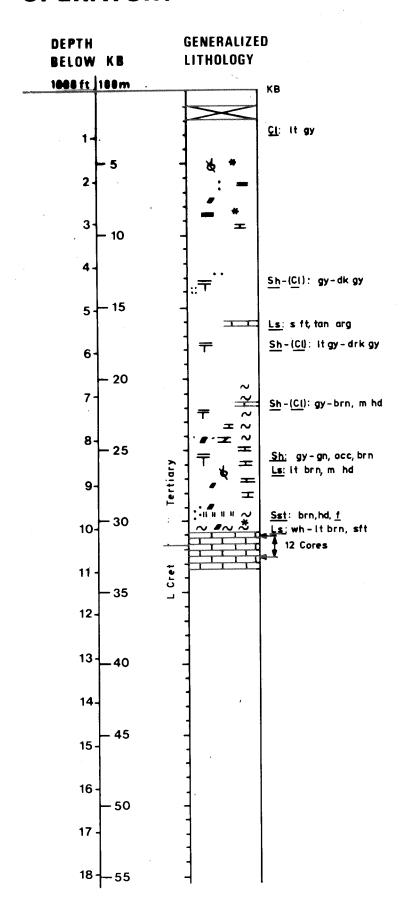
WELL NO.: 2/7-4

OPERATOR: PHILLIPS



TOTAL DEPTH 3356 m

ELEV KB 27 m

WATER DEPTH 72 m



Conglomerate Breccia	~~~ <u>`</u>	Mari
Sand Sandstone		Limestone
Silt Silt	FI≟)	Ls. chalky
Claystone		Dolomite
₹ Shale	(APS)	Anhydrite Gypsum
Rock Salt Potassium Salt		Sandy Sandy (Sandy)
Meţamorphic		Silty Silty (Silty)
XX → Igneous XX → Extr intr		Argillaceous
Lignite / carb	" "	Tuffaceous
Microfossil Plant remn	ও ১	Macrof Fragm
Chert	/ *	Pyrite Glauconite

~~~		Unconformity
Plio	_	Pliocene
Mio	-	Miocene
Olig	-	Oligocene
Eoc	-	Eocene
Pal	-	Paleocene
Dan	-	Danian
<b>L</b> Cret	-	Late Cretaceous
E Cret	-	Early Cretaceous
JR	-	Jurassic
TR	-	Triassic
Perm	-	Permian
Basem	-	Basement

Core

WELL NO	2/7-4
COORDINATE	S 56°27'52.3"N 3°06'12.0"E
LICENSEE	Phillips Group
LICENSE NO	18
PERMIT NO	71
CONTRACTOR	Canam Offshore Ltd.
RIG	Ocean Viking
SPUD DATE	23 June 1972
	DATE 3 September 1972

SPUD CLASSIF	Wildcat
COMPL CLASSIF	
FMTN AT TD	L. Cret. Limestone
PROD FMTN	L. Cret. Limestone
11 11	Danian Limestone
BHTOC	

CASINGS					
DIAM TYPE inches		DEPTH BELOW KB m	HOLE DIAM inches	BELOW KB	
COND	30	129			
SFC	20	490	26	500	
INT	13 3/8	1210	17 1/2	1223	
INT	9 5/8	2430	12 1/4	2438	
INT	7	3354	8 1/2	3356	
PROD		roug gyare currences and control of the control of			

HOLE DEVIATION				
D E P T H m	DEGREES			
1220	0.8			
1525	1,5			
1830	0.8			
2134	1.4			
2436	1.6			
American (1994)	Домонува и по водин по менени по			
	general control of the control of th			
	Proposition (no transportation proposition and proposition (no transportation for the proposition (no transport			

CONVENTIONAL CORES				
	INTERVAL	RECOVERY		
NO	m	m	QUALITY	1 %
1	3116,3-3126,6	10.3	Good condition	100
2	3126.6-3140.0	13.4	n	lioo
3	3140.0-3157,4	12.2	11	70
4	3157.4-3163,8	5.8	11	90
5	3163.8-3171.4	4.9	11	64
6	3171.4-3184.2	13.1	II.	100
7	3184.2-3193.4	8.2	11	90
8	3193.4-3205.6	12.5	"	100
9	3205.6-3219.6	5.8	Bits & pieces	41
10	3219.6-3232.4	5.8	11	45
11	3232.4-3246.4	14.0	Good condition	100
12	3246.4-3263.8	17.4	11	100
		T		
	<u> </u>			

TESTS					
TYPE	NO	INTERVAL	RECOVERY	FS I P	FFP psi
DST	1	3266 - 3292	424 BWPD,oil trace:		4548
11	2	3197 - 3220	6631BOD 9.6MMCFGD	6969	5624
Passana animono de deservición en en esta de la composição de la composiçã	3	3149 - 3170	1255BOD 2,5MMCFGD	2789	1850
11	4	3127 - 3145	Drv		
11	5	3106 - 3114	48 BOD 0,26MMCFGD		853
11	6	3106 - 3114	52 BOD 0.51MMCFGD	<u> </u>	826

REMARKS :

AV	AILABLE	LOGS		
TYPE	INTERVAL	1/200	1/500	
GR	107-3351	l x	x	
внс	488-1221	l x	x	
11	1207-2435	l _x	X	
11	2435-3351	x	<u> </u>	
IES	488-1223		l x	
11	1208-2438	x	x	
11	2429-3356	X	<u> </u>	
FDC	3061-3355	<u> </u>		
GR/NL	3018-3328	x	x	
DL	3048-3352	<u>x</u>	x	
PML-C	3049-3356	x	L x	
CDM	1207-2438	l x	C	
11	2429-3355	X	Ag 1000000000000000000000000000000000000	
CDM.AP	1208-2438	x	_ x	
CDM.PP	1208-2438		Q.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
CBL	1033-2429	l x	x	
11	2371-3326	X	l x	
F1 2022	2347-3242	l x	x	
SRS	488-3352		Į x	
Mud	500-3356		x	
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