# **Table of Contents**

- 1 Goal and Description
- 2 Importing the libraries
- 3 Plot settings
- 4 Reading and preprocessing the csv file
  - 4.1 Combining datetime
  - 4.2 Missing values
  - 4.3 Generating more time columns
- 5 Statistical Normality Test
  - 5.1 Hypothesis testing with Shiparo-Wilk test
  - 5.2 Hypothesis testing with D'Agostino's \$K^2\$ test
  - <u>5.3 Skewness</u>
  - 5.4 Global Active Power Distribution
  - 5.5 Conclusion
- 6 Timeseries analysis
  - 6.1 Global Active Power by Years
  - 6.2 Box plot of yearly vs quarterly Global active power
  - 6.3 Violin plot of yearly vs quarterly Global active power
  - <u>6.4 Yearly distribution and Skewness</u>
  - 6.5 Average Global Active Power resampled over day, week, month, quarter and year.
  - 6.6 Plot mean global active power grouped by year, quarter, month and day.
  - 6.7 Global active power consumption in Weekdays vs. Weekends
- 7 Checking Stationarity in Timeseries data
  - 7.1 Dickey-Fuller test
- 8 Recurrent Neural Networks : LSTM
  - 8.1 Preprocessing for the model
  - 8.2 Formulating into a supervised learning problem
  - 8.3 Model Creation
  - 8.4 Forecasting with LSTM
  - 8.5 Convergence LSTM
  - 8.6 Target vs Prediction on Valdiation (LSTM)
- 9 Recurrent Neural Networks : GRU
  - 9.1 Forecasting with GRU
  - 9.2 Convergence GRU
  - 9.3 Target vs Prediction on Valdiation (GRU)
- 10 Comparision : LSTM vs GRU
- 11 Future direction

# **Goal and Description**

The data is the measurements of electric power consumption in one household with a one-minute sampling rate over a period of almost 4 years.

The raw data can be downloaded from here

Different electrical quantities and some sub-metering values are available. The aim of this excersise to perform the **Timeseries forecasting and predictive analysis** on Global active power variable, which represent the total power consumption.

# Importing the libraries

#### In [1]:

```
import numpy as np
import matplotlib.pyplot as plt
import matplotlib.dates as mdates
import pandas as pd
import seaborn as sns
import warnings
from time import time
```

```
import matplotlib.ticker as tkr
from scipy import stats
from statsmodels.tsa.stattools import adfuller
from sklearn import preprocessing
from statsmodels.tsa.stattools import pacf
%matplotlib inline
import math
from tensorflow.keras.models import Sequential
from tensorflow.keras.layers import Dense
from tensorflow.keras.layers import LSTM, GRU
from tensorflow.keras.layers import Dropout
from sklearn.preprocessing import MinMaxScaler
from sklearn.metrics import mean_squared_error
from sklearn.metrics import mean_absolute_error
from tensorflow.keras.models import load model
from tensorflow.keras.callbacks import EarlyStopping, CSVLogger, ModelCheckpoint,
ReduceLROnPlateau
warnings.filterwarnings('ignore')
```

# **Plot settings**

```
In [2]:
```

```
plt.rcParams['axes.labelsize'] = 20
plt.rcParams['ytick.labelsize'] = 15
plt.rcParams['ytick.labelsize'] = 25
plt.rcParams['legend.fontsize'] = 23
plt.rcParams['figure.titlesize'] = 26
plt.rcParams['xtick.major.size'] = 10
plt.rcParams['xtick.major.width'] = 1
plt.rcParams['ytick.major.width'] = 1
plt.rcParams['ytick.major.width'] = 1
plt.rcParams['ytick.minor.width'] = 1
plt.rcParams['ytick.minor.size'] = 5
plt.rcParams['ytick.minor.size'] = 5
plt.rcParams['xtick.minor.size'] = 5
plt.rcParams['figure.figsize'] = 10,7
sns.set_style('ticks')
```

# Reading and preprocessing the csv file

```
In [3]:
```

```
csv_file='household_power_consumption.txt'
df=pd.read_csv(csv_file, delimiter=';')
df.head()
```

Out[3]:

	Date	Time	Global_active_power	Global_reactive_power	Voltage	Global_intensity	Sub_metering_1	Sub_metering_2	Sub_m
0	16/12/2006	17:24:00	4.216	0.418	234.840	18.400	0.000	1.000	
1	16/12/2006	17:25:00	5.360	0.436	233.630	23.000	0.000	1.000	
2	16/12/2006	17:26:00	5.374	0.498	233.290	23.000	0.000	2.000	
3	16/12/2006	17:27:00	5.388	0.502	233.740	23.000	0.000	1.000	
4	16/12/2006	17:28:00	3.666	0.528	235.680	15.800	0.000	1.000	

#### **Combining datetime**

```
In [4]:
```

```
df['Datetime'] =pd.to_datetime(df['Date'] + ' ' + df['Time'])
df.drop(['Date','Time'],axis=1,inplace=True)
```

## Missing values

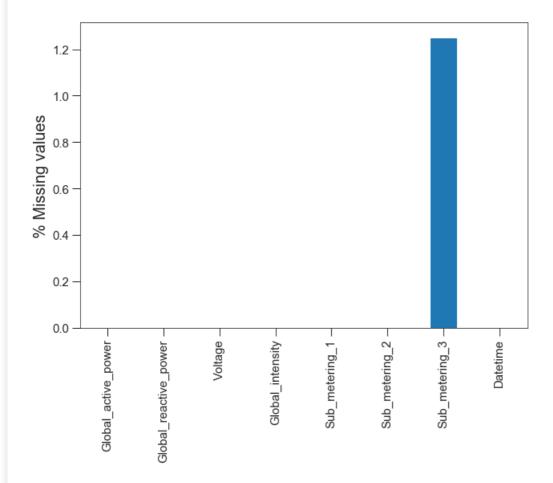
```
In [5]:
```

```
print(f'Total length : {len(df)}')
missing_values= df.isnull().sum()*100 / len(df)
missing_values.plot.bar()
plt.ylabel('% Missing values')
```

Total length: 2075259

#### Out[5]:

Text(0, 0.5, '% Missing values')



Approx **1.25**% of value in Sub\_metering\_3 column are missing. I can ffill, bfill them. However, I decided to drop them to avoid potential artifact.

## Generating more time columns

```
In [6]:
```

```
df['Global_active_power'] = pd.to_numeric(df['Global_active_power'], errors='coerce') ## Removes in
valid entries with NaN
df.dropna(subset=['Global_active_power'],inplace=True)
df['year'] = df['Datetime'].apply(lambda x: x.year)
df['quarter'] = df['Datetime'].apply(lambda x: x.quarter)
df['month'] = df['Datetime'].apply(lambda x: x.month)
df['day'] = df['Datetime'].apply(lambda x: x.day)
```

#### In [7]:

```
df=df.loc[:,['Datetime','Global_active_power', 'year','quarter','month','day']]
df.index = df['Datetime']
df=df.sort_index(ascending=True)
df['weekday']=df['Datetime'].map(lambda x: x.weekday())
```

```
df['weekday'] = (df['weekday'] < 5).astype(int)</pre>
In [8]:
print('Number of rows and columns after removing missing values:', df.shape)
print('The time series starts from: ', df.Datetime.min())
print('The time series ends on: ', df.Datetime.max())
Number of rows and columns after removing missing values: (2049280, 7)
The time series starts from: 2006-12-16 17:24:00
The time series ends on: 2010-12-11 23:59:00
In [9]:
df.loc[:,'Global_active_power'].T.describe().round(3)
Out[9]:
         2049280.000
count
              1.092
mean
std
               1.057
min
               0.076
25%
               0.308
50%
               0.602
75%
               1.528
max
              11.122
Name: Global_active_power, dtype: float64
```

After removing the missing values, the final data contains **2049280** measurements gathered between **December 2006 and November 2010 (47 months)**.

The initial data contains several variables. We will here focus on a single value: a house's Global\_active\_power history, that is, household global minute-averaged active power in kilowatt.

# **Statistical Normality Test**

There are several statistical tests that we can use to quantify whether our data looks as though it was drawn from a Gaussian distribution.

In the SciPy implementation of the test, the data can be interpretted using the p value as follows.

- p <= alpha: reject , not normal.
- p > alpha: fail to reject H0, normal.

Null Hypothesis (\$H\_0\$): The the sample was drawn from a Gaussian distribution.

In the SciPy implementation of these tests, you can interpret the p value as follows.

```
p <= alpha: reject H_0, not a normal distribution.
p > alpha: fail to reject H_0, normal distribution.
```

This means that, in general, a larger p-value to confirms that our sample was likely drawn from a Gaussian distribution.

A result above 5% does not mean that the null hypothesis is true. It means that it is very likely true given available evidence.

## Hypothesis testing with Shiparo-Wilk test

```
In [10]:
```

```
stat, p = stats.shapiro(df.Global_active_power)
print('Statistics=%.3f, p=%.3f' % (stat, p))
alpha = 0.05 ## threshold
if p > alpha:
    print('Data looks Gaussian (fail to reject H0)')
else:
    print('Data does not look Gaussian (reject H0)')
```

```
Statistics=0.806, p=0.000
Data does not look Gaussian (reject H0)
```

## Hypothesis testing with D'Agostino's \$K^2\$ test

```
In [11]:
```

```
stat, p = stats.normaltest(df.Global_active_power)
print('Statistics=%.3f, p=%.3f' % (stat, p))
alpha = 0.05
if p > alpha:
    print('Data looks Gaussian (fail to reject H_0)')
else:
    print('Data does not look Gaussian (reject H_0)')
```

Statistics=724881.795, p=0.000 Data does not look Gaussian (reject H\_0)

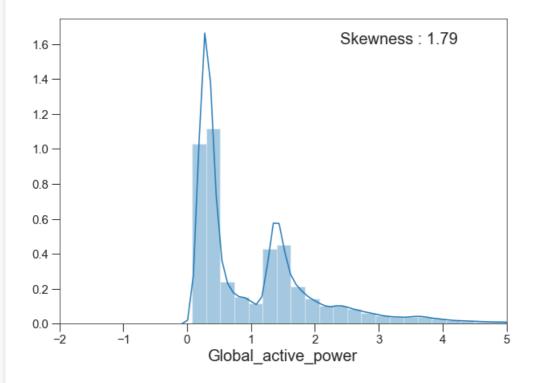
### **Skewness**

#### In [12]:

```
ax=sns.distplot(df.Global_active_power)
skewness=stats.skew(df.Global_active_power)
ax.annotate(f'Skewness: {skewness:.2f}',xy=(2.4,1.6),size=20)
plt.xlim([-2,5])
```

#### Out[12]:

(-2, 5)



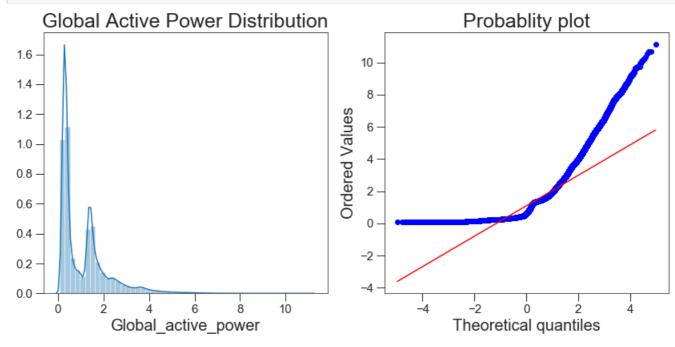
## **Global Active Power Distribution**

```
In [13]:
```

```
plt.figure(figsize=(14,6))
plt.subplot(1,2,1)
sns.distplot(df['Global_active_power'])
plt.title('Global Active Power Distribution',size=25)

plt.subplot(1,2,2)
```

stats.probplot(df['Global\_active\_power'], plot=plt)
plt.title('Probablity plot',size=25);



## Conclusion

- Shiparo-Wilk concludes that data is **not** sampled from a normal distribution.
- D'Agostino's \$K^2\$ test also concludes that data is **not** sampled from a normal distribution.
- Global\_active\_power data is highly skewed because the **skewness** is greater than 1, which can also be confirmed from the probability plot.

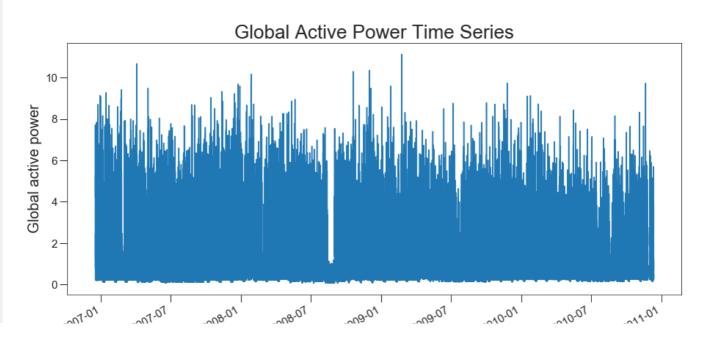
# **Timeseries analysis**

```
In [14]:
```

```
df['Global_active_power'].plot(figsize=(15,7),legend=False)
plt.ylabel('Global active power')
plt.title('Global Active Power Time Series',size=26)
```

## Out[14]:

Text(0.5, 1.0, 'Global Active Power Time Series')

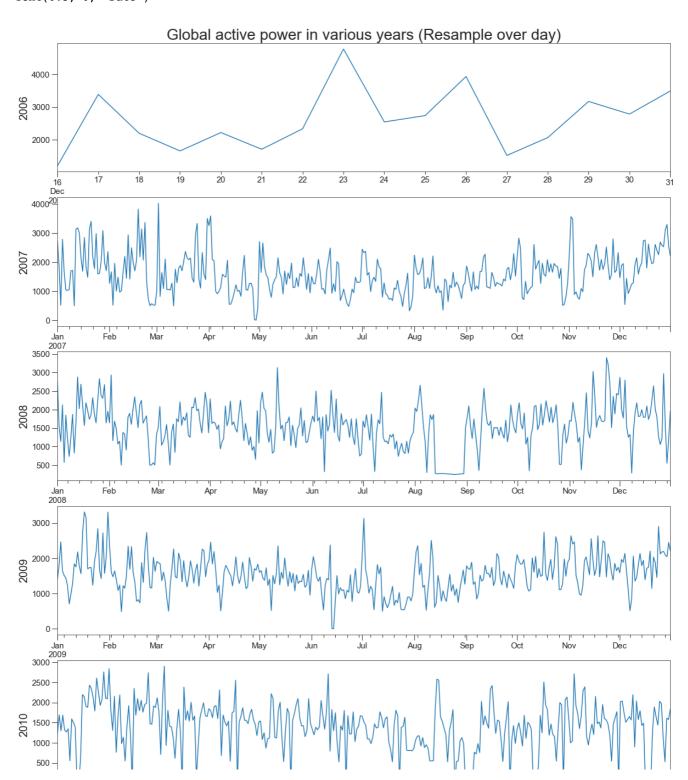


## **Global Active Power by Years**

```
In [17]:
```

Out[17]:

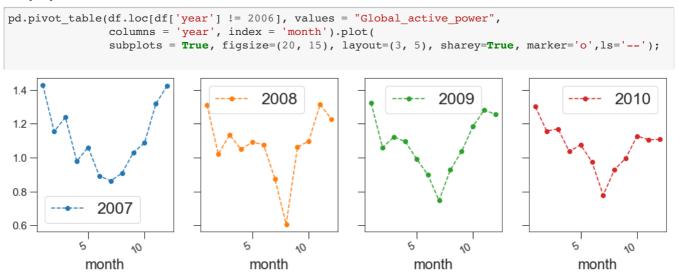
Text(0.5, 0, 'Date')



```
0 – Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec
```

For 2006, we only have data for December, so discarding 2006.

#### In [18]:



## Box plot of yearly vs quarterly Global active power

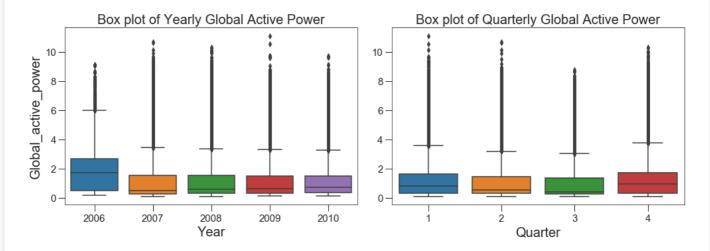
#### In [19]:

```
fig,ax= plt.subplots(figsize=(14,5),sharey=True)
plt.subplot(1,2,1)
plt.subplots_adjust(wspace=1)
sns.boxplot(x='year', y='Global_active_power', data=df)
plt.xlabel('Year')
plt.title('Box plot of Yearly Global Active Power',size=20)
plt.tight_layout()

plt.subplot(1,2,2)
sns.boxplot(x='quarter', y='Global_active_power', data=df)
plt.xlabel('Quarter')
plt.ylabel('')
plt.title('Box plot of Quarterly Global Active Power',size=20)
```

#### Out[19]:

Text(0.5, 1.0, 'Box plot of Quarterly Global Active Power')



From the timeseries plots it is clear that we only have a month of data available for year 2006. Therefore, interpretation of year 2006

should be excluded from the any yearwise analysis because it can be misleading. It can be noted in the boxplots above. The median of year 2006 in left lie above the median of other years. Also, consumption is increased in quarter 4, which can be noted in the quartely boxplot.

### Violin plot of yearly vs quarterly Global active power

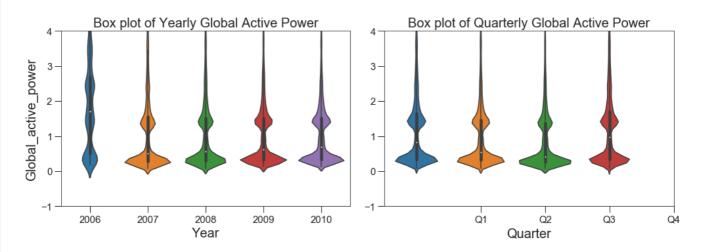
#### In [20]:

```
fig,ax= plt.subplots(figsize=(14,5),sharey=True)
plt.subplot(1,2,1)
plt.subplots_adjust(wspace=1)
sns.violinplot(x='year', y='Global_active_power', data=df)
plt.xlabel('Year')
plt.title('Box plot of Yearly Global Active Power',size=20)
plt.ylim([-1,4])
plt.tight_layout()

plt.subplot(1,2,2)
sns.violinplot(x='quarter', y='Global_active_power', data=df)
plt.xlabel('Quarter')
plt.ylabel('')
plt.ylabel('')
plt.ylim([-1,4])
plt.xticks(range(1,5),['Q1','Q2','Q3','Q4'])
plt.title('Box plot of Quarterly Global Active Power',size=20)
```

#### Out[20]:

Text(0.5, 1.0, 'Box plot of Quarterly Global Active Power')



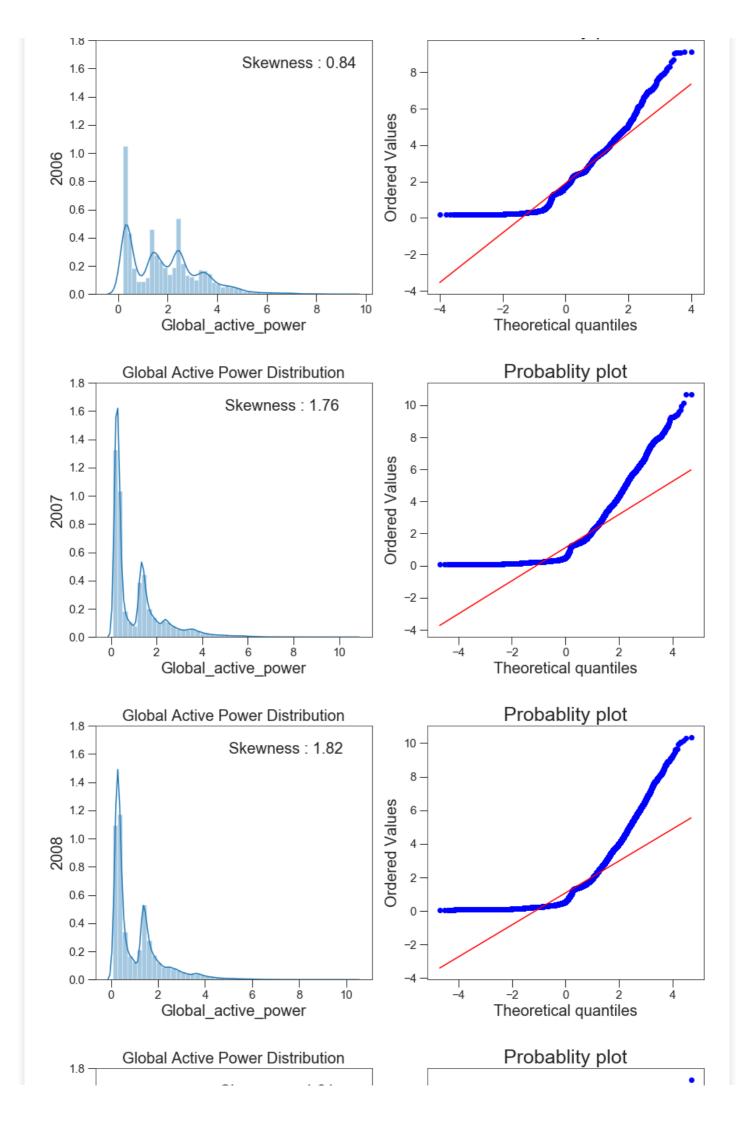
It can be noted that the distribution of yearly consumption looks very similar for every year excluding **2006**. Quaterly mean consumption is again **higher for Q1 and Q4**.

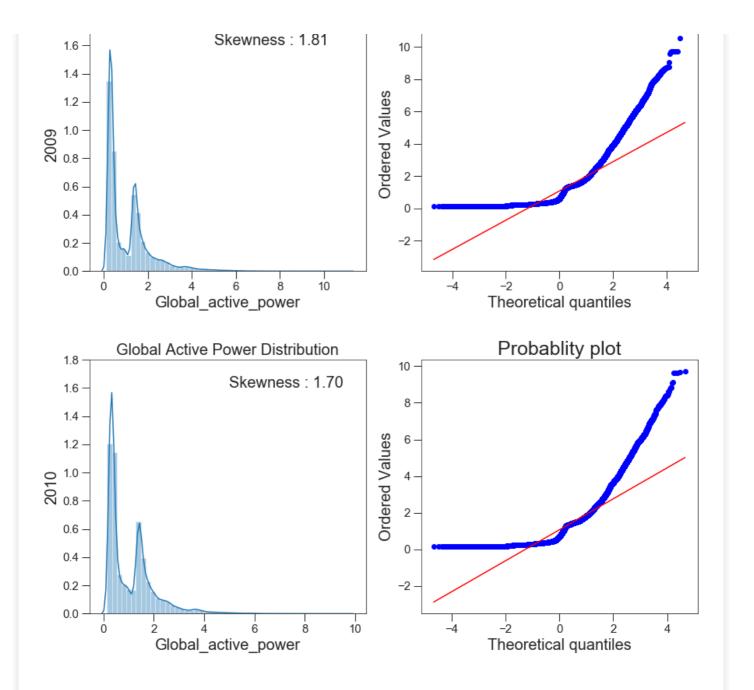
#### Yearly distribution and Skewness

### In [21]:

```
for year in years:
    plt.figure(figsize=(14,6))
    plt.subplot(1,2,1)
    ax=sns.distplot(df['Global_active_power'][str(year)])
    skewness=stats.skew(df.Global_active_power[str(year)])
    ax.annotate(f'Skewness: {skewness:.2f}',xy=(5,1.6),size=20)
    plt.title('Global Active Power Distribution',size=20)
    plt.ylim([0,1.8])
    plt.ylabel(year)

plt.subplot(1,2,2)
    stats.probplot(df['Global_active_power'][str(year)], plot=plt)
    plt.title('Probablity plot',size=25)
    plt.show()
```

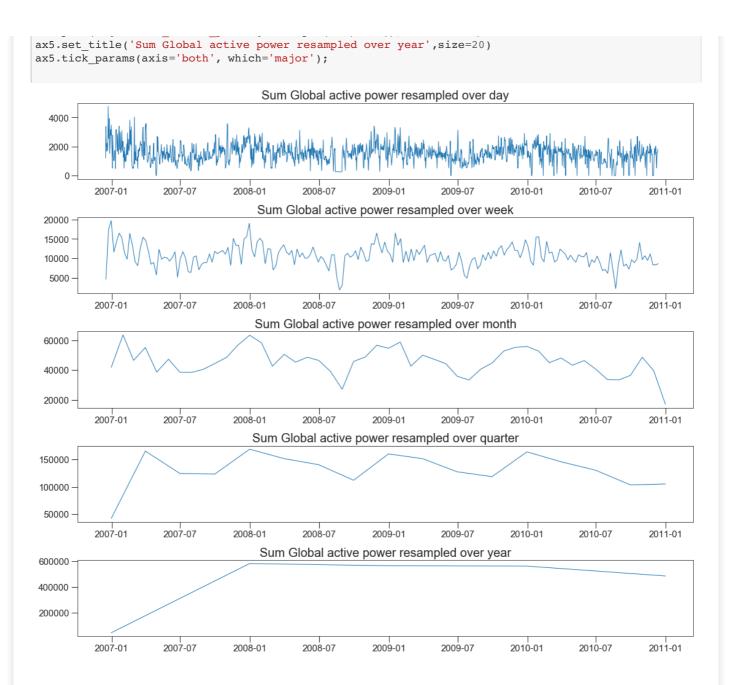




# Average Global Active Power resampled over day, week, month, quarter and year.

#### In [22]:

```
fig= plt.figure(figsize=(18,16))
fig.subplots_adjust(hspace=0.5)
ax1 = fig.add_subplot(5,1,1)
ax1.plot(df['Global_active_power'].resample('D').sum(),linewidth=1)
ax1.set_title('Sum Global active power resampled over day',size=20)
ax1.tick_params(axis='both', which='major')
ax2 = fig.add_subplot(5,1,2, sharex=ax1)
ax2.plot(df['Global_active_power'].resample('W').sum(),linewidth=1)
ax2.set title('Sum Global active power resampled over week', size=20)
ax2.tick_params(axis='both', which='major')
ax3 = fig.add_subplot(5,1,3, sharex=ax1)
ax3.plot(df['Global_active_power'].resample('M').sum(),linewidth=1)
ax3.set title('Sum Global active power resampled over month',size=20)
ax3.tick_params(axis='both', which='major')
ax4 = fig.add_subplot(5,1,4, sharex=ax1)
ax4.plot(df['Global_active_power'].resample('Q').sum(),linewidth=1)
ax4.set title('Sum Global active power resampled over quarter',size=20)
ax4.tick_params(axis='both', which='major')
ax5 = fig.add subplot(5,1,5, sharex=ax1)
ax5.plot(df['Global active power'].resample('A').sum(),linewidth=1)
```

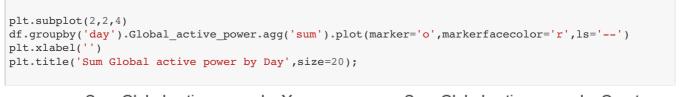


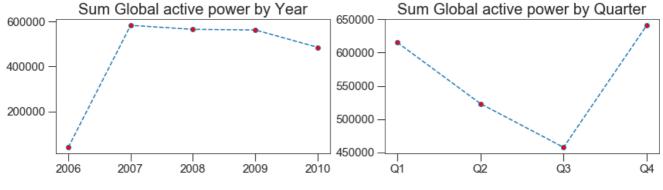
In general, time series does not show any trend have a general upward or downward trend. The year power consumption looks almost constant, which have noted previously. There is some periodicity/seasonality that can be seen in the plots, which suggests that Global active power is highest at the end and early part of the year.

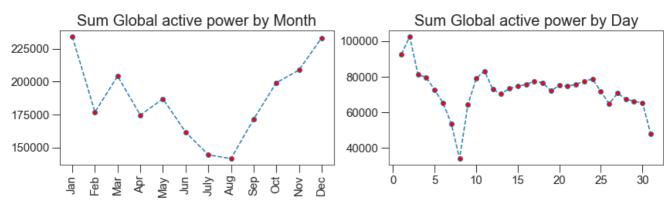
## Plot mean global active power grouped by year, quarter, month and day.

#### In [23]:

```
fig,ax=plt.subplots(figsize=(14,8))
plt.subplot(2,2,1)
fig.subplots adjust(hspace=0.5)
df.groupby('year').Global_active_power.agg('sum').plot(marker='o',markerfacecolor='r',ls='--')
plt.xlabel('')
plt.title('Sum Global active power by Year', size=20)
plt.subplot(2,2,2)
df.groupby('quarter').Global_active_power.agg('sum').plot(marker='o', markerfacecolor='r',ls='--')
plt.xlabel('
plt.title('Sum Global active power by Quarter', size=20)
plt.xticks(range(1,5),['Q1','Q2','Q3','Q4'])
plt.subplot(2,2,3)
df.groupby('month').Global_active_power.agg('sum').plot(marker='o',markerfacecolor='r',ls='--')
plt.xlabel('')
plt.title('Sum Global active power by Month',size=20)
plt.xticks(range(1,13),['Jan','Feb','Mar','Apr','May','Jun','July','Aug','Sep','Oct','Nov','Dec'],r
otation=90)
```





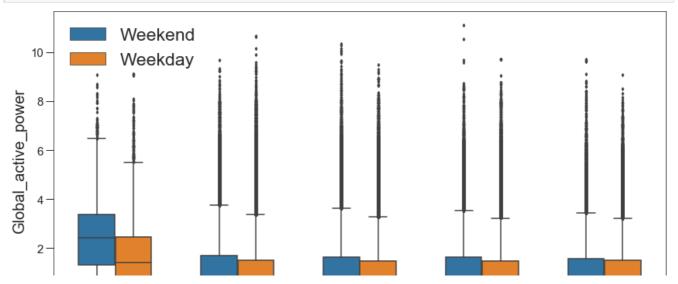


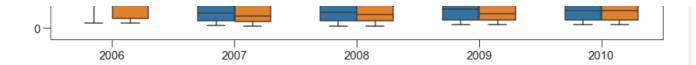
The plot above confirms the previous observations. **Q4 and Q1** have the highest power consumption possibly due to winter, when heating is on.

### Global active power consumption in Weekdays vs. Weekends

```
In [24]:
```

```
dic={0:'Weekend',1:'Weekday'}
df['Day'] = df.weekday.map(dic)
plt.figure(figsize=(12,6))
sns.boxplot('year','Global_active_power',hue='Day',width=0.6,fliersize=3,data=df)
plt.xlabel('')
plt.tight_layout()
plt.legend(frameon=False);
```

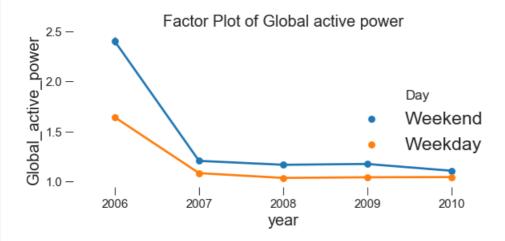




The median global active power in appears to be **lower than the weekends prior to 2010**, possibly due to subject being at work during the weekdays.

#### In [25]:

<Figure size 720x504 with 0 Axes>



Both weekdays and weekends have the similar trends over year.

# **Checking Stationarity in Timeseries data**

In principle we do not need to check for stationarity nor correct for it when we are using an LSTM. However, if the data is stationary, it will help with better performance and make it easier for the neural network to learn.

### **Dickey-Fuller test**

Null Hypothesis (\$H\_0\$): It suggests the time series has a unit root, meaning it is non-stationary. It has some time dependent structure.

Alternate Hypothesis (\$H\_1\$): It suggests the time series does not have a unit root, meaning it is stationary. It does not have time-dependent structure.

p-value > 0.05: Accept the null hypothesis (H0), the data has a unit root and is non-statio nary.

p-value  $\leq$  0.05: Reject the null hypothesis (H0), the data does not have a unit root and is stationary.

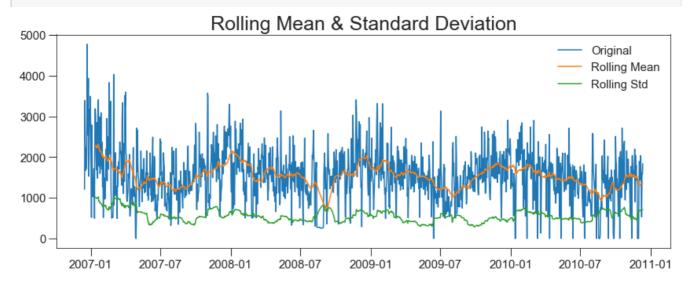
#### In [26]:

```
def test_stationarity(timeseries):
    rolmean = timeseries.rolling(window=30).mean()
    rolstd = timeseries.rolling(window=30).std()

    plt.figure(figsize=(14,5))
    sns.despine(left=True)
```

### In [27]:

```
test_stationarity(df.resample('D').sum()['Global_active_power'].dropna())
```



```
<Results of Dickey-Fuller Test>
                                  -9.42
Test Statistic
p-value
                                   0.00
#Lags Used
                                   7.00
Number of Observations Used
                                1449.00
                                  -3.43
Critical Value (1%)
Critical Value (5%)
                                  -2.86
Critical Value (10%)
                                  -2.57
dtype: float64
```

From the above results, p-value is really suggesting that given the evidence the null hypothesis \$H\_0\$ can be rejected, the data does not have a unit root and is stationary.

## **Recurrent Neural Networks: LSTM**

### Preprocessing for the model

```
In [127]:
```

```
data = df.Global_active_power.resample('10T').sum().values.reshape(-1, 1)
scaler = MinMaxScaler(feature_range=(0, 1))
data = scaler.fit_transform(data)
```

```
In [128]:
```

```
train = data[0:int(len(data) * 0.80)]
test = data[int(len(data) * 0.80) : int(len(data) * 0.90)]
valid = data[int(len(data) * 0.90) :]
```

```
print(f'train : {len(train)}\ntrain : {len(test)}\nvalidation : {len(valid)}' )

train : 167763
train : 20970
validation : 20971
```

## Formulating into a supervised learning problem

```
In [129]:
```

```
def create_dataset(dataset, look_back=1):
    X, Y = [], []
    for i in range(len(dataset)-look_back-1):
        a = dataset[i:(i+look_back), 0]
        X.append(a)
        Y.append(dataset[i + look_back, 0])
    return np.array(X), np.array(Y)
```

#### In [130]:

```
look_back = 30
X_train, Y_train = create_dataset(train, look_back)
X_test, Y_test = create_dataset(test, look_back)
X_val, Y_val = create_dataset(valid, look_back)
```

## In [131]:

```
print(f'Feature Shape{X_train.shape}\nTarget Shape{Y_train.shape}')

Feature Shape(167732, 30)
Target Shape(167732,)

In [132]:

X_train = np.reshape(X_train, (X_train.shape[0], 1, X_train.shape[1]))
X_test = np.reshape(X_test, (X_test.shape[0], 1, X_test.shape[1]))
X_val = np.reshape(X_val, (X_val.shape[0], 1, X_val.shape[1]))
```

## **Model Creation**

## In [44]:

```
n units=128
batch size=64
n_epochs=20
patience=10
model = Sequential()
model.add(LSTM(n_units, return_sequences=True, input_shape=(X_train.shape[1:])))
model.add(Dropout(0.5))
model.add(LSTM(n_units))
model.add(Dropout(0.5))
model.add(Dense(1))
model.compile(loss='mean_squared_error',
              metrics=['mse', 'mape'],
              optimizer='adam')
model.summary()
model.fit(X_train, Y_train,
                    epochs=n_epochs, batch_size=batch_size,
                    validation_data=(X_test, Y_test),
                    callbacks=[ReduceLROnPlateau(),
                    ModelCheckpoint('LSTM-N{}-D0.5-B{}.h5'.format(n_units,batch_size)),
                    EarlyStopping(monitor='val_loss', mode='min', verbose=1, patience=10),
                    CSVLogger(f"LSTM-log-Nodes-{n_units}-dropout-0.5-batchsize-{batch_size}.csv")],
                    verbose=1, shuffle=False)
```

Model: "sequential\_1"

Output Shape

(None, 1, 128)

\_\_\_\_\_

Param #

81408

Layer (type)

lstm\_2 (LSTM)

dropout_2 (Dropout)	(None, 1, 128)	0		
lstm_3 (LSTM)	(None, 128)	131584		
dropout_3 (Dropout)	(None, 128)	0		
dense_1 (Dense)	(None, 1)	129		
Total params: 213,121 Trainable params: 213,121 Non-trainable params: 0	========	========		
Train on 167732 samples, val Epoch 1/20	idate on 20939 sam	ples		
167732/167732 [====================================	<del>-</del>	<del>-</del>		: 0.0040 - m
167732/167732 [====================================	-	<del>-</del>		: 0.0033 - m
167732/167732 [====================================		_		: 0.0033 - m
167732/167732 [====================================	0.0025 - val_mse:	0.0025 - val_mape:	281137.2812	
167732/167732 [====================================	0.0026 - val_mse:	0.0026 - val_mape:	68561.7891	
167732/167732 [====================================		_		: 0.0033 - m
167732/167732 [====================================	0.0025 - val_mse:	0.0025 - val_mape:	100389.7578	
167732/167732 [====================================		_		: 0.0032 - m
167732/167732 [====================================	<del>-</del>	<del>-</del>		: 0.0032 - m
167732/167732 [====================================	<del>-</del>	<del>-</del>		: 0.0032 - m
167732/167732 [====================================	-	-		: 0.0032 - m
167732/167732 [====================================				: 0.0031 - m
167732/167732 [====================================		_		: 0.0031 - m
167732/167732 [============ ape: 93189.9531 - val_loss: Epoch 15/20		-		: 0.0031 - m
167732/167732 [====================================		_		: 0.0031 - m
167732/167732 [======= ape: 93321.5781 - val_loss: Epoch 17/20	-	<del>-</del>		: 0.0031 - m
167732/167732 [====================================		_		: 0.0031 - m
167732/167732 [====================================	<del>-</del>	<del>-</del>		: 0.0031 - m
167732/167732 [========	]	- 19s 112us/sample	- loss: 0.0031 - mse	: 0.0031 - m

## Forecasting with LSTM

```
In [21]:
```

```
model=load_model('LSTM-N128-D0.5-B64.h5')
```

```
In [22]:
```

```
val_predict = model.predict(X_val)
val_predict = scaler.inverse_transform(val_predict)
Y_val = scaler.inverse_transform(Y_val.reshape(-1,1))

print('Validation Mean Absolute Error:', mean_absolute_error(Y_val.flatten(), val_predict.flatten()))
print('Validation Root Mean Squared Error:',math.sqrt(mean_squared_error(Y_val.flatten(),val_predict.flatten())))
```

Validation Mean Absolute Error: 2.3376886336106986 Validation Root Mean Squared Error: 4.151285605046135

### **Convergence LSTM**

```
In [23]:
```

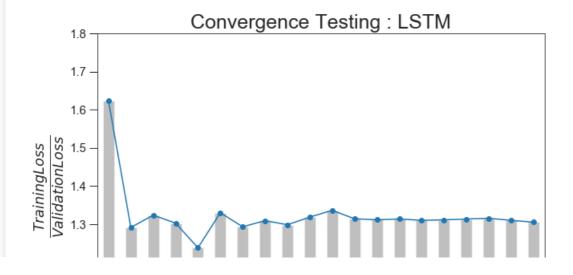
```
LSTM=pd.read_csv('LSTM-log-Nodes-128-dropout-0.5-batchsize-64.csv')
```

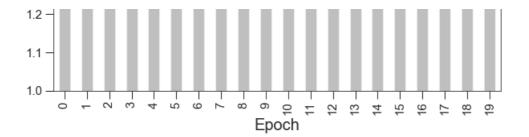
```
In [24]:
```

```
plt.figure(figsize=(10,7))
LSTM['Training_Loss/Validation_Loss'] = LSTM['loss']/LSTM['val_loss']
ax=LSTM['Training_Loss/Validation_Loss'].plot(x='epoch',marker='o')
LSTM['Training_Loss/Validation_Loss'].plot.bar(x='epoch',ax=ax,alpha=0.5,color='gray')
plt.ylabel(r'${\frac{Training_Loss}{Validation_Loss}}$',size=25)
plt.xlabel('Epoch')
plt.title('Convergence Testing : LSTM',size=25)
plt.ylim([1,1.8])
```

#### Out[24]:

(1, 1.8)





The above plot suggests that model quickly converges in less in 10 epochs and there is not improvement in the performance. Also, training loss and validation Loss are not very far from each other suggesting that there is no over/underfitting.

## Target vs Prediction on Valdiation (LSTM)

```
In [25]:
```

```
comparision=df.resample('10T').sum()[-len(valid)+look_back+1:] #removing the lookback to match the
index
comparision['Predicted-LSTM'] = val_predict
comparision.drop(['year','quarter','month','day','weekday'],axis=1,inplace=True)
comparision.to_csv('LSTM-predicted.csv',index=True)
```

## **Recurrent Neural Networks: GRU**

### In [119]:

```
n units=128
batch size=64
n epochs=20
patience=10
model = Sequential()
model.add(GRU(n_units, return_sequences=True, input_shape=(X_train.shape[1:])))
model.add(Dropout(0.5))
model.add(GRU(n_units))
model.add(Dropout(0.5))
model.add(Dense(1))
model.compile(loss='mean_squared_error',
              metrics=['mse','mape'],
              optimizer='adam')
model.summary()
model.fit(X train, Y train,
                    epochs=n_epochs, batch_size=batch_size,
                    validation data=(X test, Y test),
                    callbacks=[ReduceLROnPlateau(),
                    ModelCheckpoint('GRU-N{}-D0.5-B{}.h5'.format(n units,batch size)),
                    EarlyStopping(monitor='val loss', mode='min', verbose=1, patience=10),
                    CSVLogger(f"GRU-log-Nodes-{n_units}-dropout-0.5-batchsize-{batch_size}.csv")],
                    verbose=1, shuffle=False)
```

## Model: "sequential\_5"

Layer (type)	Output Shape	Param #
gru (GRU)	(None, 1, 128)	61440
dropout (Dropout)	(None, 1, 128)	0
gru_1 (GRU)	(None, 128)	99072
dropout_1 (Dropout)	(None, 128)	0
dense (Dense)	(None, 1)	129
Total params: 160,641 Trainable params: 160,641 Non-trainable params: 0		

## Forecasting with GRU

```
In [133]:
```

```
model=load_model('GRU-N128-D0.5-B64.h5')
```

#### In [134]:

```
val_predict = model.predict(X_val)
val_predict = scaler.inverse_transform(val_predict)
Y_val = scaler.inverse_transform(Y_val.reshape(-1,1))

print('Validation Mean Absolute Error:', mean_absolute_error(Y_val.flatten(), val_predict.flatten()))
print('Validation Root Mean Squared Error:',math.sqrt(mean_squared_error(Y_val.flatten(), val_predict.flatten())))
```

Validation Mean Absolute Error: 2.343087949382133 Validation Root Mean Squared Error: 4.140600573147707

## **Convergence GRU**

```
In [136]:
```

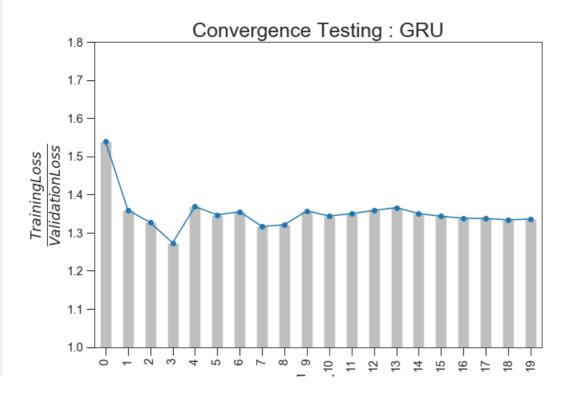
```
GRU=pd.read_csv('GRU-log-Nodes-128-dropout-0.5-batchsize-64.csv')
```

#### In [137]:

```
plt.figure(figsize=(10,7))
GRU['Training_Loss/Validation_Loss'] = GRU['loss']/GRU['val_loss']
ax=GRU['Training_Loss/Validation_Loss'].plot(x='epoch',marker='o')
GRU['Training_Loss/Validation_Loss'].plot.bar(x='epoch',ax=ax,alpha=0.5,color='gray')
plt.ylabel(r'${\frac{Training_Loss}{Validation_Loss}}$',size=25)
plt.xlabel('Epoch')
plt.title('Convergence Testing : GRU',size=25)
plt.ylim([1,1.8])
```

Out[137]:

(1, 1.8)



The above plot suggests that GRU also converges quickly. There is not improvement in the performance after 6 epochs. Also, training loss and validation Loss are not very far from each other suggesting that there is no over/underfitting.

## **Target vs Prediction on Valdiation (GRU)**

```
In [138]:
```

```
comparision=df.resample('10T').sum()[-len(valid)+look_back+1:] #removing the lookback to match the
index
comparision['Predicted-GRU'] = val_predict
comparision.drop(['year','quarter','month','day','weekday'],axis=1,inplace=True)
comparision.to_csv('GRU-predicted.csv',index=True)
```

# **Comparision: LSTM vs GRU**

```
In [20]:
```

```
LSTM_pred = pd.read_csv('LSTM-predicted.csv',index_col=0,parse_dates=['Datetime'])
GRU_pred = pd.read_csv('GRU-predicted.csv',index_col=0,parse_dates=['Datetime'])
```

#### In [21]:

```
models=pd.concat([LSTM_pred['Global_active_power'], LSTM_pred['Predicted-LSTM'],
GRU_pred['Predicted-GRU']], axis=1)
```

#### In [22]:

```
models.head(10).style.bar(axis=0)
```

## Out[22]:

	Global_active_power	Predicted-LSTM	Predicted-GRU
Datetime			
2010-07-19 14:00:00	2.928000	4.812406	4.833897
2010-07-19 14:10:00	6.298000	4.956984	4.989286
2010-07-19 14:20:00	2.866000	3.565779	3.604172
2010-07-19 14:30:00	4.178000	7.699077	7.678381
2010-07-19 14:40:00	2.932000	3.180972	3.255842
2010-07-19 14:50:00	1.580000	5.149462	5.133724
2010-07-19 15:00:00	3.766000	3.557820	3.609186
2010-07-19 15:10:00	6.882000	2.160094	2.203777
2010-07-19 15:20:00	8.860000	4.783637	4.817093
2010-07-19 15:30:00	4.200000	8.221926	8.184235

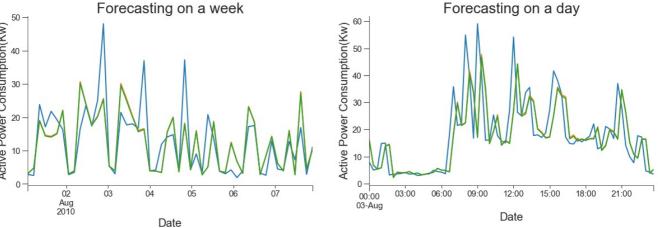
# In [23]:

```
fig = plt.figure(figsize=(20,15))
fig.subplots_adjust(hspace=0.7)

ax=fig.add_subplot(221)
models[::200].plot(lw=2,ax=ax,legend=False)
sns.despine(top=True)
plt.ylabel('Active Power Consumption(Kw)')
plt.xlabel('Date')
plt.title('Forecasting on validation set',size=26)

ax=fig.add_subplot(222)
models[::50]['2010-08'].plot(lw=2,ax=ax)
```

```
plt.legend(frameon=False,loc='best',bbox to anchor=(0.8,-0.3), ncol=3,prop={'size':25, 'weight':'bo
sns.despine(top=True)
plt.ylabel('Active Power Consumption(Kw)')
plt.xlabel('Date')
plt.title('Forecasting on a month', size=26)
ax=fig.add subplot(223)
models[::20]['2010-08-01':'2010-08-07'].plot(lw=2,ax=ax,legend=False)
sns.despine(top=True)
plt.ylabel('Active Power Consumption(Kw)')
plt.xlabel('Date')
plt.title('Forecasting on a week',size=26)
ax=fig.add subplot(224)
models[::2]['2010-08-03'].plot(lw=2,ax=ax,legend=False)
sns.despine(top=True)
plt.ylabel('Active Power Consumption(Kw)')
plt.xlabel('Date')
plt.title('Forecasting on a day',size=26);
              Forecasting on validation set
                                                                           Forecasting on a month
                                                          Active Power Consumption(Kw)
Active Power Consumption(Kw)
  35
  30
   25
                                                             30
   20
                                                            20
   15
   0
                   Sep
                                       Nov
                            Date
                                                                                      Date
                  Global_active_power
                                                      Predicted-LSTM
                                                                                    Predicted-GRU
                 Forecasting on a week
                                                                            Forecasting on a day
                                                             60 -
Active Power Consumption(Kw)
                                                             50
   40
                                                             40
   30
                                                             30
```



Interestingly both models are good at forecasting the time series with very minor deviation. Hyperparameter tuning is required to improve upon current prediction.

## **Future direction**

- hyperparameter tuning of existing models and introduction of newer apporches such as facebook prophet, which can account for seasonality in the data.
- more statistical analysis to understand autocorrelation within the Global active power variable.