

WELL ID: 2/5-I

COORDINATES: 56°38'20" N 03°20'08" E LICENSEE: AMOCO/NOCO GROUP

LICENSE NO: 006

KBE:27 M WD 68

M PERMIT NO: 4I

PERMIT DATE: 01.08.70 TD 3972

RIG : ORION

OPERATOR: AMOCO

CONTRACTOR: IDC

FMTN AT T D: LATE JURASSIC PROD FMTN: DANIAN

SPUD DATE: 01.08.70 COMPLETION DATE: 22.II.70 STATUS: P+A BHT I25.5 C

PROD FMTN: LATE CRETACEOUS

FIELD: TOR

CLASSIFICATION: NEW FIELD WILDCAT

CASING RECORD.

LOGS RUN

	DIA. INCH	DEPTH BELOW KB – METRES	HOLE SIZE DIA – INCH	DEPTH BELOW KB – METRES
SFC CGS	36	I27	36	127
INT CGS	20	378	26	38I
INT CGS	I3 3/8	I59I	I7 I/2	1601
INT CGS	9 5/8	3045	I2 I/4	3055
INT CGS				
PROD CGS	7	332 7	8 1/2	3973

DIA. INCH	KB – METRES	DIA – INCH	KB - METRES
36	I27	36	127
20	378	26	3 8I
I3 3/8	I59I	I7 I/2	1601
9 5/8	3045	I2 I/4	3055
7	332 7	8 1/2	3973
	36 20 I3 3/8	KB - METRES 36 I27 20 378 I59I 9 5/8 3045	KB - METRES DIA - INCH

CORES

NOS OF CORES	TOTAL METRES	REC METRES
IO CONVENTIONAL	3047.2-3125.9	75.2
I3 CONVENTIONAL	3137.5-3316.7	171.6

TYPE	INTERVAL METR
IES	37 8 -397 [
BHC/GR	378-3968
GR	122-378
CBL	110-3311
FDC/GR	I59I-3972
MLL-C	3043-3362
DLL	3043-3967
CAL	378-1600
ТОН	<u> 1591 - 397 I</u>
NI\CCI	2988-3311
SRS	378-3968
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DST AND WIRELINE TESTS

DEVIATION

TYPE	INTERVAL METRES	REC	FSIBHP	FFP	TEMP °C
DST-I	3042.9-3I02.I	I3I5 BPD OIL	6677		121.1
DST-2	3274.3-3277.4	2.5 BPM OIL			
DST-4	3244.5-3248.I	2675 BPD OIL		***	
DST-5	3285.6-3234.7	900 BPD OIL			C
DST-6	3225.6-3234.7	2800 BPD OIL			
DST-7	3154.8-3191.4	1003 BPD OIL	7070	7016	
DST-8	3043.2-3056.0	1450 BPD OIL			
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DEPTH METRES	DEG
2017	1.2
2323	1.5
2628	1.0
2932	J.5
3238	0.3
3539	5.0
3639	7.I
382 I	I2_5
3932	<u>i</u> 9 2
3967	21.9

MISC:

DST 3 FAILED, ALL EXCEPT DST I ACIDIZED BEFORE TESTING. GOR - DST I - 1068, DST 4 - 1440, DST 7, 5TH FLOW TEST- 1282, DST-8 -1609. TOOLS LEAKAGE EXCEPT DST I AND 7.