



OIL AND NATURAL GAS CORPORATION LIMITED

FINANCE AND ACCOUNTS SECTION CAUVERY ASSET NERAVY- KARAIKAL. PAN No.AAACO1598A

File No.ONGC/Cauvery Asset/DGH/Audit Exceptions/2018-19

Dated: 23rd August, 2018

: Sub Surface Manager, Cauvery Asset, ONGC, Karaikal To : The Director General. Directorate General of Hydrocarbons, OIDB Bhavan Sector-73,

Noida-201301(UP).

Sub: Replies for Audit Exceptions in respect of NELP block CY-ONN-2002/2 for year 2015-

16.

Ref: DGH Letter DGH/CF/51/2018 dated 06/08/2018

Please find enclosed herewith the replies to the Audit Exceptions given in the above referred letter pertaining to the NELP Block of Cauvery Asset CY-ONN-2002/2 for the year 2015-16.

Submitted for your kind perusal.

Regards,

(A M.A.K Maricar) Sub SurfaceManager(Offt.)

> Cauvery Asset, ONGC, Karaikal.

Encl:

1. Replies for DGH Audit exceptions on NELP Audit.

Copy for kind information to:

- 1. ED-Asset Manager, ONGC, Cauvery Asset, Karaikal
- 2. GGM-Head Excorn, ONGC, New Delhi
- 3. DGM(F&A)-I/c Finance, ONGC, Cauvery Asset, Karaikal

4. Office Copy

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Financial Year: 2015-16

Block: CY-ONN-2002/2 dated 21.08.2018

Status: Active

Final Reply to DGH Audit Exceptions on CY-ONN-2002/2 for the FY 2015-16		
Exception No.	Exception	Reply
1	Accrual Accounting	
1(a)	Exploratory Drilling of Well "NMAE" was completed well before 31.03.2015 inspite of Rig Operating Charge of USD 139093 "NMAE" booked in FY 2015-16 instead of FY 2014-15 Expenses related to 2014-15 need to be booked in 2014-15	The Comments of DGH for Accrual Accounting are well noted. However the cost not accounted in FY 2014-15 was booked in FY 2015-16 for the reason that the Accounting year of FY 2014-15 has already been closed and after the additional cost booking made in FY 2015-16 the error of lower contract costs carried forward for cost recovery from FY 2014-15 was got rectified in FY 2015-16.
	only and not in 2015-16	In view of the above, the Audit Exception may be treated as settled since there is no impact in Contract cost on cumulative basis and utmost care
		will be taken to avoid such instances in future
1(b)	Due to lack of Internal control	The Comments of DGH for Accrual Accounting are well noted. However the material consumed in FY
	over consumption of Materials, Casing Pipes valued USD 152540 has been booked in FY 2015-16	2014-15 which were not accounted was accounted in FY 2015-16 for the reason that the Accounting year of FY 2014-15 has already been closed and after the
	as exploratory Drilling Expendiutre though actual consumption was in FY 2014-15.	material consumption booked in FY 2015-16 the error of lower contract costs carried forward for cost recovery from FY 2014-15 was got rectified in FY 2015-16.
	Expenses related to 2014-15	
	need to be booked in 2014-15 only and not in 2015-16	In view of the above, the Audit Exception may be treated as settled since there is no impact in Contract cost on cumulative basis and utmost care will be taken to avoid such instances in future
2	Procurement	Pursuant to MOPNG's letter dated 23.01.2015,the
	ONGC has been directed by MOP&NG to get their procurement procedure approved by MC.	Corporate Material Management department of ONGC has issued a circular No.06/2017 dated 20.02.2017 for compliance of PSC Provisions pertaining to NELP Blocks.As per the circular, ONGC shall follow the PSC procedure for the future procurements.
	This needs to be expedited.	Further, for acquisition of goods and services, 75 th Operating Committee Resolution(OCR) has passed on 02.04.2015.The same has been sent to DGH for MC



approval on 10.08.2015.
Copy of the 75 th OC Resolution dated 02/04/2015 along with the ONGC Letter dated 10/08/2015 and 25/10/2017 is enclosed herewith as Annexure-A.
In view of above, the audit exception may not be pursued further.

THE OPERATING COMMITTEE RESOLUTION

NELP-IV BLOCK CY-ONN-2002/2(Madanam area)

01, 02-04-2015

MODE OF APPROVAL By Circulation

AGENDA: Approval for Procedure for acquisition of Goods and Services

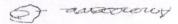
plock operating committee hereby agrees to the following-In further pursuance of Article 5.1 1 of JOA, the CY-ONN-2002/2 Joint venture

objectives of Appendix-F of the PSC. procurement of Goods and Services which are broadly in conformity with the established PSU in the E&P industry has well established purchase procedures for the the acquisition of goods and services. The Operator namely, ONGC being a well-Appendix-F of the PSC lays down the objectives principles and procedures for

sought from MC under Article 8.3(f) of PSC. F of PSG with be prougnt to the notice of the OC by the Operator and approval will be for the purpose of transparency and audit Any deviation in procedure from Appendix and services. The operator surees to share the relevant decuments with the partners spoop to arminov before the to the solution and bus stobness of goods several acreade of consolidation of requirement acreas several acreades resulting in larger of the proposal of the Operator to follow its producenent practices as this allows the By this resolution, the partners of the CY-ONN-2002/2 Joint venture block agree

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OC Member 4 1 1 A My Andrew



OIL AND NATURAL GAS CORPORATION LIMITED

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No 1, Gandhi-Irwin Road

Phone: 044-28542519, Fax: 044-28591279

Egmore, Chennai-600008



DC25-10-2017

Letter No. ONGC/CAU/CYON/2002/2/2017 & W

The Directorate General of hydrocarbons The Director General

XOIDY = 501301" OIDB Bhavan, Plot No. 2. Sector-75

(Aun: Shri.R.B.Singh, Vodal officer)

Sub: MC approval for Procurement Procedure for block CV-ONN-2002/2.

Ref. 1. DGH/CE/51/2017 dated 4th September, 2017

2. MoPUG Letter No. O-22015/38/2016-ONG-IV/EO dated 4th October, 2017.

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enclosed. It is requested that the same may kindly be approved by MC at the earliest. 2002/2 /2015 dated 10.08,2015. A copy of letter and OC resolution (Pdf file) has been Procedure for acquisition of Goods and Services vide letter No. ONGC/CAU/ Block-I/ CY-ONN-** CY-ONN-2002/2 Operator had already submitted 75th OC resolution for Approval for Operator to seek MC approval for Procurement Procedure followed by Operator for the block This has reference to the letters referred above. Vide reference al. no.2, MoPNG has directed

CM (CP)-Block Manager Janardhana Vema.

Block-I, Cauvery Basin

Regards,

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OIL AND NATURAL GAS CORPORATION LIMITED
(Regal Office Jeevan Bharal), Tower II, 184, Indea Chowk, New Deinh 1100011)
(Regal Office Jeevan Bharal), Tower II, 184, Indea BLOCK MANAGER II, CAUVERY BASIN

11 (West), CMDA Building
No. 1, Gendhi-lwin Road
Egmore, Chennal-600008
Phone: 044-28691279

Date: 10.08.2015 BEST ONGCICALI PHOCK-I/CY:ONN-2002/2 /2015

Cauvery Basin, Chennai From: Janardhana Vema, DGM(GP) Acreage Manager

OIDS Bhavan, Plot No.2, Sector 73, Noida -201 301 Director General, Directorate General of Hydrocarbons,

(Attn. Shri R.B.Singh, CG(S) Nodal Officer

Sub 75th OC Resolution in respect of Block CY-ONN-2002/2

Please find enclosed one copy of the 75th Operating Committee

OC representatives of BPRL and ONGC for your kind perusal Resolution by circulation in respect of Block CY-CNN-2002/2 duly signed by the

Regards,

Block-I, Cauvery Basin, Chennal. DGM(GP), Acreage Manager Janardhana Vema