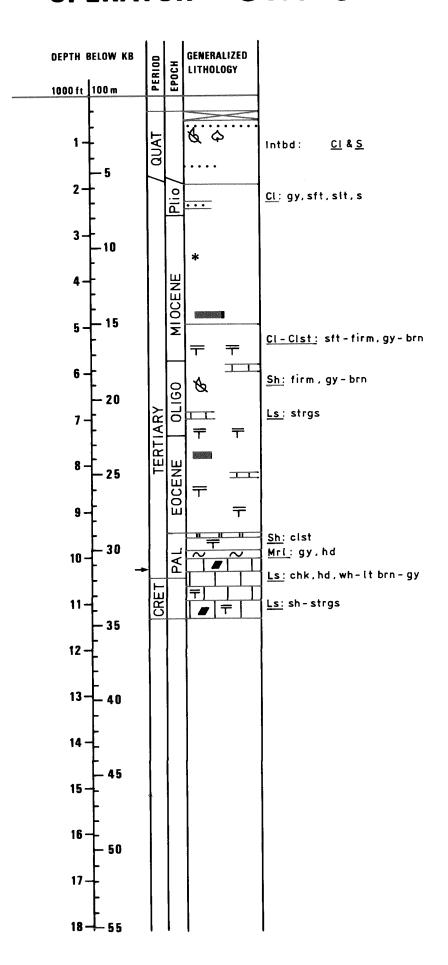
WELL NO.: 1/9-2

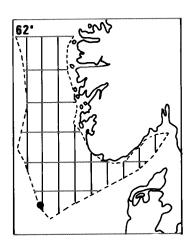
OPERATOR: STATOIL



TOTAL DEPTH 3459 m
ELEV KB 25 m

WATER DEPTH

75 m



Conglomerate Breccia	M Metamorphic
Sand Sandstone	+ + + Igneous
Silt Siltstone	Lignite Coal
Clay Claystone	▽ Chert
₹ Shale	Pyrite Glauconite
~~ Marl	ある Macrofossil Fragment
Limestone	& ⇔ Microfossil Plant remn
Dolomite	Sandy Sandy (Sandy)
Anhydrite Gypsum	Argillaceous
Rock salt	" # Tuffaceous

T	0016
~~	Unconformity
Plio	Pliocene
PIIO	rilocene
Mio	Miocene
Oligo	Oligocene
Eo	Eocene
Pal	Paleocene
Dan	Danian
Cret	Cretaceous
JR	Jurassic
TR	Triassic
Perm	Permian
Basem	Basement
E	Early
M	Middle
L	Late

Core

WELL NO	<u>1/9-2</u> FIELD
COORDINATES	s 56 ⁰ 23'52.77"N 02 ⁰ 55'34.63"E
LICENSEE	Statoil/Phillips Group
LICENSE NO	044
PERMIT NO	175
CONTRACTOR	Ross Drilling Co. A/S
RIG	Ross Rig
SPUD DATE	01. June 1977
COMPLETION	DATE 12. August 1977

SPUD CLASSIF	Appraisal
COMPL CLASSIF	Plugged & abandoned
FMTN AT TD	Late Cretaceous (Hod fm.)
PROD FMTN	Ekofisk & Tor fm.
REMARKS:	

<u>SCHEROPPER AND ACCOUNTS TO THE PROPERTY OF TH</u>	CASINGS				
TYPE	D I A M inches	DEPTH BELOW KB m	HOLE DIAM inches	DEPTH BELOW KB m	
COND	30	153	36	153	
SFC	20	433	26	493	
INT	13 3/8	1375	17 1/2	1390	
INT	9 5/8	2856	12 1/4	2866	
INT					
LINER	7	3458	8 1/2	3459	
niga yandi eenimmii ji ja ka			`		

AV	AILABLE	LOG	LOGS	
TYPE	INTERVAL m	1/200	1/500	
ISF/	**************************************			
Son ic	154 - 2864	ļ x	X	
BHC-C	<u> 2857 - 3434</u>	l x	l x	
FDC	432 - 2865	x	X.	
FDC /	2000.00 TO THE TOTAL THE T		Soporous societa anno 100 miles	
CNL	<i>2857 - 3459</i>	l x	X	
IES	2857 - 3459	l x	X	
DLL/	**************************************			
MSFL	2857 - 3459	<u> </u>	X	
CDM	<i>2857 - 3459</i>	l x		
" ap	2857 - 3459	X	X	
SRS	154 - 3434		X	
CBL	125 - 1378	\perp_{x}	<u> </u>	
CBL/			Securior	
VDL	800 - 2829	x	x	
11	2750 - 3398	X		
VDL	2857 - 3440	X		
Mud	150 - 3459		×	
	MACCO OF AND DOCKSON CONTESTS 200 000 000 000 000 000 000 000 000 00	and Company of the Co		
74944484CC0004484000000000000000000000000	70011000110001100011000110001100011000			

CONVENTIONAL CORES				
	INTERVAL	RECOVERY		
N O	m	m	QUALITY	%
1	3130, 9-3149, 1	18.2		100
2	3149. 1-3167. 4	18.3		100
3	3167.4-3185.7	18.3		100
4	3185. 7-3200. 5	14.8		100
5	3201.0-3219.3	18.3		100
Z.econocostonesiiiiivinii				
3000	Description of the control of the co			
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TESTS					
TYPE	NO	INTERVAL m	RECOVERY	FSIP psi	FFP psi
DST	1	3197 - 3209	9.5 m ³ WPD, 2-10 % oil, 34.0° API, after acid. 15.3 m ³ WPD, 2-17 % oil, 35.2-35.7° API. After acid.		
11	2	3130 - 3154	15.3 m ³ WPD. 2-17 % oil. 35.2-35.70 API. After acid.		-
					neg anjanamen menang menang m
winey-landscapes-two-const-					
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