key words**

40 multi-channel three-dimensional convolutional neural network (MC3D-CNN), Deep Learning,
41 groundwater remediation, multi-class classification~~pump-and-treat~~, remediation performance
42 assessment, well performance ranking,

43

44 **1. Introduction**

45 In this study, we detail a new framework for improving prediction of future well performance by
46 using a deep learning (DL) model to discover the relationship between historical pump-and-treat
47 (P&T) records and related contamination distribution, hydrostratigraphic units, and hydraulic
48 conductivity maps. P&T is one common approach used to hydraulically contain and remediate
49 groundwater contaminant plumes at many waste sites (McKinney and Lin, 1996; National
50 Research, 2013; Truex et al., 2017). Statistics show that P&T is employed in approximately 40%
51 of contaminated groundwater sites (EPA, 2002). In a typical P&T system, the contaminated
52 groundwater is extracted to the ground surface by pumping and then treated using a filtering or
53 stripping system. The treated water is then injected into the aquifer for groundwater recharge
54 and/or to hydraulically contain the remaining contaminant plumes (EPA, 2005). The efficiency
55 of P&T systems heavily depends on the performance of extraction wells, i.e., how much
56 contaminant mass can be pumped from the aquifer within a reasonable time frame. Knowing
57 extraction well performance at designated locations is critical for planning and modifying P&T
58 systems, setting reasonable target closure dates for remedy operation, and estimating remedy
59 costs (Zheng and Wang, 2002). While large amounts of historical well performance data are
60 often routinely recorded under regulatory requirements, such information is mainly used for
61 monitoring purposes only.

62

63 Over the past four decades, a variety of methods have been developed to simulate/predict the
64 performance of extraction wells for remedy design, including the classical "batch flushing"
65 analytical equation (Haley et al., 1989; National Research, 1994), analytic element method (Gaur
66 et al., 2011; Majumder and Eldho, 2016; Matott et al., 2006), boundary element method (Kontos

67 and Katsifarakis, 2017), semi-analytical solutions (Ameli and Craig, 2018; Cardiff et al., 2010),
68 and more complex numerical fate and transport (F&T) models (such as MODFLOW, eSTOMP,
69 PFLOTTRAN, ITOUGH2, and many other simulators) (Finsterle, 2006; Finsterle and Zhang,
70 2011; Hammond and Lichtner, 2010; Neville and Tonkin, 2004; White and Oostrom, 2003).
71 Among these approaches, the numerical F&T models usually provide more comprehensive
72 representations of complex site features, such as three-dimensional nonuniform distribution of
73 the contaminant plume, heterogeneous aquifer hydrogeological properties, dynamic groundwater
74 gradient, and geochemical and/or biogeochemical reactions in the aquifer (Finsterle and Zhang,
75 2011; Huang and Mayer, 1997; Minsker et al., 2004). However, calibrating a numerical model is
76 not trivial and can be time-consuming and site-specific. In many cases, site measurements are
77 inadequate to fully constrain model parameters, which results in non-unique solutions and high
78 predictive uncertainties of numerical models (Carrera, 1993; Singh and Minsker, 2008; Wu and
79 Zeng, 2013). Reactive transport modeling is especially hard because of its large problem
80 dimension (e.g., number of reactants and possible pathways) and high computational costs
81 (Mayer et al., 2001; Steefel et al., 2015; Tsang et al., 2015). Because of these difficulties,
82 simplified well models are still widely used for remedy planning (EPA, 2005). In addition, one
83 commonly used phased strategy in remedy design is to move from simple calculations to
84 analytical models and finally to a more detailed P&T system design (McMahon et al., 2001). In
85 spite of the great value and wide application of simplified well models in remedy design, it is
86 widely acknowledged that the existing simplified models lack representation of some important
87 site features, especially the nonuniform distribution of contaminant plumes and heterogeneous
88 aquifer hydrogeological properties, which can lead to overestimation of extraction well
89 performance and then underestimation of cleanup time and cost (Brusseau, 1996; Hadley and

90 Newell, 2012; National Research, 1994). These over-simplifications can be alleviated by
91 adjusting empirical parameters and adding additional components to the analytical solutions to
92 mimic more complex site behaviors (Sváb et al., 2008).

93

94 Recently, machine learning (ML) techniques have drawn increasing attention in water and
95 geoscience research (Shen, 2018; Tahmasebi et al., 2020). One popular application of ML
96 methods in geoscience is to construct surrogate models to substitute for computationally
97 expensive F&T models (Razavi et al., 2012; Yadav et al., 2018). In such cases, hundreds or a
98 few thousand realizations of physical F&T were created by perturbing model parameters, well
99 configurations, and/or initial conditions, and then the simulated modeling results were used as
100 training datasets to feed into regression ML models. The trained ML models have several
101 advantages, including high accuracy in reproducing the F&T model training dataset, low
102 computational requirements relative to F&T models, and the capability to generate new
103 predictions almost instantaneously. Mainly due to their high efficiency, the ML-based surrogate
104 models became popular in computationally demanding F&T optimization applications. A variety
105 of ML methods, such as artificial neural networks (Gaur et al., 2013; Rogers and Dowla, 1994;
106 Yan and Minsker, 2006), extreme learning machine (Majumder and Lu, 2021), and deep neural
107 network models (Chen et al., 2022; Yu et al., 2020), have been used to train surrogate models
108 and coupled with global optimization models (e.g., evolution algorithms) for P&T network
109 design. To alleviate the potential bias of surrogate models, it was also proposed to combine
110 multiple types of ML models and form more reliable ensemble surrogates (Yin and Tsai, 2020;
111 Zounemat-Kermani et al., 2021). One drawback of these surrogating approaches is that they lack
112 physical representation and may produce physically unrealistic results (e.g., violating mass

113 conservation law), and there is significant interest in enforcing physical laws to these "black box"
114 models through physics-informed ML methods, such as employing metamodels (Soriano et al.,
115 2021) or minimizing the residual of physical equations (Tartakovsky et al., 2020; Wang et al.,
116 2021), among others. In addition to being employed as emulators for F&T simulations, ML
117 methods are also used as novel inverse models in subsurface science by creating bidirectional
118 mappings between physical parameters (e.g., hydraulic conductivity and facies structures) and
119 model state variables (e.g., hydraulic head) (Mo et al., 2019; Sun, 2018; Wang et al., 2021). ML
120 models have also been used to improve monitoring and site characterization of active and closed
121 P&T sites by optimizing monitoring network design (Kontos et al., 2022; Meray et al., 2022),
122 improving plume source identification (Kontos et al., 2022), and filling data gaps (Ren et al.,
123 2022).

124

125 One recent intriguing topic of ML application in groundwater remediation is the use of pure
126 data-informed approaches. Instead of explicitly implementing physical constraints in ML models
127 or learning from physical F&T simulation results, these data-informed approaches seek to
128 directly link the model outcome of interest and its controlling factors under ML frameworks for
129 better groundwater contaminant estimation and remediation design. The selection of the
130 controlling factors is not arbitrary, but rather is based on the understanding of causal relations
131 of the aquifer system and physical laws. Thus, the ML algorithms are performed as a way of data
132 mining to extract and formulate hidden relations and patterns between the variables of concern
133 and their controlling factors. A predictive model of groundwater nitrate pollution was built using
134 random forest (R.F.) regression by examining nitrate concentrations with 24 related site
135 parameters, such as intrinsic hydrogeologic properties, driving forces, remotely sensed variables,

136 and physical-chemical variables (Rodriguez-Galiano et al. (2014)). McConnell and others trained
137 regression-based ML models (Prophet model and damped Holt's exponential smoothing model)
138 to predict future carbon tetrachloride (CCl_4) plumes using historical CCl_4 concentration samples
139 (McConnell et al., 2022). Their models can achieve satisfactory prediction of site closure time
140 without solving governing transport equations with sufficient spatial and temporal density of
141 data. Wu and others applied R.F. methods for classifying high health risk areas using various
142 groundwater chemistry measurements, and demonstrated that an R.F. model with four types of
143 the most important chemistry measurements can achieve a classification accuracy of 88.21% for
144 groundwater quality (Wu et al., 2020). The aforementioned applications focused on estimating
145 the extent of a current contaminant plume and/or predicting future plume migration; no studies
146 has been reported that predict the performance of the P&T system using data driven-approaches.

147
148 With the rapid advance in ML applications in contaminant migration modeling and remediation
149 design, one important dataset, historical P&T records, has been under-utilized. Under regulatory
150 requirements, large amounts of extraction and injection records, such as flow rate and
151 contaminant concentration, are routinely collected as a standard practice in most P&T
152 remediation sites. These data are mainly used to monitor contaminant rate/mass removal while
153 they directly reflect the response of the aquifer, and potentially can be mined to support better
154 decision-making for future remedies (Brusseau, 2013; Truex et al., 2017). On the contrary, the
155 historical well production data have already been proven to be very useful in the gas and oil
156 industry to predict future oil production rates and guide future well drilling; e.g., (Hirschmiller et
157 al., 2019); (Li et al., 2019).

158

159 Our DL approach allows integration of multi-type multi-resolution P&T monitoring and site
160 characterization data, addresses the limitations of the analytical and semi-analytical solutions in
161 representing heterogenous field characteristics, and avoids solving expensive governing transport
162 equations. An image-based DL model, convolutional neural networks (CNNs), was developed
163 and integrated to extract the hidden spatiotemporal correlations between physical control factors
164 and historical records of P&T well performance. The model is evaluated using a realistic
165 synthetic dataset generated from a calibrated F&T model for a site with historical contamination.
166 The effects of training dataset type and temporal data density are also interrogated to understand
167 potential improvements in model performance. Given the large amount of P&T records
168 generated at many waste sites for monitoring purposes, and the increasing automatic collection
169 and digitalization of these records, data-informed approaches such as our multi-channel CNN
170 create opportunities to improve our understanding of contaminant transport and site
171 management, streamline decision-making, and potentially reduce future remediation costs.

172

173 **2. Methods**

174 We developed a multi-channel 3D-CNN (MC3D-CNN) DL architecture to extract important
175 features from transient plume distributions and aquifer hydrogeological properties that control
176 extraction well performance. The trained DL model can be used as a prediction model that
177 provides favorable locations for future wells to maximize contaminant mass recovery, shorten
178 the operational time of the P&T system, and reduce total remediation cost. Section 2.1 introduces
179 the DL background and key configurations of CNN, and Section 2.2 describes the architecture of
180 the MC3D-CNN model (Figure 1) and its major hyperparameters. Implementation of the CNN

181 classification model for predicting well performance with physical model simulations and
182 physical properties is illustrated in Figure 2 and discussed in Section 2.3.

183

184 **2.1. Deep learning and CNN configurations**

185 DL is a sub-field of ML, which has been designed to reveal the hidden controlling mechanism in
186 high-dimensional and nonlinear complex systems. Typical DL approaches, such as fully
187 connected neural networks (FC-NNs), CNN, and long short-term memory, can automatically
188 find the most salient features to be learned. These approaches have demonstrated tremendous
189 success in a variety of applications, such as speech recognition, computer vision, and natural
190 language processing CNN has outperformed other DL methods in predictive capability in many
191 image-related applications, including medical imaging, material structure, object recognition,
192 and others (Rao and Liu, 2020).

193 CNN was first developed for visual imagery analysis and feature extraction (LeCun et al., 2015).
194 The Visual Geometry Group (VGG) block-wise model architecture is adopted to push the model
195 depth toward high accuracy (Simonyan and Zisserman, 2015). The VGG model architecture
196 includes a series of convolutional blocks containing multiple convolutional layers followed by
197 batch normalization, pooling, and dropout layers within each block, and then connected to flatten
198 and dense layers. VGG model architecture needs to be adjusted according to the characteristics
199 of the datasets. The number of convolutional filters is incremented layer by layer to make sure
200 that the increasingly richer features are properly extracted. Such layered organizations can learn
201 hierarchical representations. The neurons of adjacent layers are connected by assigning weights
202 and biases $\{W_i, b_i\}_{i=1}^m$, where m is the number of layers in neural network NN_m . The initial layer
203 is the input layer constructed in image sets and the last layer is the output defined as the

204 classification labels. The predicted outcome is compared with the label and a measure is
205 calculated representing the performance of the CNN. The categorical cross-entropy class is
206 chosen for the multi-label classification problems. It computes the cross-entropy loss between
207 the labels and model predictions, and the calculation of the loss function requires that the last
208 dense layer be configured with the total number of classes; this enables softmax activation to
209 predict the probability for each class. In between are hidden layers transforming the feature space
210 of the input such that it matches the output. Max pooling is performed to reduce the data size
211 using spatial down-sampling, while preserving discriminant information. The normalization of
212 output from previous layers allows the neural network to learn the pattern more independently.
213 Dropout as a common regularization technique is also used to introduce stochasticity to make
214 model performance more robust and prevent overfitting.

215

216 **2.2 Multi-channel 3D-CNN architecture**

217 Three-dimensional (3D)-CNN is needed to take labeled 3D images for feature extraction, but it is
218 computationally and memory exhausting because of its much larger number of trainable
219 parameters compared to the regular two-dimensional (2D)-CNN variant. Recent advances in
220 computational hardware, especially general-purpose graphics processing units, have made 3D-
221 CNN computationally affordable (Zhao et al., 2019). In a typical 3D-CNN design, a 3D image
222 passes through a series of blocks of convolutional layers to extract feature maps, as shown by the
223 architecture illustrated in Figure 1. Multiple 3D image datasets, including different data types
224 and their temporal and spatial components, are fed into our multi-channel 3D-CNN. Under such
225 architecture, the ensemble of sub-CNNs per channel are trained simultaneously to learn the
226 spatiotemporal features ingested from various sources (e.g., plume distribution,

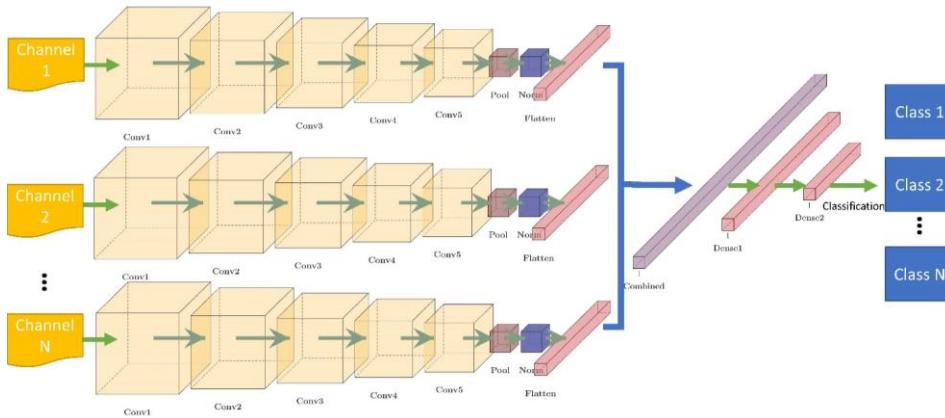
227 hydrostratigraphic unit map) and match the features to the predefined labels (e.g., well
228 performance ranking index).

229

230 Hyperparameter searching is needed to optimize the MC3D-CNN model configuration. A series
231 of configuration parameters were explored, including batch size, kernel size, number of layers,
232 number of neurons in each convolutional block, and dropout rate. The optimal configuration was
233 then chosen by comparing the performance metrics of various hyperparameter combinations on
234 training and validation datasets. The final MC3D-CNN model was then evaluated with an
235 independent testing dataset.

236

237



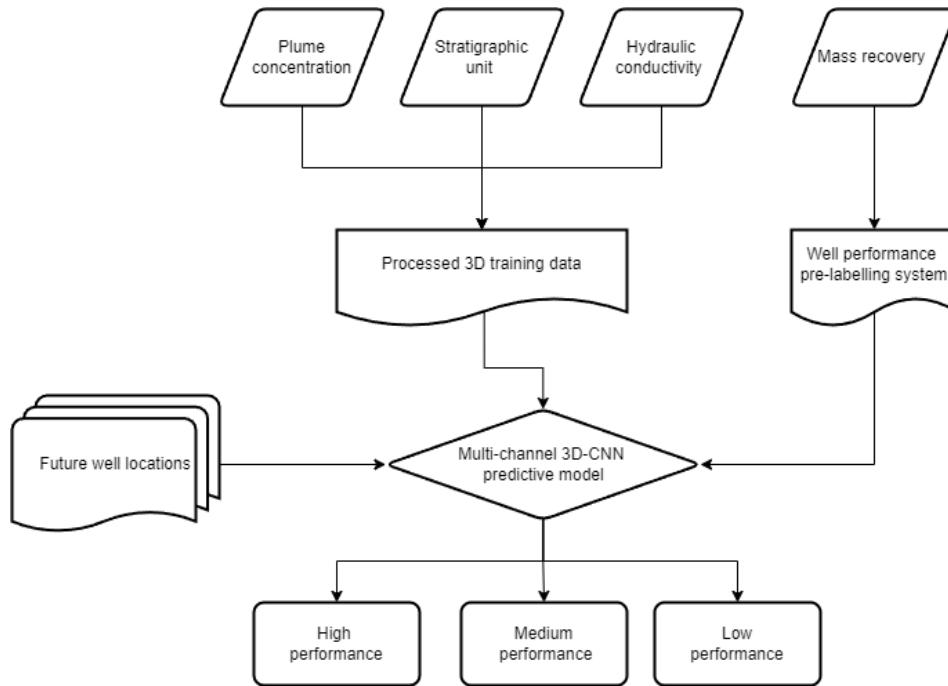
238

239 Figure 1. Architecture of the MC3D-CNN classification model.
240

241 2.3 DL framework for well performance classification

242 Figure 2 illustrates the overall workflow for training MC3D-CNN and predicting future
243 performance ranking. Three physical attributes: plume concentration, hydrostratigraphic unit,
244 and hydraulic conductivity, were used to compose the 3D training images. [In this study, a](#)
245 [synthetic modeling dataset was used to generate the 3D training images for each extraction well,](#)
246 [as detailed in section 3.2.2.](#) The accumulative mass recovery was categorized into three levels of
247 performance, which serve as the image labels for CNN supervised learning. The raw pixel data
248 from the 3D training images were fed into the 3D-CNN model, which can integrate various
249 sources of data representing different aspects of system behaviors and dynamics related to well
250 performance.

251



252

253 Figure 2. DL-based workflow for ranking well performance.

254

255 **3. Case Design and Model Evaluation Criteria**

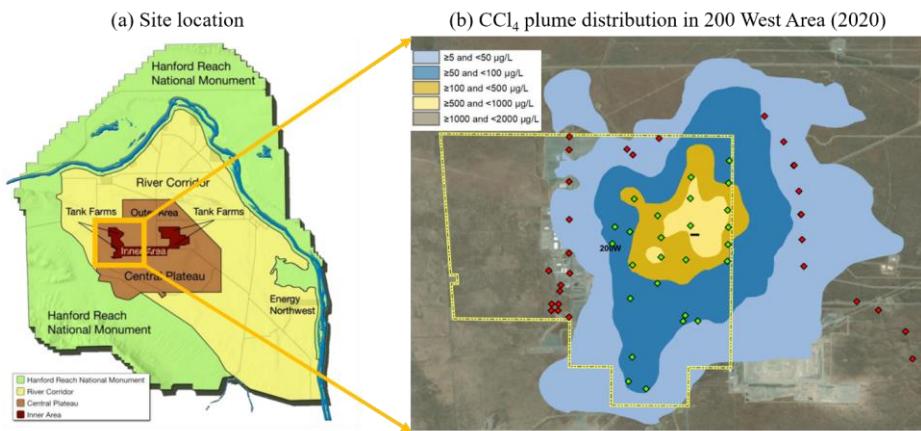
256 A suitable example for demonstrating the MC3D-CNN model is the remediation of the Central
257 Plateau at the U.S. Department of Energy (DOE) Hanford Site (Section 3.1). Here, we extracted
258 the simulated CCl_4 plumes from an F&T model covering the Central Plateau (Section 3.2) to
259 compose a synthetic dataset for model testing. The advantage of using synthetic data from the
260 F&T model is that it can provide a known reference for evaluating the accuracy of the DL model.
261 Section 3.3 presents the details of the DL model setup and model parameters for the synthetic
262 case. The criteria used to measure the performance of the DL model are described in Section 3.4.
263 Section 3.5 illustrates how to use the trained DL model to predict well performance ranking.

264

265 **3.1. Site description**

266 The DOE Hanford Site, located in southeastern Washington State, holds radioactive waste from
267 the disposal of nuclear fuel fabrication wastes from 1943 to 1975 (Figure 3). The Central Plateau
268 is an informal geographic designation given to the broad central portion of the Hanford Site that
269 encompasses the 200 West and 200 East Areas. The Central Plateau area is one of the most
270 complex environmental remediation sites in the world, with shallow sources (e.g., waste tanks),
271 persisting and recalcitrant deep vadose zone residual sources, large-scale groundwater plumes
272 [e.g., carbon tetrachloride (CCl_4), technetium-99 (Tc-99), iodine-129 (I-129) and nitrate (NO_3^-)],
273 and subsurface heterogeneity (Demirkarli and Freedman, 2021). Groundwater with several
274 contaminants of concern (COCs) has been treated by the 200 West P&T Facility in the Central

275 Plateau since 2012. The 200 West P&T Facility is designed to capture and treat contaminated
276 groundwater to reduce the mass of selected COCs, such as CCl₄, NO₃, Tc-99, and I-129, by at
277 least 95% within 25 years from the startup (Demirkanli et al., 2018). The locations of extraction
278 wells are shown as green diamonds in Figure 3b.



279
280 Figure 3. (a) Site location (source:
281 https://www.hanford.gov/files.cfm/Attachment_5_Approach_CP_Cleanup_handout.pdf); (b)
282 CCl₄ plume distribution in 200 West Area (downloaded from
283 <https://www.hanford.gov/page.cfm/PHOENIX>). The yellow polygon shows the boundary of the
284 200 West Area. The green diamonds are existing extraction wells and the red diamonds are
285 existing injection wells.

286

287 **3.2. Synthetic dataset generation**

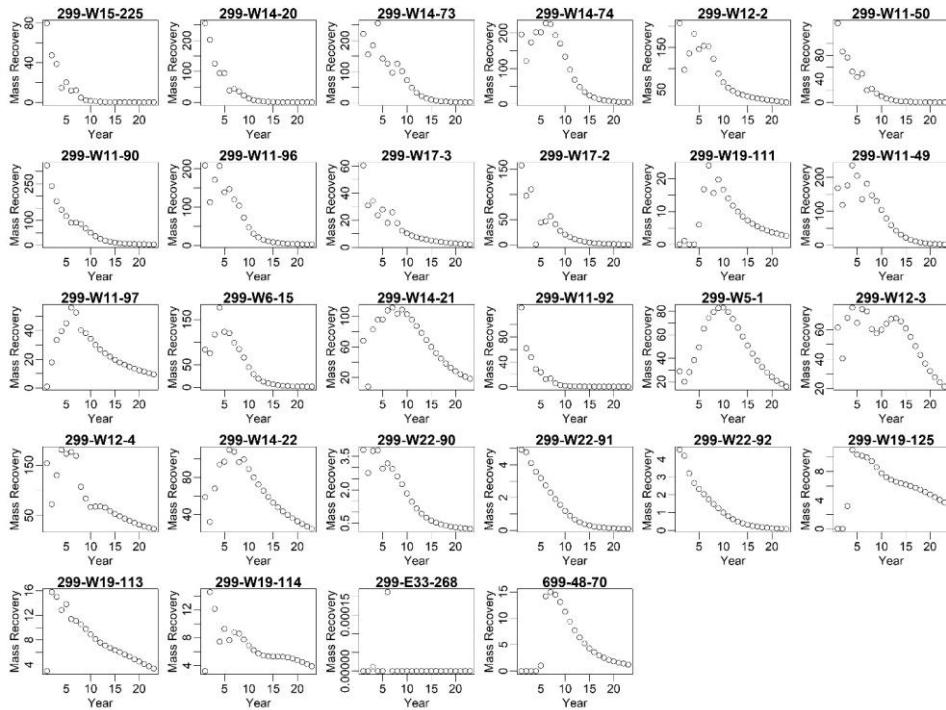
288 The Plateau-to-River groundwater model (P2R model) (Budge and Nichols, 2020) has been
289 developed for the Central Plateau and extends eastward to the Columbia River (Figure S1). The

290 P2R model was calibrated using hundreds of monitoring wells. The model primarily provides the
291 computational basis for simulating the F&T of contaminants in groundwater within the near- and
292 far-field portion of the affected aquifer in the Central Plateau, and is currently used to support
293 ongoing remedial activities on the Central Plateau. More details of the P2R model can be found
294 elsewhere (Budge and Nichols, 2020).

295

296 **3.2.1. Well performance ranking**

297 While the P2R model simulated groundwater F&T of multiple contaminants in the Central
298 Plateau, this study only focused on the CCl₄ removal data in the 200 West Area for
299 demonstration purposes. The performance of each well is ranked as high, medium, or low
300 according to the well's CCl₄ recovery. These well rankings were used as labels in the DL
301 classification model. It is noticed that the ranking of each well varies over time, where a typical
302 well might be ranked as a high-performance well in its early years of operation, then its
303 performance will decrease over the years with the removal of surrounding CCl₄. Therefore,
304 performance of each well is distinguished and labeled at multiple time segments. Figure 4 shows
305 the simulated annual CCl₄ mass recovery of 28 existing extraction wells from the P2R model.



306

307 Figure 4. Yearly mass recovery of 28 wells extracted from P2R model simulation.

308

309 Each of the 28 extraction wells was then labeled as high, medium, or low performance according
 310 to its 5-year cumulative mass recovery (Eq 1), as:

$$R_{Low}: M_{i,j} < C_1 \quad (1)$$

$$R_{Medium}: C_1 \leq M_{i,j} \leq C_2$$

$$R_{High}: C_2 \leq M_{i,j}$$

311

312 where $C_1[\text{Kg}]$ and $C_2[\text{Kg}]$ are predefined threshold values. R_{Low} , R_{Medium} , and R_{High} denote the
313 performance indicator values corresponding to low, medium, and high performance,
314 respectively. $M_{i,j}$ is a moving sum calculated from the annual CCl_4 mass recovery:

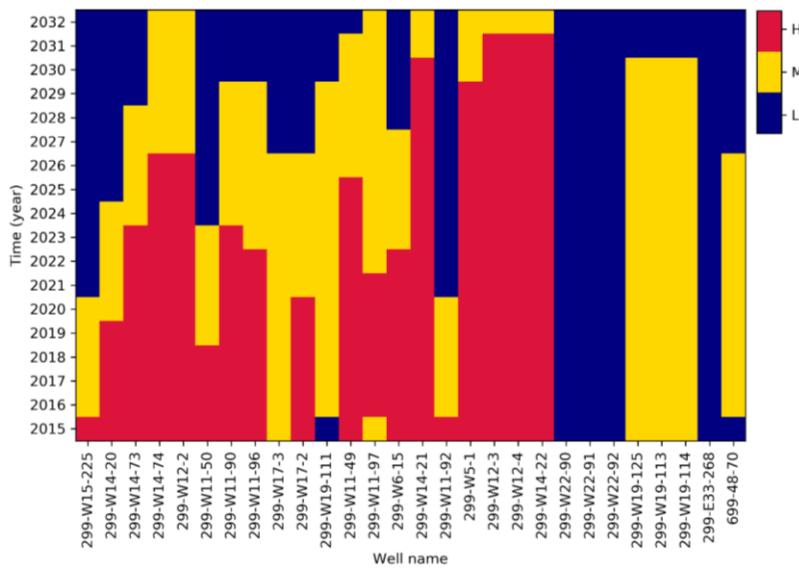
$$M_{i,j} = \sum_{k=j+1}^{j+n} m_{i,k}, \text{ for } j = N - n \quad (2)$$

315

316 where $m_{i,k}[\text{Kg}]$ is the CCl_4 mass recovery of well i in year k ; $M_{i,j}$ is the CCl_4 mass recovery of
317 well i for the following n year starting in year j ; $n[\text{year}]$ is the time window for moving sum,
318 which is 5 years in this study; and $N[\text{year}]$ is total number of years. For example, the "future"
319 performance rank of a well in 2012 is evaluated using its total mass recovery between 2012 and
320 2017. We chose a 5-year moving time window because more than half of the wells reached their
321 peak performance around year 5 (Figure 4). The values of C_1 and C_2 are 30[Kg] and 200[Kg],
322 respectively, where the selections are based on the quantile and distribution of the cumulative
323 mass recovery and the pre-designed equal distributed number of members in each class (Figure
324 S2). The purpose is to make a balanced classification system to improve the predictive
325 performance and avoid model bias. Figure 5 shows the calculated ranking for each well in
326 different years. [It is not surprising that most of the 28 wells move from medium/high](#)
[performance to low/medium performance rankings over decades of remediation. However, there](#)
[are still a few wells that move from low/medium to medium/high rankings \(e.g., 299-W11-49](#)
[and 200-W11-97\). This is because the plume spreading increases the \$\text{CCl}_4\$ concentration in those](#)
327 [wells and thus improves their \$\text{CCl}_4\$ extraction rates.](#)

Formatted: Subscript

Formatted: Subscript



331

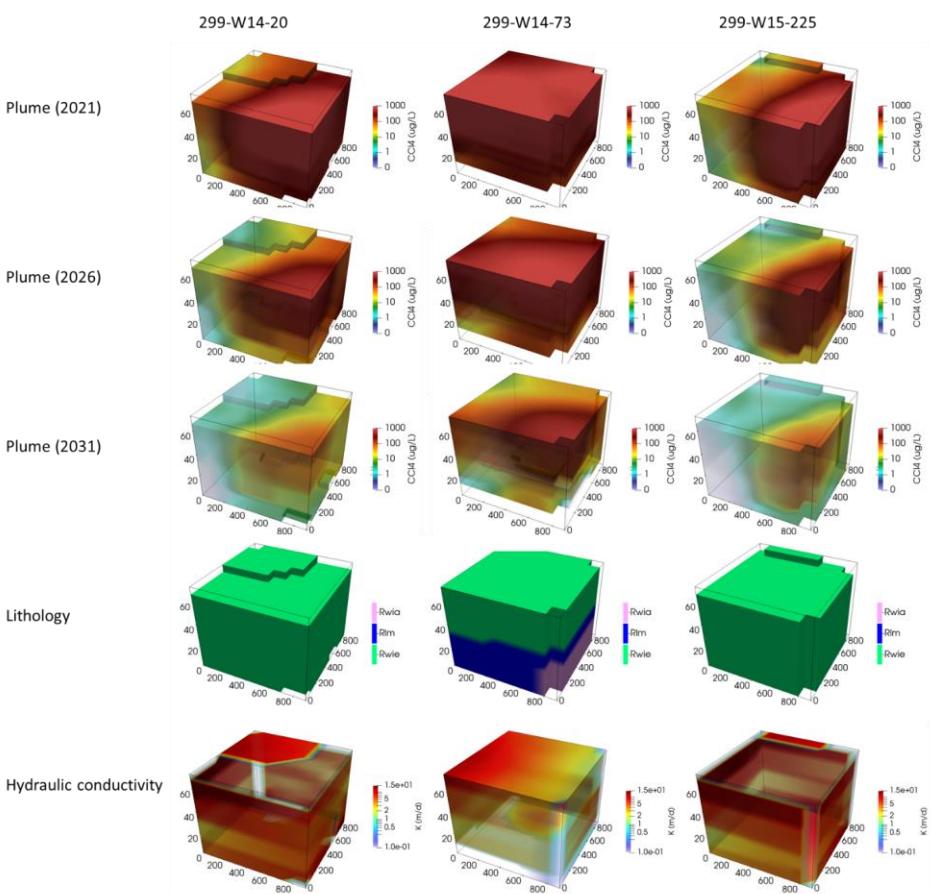
332 Figure 5. Well performance rankings for DL model training (year 2015~2028) and testing (year
 333 2029 ~2032).

334 **3.2.2. 3D image sets under different scenarios**

335 Around each well, three types of model parameters and variables – plume concentration,
 336 hydraulic conductivity, and hydrostratigraphic unit – were extracted from the P2R model
 337 configuration and output files. The horizontal and vertical lengths of the 3D images are 1000 m
 338 and 80 m, respectively, as selected by model sensitivity test. Three scenarios have been designed
 339 to test different combinations of these datasets on DL model performance:

- 340 • Scenario 1 (S1) uses the current snapshot of plume concentration only.
 341 • Scenario 2 (S2) adds two earlier time steps to S1 as the model inputs. Such a setup
 342 considers the temporal impact for model prediction.

- 343 • Scenario 3 (S3) adds hydraulic conductivity and hydrostratigraphic units to S2. Both
344 hydraulic conductivity and hydrostratigraphic units are static over time.
- 345 Examples of different data sources are illustrated in Figure 6 at three wells representing different
346 performance indicators. In the year 2021, the performance wells 299-W14-20, 299-W14-73, and
347 299-W-15-225 are ranked as medium, high, and low, respectively. In the year 2026, the
348 performance rankings of the three wells change to low, medium, and low, respectively. In the
349 year 2031, all three wells are ranked as low performance.



350

351 Figure 6. Examples of 3D training image sets from multiple data sources at three different wells.

352 Each well is located at the center of the training images.

353 3.3. DL model setup

354 Based on the performance ranking rule defined in Section 3.1, a total of 486 pairs of label

355 (performance ranking) and training image datasets were created for the 28 wells at 18 timesteps.

356 Note that not all wells were operated throughout the entire simulation time frame. We first used

357 80% of the dataset for model training and validation (year 2015~2029) and the remaining 20% of
358 the dataset for model testing (year 2029~2032). Each scenario described in Section 3.2 shares the
359 same 3D-CNN model architecture and grid searching in the hyperparameter tuning process to
360 make a fair comparison across different scenarios.

361

362 **3.4. Model accuracy measures**

363 The accuracy of the trained ML model was evaluated in the testing datasets, which are the last
364 20% of the synthetic data (year 2029~2032). The direct model predictions were plotted in
365 corresponding years to examine misclassified testing points spatiotemporally. The commonly
366 used confusion matrix was applied to quantify the MC3D-CNN model performance using the
367 testing set. The confusion matrix visualizes the accuracy of a classifier by comparing the actual
368 and predicted classes (e.g., well performance rankings in this study). For a binary classification
369 problem, the four types of events in its confusion matrix and their meanings are as follows:

- 370 (1) True Positive (T.P.), correctly predicted true positives.
- 371 (2) False Negative (F.N.), true positives predicted as negative values.
- 372 (3) False Positive (F.P.), true negatives values predicted as positives
- 373 (4) True Negatives (T.N.), correctly predicted true negatives

374 For multi-class classification, T.P., F.N., F.P., and T.N. need to be determined for each class
375 separately by lumping all other classes into one class. Then, the confusion matrix was used to
376 assess the accuracy, precision, sensitivity, and specificity of each class to diagnose the model
377 performance. Accuracy represents the percentage of correctly labeled events within the whole
378 pool of events. Precision uses the portion between T.P. and (T.P.+F.P.) to assess how good the

379 model is at assigning positive events to the positive classes. Sensitivity is the fraction between
380 T.P. and (T.P.+F.N.), which measures how proper the model is for detecting events in the
381 positive class. Specificity is the ratio of T.N. and (T.N.+F.P.), which evaluates how exact the
382 assignment to the negative class is.

383

384 **3.5. Future well performance prediction**

385 The trained DL model was used to predict the future well performance ranking in year 2022 for
386 the entire model domain to demonstrate the usage of this model. The unconfined aquifer in the
387 200 West Area was first discretized to a structured grid with a spatial resolution of
388 $100 \times 100 \times 5$ m. Imaginary wells were placed in each grid node with a predefined screen
389 length of 48 m, which is the medium value of the existing wells. Same as the training dataset, a
390 series of $10 \times 10 \times 13$ image sets were extracted from CCl₄ plume, hydraulic conductivity, and
391 hydrostratigraphic unit datasets as inputs for model prediction. The future well performance
392 ranking was then generated using the trained MC3D-CNN model for each of the gridded
393 locations, which were then used to create a map of well performance ranking.

394

395 **4. Results**

396 We trained DL models for the three designed model configurations, and in Section 4.1 we
397 evaluate their accuracy. The trained models achieved over 90% accuracy on the training and
398 validation datasets, and provided satisfactory results on the testing set. The trained DL models
399 were then used to provide a site-wide ranking map to illustrate the usage of this method (Section
400 4.2).

401

402 **4.1. Model evaluation under different scenarios**

403 The CNN model was trained with various configurations for well performance evaluation and
404 the optimal model configuration was applied to the third independent testing dataset. The model
405 training history and class statistics were calculated and are illustrated in Figure 7. Figure 7 (a-c)
406 represents the influence of the optimized model configurations (e.g., the model accuracy vs.
407 epochs curves) with three settings(scenarios) of predictors: single plume (S1), multi-step plume
408 (S2), and multi-step plume with field properties (S3). Both the training and validation accuracy
409 increased with epochs and converged at or above 90% for all three scenarios. With more data
410 channels added to the training pool, the model accuracy increased. Although the S3 model has
411 the highest training and validation accuracy, the overall averaged accuracy for all three models
412 was satisfactory without noticeable over-fitting. It is not surprising that S2 and S3 yielded similar
413 learning results because (1) plume distribution is the most important control factor on extraction
414 well performance and (2) the impacts of hydraulic conductivity and hydrostratigraphic units have
415 been implicitly represented in the multi-year plume variations.

416

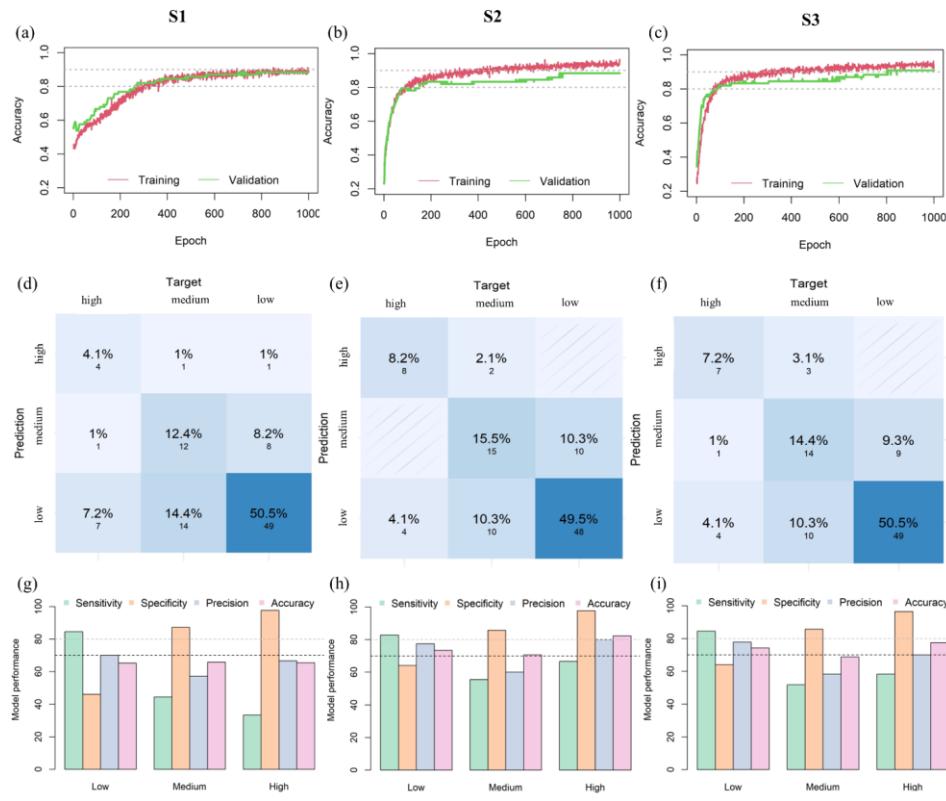
417 Figure 7 (d-f) is a multi-class confusion matrix for the testing set; specifically, the diagonal line
418 stands for the matched cases between predictions and targets for each class, the upper corners are
419 the overestimated cases, and the lower corners are the underestimated cases. In general, the
420 results show that the testing accuracy across the three scenarios is lower than training and
421 validation accuracy. The reason is that the model was trained using 12 years of historical data to
422 predict 4 years of future behaviors. This indicates that the aquifer conditions were nonstationary
423 due to the continuous decrease of CCl₄ inventory. For the single-plume scenario (S1), the overall

424 model accuracy for the testing dataset is 67%. The model has about 23% underestimation on well
425 performance, where 7 high-performance-ranking cases and 14 medium-performance-ranking
426 cases were classified as low-performance-ranking. The model has good performance in
427 controlling the overestimation, with only 8 low-performance-ranking cases classified as medium.
428 After adding multi-time channel data (S2 and S3), the averaged model accuracy increases to 73%
429 and the improvement is observed for both medium and high classes. The underestimated rate was
430 reduced to 14%, which is 8.6% lower than S1. The overestimated rate was 2% higher compared
431 to the single-plume scenario. The DL models trained by S2 and S3 have comparable
432 performance.

433

434 Figure 7 (g-h) shows class statistics using four metrics calculated from the confusion matrix. For
435 the single-plume scenario (S1), the sensitivity for the high and medium classes is low because
436 the number of T.P. for both classes is small, which means the model needs to be improved to
437 better detect high- and medium-performance cases. The specificity of the low class is 46%,
438 which means the model cannot assign low class exactly; in this case, medium- and high-
439 performance-ranking cases are likely to be predicted as low performance. All four performance
440 statistics improve after adding multi-step temporal information (S2 model). In the high-
441 performance-ranking class of the S2 model, accuracy and precision reached 82% and 80%,
442 respectively. The high precision in predicting the high-performance-ranking class means that the
443 model is good at predicting high-performance-ranking cases. The S3 model demonstrates slightly
444 better sensitivity for the low-performance-ranking class, and its overall statistical performance is
445 similar to that of the S2 model. Based on the comparisons of the above statistical performance

446 metrics, S3 was selected and applied to the testing dataset and the field prediction described in
 447 the following sections.

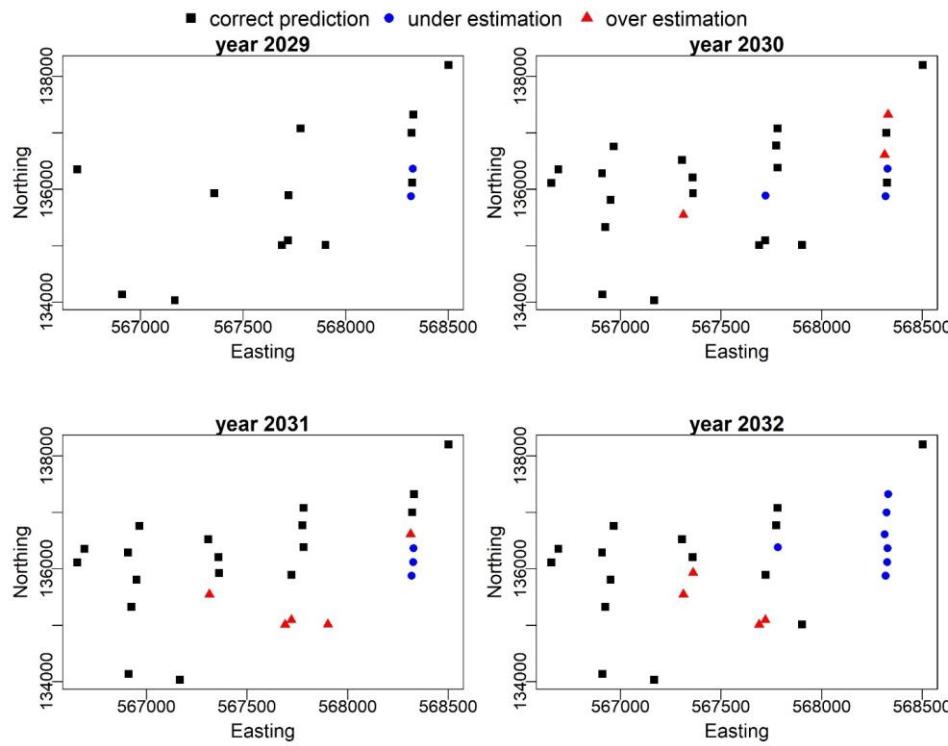


448
 449 Figure 7. Model optimization and performance evaluation for different scenarios; each column
 450 represents a pre-designed scenario; (a-c) model training history under the most suitable
 451 configuration; (d-f) multi-class confusion matrix; (g-i) model performance metrics on the testing
 452 set.

453

454 Figure 8 shows the spatial distributions of correct prediction, underestimation, and
455 overestimation cases by the S3 model. Each dot under the subplots represents a testing well
456 location for a particular year. In general, model predictions match the label references for most
457 wells. However, since the mass recovery data extracted from the P2R model tends to decrease
458 over time and the model predicts future well performance, the S3 model tends to underestimate
459 for later years. [These results suggest that the deep learning model could be further improved by](#)
460 [including more representative spatiotemporal samples into the training set.](#)

461



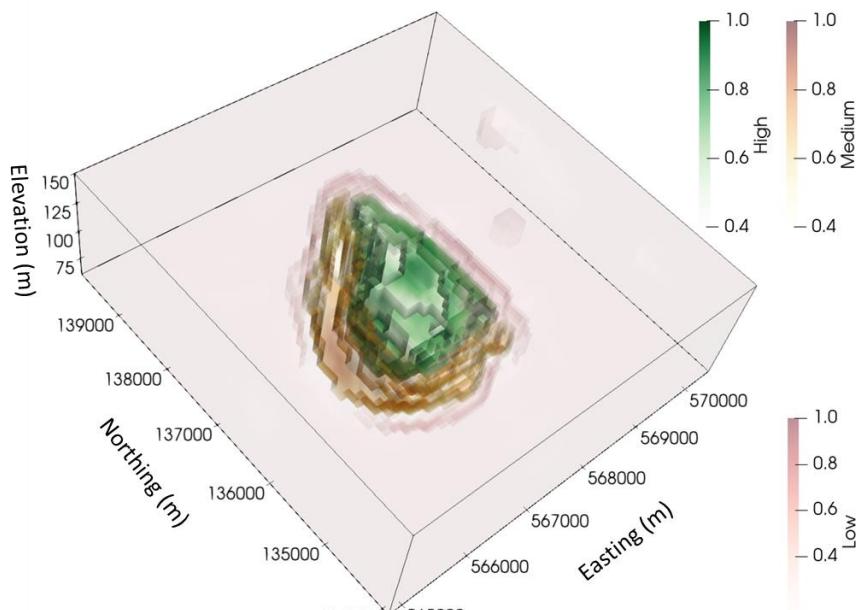
462

463 Figure 8. Spatial distribution of predictive well performance ranking obtained from the S3 model
464 at the testing time period (year 2029~2032).

465

466 **4.2. Well performance ranking prediction**

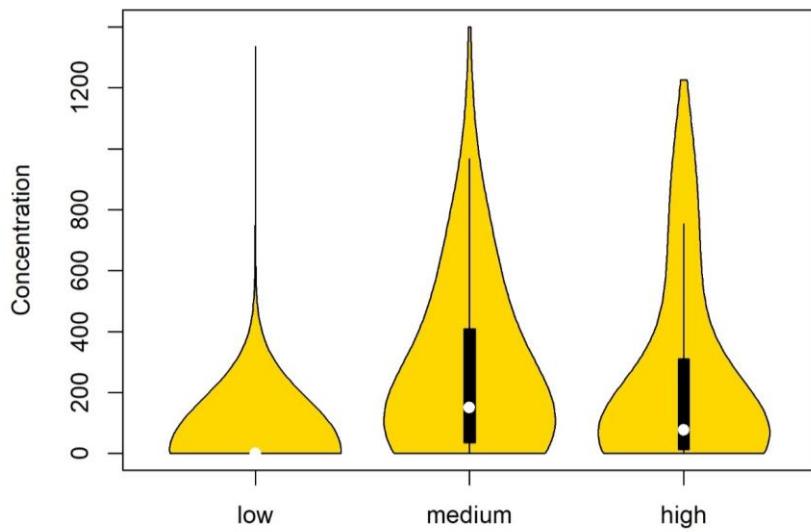
467 The predicted well performance ranking map covering the entire field is obtained using the well-
468 trained model. Based on the input dataset requirements of our model, the entire field is sliced
469 into 10x10x13 image sets within the 200 West Area. Each image set is assigned a performance
470 ranking for the next 5 years, predicted by the MC3D-CNN model as a potential well location,
471 with a given plume concentration image at any time step, hydrostratigraphic unit, and hydraulic
472 conductivity. Figure 9 presents the resulting performance ranking prediction, which can be used
473 to assist in future well planning.



474

475 Figure 9. 3D performance ranking map. Green, orange, and red indicate the locations of high,
476 medium, and low well performance rankings, respectively. For each category, the level of
477 transparency indicates the confidence of the CNN model prediction. The more transparency, the
478 less confidence there is in CNN model prediction. The transparency of the low-ranking areas
479 (red) is further scaled down to 10% to show the internal high- and medium-ranking areas in the
480 domain.

481 The centroid plume concentration of each grid in Figure 9 was clustered according to its
482 performance ranking. The results are shown in Figure 10 using a violin plot, which is a hybrid of
483 a boxplot and kernel density plot that can visualize the distribution of a numeric variable in
484 different groups. It is not surprising that the low-ranking grids have much lower concentration
485 compared to the medium- and high-ranking grids. The concentration distributions of the medium
486 and high classes are similar. It is interesting to see that many grids with high concentration were
487 ranked as medium while many other grids with lower concentration were ranked as high. This
488 highlights the value of using image-based classification instead of point measurement for
489 decision-making.



490

491 Figure 10. Violin plot of the cell grid concentration vs. predictive performance ranking (white
492 dot is the median of each group, the black box is the boxplot with whisker range, the yellow
493 violin shows the probability density).

494

495 **5. Conclusion and Discussion**

496 We propose a DL framework that can predict the future performance of extraction wells by
497 mining the hidden relationship between historical P&T records and contaminant plume
498 distribution, and aquifer hydrogeological properties. Inspired by the success of DL applications
499 in computer image recognition applications, we formulated the well performance prediction as a
500 classification problem similar to image recognition. The resulting DL model can identify key
501 patterns of subsurface properties that control well extraction by learning from pre-labeled
502 historical records and paired subsurface property images. The trained DL model can capture such
503 key patterns around new wells and classify them as high-, medium-, and low-performance-
504 ranking locations. The advantage of this DL method compared to analytical well models is that it
505 can look deep into the heterogeneous nature of aquifer conditions. Although rigorous physical
506 constraints were not explicitly imposed in the DL framework, they were implicitly included by
507 selecting the key physical factors as the training image for model inputs. [The deep learning](#)
508 [framework is also adaptive to recruit new data whenever they become available to retrain and](#)
509 [improve the deep learning model with small computational cost.](#) Compared to numerical F&T
510 models, this approach is much more portable and makes full use of historical P&T records, and
511 thus is suitable for data-driven decision-making and adaptive site management (ASM) to reduce
512 remediation time and cost, as discussed in Section 5.1. The future development of this method is
513 also discussed in Section 5.1, and the limitations are discussed in Section 5.2.

514

515 **5.1. Application scenario of the well performance ranking tool**

516 The data-driven and portable features of the DL approach made it a useful tool for ASM. Here,
517 we refer to ASM as a systematic and iterative management strategy that routinely re-evaluates

518 and prioritizes site remedial actions and characterization activities to expedite the remediation of
519 large and/or complex sites (Demirkanli and Freedman, 2021). Prediction of extraction well
520 performance at specific locations is critical for ASM for evaluating and revising P&T well
521 network design and operation, setting reasonable remedy targets, and estimating remedy costs.

522 Although this method is data-driven, it doesn't incur additional costs for collecting new data
523 because the well mass recovery records are often routinely recorded during the P&T operation,
524 subject to the regulatory requirement. The DL model can also be easily re-trained with better
525 accuracy for continuous planning whenever new data are available. During the routine evaluation
526 of remediation progress, the updated well performance ranking map can assist in planning new
527 well locations, rebalancing the pumping rates for existing wells, or even turning off some low-
528 performance-ranking wells to better use their treating volume for high-performance wells.

529

530 Another application scenario for this performance prediction model is to integrate it with
531 optimization workflows for P&T well network design. There is a long history of developing and
532 applying integrated simulation-based optimization approach for P&T system design (Khan et al.,
533 2004; Maskey et al., 2002; Mayer et al., 2002; McKinney and Lin, 1996; Wagner and Gorelick,
534 1987; Zheng and Wang, 2002). In a typical simulation-based optimization application,
535 optimization search algorithms [e.g., differential evolution (Bayer et al.), generic evolution
536 (Park, 2016), particle swarm (Mategaonkar and Eldho, 2014), firefly (Kazemzadeh-Parsi et al.,
537 2015), and others] are used to drive a groundwater simulator iteratively to check whether the
538 environmental and/or hydraulic constraints were met with certain P&T configuration parameters
539 (e.g., new well location, pumping rates, and pumping duration), and then adjust these
540 configuration parameters accordingly. The computational cost of the optimization problem

541 grows exponentially with the number of parameters and makes formal optimization nearly
542 impossible for complex waste sites with a large number of wells. The data-driven MD3D-CNN
543 model is much more portable comparing to expensive numerical F&T models, and it is also more
544 adaptive to recruit new data whenever they become available. These make it ideal as~~The MD3D-~~
545 ~~CNN well performance prediction model can be used as~~ a filtering tool to reduce the number of
546 candidate well locations for the optimization search algorithms so that limited computational
547 resources can be concentrated on more promising well installation plans. The performance
548 prediction model can also be integrated into groundwater simulators (e.g., the Hanford Site's P2R
549 model) and provide direct on-the-fly optimization. In such cases, the model can be used as a
550 wrapper of the groundwater simulator that pauses the simulator periodically and then rebalances
551 the extraction rates among wells based on their performance ranking to achieve better mass
552 recovery.

553 **5.2. Limitations and future development**

554 We demonstrated this performance prediction model using the model-simulated CCl₄ of a real
555 complex remediation project located on the Hanford Site. The model simulation results provided
556 a known answer so that accuracy and mismatch of the DL models could be precisely measured
557 and traced. Although the scope of this study is limited to developing and demonstrating the new
558 method, one question to answer is how to apply this method in field as there are no known
559 "subsurface images" such as the exact plume distribution provided by the calibrated P2R model.
560 Our next step will address this question with the following three approaches:

- 561 • ~~Geospatial Geostatistical~~ simulation and ensemble prediction. Due to the limited
562 sampling and monitoring data in any real remediation site, it is clearly impossible to have
563 exact plume distribution for the performance prediction model as model input. However,

564 a remediation project always has some type of estimation of the plume distribution,
565 which is essential for decision-making. Such a plume distribution estimation can be used
566 as a training image for the performance ranking tool. An even better method would be to
567 train multiple DL models using the geostatistical realization of the plume distribution
568 (Murray and Bott, 2008) to augment the training pool to correct model bias. The site
569 uncertainty can be reduced by combining all the DL model results to provide a more
570 representative or accurate ensemble prediction.

- 571 • Incorporating multiple data inputs. Although the demonstration case only used three key
572 aquifer properties as inputs, the MC3D-CNN architecture is flexible and can be readily
573 extended to include other variables. One important potential training image dataset is
574 geophysical investigations, which can provide high spatial-temporal resolution snapshots
575 of subsurface measurements.
- 576 • Training the DL model with the aid of numerical model results. In sites with very limited
577 subsurface measurement, numerical simulation results can be added as a supplementary
578 dataset for model training.

579

580 This study provides a DL framework to make better use of P&T records for future remediation
581 design. P&T remedy monitoring and operational data, along with site investigation information,
582 applied to data-informed approaches such as the one tested in this study, can create opportunities
583 to improve our understanding of contaminant transport, provide flexible tools for site
584 management, streamline decision-making, and potentially reduce remediation costs.

585

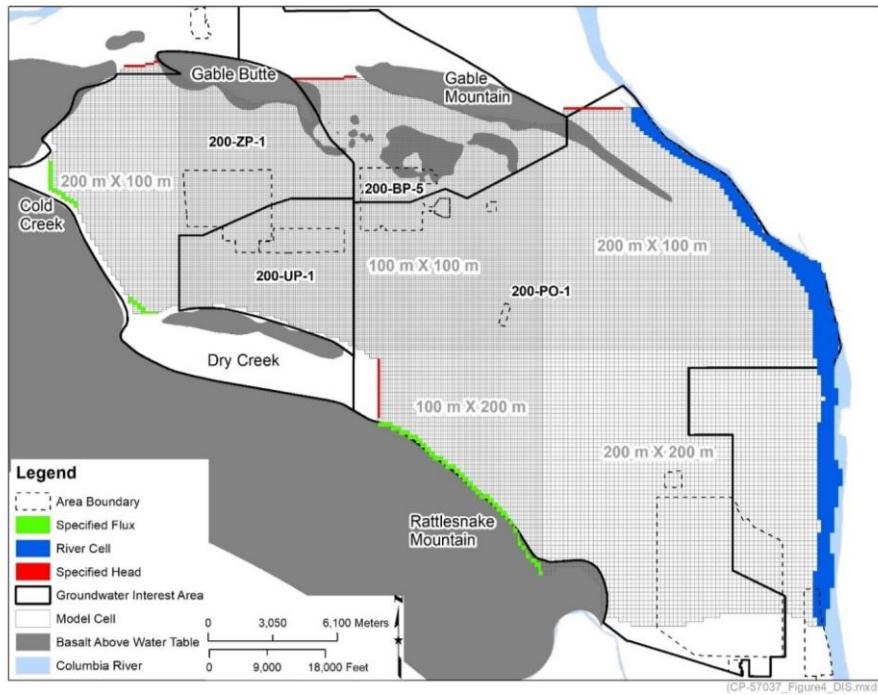
586

587

588 **Acknowledgments**

589 Funding for this work was provided by the U.S. Department of Energy Richland Operations
590 Office under the Deep Vadose Zone – Applied Field Research Initiative. Pacific Northwest
591 National Laboratory is operated by Battelle Memorial Institute for the Department of Energy
592 under Contract DE-AC05-76RL01830.

593 Supporting information

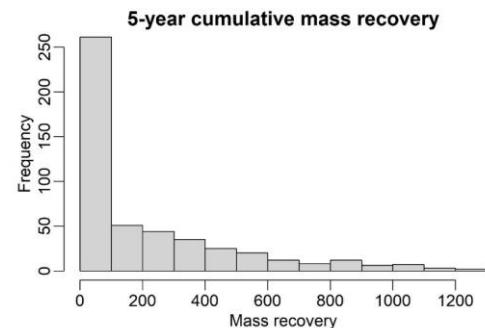


594

595 Figure SI. P2R version 8.3 model extent and boundary conditions. (Source: CP-57037, Model

596 Package Report: Plateau to River, Version 8.3, Rev. 2.)

597



598

599 Figure S2. Histogram of 5-year cumulative mass recovery.

600 **References**

- 601 Ameli, A.A., Craig, J.R., 2018. Semi-analytical 3D solution for assessing radial collector well pumping
602 impacts on groundwater–surface water interaction. *Hydrology Research*, 49(1): 17-26.
603 DOI:10.2166/nh.2017.201
- 604 Bayer, P., Paly, d.M., Bürger, C.M., 2010. Optimization of high-reliability-based hydrological design
605 problems by robust automatic sampling of critical model realizations. *Water Resour. Res.*, 46(5).
606 DOI:10/d8sv7r
- 607 Brusseau, M.L., 1996. Evaluation of Simple Methods for Estimating Contaminant Removal by Flushing.
608 *Groundwater*, 34(1): 19-22. DOI:10.1111/j.1745-6584.1996.tb01860.x
- 609 Brusseau, M.L., 2013. Use of Historical Pump-and-Treat Data to Enhance Site Characterization and
610 Remediation Performance Assessment. *Water Air Soil Pollut*, 224(10): 1741. DOI:10/gjhfq9
- 611 Budge, T., Nichols, W., 2020. Model Package Report: Plateau to River Groundwater Model Version 8.3.
612 CP-57037-Rev.2.

- 613 Cardiff, M., Liu, X., Kitanidis, P.K., Parker, J., Kim, U., 2010. Cost optimization of DNAPL source and
614 plume remediation under uncertainty using a semi-analytic model. *Journal of Contaminant
615 Hydrology*, 113(1): 25-43. DOI:10/c75h97
- 616 Carrera, J., 1993. An overview of uncertainties in modelling groundwater solute transport. *Journal of
617 Contaminant Hydrology*, 13(1): 23-48. DOI:10.1016/0169-7722(93)90049-X
- 618 Chen, Y., Liu, G., Huang, X., Meng, Y., 2022. Groundwater Remediation Design Underpinned By
619 Coupling Evolution Algorithm With Deep Belief Network Surrogate. *Water Resour Manage*,
620 36(7): 2223-2239. DOI:10.1007/s11269-022-03137-w
- 621 Demirkanli, D.I., Freedman, V.L., 2021. Adaptive Site Management Strategies for the Hanford Central
622 Plateau Groundwater. PNNL-32055.
- 623 Demirkanli, D.I. et al., 2018. Assessment of Pump-and-Treat System Impacts on 200 West Aquifer
624 Conditions. PNNL--28063, 1490801.
- 625 EPA, 2002. Groundwater Remedies Selected at Superfund Sites. EPA-542-R-01-022, Washington, D.C.
- 626 EPA, 2005. Cost-effective design of pump and treat systems. EPA 542-R-05-008, Washington, D.C.
- 627 Finsterle, S., 2006. Demonstration of optimization techniques for groundwater plume remediation using
628 iTOUGH2. *Environmental Modelling & Software*, 21(5): 665-680.
629 DOI:10.1016/j.envsoft.2004.11.012
- 630 Finsterle, S., Zhang, Y., 2011. Solving iTOUGH2 simulation and optimization problems using the PEST
631 protocol. *Environmental Modelling & Software*, 26(7): 959-968.
632 DOI:10.1016/j.envsoft.2011.02.008
- 633 Gaur, S., Ch, S., Graillot, D., Chahar, B.R., Kumar, D.N., 2013. Application of Artificial Neural
634 Networks and Particle Swarm Optimization for the Management of Groundwater Resources.
635 *Water Resour Manage*, 27(3): 927-941. DOI:10/f4mwmv

- 636 Gaur, S., Chahar, B.R., Graillot, D., 2011. Analytic elements method and particle swarm optimization
637 based simulation–optimization model for groundwater management. Journal of Hydrology,
638 402(3): 217-227. DOI:10/cz25k2
- 639 Hadley, P.W., Newell, C.J., 2012. Groundwater Remediation: The Next 30 Years. Groundwater, 50(5):
640 669-678. DOI:10.1111/j.1745-6584.2012.00942.x
- 641 Haley, J.L., Lang, D.J., Herrinton, L., 1989. EPA's approach to evaluating and cleaning up ground water
642 contamination at Superfund sites. Ground Water Monitoring Review; (USA), 9:4.
643 DOI:10.1111/j.1745-6592.1989.tb01027.x
- 644 Hammond, G.E., Lichtner, P.C., 2010. Field-scale model for the natural attenuation of uranium at the
645 Hanford 300 Area using high-performance computing: MODEL FOR NATURAL
646 ATTENUATION OF URANIUM. Water Resour. Res., 46(9). DOI:10.1029/2009WR008819
- 647 Hirschmiller, J., Biryukov, A., Groulx, B., Emmerson, B., Quinell, S., 2019. The Importance of
648 Integrating Subsurface Disciplines with Machine Learning when Predicting and Optimizing Well
649 Performance – Case Study from the Spirit River Formation, Day 2 Tue, October 01, 2019,
650 Calgary, Alberta, Canada, pp. D021S025R004. DOI:10/gkq3mb
- 651 Huang, C., Mayer, A.S., 1997. Pump-and-treat optimization using well locations and pumping rates as
652 decision variables. Water Resour. Res., 33(5): 1001-1012. DOI:10/bjzdwq
- 653 Kazemzadeh-Parsi, M.J., Daneshmand, F., Ahmadfarad, M.A., Adamowski, J., 2015. Optimal
654 Remediation Design of Unconfined Contaminated Aquifers Based on the Finite Element Method
655 and a Modified Firefly Algorithm. Water Resour Manage, 29(8): 2895-2912. DOI:10/f7ccpn
- 656 Khan, F.I., Husain, T., Hejazi, R., 2004. An overview and analysis of site remediation technologies.
657 Journal of Environmental Management, 71(2): 95-122. DOI:10.1016/j.jenvman.2004.02.003
- 658 Kontos, Y.N. et al., 2022. Machine learning for groundwater pollution source identification and
659 monitoring network optimization. Neural Comput & Applic. DOI:10.1007/s00521-022-07507-8

- 660 Kontos, Y.N., Katsifarakis, K.L., 2017. Optimal management of a theoretical coastal aquifer with
661 combined pollution and salinization problems, using genetic algorithms. Energy, 136: 32-44.
662 DOI:10/gb4sv6
- 663 LeCun, Y., Bengio, Y., Hinton, G., 2015. Deep learning. nature, 521(7553): 436-444.
- 664 Li, Y., Sun, R., Horne, R., 2019. Deep Learning for Well Data History Analysis. DOI:10.2118/196011-
665 MS
- 666 Majumder, P., Eldho, T.I., 2016. A New Groundwater Management Model by Coupling Analytic Element
667 Method and Reverse Particle Tracking with Cat Swarm Optimization. Water Resour Manage,
668 30(6): 1953-1972. DOI:10/f8hgcp
- 669 Majumder, P., Lu, C., 2021. A novel two-step approach for optimal groundwater remediation by coupling
670 extreme learning machine with evolutionary hunting strategy based metaheuristics. Journal of
671 Contaminant Hydrology, 243: 103864. DOI:10.1016/j.jconhyd.2021.103864
- 672 Maskey, S., Jonoski, A., Solomatine, D.P., 2002. Groundwater Remediation Strategy Using Global
673 Optimization Algorithms. Journal of Water Resources Planning and Management, 128(6): 431-
674 440. DOI:10.1061/(ASCE)0733-9496(2002)128:6(431)
- 675 Mategaonkar, M., Eldho, T.I., 2014. Multiobjective Groundwater Remediation Design Using a Coupled
676 MFree Point Collocation Method and Particle Swarm Optimization. Journal of Hydrologic
677 Engineering, 19(6): 1259-1263. DOI:10/f54mkm
- 678 Matott, L.S., Rabideau, A.J., Craig, J.R., 2006. Pump-and-treat optimization using analytic element
679 method flow models. Advances in Water Resources, 29(5): 760-775. DOI:10/fq9dkh
- 680 Mayer, A.S., Kelley, C.T., Miller, C.T., 2002. Optimal design for problems involving flow and transport
681 phenomena in saturated subsurface systems. Advances in Water Resources, 25(8): 1233-1256.
682 DOI:10.1016/S0309-1708(02)00054-4

- 683 Mayer, K.U., Blowes, D.W., Frind, E.O., 2001. Reactive transport modeling of an in situ reactive barrier
684 for the treatment of hexavalent chromium and trichloroethylene in groundwater. Water Resour.
685 Res., 37(12): 3091-3103. DOI:10.1029/2001WR000234
- 686 McConnell, L. et al., 2022. Forecasting Groundwater Contaminant Plume Development Using Statistical
687 and Machine Learning Methods. Groundwater Monit R. DOI:10.1111/gwmr.12523
- 688 McKinney, D.C., Lin, M.-D., 1996. Pump-and-Treat Ground-Water Remediation System Optimization.
689 Journal of Water Resources Planning and Management, 122(2): 128-136.
690 DOI:10.1061/(ASCE)0733-9496(1996)122:2(128)
- 691 McMahon, A., Heathcote, J., Carey, M., Erskine, A., 2001. Guide to good practice for the development of
692 conceptual models and the selection and application of mathematical models of contaminant
693 transport processes in the subsurface. National Groundwater & Contaminated Land Centre.
694 Environment Agency. UK. Report NC/99/38, 2.
- 695 Meray, A.O. et al., 2022. PyLEnM: A Machine Learning Framework for Long-Term Groundwater
696 Contamination Monitoring Strategies. Environ. Sci. Technol., 56(9): 5973-5983.
697 DOI:10.1021/acs.est.1c07440
- 698 Minsker, B., Zhang, Y., Greenwald, R., Peralta, R., Zheng, C., 2004. Application of Flow and Transport
699 Optimization Codes to Groundwater Pump and Treat Systems- Volume III, Fort Belvoir, VA.
- 700 Mo, S., Zabaras, N., Shi, X., Wu, J., 2019. Deep Autoregressive Neural Networks for High-Dimensional
701 Inverse Problems in Groundwater Contaminant Source Identification. Water Resour. Res., 55(5):
702 3856-3881. DOI:10.1029/2018WR024638
- 703 Murray, C., Bott, Y.-J., 2008. Revised Geostatistical Analysis of the Inventory of Carbon Tetrachloride in
704 the Unconfined Aquifer in the 200 West Area of the Hanford Site. DOI:10.2172/945229
- 705 National Research, C., 1994. Alternatives for Ground Water Cleanup.

- 706 National Research, C., 2013. Alternatives for Managing the Nation's Complex Contaminated
707 Groundwater Sites.
- 708 Neville, C., Tonkin, M., 2004. Modeling multiaquifer wells with MODFLOW. *Ground water*, 42: 910-9.
709 DOI:10.1111/j.1745-6584.2004.t01-9-x
- 710 Park, Y.-C., 2016. Cost-effective optimal design of a pump-and-treat system for remediating groundwater
711 contaminant at an industrial complex. *Geosci J*, 20(6): 891-901. DOI:10/gjhfmk
- 712 Rao, C., Liu, Y., 2020. Three-dimensional convolutional neural network (3D-CNN) for heterogeneous
713 material homogenization. *Computational Materials Science*, 184: 109850.
714 DOI:10.1016/j.commatsci.2020.109850
- 715 Razavi, S., Tolson, B.A., Burn, D.H., 2012. Review of surrogate modeling in water resources. *Water
716 Resour. Res.*, 48(7). DOI:10.1029/2011WR011527
- 717 Ren, H., Cromwell, E., Kravitz, B., Chen, X., 2022. Technical note: Using long short-term memory
718 models to fill data gaps in hydrological monitoring networks. *Hydrology and Earth System
719 Sciences*, 26(7): 1727-1743. DOI:10.5194/hess-26-1727-2022
- 720 Rodriguez-Galiano, V., Mendes, M.P., Garcia-Soldado, M.J., Chica-Olmo, M., Ribeiro, L., 2014.
721 Predictive modeling of groundwater nitrate pollution using Random Forest and multisource
722 variables related to intrinsic and specific vulnerability: A case study in an agricultural setting
723 (Southern Spain). *Science of The Total Environment*, 476-477: 189-206.
724 DOI:10.1016/j.scitotenv.2014.01.001
- 725 Rogers, L.L., Dowla, F.U., 1994. Optimization of groundwater remediation using artificial neural
726 networks with parallel solute transport modeling. *Water Resour. Res.*, 30(2): 457-481.
727 DOI:10.1029/93WR01494
- 728 Shen, C., 2018. A Transdisciplinary Review of Deep Learning Research and Its Relevance for Water
729 Resources Scientists. *Water Resour. Res.*, 54(11): 8558-8593. DOI:10.1029/2018WR022643

- 730 Simonyan, K., Zisserman, A., 2015. Very Deep Convolutional Networks for Large-Scale Image
731 Recognition. arXiv:1409.1556 [cs].
- 732 Singh, A., Minsker, B.S., 2008. Uncertainty-based multiobjective optimization of groundwater
733 remediation design. Water Resour. Res., 44(2). DOI:10.1029/2005WR004436
- 734 Soriano, M.A. et al., 2021. Assessment of groundwater well vulnerability to contamination through
735 physics-informed machine learning. Environ. Res. Lett., 16(8): 084013. DOI:10.1088/1748-
736 9326/ac10e0
- 737 Steefel, C.I. et al., 2015. Reactive transport codes for subsurface environmental simulation. Comput
738 Geosci, 19(3): 445-478. DOI:10.1007/s10596-014-9443-x
- 739 Sun, A.Y., 2018. Discovering State-Parameter Mappings in Subsurface Models Using Generative
740 Adversarial Networks. Geophysical Research Letters, 45(20): 11,137-11,146.
741 DOI:10.1029/2018GL080404
- 742 Sváb, M., Zilka, M., Müllerová, M., Kocí, V., Müller, V., 2008. Semi-empirical approach to modeling of
743 soil flushing: model development, application to soil polluted by zinc and copper. Sci Total
744 Environ, 392(2-3): 187-197. DOI:10.1016/j.scitotenv.2007.12.001
- 745 Tahmasebi, P., Kamrava, S., Bai, T., Sahimi, M., 2020. Machine learning in geo- and environmental
746 sciences: From small to large scale. Advances in Water Resources, 142: 103619.
747 DOI:10.1016/j.advwatres.2020.103619
- 748 Tartakovsky, A.M., Marrero, C.O., Perdikaris, P., Tartakovsky, G.D., Barajas-Solano, D., 2020. Physics-
749 Informed Deep Neural Networks for Learning Parameters and Constitutive Relationships in
750 Subsurface Flow Problems. Water Resour. Res., 56(5): e2019WR026731.
751 DOI:10.1029/2019WR026731
- 752 Truex, M. et al., 2017. Performance Assessment of Pump-and-Treat Systems. Groundwater Monit R,
753 37(3): 28-44. DOI:10/gc2hr8

- 754 Tsang, C.-F., Neretnieks, I., Tsang, Y., 2015. Hydrologic issues associated with nuclear waste
755 repositories. *Water Resour. Res.*, 51(9): 6923-6972. DOI:10.1002/2015WR017641
- 756 Wagner, B.J., Gorelick, S.M., 1987. Optimal groundwater quality management under parameter
757 uncertainty. *Water Resour. Res.*, 23(7): 1162-1174. DOI:10.1029/WR023i007p01162
- 758 Wang, N., Chang, H., Zhang, D., 2021. Deep-Learning-Based Inverse Modeling Approaches: A
759 Subsurface Flow Example. *Journal of Geophysical Research: Solid Earth*, 126(2):
760 e2020JB020549. DOI:10.1029/2020JB020549
- 761 White, M.D., Oostrom, M., 2003. STOMP subsurface transport over multiple phases version 3.0 User's
762 guide.
- 763 Wu, C., Fang, C., Wu, X., Zhu, G., 2020. Health-Risk Assessment of Arsenic and Groundwater Quality
764 Classification Using Random Forest in the Yanchi Region of Northwest China. *Expo Health*,
765 12(4): 761-774. DOI:10.1007/s12403-019-00335-7
- 766 Wu, J., Zeng, X., 2013. Review of the uncertainty analysis of groundwater numerical simulation. *Chin.*
767 *Sci. Bull.*, 58(25): 3044-3052. DOI:10.1007/s11434-013-5950-8
- 768 Yadav, B., Mathur, S., Ch, S., Yadav, B.K., 2018. Data-based modelling approach for variable density
769 flow and solute transport simulation in a coastal aquifer. *Hydrological Sciences Journal*, 63(2):
770 210-226. DOI:10.1080/02626667.2017.1413491
- 771 Yan, S., Minsker, B., 2006. Optimal groundwater remediation design using an Adaptive Neural Network
772 Genetic Algorithm. *Water Resour. Res.*, 42(5). DOI:10.1029/2005WR004303
- 773 Yin, J., Tsai, F.T.C., 2020. Bayesian set pair analysis and machine learning based ensemble surrogates for
774 optimal multi-aquifer system remediation design. *Journal of Hydrology*, 580: 124280.
775 DOI:10/gk7s8f

- 776 Yu, X. et al., 2020. Deep learning emulators for groundwater contaminant transport modelling. Journal of
777 Hydrology, 590: 125351. DOI:10.1016/j.jhydrol.2020.125351
- 778 Zhao, X. et al., 2019. A Multi-Branch 3D Convolutional Neural Network for EEG-Based Motor Imagery
779 Classification. IEEE Transactions on Neural Systems and Rehabilitation Engineering, 27(10):
780 2164-2177. DOI:10.1109/TNSRE.2019.2938295
- 781 Zheng, C., Wang, P.P., 2002. A Field Demonstration of the Simulation Optimization Approach for
782 Remediation System Design. Groundwater, 40(3): 258-266. DOI:10.1111/j.1745-
783 6584.2002.tb02653.x
- 784 Zounemat-Kermani, M., Batelaan, O., Fadaee, M., Hinkelmann, R., 2021. Ensemble machine learning
785 paradigms in hydrology: A review. Journal of Hydrology, 598: 126266.
786 DOI:10.1016/j.jhydrol.2021.126266
- 787