WESTBRICK ENERGY LTD.

Realizing Our Potential

Time to Grow Through the Drill Bit

Website July 2021

WESTBRICK IS IN THE ENERGY BUSINESS

Focused on creating shareholder value

Private Company: Incorporated January 2011

Capital Raised: $290M equity

Outstanding Shares: 47.4MM, (4.7MM options granted at $6.25/sh)

Major Shareholders: KKR - 77.4%, Chernoff's – 12.4%, The Team – 6.8%, POU – 3.4%

Current Production: 36,000 BOED (73% gas)

Planned Target - 50,000 BOEPD by June 2022

Forecasted 2021 Corporate Cash Flow : $ 215 MM

Free Cash flow: in excess of $140 MM

Current Net Debt: $ 207.0MM (end of June 2021)

2021 Year end Net Debt: $148 MM

RBL Capacity: $ 250 MM (redetermination Nov 2021)

Board of Directors:

Doug Kay (Chairman) - Independent

M. Bruce Chernoff - Caribou

David Rain - Caribou

Jim Riddell - Paramount

Paul Workman - KKR

Brandon Freiman - KKR

Ken McCagherty - CEO

Management:

Ken McCagherty – President & CEO

Moe Mangat – VP & Chief Operating Officer

Lloyd Heine – VP Finance & CFO

Tom Collins – VP Exploration

James O'Connor – VP Land

Derek Jahns – VP Development

Dean Jenkins – VP Production

Key Attributes

- Top decile North American gas producer
- Pristine balance sheet and no commitments
- Variable and low all-in cost structure
- Ability to grow and create FCF at current prices
- Very experienced team with 10 year performance track record at the company
- Focused on shareholder returns; have preserved capital for the investors
- Established and unique performance driven corporate culture
- ESG principles have been a key part of our business since inception

WESTBRICK ENERGY SNAPSHOT

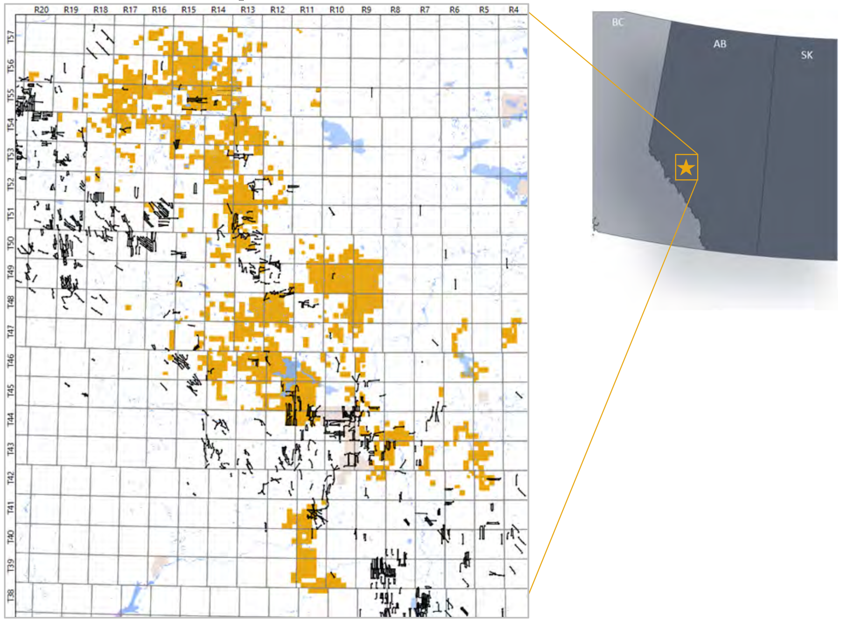
Strong growth platform for creating shareholder value

Demonstrated Track Record of Converting Resource to Cash Flow

- Applying a resource development approach to a conventional asset base: focused on **Spirit River** liquids rich gas and light oil from the Rock Creek, Ellerslie, Cardium and Duvernay formations
- On June 30, 2021 Westbrick acquired 7,600 boe/d and 500+ sections of land (78% WI) at Edson, extending our Deep Basin footprint by 65%
- **1,300 sections** of land (avg. WI ~81%) with majority of rights between base of Cardium to base of Rock Creek, including 100 new sections of Duvernay resource
- Ability to generate substantial growth while generating FCF by capitalizing on the **inherent half cycle advantages** of Pembina.
- Almost all **production prior to June 2021 was added from the drilling** of 120 horizontal wells
- **1,500 net locations** of mapped drilling inventory (GLJ booked <10%)
- <$8,000 per BOEPD all-in **capital efficiency**
- Production **costs are mostly variable** which allows the Company to control production while having little effect on netbacks
- Very **limited short term commitments** across the value chain
- **Total ARO** undiscounted is **only $70 MM** and is easy to manage
- **Small highly skilled team** - 33 full time staff, 22 part time consultants and 35 contract field operators
- Ample **processing capacity available at no cost** to grow when ready
- **Quality assets for sale** within franchise area

Growing production by 30% in 2021 while holding debt to < 1.0x 2021 CF

Westbrick Deep Basin Asset Base



Well activity >2,000 meters vertical depth since 2017

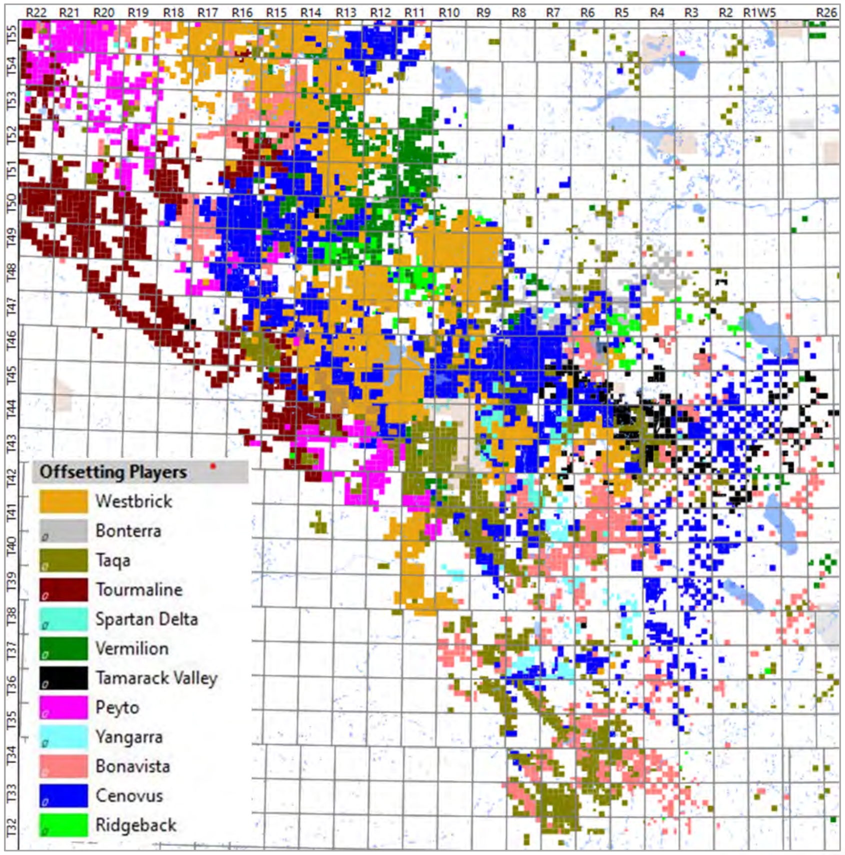
Westbrick lands are situated within a very active fairway

GREATER PEMBINA: RESOURCE-RICH AREA

Active and highly coveted development area offers compelling returns across a variety of formations and commodity price environments

Multiple, World-class Resource Plays Offer Numerous Advantages

- Southeast portion of **world-class** Deep Basin trend
- Operational efficiencies due to **concentrated stacked plays** that are easily exploited vertically or horizontally at low cost
- **Cost efficiencies** captured through proximity of legacy infrastructure, road and utilities
- Significant well control **reduces execution, geological and timing risk**
- Extensive market infrastructure with numerous **low cost midstream** options
- Access to **numerous egress options**, near local markets and in close proximity to service company hubs
- Numerous peers active in the area that are helping to prove the **resource potential**
- Strong **local community presence**, field staff live in area



WESTBRICK FY 2020 + Q1 2021 RESULTS

Westbrick continues to rise to the challenge

	2020 Fiscal Year					2021
	Q1	Q2	Q3	Q4	FY 2020	Q1
	($MM)	*($MM)*	*($MM)*	*($MM)*	*($MM)*	*($MM)*
Revenue						
Oil	2.0	1.3	2.0	1.9	7.3	4.8
Natural gas	26.7	20.9	23.9	30.3	101.9	41.1
Liquids	12.1	6.3	9.1	12.4	39.9	19.3
Hedging gain (loss)	0.4	(2.1)	(3.2)	(2.2)	(7.1)	(2.4)
3rd party fees	1.5	1.3	1.0	1.2	5.0	0.9
Total revenue	42.7	27.8	32.8	43.6	146.9	63.6
Royalties	(3.2)	(1.0)	(0.9)	(2.6)	(7.6)	(4.2)
	39.5	26.8	31.9	41.0	139.3	59.4
Transportation	(2.2)	(1.8)	(1.8)	(1.9)	(7.8)	(2.5)
Operating	(13.1)	(11.1)	(10.1)	(10.3)	(44.6)	(12.6)
Field Cash Flow	24.2	13.9	20.0	28.8	87.0	44.3
G&A (net of recoveries)	(2.1)	(1.9)	(1.8)	(1.9)	(7.7)	(2.1)
Interest	(1.0)	(0.9)	(1.1)	(1.1)	(4.2)	(1.0)
Corporate Cashflow	21.1	11.1	17.1	25.9	75.1	41.2
ARO capex	(0.3)	(0.0)	(0.1)	(0.3)	(0.7)	(0.3)
Capex	(21.0)	(0.2)	(11.2)	(26.8)	(59.3)	(40.3)
Free Cashflow	(0.2)	10.8	5.8	(1.2)	15.1	0.7
Net Debt						
Opening Net Debt	(99.6)	(99.8)	(89.0)	(83.3)	(99.6)	(84.5)
Free cashflow	(0.2)	10.8	5.8	(1.2)	15.1	0.7
Ending Net Debt	(99.8)	(89.0)	(83.3)	(84.5)	(84.5)	(83.8)

Comments - Financial results

- Results are excerpts from audited 2020 year end and unaudited Q1 2021 interim financial statements (amounts may differ slightly due to rounding)
- Revenue
  - Westbrick remains well-positioned to take advantage of stronger commodity prices, increasing production to 28,311 boe/d in Q1 2021 and generating $65.2 mm in petroleum and natural gas revenues
- Royalties
  - Alberta crown royalties reduced by credits for gas cost allowance and Alberta royalty incentive programs
  - Q1 2021 royalty rate of 6.5% (compared to 5.1% for FY 2020) reflects impact of higher prices on royalties.
- Operating expenses
  - Includes costs to process third party volumes; processing fees charged to third parties are included in other revenue
  - Net operating costs were $4.60/boe in Q1 2021, reflecting lower 3rd party throughput volumes
- Transportation – includes the cost of transporting natural gas from the wellhead to the AECO pricing reference point together with the costs associated with firm service transportation arrangements
- G&A – 22 full time staff and 22 part time office consultants
- Interest and finance costs – interest and bank fees have declined from 2019 due to lower bank debt and lower interest rates
- Capex – Westbrick drilled through 2021 breakup, spending $40.3 mm in Q1
  - Spudded 6.9 net wells and brought 8.4 net wells on production
- Q1 2021 exit net debt is comprised of the bank loan of $63.0 mm and a working capital deficiency of $20.8 mm
- The Company has $355 mm in tax pools at December 31, 2020

WESTBRICK FY 2020 + Q1 2021 RESULTS (CONT'D)

Creating shareholder value

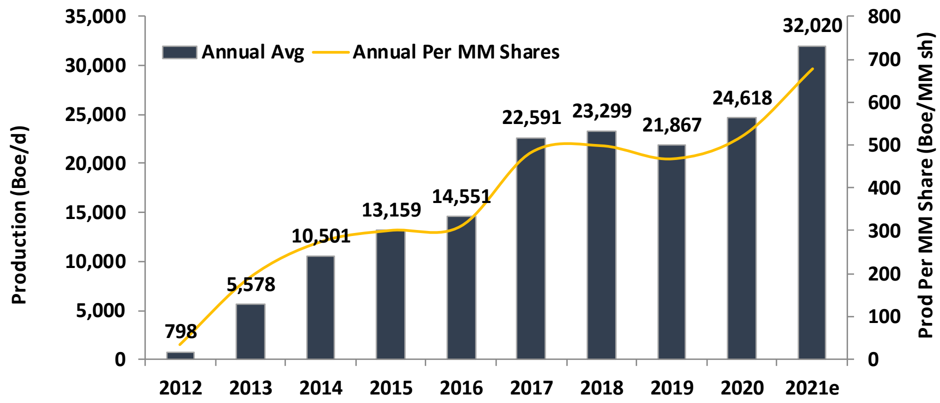
	2020 Fiscal Year					2021
	Q1	Q2	Q3	Q4	FY 2020	Q1
Production						
Oil - Mbbls	41	47	43	40	171	74
Gas - Mmcf	12,067	9,773	9,796	10,487	42,122	11,903
NGLs - Mbbls	503	440	414	462	1,819	490
MBOE	2,555	2,116	2,089	2,250	9,010	2,548
Average Production - BOEPD	28,077	23,253	22,709	24,456	24,618	28,311
Realized Price/unit - Unhedged						
Oil	48.96	27.94	46.43	48.50	42.45	64.26
Gas	2.22	2.14	2.44	2.89	2.42	3.46
NGL's	24.03	14.40	22.02	26.76	21.93	39.33
Per BOE	15.98	13.51	16.76	19.82	16.54	25.58
Realized Price/boe - hedged	16.12	12.52	15.24	18.83	15.72	24.64
Royalties as a % of Revenue	7.8%	3.4%	2.6%	5.8%	5.1%	6.5%
Transportation/boe	0.87	0.87	0.85	0.85	0.86	0.99
Opex/BOE	5.12	5.24	4.84	4.58	4.94	4.95
Third party facility fees	(0.59)	(0.61)	(0.47)	(0.55)	(0.55)	(0.35)
Net opex/BOE	4.53	4.63	4.37	4.03	4.39	4.60
Field Netback/BOE	9.48	6.57	9.58	12.81	9.62	17.38
Net G&A per boe	0.81	0.91	0.85	0.84	0.85	0.82
Interest and financing per boe	0.40	0.43	0.53	0.49	0.46	0.38
Corporate cash flow/boe	8.26	5.22	8.20	11.49	8.32	16.17
Weighted average basic shares outstanding	47,352,572	47,352,572	47,352,572	47,352,572	47,352,572	47,352,572
Corporate cashflow per share	$0.45	$0.23	$0.36	$0.55	$1.59	$0.87

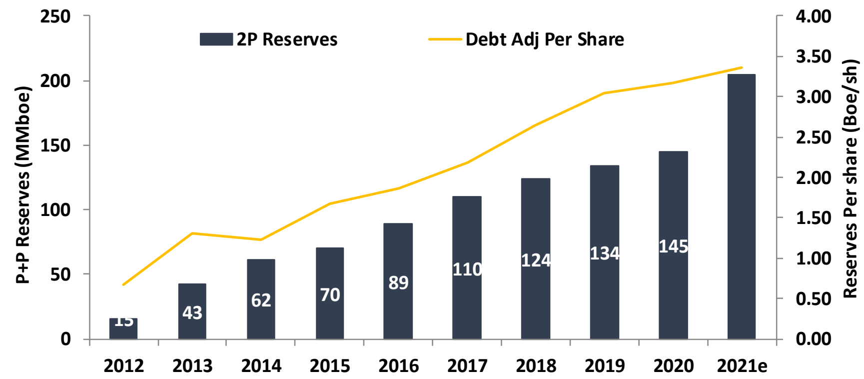
Comments

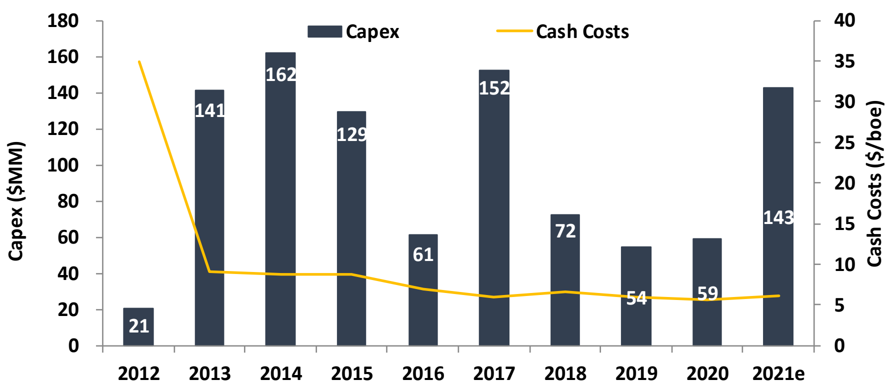
- Production - in response to stronger commodity prices, Westbrick was able to accelerate and optimize production, which increased from 24,618 boe/d in Q4 2020 to 28,311 boe/d in Q1 2021
- Commodity prices have increased steadily since Q2 2020, strengthening cash flows and leading to lower debt and reduced interest rates
- Royalties - rates are affected by commodity price levels
  - royalties forecast to be 7% of revenues for 2021
- Opex
  - Continued focus on controlling costs
  - New processing agreement with third party mid-streamer reduces processing fees by $0.17/mcf effective Jan 1, 2021
  - Q1 2021 opex of $4.60/boe affected by extreme cold and lower 3rd party throughput volumes during the period
- Q1 2021 field netback of $17.38/boe highest realized since 2014
- G&A for Q1 2021 was $0.82/boe, in line with expectations for FY 2021

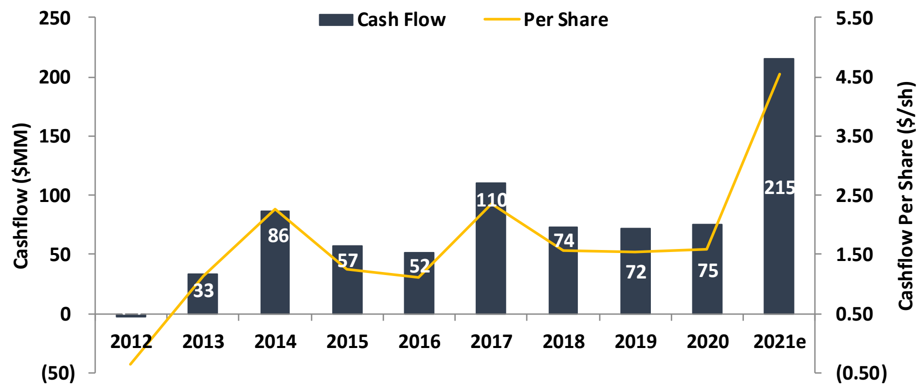
PERFORMANCE TRACK RECORD

Consistent year after year despite industry headwinds





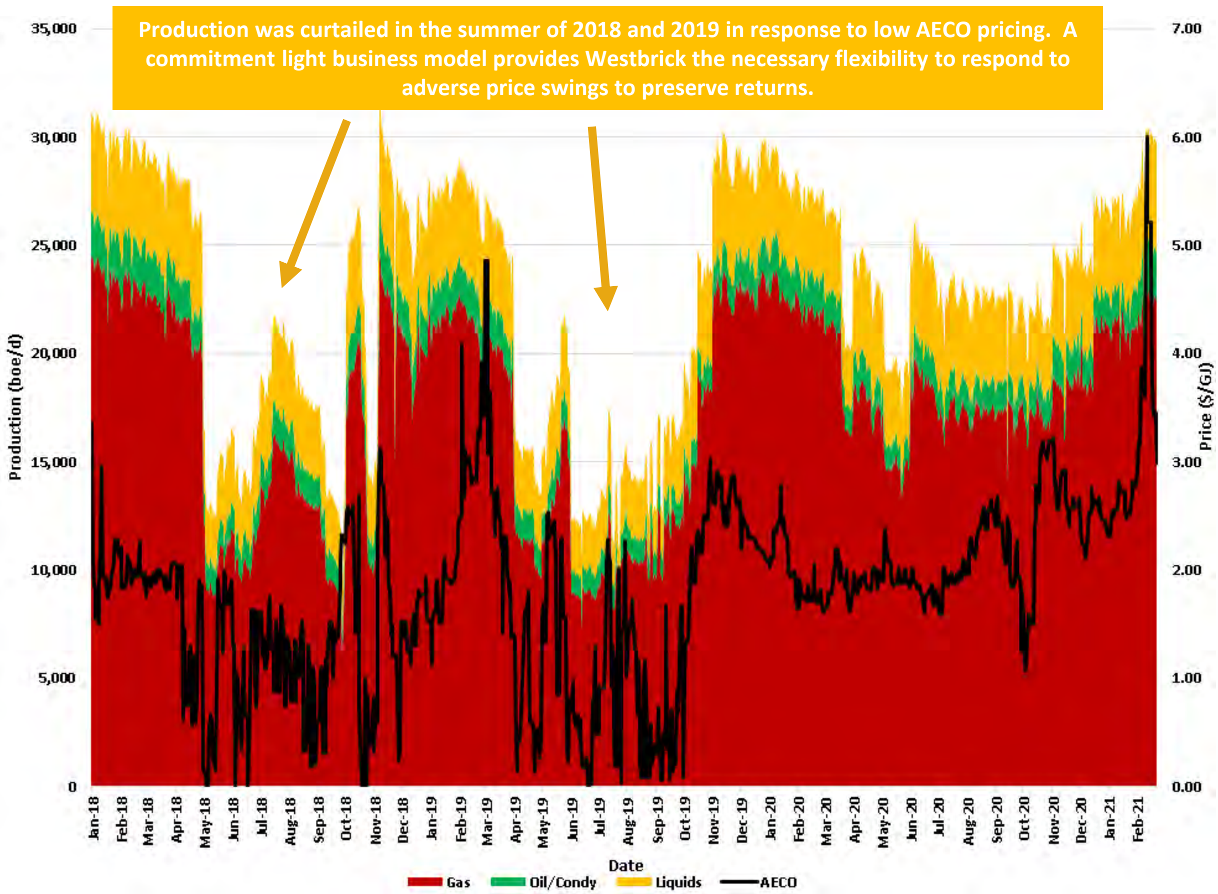




Note: 2021 Capex excludes Edson asset acquisition.

HOW DID WESTBRICK SURVIVE THE PAST 5 YEARS?

Minimal commitments provides the flexibility needed to preserve value



Guiding Principles

- Rate of return focused
- Only buy quality
- Don’t sell production at a loss
- Minimize commitments
- Reduce fixed costs
- Financial hedging to provide minimum revenue
- Production management
- Capital spending flexibility

Key Efforts

- Developed efficient data management tools
- Grinding out cost savings
- Spend when you have the money not in anticipation of getting the money

WESTBRICK RESERVE PROFILE

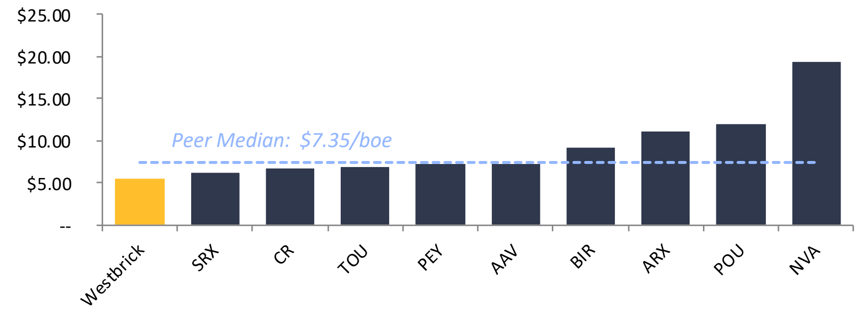
Adding value through the drill bit

Westbrick Reserve Summary – July 1, 2021 Effective[1]

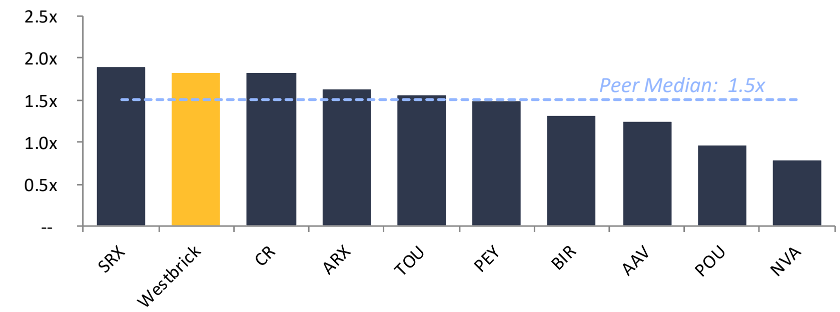
	Oil Mmbbls	NGLs Mmbbls	Gas Bcf	Total Mmboe	Btax NPV10%
Proved Developed	3	11	242	54	481
Proved Undeveloped	6	14	229	58	232
Total Proved	9	25	471	112	713
Probable	8	21	385	93	463
Total Proved + Probable	17	46	856	205	1,176
% PDP of TPP	16%	25%	28%	22%	41%
% Proved of TPP	51%	55%	55%	55%	61%

Westbrick's three-year average PDP recycle ratio tops the industry peer group which highlights the prolific nature of the underlying resource combined with minimal dilution from required full-cycle investments.

3-Year Average PDP FD&A Comparative (C/boe)



3-Year Average Recycle Ratio Comparative

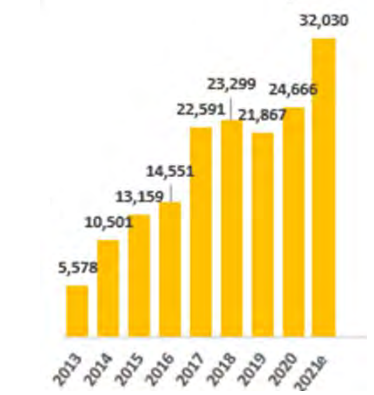


[1]Reserves estimated by GLJL Petroleum Consultants as at January 1, 2021 mechanically updated to July 1, 2021. Btax 10% value in $Mm based on June 29, 2021 strip.

HISTORY OF PRUDENT BALANCE SHEET MANAGEMENT

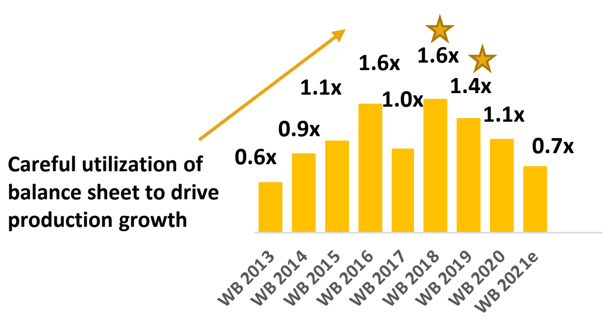
We have carefully used our balance sheet to deliver value growth

Historical Production (Boe/d)



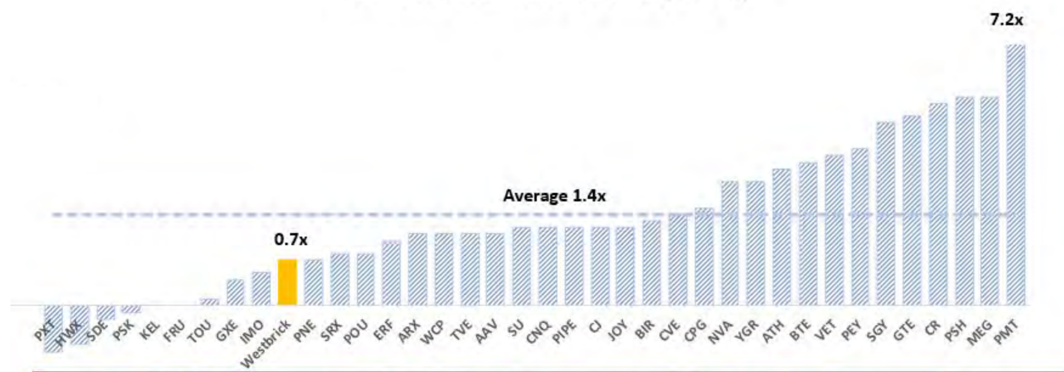
Westbrick Historical Net Debt/FFO (x)

★ Periods of depressed AECO pricing.



Target < 1.0x

Canadian E&P 2021E Net Debt / FFO (x)[1]



Westbrick's leverage is still half of the industry average following a significant acquisition

Managing the balance sheet as follows:

1. Capital spending program
2. Production management
3. Consistent Hedging program

[1]Source: Peters & Co. Limited E&P Overview Tables, June 28, 2021

MINIMAL ARO FOOTPRINT

Modest ARO liability principally reflects organically grown production base

- Westbrick's production is generated primarily from horizontal wells drilled post 2013 which results in a modest ARO liability by industry standards
- $70 Mm undiscounted liability attributed to active and inactive wells, facilities and pipelines
- $1 Mm annual required spending on inactive abandonment and reclamation
- 611 net wells within the Company with 60% currently active
- Minimal interest in large processing facilities and not exposed to major reclamation liability

Westbrick Asset Retirement Obligation (ARO) Snapshot

Total Company ARO Obligation ($Mm, Undiscounted)	$70
Company well bore profile (net)	
Active	367
Inactive	244
Total	611
ARO recognized per net well bore ($K)	$115
ARO per boe (PDP)	$1.27

ESG HAS ALWAYS BEEN GOOD FOR OUR BUSINESS

Proud member of the communities where we operate

Solar powered multi-well pad development

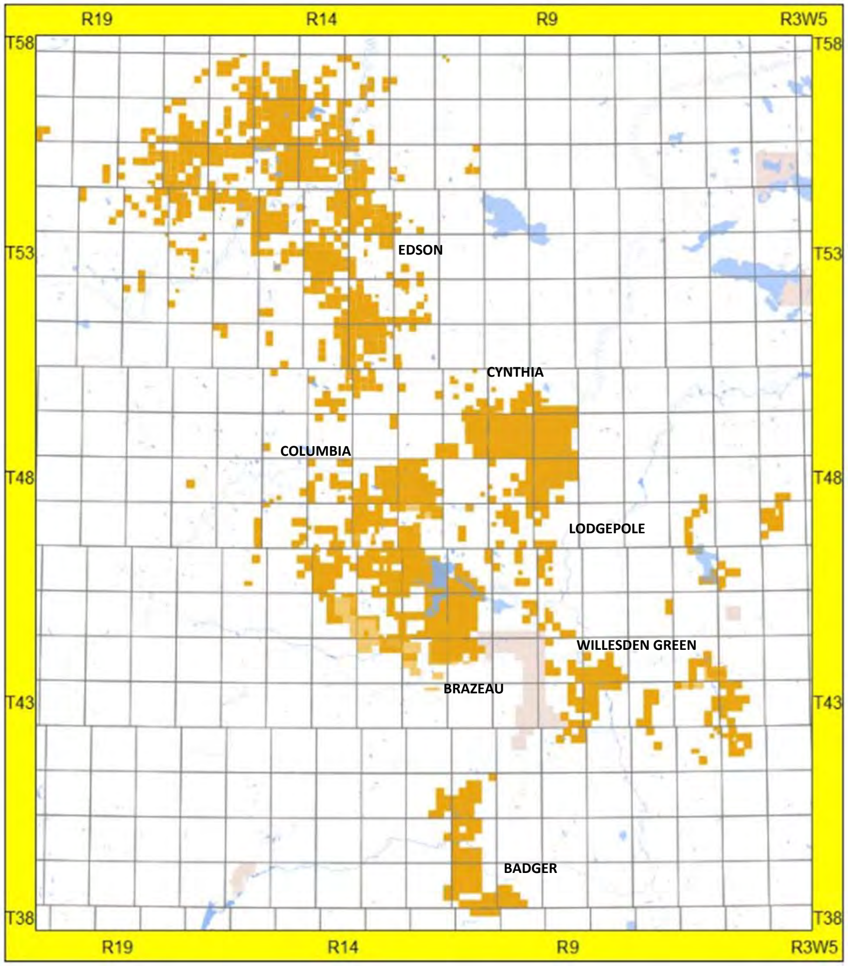
- Focus on reuse of existing wellsites and infrastructure
- Use natural gas to fuel drilling operations wherever possible
- In line well testing to minimize flaring
- Community engagement with multiple stakeholders

WESTBRICK DRILLING INVENTORY

- Concentrated geographic footprint that reduces costs and minimizes commitments.
- Existing legacy infrastructure and multiple egress options
- Multilayered geological potential allows for capital program resiliency in a volatile commodity complex
- Inventory would take 30 years to consume at the 50 wells/year pace contemplated within the Company's 5-year plan

DRILLING INVENTORY BY FORMATION			
FORMATION	DRILLING INVENTORY	NET DRILLING INVENTORY	AVERAGE W.I.
BELLY RIVER	45	44	97%
CARDIUM ●	36	25	70%
VIKING ●	36	30	84%
NOTIKEWIN	209	151	72%
FALHER B	87	86	99%
FALHER	309	237	77%
WILRICH G	162	156	96%
WILRICH C	67	67	100%
WILRICH	143	90	63%
GLAUC	31	28	92%
ELLERSLIE ●	388	280	72%
ROCK CREEK ●	335	278	83%
NORDEGG	27	20	75%
DUVERNAY ●	0	0	0%
TOTAL	1875	1493	80%

Note: Assumes one mile horizontal length. Plan is to drill 2 mile wells where possible
Oil potential ●



TYPE CURVE INPUTS AND ECONOMICS

Diversity of plays provide options to invest capital

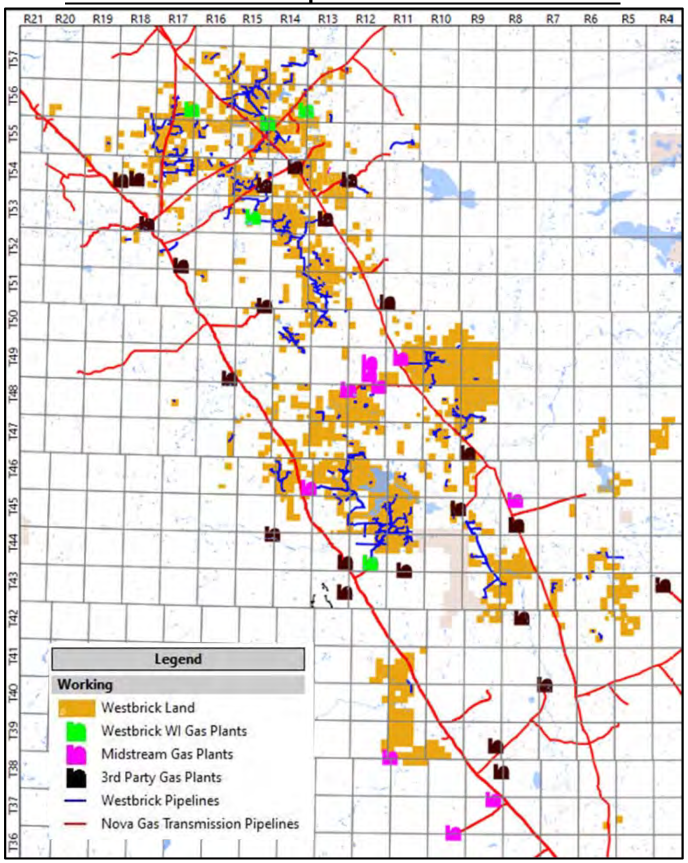
ITEM	UNIT	WILLESDEN GREEN Falher B	WILLESDEN GREEN Wilrich G	WILLESDEN GREEN Falher A	BRAZEAU Lean Gas	BRAZEAU Rich Gas	COLUMBIA Rock Creek	COLUMBIA Ellerslie	EDSON Ellerslie Rich	EDSON Ellerslie Lean
Type Curve Lateral Length	(Meters)	2,100	2,100	2,100	2,100	2,100	1,300	1,300	1,300	2,850
Type Curve Locations	(Net)	37	40	10	30	30	216	35	66	18
GLJ P+P Booked Locations	(Net)	6	24	3	13	7	32	12	24	4
% of Total Inventory	(%)	16%	60%	29%	44%	23%	15%	34%	36%	21%
Volumes										
IP 365	(boe/d)	681	598	1,367	779	858	482	464	451	683
Raw Gas EUR	(MMcf)	5,611	4,303	10,952	7,735	7,735	1,973	2,622	2,127	4,209
Oil EUR	(Mbbl)	-	-	-	-	-	189	-	121	67
Total Sales EUR	(Mboe)	1,176	932	2,395	1,359	1,498	639	667	564	859
Plant C2 Ratio	(Bbl/MMcf)	30	30	30	-	-	40	39	1	1
Plant NGL Ratio - C3+	(Bbl/MMcf)	38	45	47	16.5	37	60	92	56	37
Shrinkage	(%)	15%	15%	15%	4.5%	6.0%	23%	26%	9%	9%
EUR Oil/Liquids Weighting	(%)	32%	35%	35%	9%	19%	60%	52%	43%	26%
Costs										
Fixed OPEX	($/well/mth)	6,000	6,000	6,000	6,000	6,000	11,400	8,000	4,300	4,500
Raw Gas Variable OPEX	($/mcf)	0.50	0.58	0.40	0.55	0.70	0.72	1.01	0.15	0.15
Oil Variable OPEX	($/bbl)						2.8		2.70	2.70
DCE CAPEX	(MM$)	3.7	3.7	3.7	3.7	3.7	5.0	3.2	2.7	4.1
BT Single Well Economics (July 1, 2021)										
BT IRR	**(%)**	**141%**	**105%**	**679%**	**208%**	**281%**	**117%**	**195%**	**487%**	**248%**
Capital Efficiency	($/boe/d)	5,433	6,187	2,707	4,750	4,312	10,373	6,897	5,987	6,003
BT NPV @ 10%	(MM$)	5.5	4.0	15.7	6.3	7.8	5.5	3.1	5.2	4.9
Payout	(Months)	10	12	6	10	9	12	9	6	7

- Illustrated type curves represent the focus of our drilling for the next five years
- All key projects generate attractive returns at strip pricing
- High return projects, combined with short cycle times underpins resiliency of the business
- The drilling inventory was set up to give us flexibility to manage commodity price swings
- The Columbia POD was developed to give us capital allocation flexibility during compressed gas prices
- The addition of Edson has added further oil leverage
- Have continued to capture additional projects throughout the commodity downturn

HALF CYCLE ECONOMICS IS OUR COMPETITIVE ADVANTAGE

Abundant legacy infrastructure exits throughout our operating area

Plentiful Midstream Options within Franchise Area



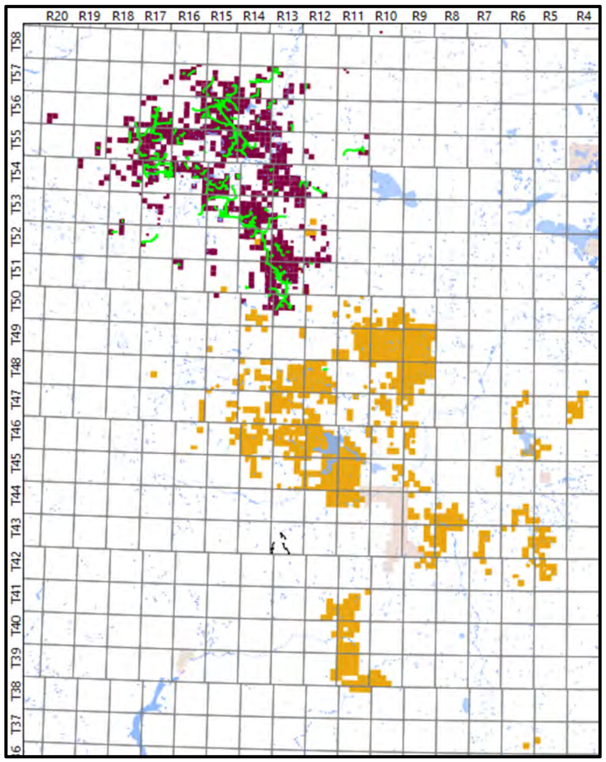
- A hallmark of Westbrick's strategy is to target development within areas that contain abundant under utilized capacity, which allows the Company to avoid the dilution to half-cycle returns that is posed by full cycle investments otherwise required for greenfield developments.
- As a result of legacy development within the Greater Pembina area, significant "white space" is available to facilitate Westbrick's growth plans.
  - 1.8 Bcf/d of midstream capacity lies within our franchise area with 1.1 Bcf/d of available capacity (40% utilization)
  - Capacity within 3rd party (competitor) gas plants > 30 Mmcf/d totals 2.5 Bcf/d with our franchise area with ~1.4 Bcf/d available
  - 1,200 km of 4" or greater midstream pipelines lie within the franchise area
  - Almost 8,000 km of 4" or greater 3rd party (competitor) pipelines lie within the franchise area
- Surface locations from legacy development can be reused in order to avoid the cost of lease construction and tie-ins.

Half cycle advantage illustrated – re-use of existing surface location: Drilling underway on 05-28-046-13W5 well with existing producer 04-27-046-13W5 in the foreground

DEEP BASIN PLAY AREA EXPANSION

Applying our Deep Basin knowledge to an undercapitalized asset

Northwest Deep Basin Acquisition



Westbrick Land
Acquisition Lands
Acquisition Pipelines and WI Gas Plants

Northwest Deep Basin Acquisition Overview

- The acquired Edson land position consists of over 260,000 net acres (78% average working interest). Primary targets have been the Lower Mannville (primarily Ellerslie), with the Spirit River is prevalent throughout the land base. Target horizons are identical to those currently being exploited by Westbrick allowing it to leverage its accumulated technical capabilities.
- The assets have seen minimal capital during the last several years with only 10 wells rig released since the beginning of 2019. As a result of inactivity, production has declined from 11,300 boe/d to ~7,600 boe/d currently.
- Substantial owned infrastructure exists to facilitate low cost development including the 100% WI 33.5 Mmcf/d 12-15 Rosevear Gas Plant.
- The assets have a modest ARO footprint an undiscounted ARO liability of $35 Mm and required annual inactive ARO spending estimated at $0.5 Mm; similar to Westbrick standalone.
- The acquired Edson infrastructure would also provide an egress solution to facilitate the development of our Minnow Lake lands
- Production from the assets is forecast to average 7,300 boe/d in 2021 and cash flow of $49 Mm. Implied purchase multiple is 2.9x 2021 EBITDA.
- The asset was financed entirely through RBL drawings, with Westbrick 2021 exit net debt increasing to 0.9x from 0.4x prior to the acquisition.

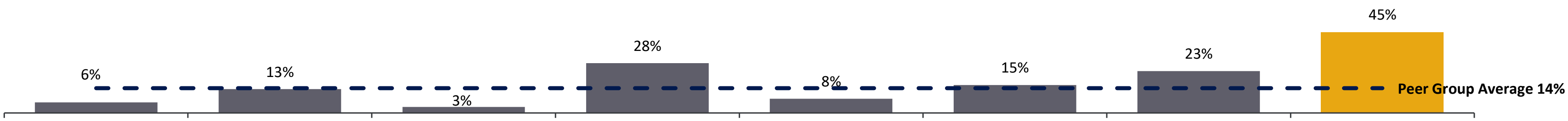
Implied Multiple[1]	Metric	Edson Valuation
Purchase Price ($Mm)	$143	
TEV / 2021E EBITDA ($Mm)	$49	2.9x
TEV / 2022E EBITDA ($Mm)	$62	2.3x
TEV / 2021E Production (boe/d)	7,262	$19,691
TEV / 2022E Production (boe/d)	9,819	$14,564
TEV / NAV PV-10 ($Mm)	$291	0.5x
TEV / NAV PV-15 ($Mm)	$204	0.7x
Undeveloped Value / Net Location ($Mm)	432	$0.1

[1]Forecasts reflect June 1, 2021 strip

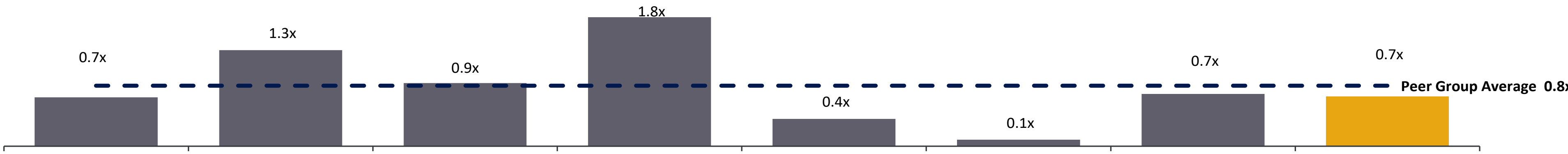
WESTBRICK ANALYSIS

Westbrick Peer Benchmarking (Forward strip pricing as at July 1, 2021)

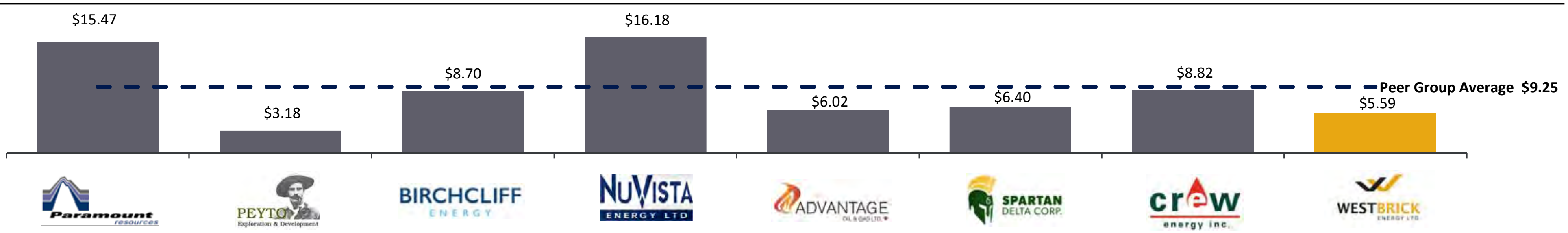
Production Growth 21E - 22E *(%)*



2021E YE Net Debt / LTM CF[1] *(x)*



Q1 2021 Opex & Transportation Costs *($/boe)*



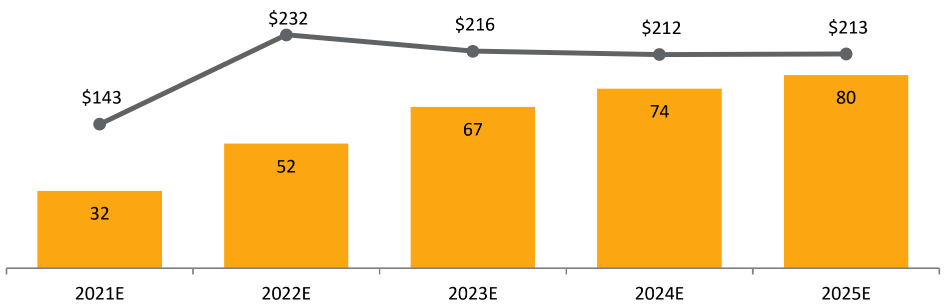
Source: Company Disclosure and FactSet as at Jul. 1, 2021, as per broker estimates at strip prices

[1] Net debt includes lease liabilities and working capital deficit (surplus)

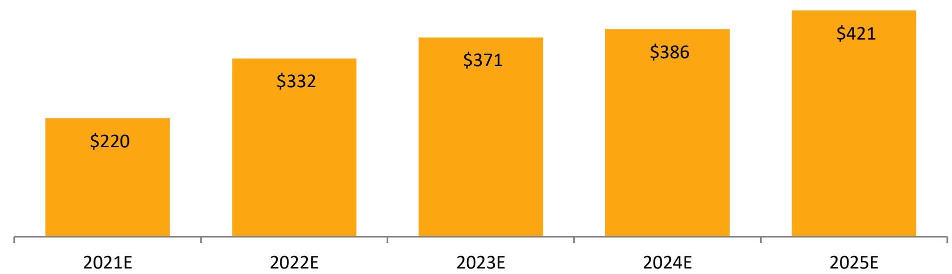
5-YEAR FINANCIAL FORECAST[1]

Westbrick Forecast Summary (Forward strip pricing as at July 1, 2021)

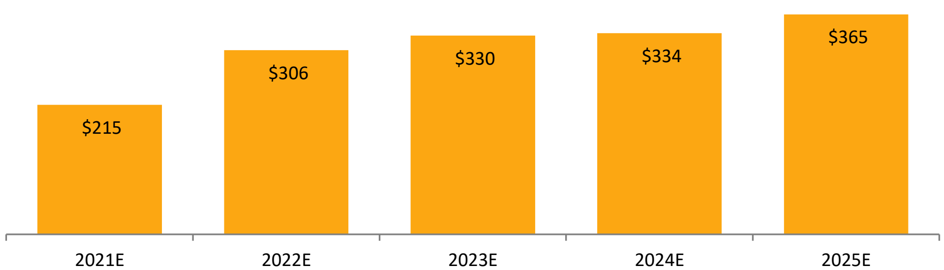
Production *(Mboe/d)* **& Capital Expenditures** *($MM)*



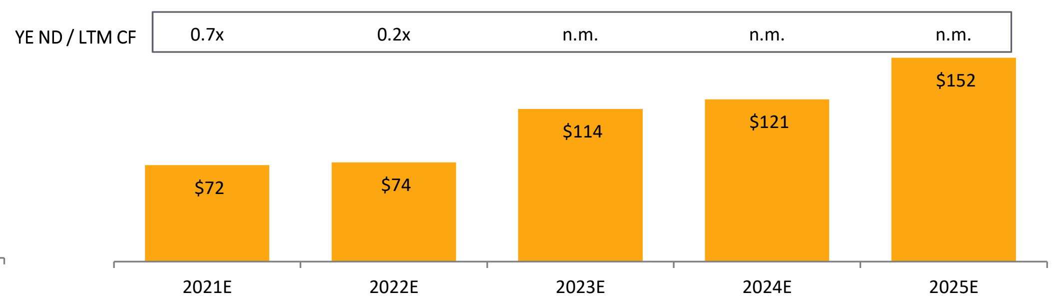
EBITDA *($MM)*



Cash Flow *($MM)*



Free Cash Flow[1] *($MM)* **& YE Net Debt / LTM Cash Flow** *(x)*



[1] Free cash flow calculated as cash from operations less capital expenditures

COMPELLING FREE CASH FLOW PROFILE[1]

Forecasted Annual Free Cash Flow (Forward strip pricing as at July 1, 2021)

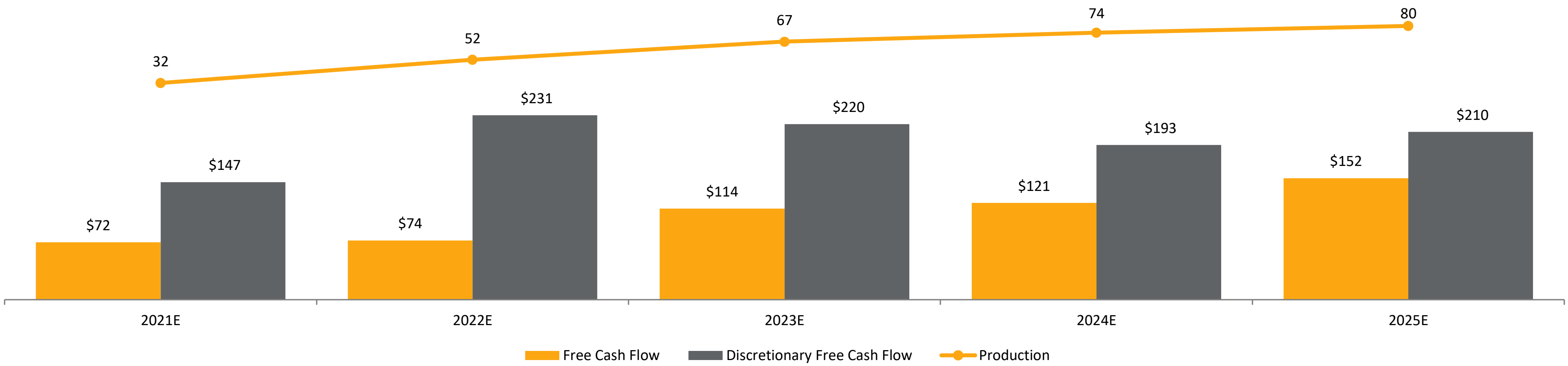
$0.4 billion cumulative free cash flow 2021-2025

$0.9 billion cumulative discretionary free cash flow 2021-2025

Cumulative Free Cash Flow Sensitivity *($MM)*

Free Cash Flow			
AECO C$/GJ	**WTI (US$/bbl) $60.00**	**$65.00**	**$70.00**
$2.00	$277	$347	$416
$2.50	$473	$540	$604
$3.00	$661	$726	$790

Discretionary Free Cash Flow			
AECO C$/GJ	**WTI (US$/bbl) $60.00**	**$65.00**	**$70.00**
$2.00	$745	$815	$884
$2.50	$941	$1,008	$1,072
$3.00	$1,129	$1,194	$1,258

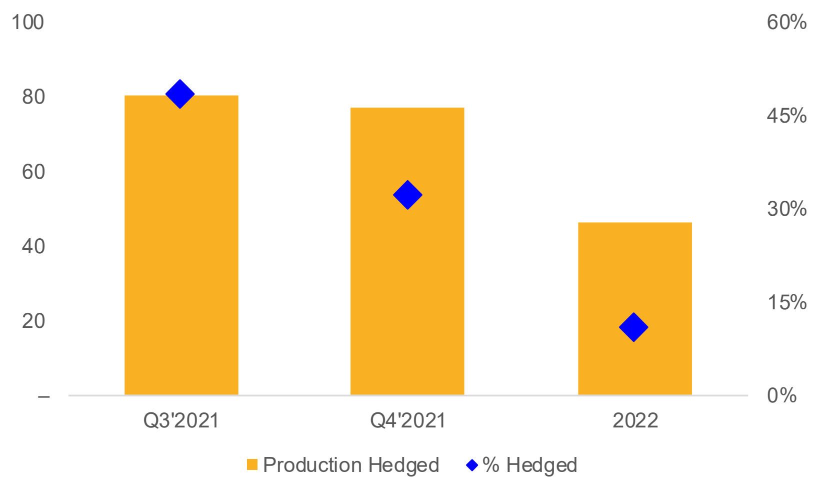


RISK MANAGEMENT THROUGH HEDGING

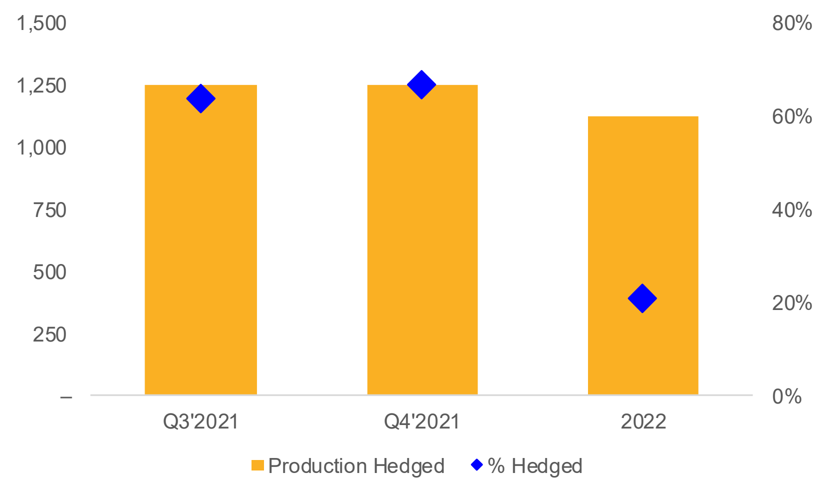
Hedge portfolio designed to protect downside and economic returns

- Westbrick employs a relatively vanilla hedging program that utilizes a combination of swaps and collars
- Positions are actively layered in to build out the risk management portfolio
- Hedging goals for 2021 are largely complete. Focus is shifting to bolstering downside protection in 2022.

Natural gas production hedged[1]
Thousands GJ/day



Crude oil production hedged[1]
Bbl/day



[1]Positions as of June 29, 2021

WESTBRICK ANALYSIS

Westbrick Peer Benchmarking[1] (Forward strip pricing as at July 1, 2021)

	Share Price	Market Cap	Net Debt[2]	TEV	YE Net Debt / CF		Production		Production Growth	
					2021E	2022E	2021E	2022E	'20A - '21E	'21E - '22E
	($ / sh)	($MM)	($MM)	($MM)	(x)	(x)	(Mboe/d)	(Mboe/d)	(%)	(%)
Tourmaline	$30.90	$9,342	$1,648	$11,436	0.1x	(0.4x)	442	500	42%	13%
ARC	$9.79	$7,098	$2,355	$8,229	0.3x	(0.1x)	301	341	86%	13%
Paramount	$17.41	$2,532	$669	$3,027	0.7x	0.4x	82	87	20%	6%
Peyto	$8.38	$1,428	$1,177	$2,361	1.3x	0.9x	91	102	14%	13%
Birchcliff	$5.31	$1,553	$792	$2,267	0.9x	0.4x	80	83	5%	3%
NuVista	$4.08	$959	$685	$1,546	1.8x	0.9x	52	66	2%	28%
Advantage	$4.95	$931	$248	$1,115	0.4x	0.0x	50	53	10%	8%
Spartan Delta	$6.02	$792	($2)	$790	0.1x	(0.3x)	38	43	144%	15%
Crew	$2.24	$369	$379	$459	0.7x	(0.0x)	27	33	23%	23%
Storm	$3.63	$458	$122	$508	0.2x	(0.3x)	28	33	19%	19%
Average					**0.7x**	**0.2x**			**37%**	**14%**
Min.					**0.1x**	**(0.4x)**			**2%**	**3%**
Max.					**1.8x**	**0.9x**			**144%**	**28%**
Westbrick					**0.7x**	**0.2x**	**32**	**52**	**30%**	**61%**

	Price / CF		TEV / DACF		TEV / Production		Discretionary FCF Yield – Unlevered		Discretionary FCF Yield – Levered	
	2021E	2022E	2021E	2022E	2021E	2022E	2021E	2022E	2021E	2022E
	(x)	(x)	(x)	(x)	($/boe/d)	($/boe/d)	(%)	(%)	(%)	(%)
Tourmaline	3.0x	3.0x	4.0x	3.6x	$25,897	$22,863	16%	19%	22%	22%
ARC	2.3x	2.5x	3.0x	2.6x	$27,329	$24,110	20%	24%	28%	25%
Paramount	3.6x	3.9x	4.1x	4.2x	$36,911	$34,870	17%	16%	20%	18%
Peyto	2.2x	2.1x	3.3x	3.0x	$26,090	$23,058	19%	21%	30%	32%
Birchcliff	2.9x	2.9x	4.1x	3.7x	$28,233	$27,348	16%	18%	23%	22%
NuVista	2.7x	1.9x	3.8x	3.0x	$29,898	$23,420	15%	22%	21%	37%
Advantage	3.2x	3.3x	3.7x	3.4x	$22,516	$20,872	19%	21%	23%	23%
Spartan Delta	4.5x	3.9x	4.9x	4.1x	$21,023	$18,207	17%	21%	18%	22%
Crew	1.3x	1.1x	2.3x	1.9x	$16,921	$13,730	15%	20%	54%	67%
Storm	2.5x	2.1x	2.7x	2.3x	$18,326	$15,337	26%	32%	32%	41%
Average	**2.8x**	**2.7x**	**3.6x**	**3.2x**	**$25,315**	**$22,382**	**18%**	**22%**	**27%**	**31%**
Min.	**1.3x**	**1.1x**	**2.3x**	**1.9x**	**$16,921**	**$13,730**	**15%**	**16%**	**18%**	**18%**
Max.	**4.5x**	**3.9x**	**4.9x**	**4.2x**	**$36,911**	**$34,870**	**26%**	**32%**	**54%**	**67%**
Westbrick (Share Price @ Avg.)[3]			**$15.55**	**$17.70**	**$16.11**	**$21.25**	**$14.25**	**$19.50**	**$13.87**	**$16.05**
Westbrick (Share Price @ Min.)[3]			**$8.74**	**$9.49**	**$9.73**	**$11.82**	**$17.30**	**$26.59**	**$20.88**	**$27.10**
Westbrick (Share Price @ Max.)[3]			**$22.29**	**$24.57**	**$24.93**	**$34.86**	**$8.80**	**$12.01**	**$6.96**	**$7.42**

Source: Company Disclosure and FactSet as at Jul. 1, 2021, as per broker estimates at strip prices.

[1] Hedges monetized.

[2] Net debt includes lease liabilities.

[3] Westbrick TEV / 2021E Production based on current production.

[4] Westbrick assumptions as follows:

2021E DACF	($MM)	$246	2022E YE Net Debt	($MM)	$75	Current Production	(Mboe/d)	36
2022E DACF	($MM)	$310	2021E Maint. Capex	($MM)	$68	2022E Production	(Mboe/d)	52
2021E YE Net Debt	($MM)	$148	2022E Maint. Capex	($MM)	$75	Shares O/S	(MM)	47.35

WESTBRICK GENERATING RETURNS FOR OUR SHAREHOLDERS

All the ingredients are in place to substantially grow our free cash flow

Careful use of debt and equity to improve shareholder value

For the past five years have preserved shareholder capital during one of the toughest periods of time for our industry

Have not taken concentrated risks that depend on strengthening commodity prices to be successful

Westbrick competitive advantages

- Diversified drilling portfolio, will focus on gas development
- Clean balance sheet
- No commitments
- AECO marketing strategy
- Top decile capital efficiency
- Very little ARO liability
- Accurate, current and analytical information systems
- Culture: Everyone is focused on being a success

"I am proud to be part of an organization that demonstrates integrity in the pursuit of excellence, and faces all challenges while having fun doing it."

Ken McCagherty, President & CEO October 2020

In 2021 Westbrick has commenced our next major growth cycle.

DISCLAIMER

General

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Forward-Looking Statements

This presentation contains certain statements and information that constitute forward-looking statements and forward-looking information as defined under applicable securities legislation (collectively, "forward-looking statements"). These forward-looking statements relate to future events or future performance of Westbrick . All statements other than statements of historical fact are forward-looking statements. The use of any of the words "anticipate", "plan", "contemplate", "continue", "estimate", "expect", "intend", "propose", "might", "may", "will", "shall", "project", "should", "could", "would", "believe", "predict", "forecast", "pursue", "potential" and "capable" and similar expressions are intended to identify forward looking statements. These statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. No assurance can be given that these expectations will prove to be correct and such forward-looking statements included in this presentation should not be unduly relied upon. These statements speak only as of the date of this presentation. This presentation contains forward-looking statements attributed to third party industry sources. Westbrick believes such information is accurate and that the sources from which it has been obtained are reliable. However, the accuracy and completeness of such information cannot be guaranteed and the assumptions upon which information are based have not been independently verified.

In particular and without limitation, in this presentation there are forward-looking statements pertaining to among other things: our strategic plans and growth strategies; financial outlook for 2021 and for the five year period from 2021 to 2025, including EBITDA, free cash flow, cash flow, capital expenditures, and net debt over cash flow; 2021 reserves amounts; year-end net debt; forecast production rates from Westbrick's assets; 2021 and 2022 estimated EBITDA and production from acquired assets; Westbrick's plans to manage its financial structure; future commodity cost prices and costs; expectations with respect to debt-adjusted cash flow and capital efficiencies; Westbrick's net debt to forward year cash flow leverage ratio and leverage metrics; Westbrick's hedging activities; and Westbrick's plans for exploration and development activities and the expected results for such activities.

In addition, statements relating to “reserves” and related net present values are deemed to be forward-looking statements as they involve the implied assessment based on certain estimates and assumptions that the reserves described can be profitably produced in the future. There are numerous uncertainties inherent in estimating quantities of reserves and in projecting future rates of production and the timing of development expenditures. The total amount or timing of actual future production may vary from reserve and production estimates.

Developing forward-looking information involves reliance on a number of assumptions and consideration of certain risks and uncertainties, some of which are specific to Westbrick and others that apply to the industry generally. The factors or assumptions on which the forward-looking information in this presentation is based include, among other things: future crude oil, NGL and natural gas prices; future exchange rates, Westbrick's ability to obtain qualified staff and equipment in a timely and cost-efficient manner; the regulatory framework governing royalties, taxes and environmental matters in the jurisdictions in which Westbrick conducts its business and any other jurisdictions in which Westbrick may conduct its business in the future; Westbrick's ability to market production of oil and natural gas successfully to customers; Westbrick's future production levels; the applicability of technologies for recovery and production of Westbrick's reserves; the recoverability of Westbrick's reserves; future capital expenditures to be made by Westbrick; future cash flows from production meeting the expectations stated in this presentation; future sources of funding for Westbrick's capital program; Westbrick's future debt levels; geological and engineering estimates in respect of Westbrick's reserves; the geography of the areas in which Westbrick is conducting exploration and development activities; the impact of competition on Westbrick; and Westbrick's ability to obtain future financing on acceptable terms or at all.

Actual results could differ materially from those anticipated in these forward-looking statements as a result of the risk factors including, but not limited to: business operations and capital costs; US/CAD exchange rates; Westbrick's status and stage of development, the management of growth and its ability to successfully complete development plans; general economic, market and business conditions; volatility in market prices and demand for crude oil and natural gas and hedging activities related thereto; seasonality of the Canadian oil and natural gas industry; risks related to the exploration, development and production of oil and natural gas reserves; current global financial conditions, including fluctuations in interest rates, foreign exchange rates and stock market volatility; the effects of the COVID-19 pandemic; risks related to the timing of completion of Westbrick's projects; competition for, among other things, capital, the acquisition of reserves and skilled personnel; operational hazards; actions by governmental authorities, including changes in government regulation and taxation; environmental risks and hazards; risks inherent in the exploration, development and production of oil and natural gas which may create liability to Westbrick in excess of Westbrick's insurance coverage; cost of new technologies; failure to accurately estimate

DISCLAIMER (CONT'D)

abandonment and reclamation costs; failure of third parties' reviews, reports and projections to be accurate; the availability of capital on acceptable terms; political risks; risks associated with climate change and Westbrick's assumptions relating thereto; changes to royalty or tax regimes; the failure of Westbrick or the holders of certain licenses or leases to meet specific requirements of such licenses or leases; claims made in respect of Westbrick's properties or assets; aboriginal claims; unforeseen title defects; risks arising from future acquisition activities; potential conflicts of interest; the potential for management estimates and assumptions to be inaccurate; risks associated with establishing and maintaining systems of internal controls; risks related to the reliance on historical financial information; liquidity and additional funding requirements; additional indebtedness; failure to engage or retain key personnel; potential losses which would stem from any disruptions in production, including work stoppages or other labour difficulties, or disruptions in the transportation network on which Westbrick is reliant; uncertainties inherent in estimating quantities of oil and natural gas reserves; failure to acquire or develop replacement reserves; geological, technical, drilling and processing problems, including the availability of equipment and access to properties; and disclosure of confidential information of Westbrick.

Financial outlook and future-oriented financial information contained in this presentation about prospective financial performance, financial position or cash flows is based on assumptions about future events, including economic conditions and proposed courses of action, based on management's assessment of the relevant information currently available and is subject to the same risk factors, limitations and qualifications as set forth above. The financial information included in this presentation, including prospective financial information, has been prepared by, and is the responsibility of, management. Westbrick and its management believe that such financial information has been prepared on a reasonable basis, reflecting the best estimates and judgments, and that prospective financial information represents, to the best of management's knowledge and opinion, Westbrick's expected course of action. However, because this prospective information is highly subjective, it should not be relied on as necessarily indicative of past or future results. Pricing assumptions for financial outlook are included in the Appendix slide. The Company's five-year plan has been derived by utilizing, among other assumptions historical Westbrick production performance and current cost assumptions. Financial outlook and future-oriented financial information for 2022 and beyond provided for illustration only. Budgets and forecasts beyond 2021 have not been finalized and are subject to a variety of factors including prior year's results.

The forward-looking statements included in this presentation are expressly qualified by this cautionary statement and are made as of the date of this presentation. Westbrick does not undertake any obligation to publicly update or revise any forward-looking statements except as required by applicable securities laws.

Presentation of Financial Information

Unless otherwise indicated, references to "CDN$" or "$" are to Canadian dollars and references to "US$" are to U.S. dollars. Unless otherwise indicated, all financial information relating to Westbrick in this presentation has been prepared in Canadian dollars using International Financial Reporting Standards ("IFRS").

Non-IFRS Measures

This presentation contains financial measures that do not have any standardized meanings prescribed by IFRS, including, EBITDA, funds flow from operations, free cash flow, discretionary free cash flow, debt adjusted cash flow, netbacks and net debt. None of these measures are used to enhance the Company's performance or position. These measures may not be comparable to similar measures presented by other issuers and should not be considered in isolation with measures that are prepared in accordance with IFRS, as an indicator of financial performance. These measures are considered useful a complementary measures in assessing Westbrick's performance, efficiency and liquidity.

"EBITDA" is a non-IFRS measure which should not be considered an alternative to, or more meaningful than, "net earnings (loss)" as determined in accordance with IFRS, as an indicator of financial performance. EBITDA is presented to assist management and investors in analyzing operating performance by business in the stated period. EBITDA equals net earnings (loss) plus finance expenses (income), provisions for (recovery of) income taxes, and depletion, depreciation and amortization.

"Funds flow from operations" or "FFO" is a non-IFRS measure which should not be considered an alternative to, or more meaningful than, "cash flow – operating activities" as determined in accordance with IFRS, as an indicator of financial performance. FFO is presented to assist management and investors in analyzing operating performance of the Company. FFO equals cash flow – operating activities plus change in non-cash working capital.

"Free cash flow" or "FCF" is a non-IFRS measure which should not be considered an alternative to, or more meaningful than, "cash flow – operating activities" as determined in accordance with IFRS, as an indicator of financial performance. FCF is presented to assist management and investors in analyzing operating performance by the business. FCF equals cash flow – operating activities less capital expenditures.

"Discretionary free cash flow" is a non-IFRS measure which should not be considered an alternative to, or more meaningful than, "cash flow – operating activities" as determined in accordance with IFRS, as an indicator of financial performance. Discretionary free cash flow is presented to assist management and investors in analyzing operating performance by the business in the stated period. Discretionary free cash flow equals cash flow – operating activities less capital expenditures required to maintain existing productive capacity.

"Debt-adjusted cash flow" is a non-IFRS measure which should not be considered alternative to, or more meaningful than, "cash flow – operating activities" as determined in accordance with IFRS, as an indicator of financial performance. It is presented to assist management and investors in analyzing operating performance by the business in the stated period. Debt-adjusted cash flow resents fund flows from operations prior to the impact of interest charges.

"Operating netback" is a common non-IFRS measure used in the oil and gas industry. Management believes this measure assists management and investors to evaluate the specific operating performance by product at the oil and gas lease level. Operating netback is calculated as gross revenue less royalties, production and operating and transportation costs on a per unit basis.

DISCLAIMER (CONT'D)

"Operating netback" is a common non-IFRS measure used in the oil and gas industry. Management believes this measure assists management and investors to evaluate the specific operating performance by product at the oil and gas lease level. Operating netback is calculated as gross revenue less royalties, production and operating and transportation costs on a per unit basis.

"Net debt" is a non-IFRS measure that equals total debt less cash and cash equivalents. Total debt is calculated as long-term debt, long-term debt due within one year and short-term debt. Net debt is considered to be a useful measure in assisting management and investors to evaluate the Company's financial strength.

Presentation of Oil and Gas Information

Reserves Data: Reserves data set forth in this presentation is based upon an evaluation of the Company's reserves prepared by GLJ effective January 1, 2021, mechanically updated to July 1, 2021 and prepared in accordance with the Canadian Oil and Gas Evaluation Handbook. The discounted and undiscounted net present value of future net revenues attributable to reserves do not represent the fair market value of such reserves. There are numerous uncertainties inherent in estimating quantities of oil and natural gas and the future cash flows attributed to such reserves. The reserve and associated cash flow information set forth in this presentation are estimates only. In general, estimates of economically recoverable oil and natural gas and the future net cash flows therefrom are based upon a number of variable factors and assumptions, such as historical production from the properties, production rates, ultimate reserve recovery, timing and amount of capital expenditures, marketability of oil and natural gas, royalty rates, the assumed effects of regulation by governmental agencies and future operating costs, all of which may vary materially. For these reasons, estimates of the economically recoverable oil and natural gas reserves attributable to any particular group of properties, classification of such reserves based on risk of recovery and estimates of future net revenues associated with reserves prepared by different engineers, or by the same engineers at different times, may vary. Westbrick's actual production, revenues, taxes and development and operating expenditures with respect to its reserves will vary from estimates thereof and such variations could be material. Readers are cautioned that the foregoing list of risk factors should not be construed as exhaustive.

Barrels of oil equivalent: Throughout this presentation, the calculation of barrels of oil equivalent ("boe") is based on the widely recognized conversion rate of 6,000 cubic feet ("mcf") of natural gas for 1 barrel ("bbl") of oil. Boe conversions may be misleading, particularly if used in isolation. A boe conversion ratio of 6 mcf:1 bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalence at the wellhead. As the value ratio between crude oil and natural gas based on the current price of crude oil and natural gas is significantly different from the energy equivalency of 6:1, utilizing a conversion on a 6:1 basis may be misleading as an indication of value.

Drilling locations: The 1,500 net drilling locations referred to are comprised of less than 20% booked locations. Unbooked locations are internal management estimates. Unbooked locations do not have attributed reserves or resources. Unbooked locations have been identified by management as an estimation of Westbrick's multi-year drilling activities based on evaluation of applicable geologic, seismic, engineering, production and reserves information. There is no certainty that the Company will drill any or all unbooked drilling locations and if drilled there is no certainty that such locations will result in additional oil and gas reserves, resources or production. The drilling locations on which the Company will actually drill wells, including the number and timing thereof is ultimately dependent upon the availability of funding, commodity prices, provincial fiscal and royalty policies, costs, actual drilling results, additional reservoir information that is obtained and other factors.

Type Curve Information and Estimated Ultimate Recovery: This presentation provides indicative information regarding the Company's type curve parameters and economics. Type curve information reflects current operating experience in relation to wells of the indicated type, including with respect to costs, production and decline rates, and are based on pricing assumptions. There is no assurance that actual well results will be in accordance with those suggested by the type curve information. Actual results will differ, and the difference may be material. The type curve information includes estimated ultimate recovery (EUR), which is a measure commonly used in the oil and natural gas industry but is not a resource category or defined term under the COGE Handbook. EUR refers to the quantity of petroleum estimated to be potentially recoverable from an accumulation, plus quantities already produced therefrom. EUR does not, however, have a standardized meaning and may not be comparable to similar measures presented by other companies. Accordingly, EUR should not be used for comparisons. EUR estimates in this presentation reflect type curve information based on internal empirical data and publicly available information sources believed to be independent. There is no assurance that EUR volumes are recoverable or that it will be commercially viable to produce any portion thereof. Management uses EUR for internal corporate performance purposes and to provide a measure to assess that performance over time; however, such measure is not a reliable indicator of future performance and therefore should not be unduly relied upon. The well test results and initial production rates provided in this presentation should be considered to be preliminary, except as otherwise indicated. Test results and initial production rates disclosed herein may not necessarily be indicative of long-term performance or of ultimate recovery.

Capital Efficiency: The Company uses the term "capital efficiency", which is calculated by dividing the development capital per well by the well's initial production rate ($ per flowing barrel, mcf or boe). Development capital includes the cost to drill, complete, equip and tie-in wells to existing infrastructure. As capacity becomes available within facilities, new wells are added to replace the volume. The number of wells required to replace such volume is a function of capital efficiency. Capital efficiency does not have any standardized meaning and therefore should not be used to make comparisons to similar measures presented by other issuers.

Recycle Ratio and FD&A: Recycle ratio is calculated as operating netback divided by finding and development costs for the particular reserves category. "Finding and development costs" are calculated by dividing: (i) total capital expenditures for the period (excluding corporate expenditures and land and property acquisitions) by (ii) the net changes in reserves from the prior year from extensions/improved recovery, technical revisions and economic factors. Recycle ratio does not have any standardized meaning and therefore should not be used to make comparisons to similar measures presented by other issuers. FD&A is finding and development costs, plus land and property acquisitions.

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Proud Supporter

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Auditors: KPMG LLP

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