# A Multi-Objective Nuclear Core Control Performing Hot and Cold **Leg Temperature Control**

L. Lemazurier, Ph. Chevrel, M. Yagoubi and A. Grossetête

Abstract— This paper proposes an innovative evolution of the current Pressurized Water Reactor (PWR) Nuclear Core Control strategies in order to satisfy more and more stringent maneuverability requirements. The following new control objectives are introduced: the hot and cold leg temperatures in contrast to the Average Coolant Temperature (ACT) in standard PWR control designs. This is made possible thanks to the use of the Primary Coolant Flowrate as a new control input. The proposed control design strategy first considers a point kinetic nuclear core non-linear model, calibrated on a highly realistic nuclear core simulation code. Secondly, it proceeds to a multi-objective  $H_2/H_{\infty}$ control synthesis, using an adequate control structure and non-smooth optimization.

#### I. Introduction

In France, Nuclear Power Plants (NPP) are used during Flexible Operations, meaning that their load can be adapted to the electrical network demand. Flexibility has a substantial impact on Nuclear Core operations which are servocontrolled by the Core Control (CC) system. In most advanced Pressurized Water Reactor (PWR) designs, the CC objectives include the automatic control of the Average Coolant Temperature (ACT) and the Axial Offset (AO) (see [1], [2], [3] and references therein). In that case, the Control Rods are used as control inputs. As renewable energies are expected to rise importantly within the next decades, bringing a more fluctuating power demand in the electrical network, NPP flexibility may be impacted dramatically requiring enhanced performances for the CC. Therefore, the actual objectives might be reviewed to increase CC abilities according to emerging and more stringent requirements. In the context of this study, only Thermal Load Fatigue requirements are considered, namely the thermal fatigue (due to metal thermal expansion cycles) provoked by temperature variation cycles in the primary coolant during load transients. Renewable energies impact on the nuclear plant operations could be twofold: power fluctuations and amplitude increase in frequency control leading to greater instantaneous temperature variations as well as Load Cycling increase due to greater and more frequent transients [4]. Actual PWR core controls [1], [2] and [3] address temperature variations by controlling the ACT around a reference depending on a Part-

Power (NP)), provides suitable performances for a wide

power range (from 60%NP to 90%NP). Yet, this previous work did not address Hot and Cold leg temperature control

and did not benefit from a model endowed with Primary

Flowrate variations ability.

Load diagram. Thus, Hot and Cold leg temperatures vary significantly with power during load transients. For instance, for an EPR (AREVA's latest PWR design) a load variation from 100% to 25% of Nominal Power induces a hot (resp. cold) leg temperature variation of 15 °C (resp. 8 °C) whereas the ACT variation is only of 4 °C. Therefore, in order to have a greater control of the core temperatures and thus to reduce thermal fatigue, this study proposes to control separately the Hot and Cold Leg Temperatures, rather than ACT. Yet, in order to control both temperatures in the nuclear core, the Primary Coolant Flowrate needs to be considered as a new control input. Indeed, as the flowrate increases, at a fixed power, the difference between the hot and cold leg temperatures decreases (and conversely). Therefore, by means of the primary coolant flowrate in addition to Mode T control rods [2] ( $P_{bank}$  and  $H_{bank}$ ) it is possible to control the hot and cold leg temperatures and the AO.

Actual PWR core controls are PID (Proportional-Integral-Derivative) based controllers which provide conform performances regarding standard core control [1], [2] and [3]. However, tuning PID based controllers is somehow hard, especially in the case of highly coupled Multiple-Inputs Multiple-Outputs (MIMO) systems. Thus, as new control features (hot and cold leg temperatures) are considered, this work investigates an advanced control strategy in order to gain maximum profit.

Multiple works have proposed innovative nuclear reactor control [5]. Using point kinetic core models [6] or onedimensional two-node core models [7] and [8], core

controllers have been designed based on various control techniques. Although some of these studies considered the AO control, none of them considered the hot and cold leg temperature control. In a previous work [9], an innovative multi-objective  $H_2/H_{\infty}$  control design was proposed to control the ACT and the AO, using a Gain-Scheduled control strategy. Based on a point-kinetic non-linear nuclear core model, a set of LTI models were obtained around some fixed operating points depending on the nuclear core power level. It showed suitable performances over a wide power level operating range on the non-linear nuclear core model. It also proved that a LTI controller, designed at intermediate power (80% Nominal

Considering the preceding elements, the contribution of this paper is to use an additional innovative actuator, the primary coolant flowrate, in order to control

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separately the Hot  $(T_h)$  and Cold  $(T_c)$  Legs temperatures of a PWR core. The authors would like to highlight the fact that, prior to this study, primary coolant flowrate was an untried solution for PWR core control. Indeed, it is normally considered constant for PWR reactors. It is used in addition to the control rods  $(P_{bank})$  and  $H_{bank}$  displacement to enable AO control as well (please note that the Xenon effects,  $P_{max}$ control and Boron concentration adjustments (see [2]) will be discussed in a forthcoming work). The second contribution of the paper consists in an characterization of the multi-objective control specifications (including robustness) using some specific  $H_2$  and  $H_{\infty}$ transfer norms leading to a fixed structure controller with a parsimonious parameterization. The last contribution of the current paper is to simulate transients on the realistic MANTA/SMART [10] nuclear reactor simulation code, in order to test and validate the new control.

The remainder of this paper is organized as follows. Section II presents the linearized core model and discusses the different impacts of nuclear core operations on the varying parameters of the presented model. The multi-objective control strategy is described in Section III. Section IV shows and analyses the obtained simulation results. Finally, some concluding remarks take place in Section V.

#### Nomenclature

| $(\delta)T_h$        | (*) Hot leg temperature in ℃                           |
|----------------------|--|
| $(\delta)T_c$        | (*) Cold leg temperature in °C                         |
| $(\delta)T_h^{SG}$   | (*) Hot Steam Generator input temperature in °C        |
| $(\delta)T_c^{SG}$   | (*) Cold Steam Generator output temperature in °C      |
| $(\delta)AO$         | (*) Axial Offset in %                                  |
| $(\delta)\rho_{dop}$ | (*) Reactivity induced by Doppler effect in pcm (**)   |
| $(\delta)n$          | (*) % of neutrons relative to nominal power $(n_0)$    |
| $(\delta)c$          | (*) % of precursors relative to nominal power $(c_0)$  |
| $(\delta)\rho$       | (*) reactivity in pcm                                  |
| $(\delta)P_{turb}$   | (*) Turbine power in W                                 |
| $(\delta)Q_p$        | Primary Coolant flowrate in m <sup>3</sup> /s          |
| $n_{ea}$             | % of neutrons relative to nominal power at equilibrium |
| $P_{eq}$             | Turbine power at equilibrium in W                      |
| $Q_{eq}$             | Primary Coolant flowrate at equilibrium in m³/s        |
| $K_n$                | Core power coefficient in W/% of neutrons              |
| $C_p$                | Primary coolant heat capacity in W.s/°C/m              |
| $K_{ct}$             | AO cold leg temperature coefficient in %AO/°C          |
| $K_{\delta t}$       | AO delta temperature coefficient in %AO/°C             |
| $K_{AO,P}$           | AO Pbank worth coefficient in %AO/steps                |
| $K_{AO,H}$           | AO Hbank worth coefficient in %AO/steps                |
| $K_{dop}$            | Doppler reactivity coefficient in pcm/neutrons         |
| $K_h$                | Hot leg temperature reactivity coefficient in pcm/°C   |
| $K_c$                | Cold leg temperature reactivity coefficient in pcm/°C  |
| $K_{\rho P}$         | Pbank reactivity worth insertion in pcm/step           |
| $K_{\rho H}$         | Hbank reactivity worth insertion in pcm/step           |
| $	au_{core}$         | Core response time in s                                |
| $	au_{cl}$           | Cold leg response time in s                            |
| $	au_{AO}$           | A0 response time in s                                  |
| $	au_{dop}$          | Doppler response time in s                             |
| $	au_{hl}$           | Hot leg response time in s                             |
| $	au_{SG}$           | Steam Generator response time in s                     |
| β                    | Delayed neutrons fraction in pcm                       |
| $l^*$                | Prompt neutrons lifetime in s                          |
| λ                    | Decay constant of precursors in s                      |
|                      |  |

 $\begin{array}{ll} P_{bank} & P_{bank} rod \ position \ in \ extracted \ steps \\ H_{bank} & H_{bank} rod \ position \ in \ extracted \ steps \\ vP_{bank} & P_{bank} rod \ speed \ in \ extracted \ steps \ /s \\ vH_{bank} & H_{bank} rod \ speed \ in \ extracted \ steps \ /s \end{array}$ 

## II. CORE MODEL

### A. Linearized Model Description

In a previous work [9] a simplified non-linear nuclear core point kinetic model was proposed by the authors of the current paper. A linearized model has been deduced from the latter and is recalled here through equations (1) to (11) with a slight difference in equations (1) and (8) where the flowrate  $Q_p$  has been linearized through Taylor expansion.

Please note that  $\delta v$  represents the deviation of variable v about its equilibrium value  $v_{eq}$ . For instance,  $n(t) = n_{eq} + \delta n(t)$  where  $\delta n$  is the deviation of n about the equilibrium value  $n_{eq}$ . Some of those model parameters (bold type coefficients in equations (1) to (11)) vary over time, i.e. with the nuclear reactor operations.

$$\frac{d\delta T_h}{dt}(t) = -\frac{1}{\tau_{core}} \delta T_h(t) + \frac{1}{\tau_{core}} \delta T_c(t) + \frac{1}{\tau_{core}} \frac{K_n}{Q_{eq} C_p} \left( \delta n(t) - \frac{n_{eq}}{Q_{eq}} \delta Q_p(t) \right) \tag{1}$$

$$\frac{d\delta T_c}{dt}(t) = -\frac{1}{\tau_{cl}}\delta T_c(t) + \frac{1}{\tau_{cl}}\delta T_c^{SG}(t)$$
 (2)

$$\frac{d\delta AO}{dt}(t) = -\frac{1}{\tau_{AO}}\delta AO(t) + \frac{1}{\tau_{cl}}\delta T_c^{SG}(t)$$

$$+\frac{1}{\tau_{AO}}\left(K_{tc}\delta T_c(t) + K_{dt}\left(\delta T_h(t) - \delta T_c(t)\right)\right)$$
(3)

$$+\frac{1}{\tau_{AO}}\left(\mathbf{K}_{AO,P}\delta P_{bank}(t)+\mathbf{K}_{AO,H}\delta H_{bank}(t)\right)$$

$$\frac{d\delta\rho_{dop}}{dt}(t) = -\frac{1}{\tau_{dop}}\delta\rho_{dop}(t) + \frac{\kappa_{dop}}{\tau_{dop}}\delta n(t)$$
 (4)

$$\frac{d\delta n}{dt}(t) = -\frac{\beta}{l^*}\delta n(t) + \lambda \delta c(t) + \frac{n_{eq}}{l^*}\rho(t)$$
 (5)

$$\frac{d\delta c}{dt}(t) = \frac{\beta}{l^*} \delta n(t) - \lambda \delta c(t) \tag{6}$$

$$\frac{d\delta T_h^{SG}}{dt}(t) = -\frac{1}{\tau_{hl}} \delta T_h^{SG}(t) + \frac{1}{\tau_{hl}} \delta T_h(t)$$
 (7)

$$\frac{d\delta T_c^{SG}}{dt}(t) = -\frac{1}{\tau_{SG}} \delta T_c^{SG}(t) + \frac{1}{\tau_{SG}} \delta T_h^{SG}(t)$$

$$+\frac{1}{\tau_{sg}Q_{eq}c_p}\left(\delta P_{turb}(t) - \frac{P_{eq}}{Q_{eq}}\delta Q_p(t)\right)$$
(8)

$$\frac{d\delta P_{bank}}{dt}(t) = v P_{bank}(t) \tag{9}$$

$$\frac{d\delta H_{bank}}{dt}(t) = vH_{bank}(t) \tag{10}$$

$$\rho(t) = \delta \rho_{don}(t) + \mathbf{K_h} \delta T_h(t) + \mathbf{K_c} \delta T_c(t)$$

$$+K_{\rho P}\delta P_{bank}(t) + K_{\rho H}\delta H_{bank}(t)$$
 (11)

# B. Varying parameters

This section aims at describing the different impacts of nuclear core operations on the varying (bold type) parameters in equations (1) to (11). Let us precise that the

core model will be considered on a limited power level operating range – from 60%NP to 90%NP – at a fixed fuel depletion (in our case the Beginning of Cycle). In these operating conditions, most of the varying parameters vary little or can be considered constant which will be discussed hereinafter.

The fixed fuel depletion and the limited power variations clearly induce low variations of the moderator  $(K_h \text{ and } K_c)$  and Doppler  $(K_{dop})$  effect parameters.

 $K_{tc}$ ,  $K_{dt}$ ,  $K_h$  and  $K_c$  depend on the Hot and Cold leg temperatures which need to be maintained at their references (control objectives), thus those parameters can be considered constant as well. Moreover, due to  $P_{bank}$  rod overlap (as in Mode T [1], [2] and [3] and low  $H_{bank}$  position variations in the considered limited operating range, the reactivity worth insertion parameters ( $K_{\rho P}$  and  $K_{\rho H}$ ) do not vary significantly under the limited operating hypothesis.

 $K_{AO,P}$  and  $K_{AO,H}$  are potentially sensitive to control rod positions in the core. Indeed, as an individual rod is inserted in the core, its effect on the AO varies significantly according to its position. In the upper part, a rod insertion decreases the AO whereas in the lower part, a rod insertion increases the AO. Nevertheless, between 60%NP and 90%NP  $P_{bank}$  benefits from rod overlap (several rods inserting simultaneously [1], [2] and [3]) which reduce dramatically the effect on the AO. Plus, in the considered conditions,  $H_{bank}$  position varies little which makes its effect on AO invariable. Therefore,  $K_{AO,P}$  and  $K_{AO,H}$  can also be considered constant.

Finally,  $P_{eq}$ ,  $Q_{eq}$  and  $n_{eq}$  (respectively the turbine power, the flowrate and the neutron density at equilibrium) may vary during core operations. Due to limited operating range and the considered controlled objectives their variations are limited: 60% to 90% for  $P_{eq}$  and  $n_{eq}$  and 75% to 112% for  $Q_{eq}$ .

In conclusion, this section showed that most varying parameters can be considered constant considered operating conditions, although few parameters ( $P_{eq}$ ,  $Q_{eq}$  and  $n_{eq}$ ) may vary during the core transients. However, as their variations are limited and known, a LTI controller shall be able to control the nonlinear plant over the considered operating range, despite model errors, by means of sufficient robustness abilities.

# C. State-Space representation

Let  $\pi$  be the vector gathering the previously discussed varying parameters as defined in equation (12).

$$\pi = (K_{tc} \quad K_{dt} \quad K_{AO,P} \quad K_{AO,H} \quad K_{dop} \quad K_h \quad K_c \quad K_{\rho P} \dots$$

$$K_{\theta H} \quad n_{eg} \quad P_{eg} \quad Q_{eg})^T \qquad (12)$$

According to the equations (1) to (11), it is possible to represent the simplified core model through a state space representation as in equation (13), resulting in a system G. Let x be the state,  $u_K$  the input, d the disturbance, z the output parameters and y the measured outputs of the system

G. The matrices A,  $B_u$ ,  $B_d$ ,  $C_z$ ,  $C_y$ ,  $D_u^z$ ,  $D_d^z$ ,  $D_u^y$  and  $D_d^y$  are all of appropriate dimensions and detailed in appendix A.

Equation (15) shows two disturbances:

- $d_1$  the turbine power
- d<sub>2</sub> the input (control rods and Primary Flowrate) disturbances

$$(G) \begin{cases} \dot{x} = A(\pi)x + B_{u}(\pi)u_{K} + B_{d}(\pi)d \\ z = C_{z}(\pi)x + D_{u}^{z}(\pi)u_{K} + D_{d}^{z}(\pi)d \\ y = C_{y}(\pi)x + D_{u}^{y}(\pi)u_{K} + D_{d}^{y}(\pi)d \end{cases}$$
(13)

$$y = (y_1 \quad y_2)^T$$
  
=  $(\delta T_h \quad \delta T_c \quad \delta AO \quad \delta n \quad \delta T_h \quad \delta T_c \quad \delta AO)^T$  (14)

$$u_{K} = \begin{pmatrix} \delta Q_{p} \\ v P_{bank} \\ v H_{bank} \end{pmatrix} \qquad d = \begin{pmatrix} d_{1} \\ d_{2} \end{pmatrix} = \begin{pmatrix} \delta P_{turb} \\ d_{uQ} \\ d_{uP} \\ d_{vH} \end{pmatrix}$$
(15)

$$x = \begin{pmatrix} \delta T_{h} \\ \delta T_{c} \\ \delta A O \\ \delta \rho_{d} \\ \delta n \\ \delta c \\ \delta T_{h}^{SG} \\ \delta T_{c}^{SG} \\ \delta P_{bank} \\ \delta H_{bank} \end{pmatrix} \qquad z = \begin{pmatrix} z_{1} \\ z_{2} \\ z_{3} \end{pmatrix} = \begin{pmatrix} \delta T_{h} \\ \delta T_{c} \\ \delta A O \\ d_{Q} + \delta Q_{p} \\ d_{uP} + v P_{bank} \\ d_{uH} + v H_{bank} \\ \delta Q_{p} v P_{bank} \\ v P_{bank} \\ v H_{bank} \end{pmatrix}$$
(16)

Equation (16) shows three outputs that will be used to design the controller:

- $z_1$  the controlled outputs: Hot Leg  $(T_h)$ , Cold Led  $(T_c)$  and the Axial Offset (AO).
- $z_2$  the input  $(u_K)$  added to an input additive noise  $(d_2)$ .
- $z_3$  the input  $(u_K)$ .

## III. CONTROL STRATEGY

Let us now focus on the proposed control strategy. First, the structure of the controller is defined so that it is both simple and capable of reaching the control specifications. Secondly, a mathematical formalization of the control specifications (including robustness) in the form of criteria and constraints using  $H_2$  and  $H_\infty$  norms is detailed. Finally, the multi-objective problem thus defined is solved using a well-suited non-smooth optimization solver.

# A. Controller Structure

A controller with a parsimonious parameterization is chosen to facilitate both its readability and its synthesis. This is an output feedback of multiple gains and integrators. The integrators should guarantee zero static errors on the three controlled outputs, namely  $\delta T_h$ ,  $\delta T_c$  and  $\delta AO$ . According to equation (13) the controller is defined as:

$$u_K = Ky = \begin{pmatrix} K_1 & K_2/s \end{pmatrix} \begin{pmatrix} y_1 \\ y_2 \end{pmatrix}$$
 (17)

 $u_K$  being defined in equation (15), and  $y_1 = (\delta T_h \ \delta T_c \ \delta AO \ \delta n)^T$  and  $y_2 = (\delta T_h \ \delta T_c \ \delta AO)^T$  are being formed from y (see equation (14)).  $K_1$  and  $K_2$  are two gain matrices gathering all the decision variables of the underlying optimization problem. Let's remark that the structure is general enough to enable crossed integral actions on all actuators, from all outputs (i.e. components of  $y_2$ ). The gain matrix  $K_2$  is not necessarily diagonal. This would be too restrictive and may not allow an effective solution. It has to be of full rank however to guaranty zero-static errors on the controlled outputs  $(y_2)$  [11]. This generalizes the proposition of [12] and [13].

# B. Control Problem Formulation

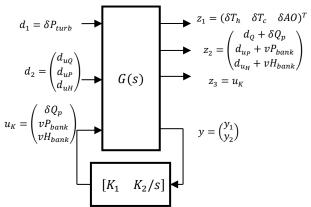


Figure 1: Standard Control scheme

$$\min_{K \in \Omega} \left\| W_1 T_{d_1 \to z_1} \right\|_2 \tag{18}$$

where  $\Omega$  denotes the set of all stabilizing feedback gains of the form (17).

Let us first introduce the control problem from the standard control scheme as depicted in Figure 1. The control problem consists in determining  $K_1$  and  $K_2$  matrix coefficients in order to minimize a cost function and meets a set of constraints as defined hereinafter. The cost function is defined as the  $H_2$  norm of the closed-loop transfer from disturbance  $(d_1)$  to the controlled signals  $(z_1)$  namely  $T_{d_1 \rightarrow z_1}$ . Minimizing this performance criterion (formalized in equation (18)) will make the turbine load variations have as less as possible impact on the controlled variables.  $W_1$  (in eq. (18)) is a weighting filter, allowing to penalize much the low frequency deviation, thanks to weighed integrators:

$$W_1(s) = \begin{pmatrix} \frac{\kappa_{T_h}}{s} & 0 & 0\\ 0 & \frac{\kappa_{T_c}}{s} & 0\\ 0 & 0 & \frac{\kappa_{AO}}{s} \end{pmatrix}$$
(19)

Constraints are now defined to ensure control robustness and actuator energy limitations. First, robustness is taken into account simply through the multivariable modulus margin (inverse of the infinity norm of the sensitivity function), denoted as  $M_m$ . The modulus margin is an efficient MIMO robustness indicator, because it measures resilience to simultaneous gain-phase uncertainties and also

to bounded non-linearities (circle criterion [14]). The modulus margin constraint considered here is given by:

$$M_m = \frac{1}{\|S\|_{\infty}} = \frac{1}{\|T_{d_2 \to Z_2}\|_{\infty}} \ge 0.5 = W_2$$
 (20)

where S denotes the sensitivity function. Note that the choice of the weighting gain  $W_2$  means that we seek for a maximum peak of 6 dB on the sensitivity function. Therefore, the constraint can be written as:

$$\|W_2 T_{d_2 \to z_2}\|_{\infty} \le 1 \tag{21}$$

In order to prevent unrealistic solicitations (actuator energy limitations) of the control rods ( $P_{bank}$  and  $H_{bank}$  speed saturation) and Primary Coolant Flowrate (e.g. flowrate amplitude variations), we chose to constraint the  $H_{\infty}$  norm of all three transfers between the disturbance  $d_1$  and control inputs  $vP_{bank}$ ,  $vH_{bank}$  and  $Q_p$ . The  $H_{\infty}$  norms considered are weighted through gains  $W_3$ , and  $W_4$  as indicated in equations (21), (22) and (23). The maximum possible gain between the input and the output considered is thus imposed.

$$\left\| W_3 T_{d_1 \to vP_{hank}} \right\|_{\infty} \le 1 \tag{22}$$

$$\left\| W_3 T_{d_1 \to v H_{bank}} \right\|_{\infty} \le 1 \tag{23}$$

$$\left\| W_4 T_{d_1 \to Q_p} \right\|_{\infty} \le 1 \tag{24}$$

Finally, the optimization problem can be summarized as follows:

$$\begin{cases}
\min_{K \in \Omega} \|W_1 T_{d_1 \to z_1}\|_2 \\
\|W_2 T_{d_2 \to z_2}\|_{\infty} \le 1 \\
\|W_3 T_{d_1 \to \nu P_{bank}}\|_{\infty} \le 1 \\
\|W_3 T_{d_1 \to \nu H_{bank}}\|_{\infty} \le 1 \\
\|W_4 T_{d_1 \to Q_p}\|_{\infty} \le 1
\end{cases}$$
(25)

#### C. Optimization algorithm

The optimization problem presented in the previous section involves a MIMO  $H_2/H_\infty$  multi-objective structured controller. The underlying optimization problem is nonconvex and non-smooth. Rather than trying to approach it through convex relaxation and LMI solvers, our choice is to solve it directly via dedicated non-smooth optimization. Such an approach gains in popularity because it does not involve conservatism when achieving the global optimum. In control, these approaches were initiated by Pierre Apkarian and Dominikus Noll in [15], [16] and [17]. It is now available through *Systune* solver (Matlab R2014a). In the sequel, the presented results were obtained thanks to this solver.

# IV. SIMULATION

# A. Operating Conditions

The simulations that will be performed in the following sections will consider a Beginning of Cycle nuclear core at intermediate power levels: between 60% and 90% of the

nominal Nuclear Core power. In fact, at higher power levels: between 90% and 100% of nominal power, as the control rods are in the upper core part, the core control requires the action of the Boron concentration variations in order to guarantee correct performances [1], [2] and [3]. This power level range will be discussed in a forthcoming work.

# B. Core Control Requirements

The core controller that will be designed in the following section is expected to meet the following requirements:

- $T_h$  deviation shall not exceed 1.5 ° C:  $|\delta T_h| < 1.5$ °C
- $T_c$  deviation shall not exceed 1.5 ° C:  $|\delta T_c| < 1.5$  °C
- AO deviation shall not exceed 5%:  $|\delta AO| < 5\%$
- The Core Control shall be able to perform 5% Nominal Power ramp and 10% Nominal Power step variations with respect to the previous requirements
- The maximum  $P_{bank}$  and  $H_{bank}$  rod speeds is 75 steps per minute

# C. Simulation scenario assumptions

The two following scenarii will be simulated:

- Scenario 1: 5%NP/min ramp load variation
- Scenario 2: 10%NP step load variation using this model

These simulations are carried out on the closed loop system, composed of the highly realistic nuclear reactor simulation code (MANTA/SMART [10]) and a single LTI controller designed according to a linearized plant model. The model was extracted from the system described in part II for a fixed vector  $\pi$  defined at 80% NP.

TABLE I describes the core operating conditions at 80% NP considered at equilibrium for the simulation (e.g. at 80% NP, the Hot Leg temperature  $T_h$  is at 326 °C). Thus, the designed  $\rm H_2/H_{\infty}$  multi-objective controller aims at maintaining the controlled parameters about those values which is equivalent to controlling their deviations ( $\delta T_h$ ,  $\delta T_c$  and  $\delta AO$ ) about zero.

TABLE I. CORE CONFIGURATION

| Core Configuration at 80% NP |                     |                     |       |  |
|------------------------------|---------------------|---------------------|-------|--|
| Control<br>Objectives        | $T_h$               | $T_c$               | A0    |  |
| Values                       | 326 °C              | 299 °C              | 3 %   |  |
| Actuators                    | $P_{bank}$          | $H_{bank}$          | Q     |  |
| Values                       | 790 extracted steps | 391 extracted steps | 100 % |  |

# D. Simulation scenario 1: 5%NP/min ramp

Figure 2, Figure 3 and Figure 4 present the scenario 1 simulation results. Basically, the turbine power varies from 80%NP to 60%NP at a speed of 5%NP per minute. Figure 2

shows that the controlled parameters ( $T_c$ ,  $T_f$  and AO) deviations suitably converge to zero (thus static errors are rejected) and do not exceed the required maximum 1.5°C for the temperatures and 5% for the AO amplitudes. Figure 3 shows the control rods position deviations ( $\delta P_{bank}$  and  $\delta H_{bank}$ ) about their equilibrium ( $P_{bank} = 790$  steps and  $H_{bank} = 391$  steps). It also shows the Flowrate ( $Q_p$ ) variation during the transient period. Figure 4 shows that the control rod speeds do not exceed the maximum authorized rod speed of 75 steps/min since the maximum rod speed is about 24 steps/min.

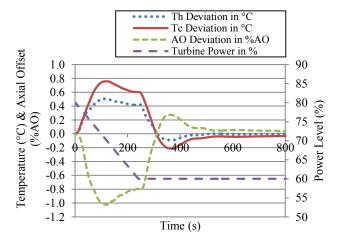


Figure 2:  $T_c$ ,  $T_h$  and AO deviations - 5%NP/min ramp

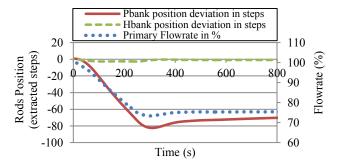


Figure 3: Rods and Flowrate variations - 5% NP/min ramp

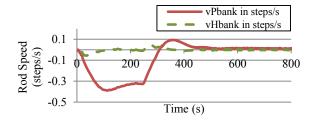


Figure 4: Control Rods speeds - 5%NP/min ramp

In order to evaluate the hereinabove results, the same transient was performed with the multi-objective  $H_2/H_\infty$  controller designed in [9]. This controller aims at controlling ACT and AO by means of  $P_{bank}$  and  $H_{bank}$  actuators (without Flowrate variations) and already provides optimized performances compared to existing controllers for comparable objectives. Please note the work in [9] only showed results on a simplified non-linear Core model

whereas the present study provides results on MANTA/SMART [10] simulation code which is far more realistic.

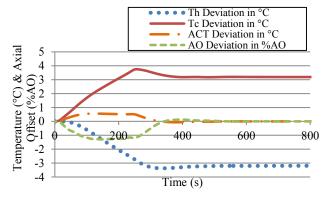


Figure 5:  $T_c$ ,  $T_h$ , ACT and AO deviations - 5%NP/min ramp — without  $T_c$  and  $T_h$  control

The results are presented in Figure 5. It shows that ACT and AO are controlled.  $T_h$  and  $T_c$  temperatures deviate by about 3°C from their references, respectively 325°C and 298°C, basically due to a power variation (80%NP to 60%NP) at constant flowrate.

Compared to the controller in [9] (Figure 5), the proposed control in the present paper (Figure 2) shows an improvement in the way that both  $T_h$  and  $T_c$  are controlled separately about their references. Therefore a load variation has low impact on either Hot or Cold leg temperatures. Plus, the AO is controlled as well as for other control schemes.

# E. Simulation scenario 2: 10%NP step

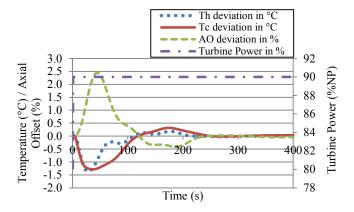


Figure 6:  $T_c$ ,  $T_h$  and AO deviations – 10% NP step

Figure 6 presents the scenario 2 simulation results. The  $H_2/H_\infty$  multi-objective controller shows, once more, good performances (in comparison to chosen objectives and constraints) since neither Hot and Cold leg temperatures nor Axial Offset overpass their maximum deviation limits and they have no static errors. Please note that the control rod speeds have been checked and do not exceed 43.8 steps/min, which is congruent with the maximum possible control rod speed (75 steps/min).

As in the previous section, in order to evaluate results, the same transient was applied with the controller that controls ACT and AO only (as in [9]). Results are presented in Figure 7. It shows that the  $T_h$  and  $T_c$  temperatures transiently deviate by up to 3°C from their references whereas in the case of the designed controller (Figure 6), both  $T_h$  and  $T_c$  temperatures deviate by less than 1.5°C from their references. Thus, as it was concluded in the previous section, the designed controller provides significant improvement since the core temperatures are less impacted by power variations.

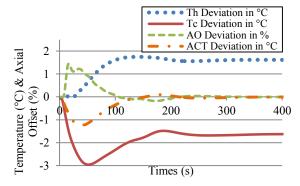


Figure 7:  $T_c$ ,  $T_h$ , ACT and AO deviations - 5%NP/min ramp — without  $T_c$  and  $T_h$  control

According to both of the presented simulation results, the synthesized LTI controller provides correct robustness performances as it controls the system along a large operating range (between 60% NP and 90% NP) even if the plant has a non-linear behavior.

## V. CONCLUSION

This study aimed at synthesizing a  $H_2/H_\infty$  multiobjective Nuclear Core controller based on a LTI model corresponding to the system behavior at 80% of the nominal power. The considered model was identified over a highly realistic core simulation code (MANTA/SMART [10]). An innovating problem was then addressed as it considered the Primary Coolant Flowrate as a new control input (acting in addition to standard core control actuators), allowing to meet new control objectives. These objectives were to control separately Hot and Cold Leg Temperatures (instead of average coolant temperature in most standards PWR) besides Axial Offset. This innovative control would enable in particular to minimize temperature variations and thus reduce Thermal Load Fatigue.

The controller showed great performances. When simulated on MANTA/SMART [10], characterized control specifications were all correctly fulfilled: no static errors, conform controlled parameters deviations and correct actuator solicitations. The controller revealed good robustness as it controlled correctly the plant over the considered operating range (60%NP to 90%NP) even if it is non-linear. The results were confronted to standard core control strategies and proved a significant improvement as the hot and cold leg temperature deviations were significantly lower with the new controller.

In a forthcoming work we propose to apply the same method, as presented in this study, to various operating points to design a gain-scheduled controller, as in [9], to cover the complete operating range, and furthermore, introduce the Xenon dynamics,  $P_{max}$  control and Boron concentration actuation.

#### APPENDIX

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