

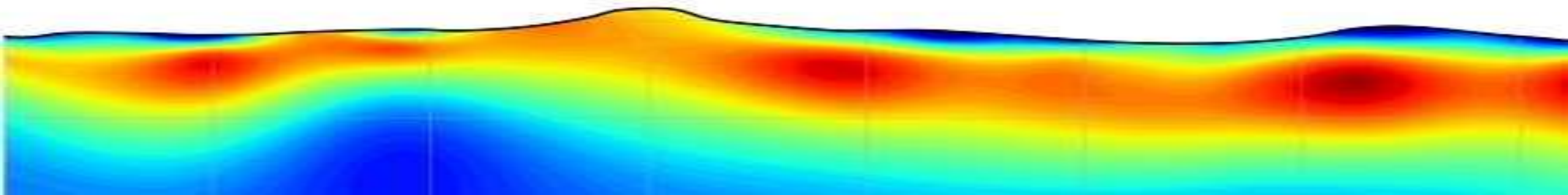
ESS302 Applied Geophysics II

Gravity, Magnetic, Electrical, Electromagnetic and Well Logging

Electrical 4: IP and More...

Instructor: Dikun Yang

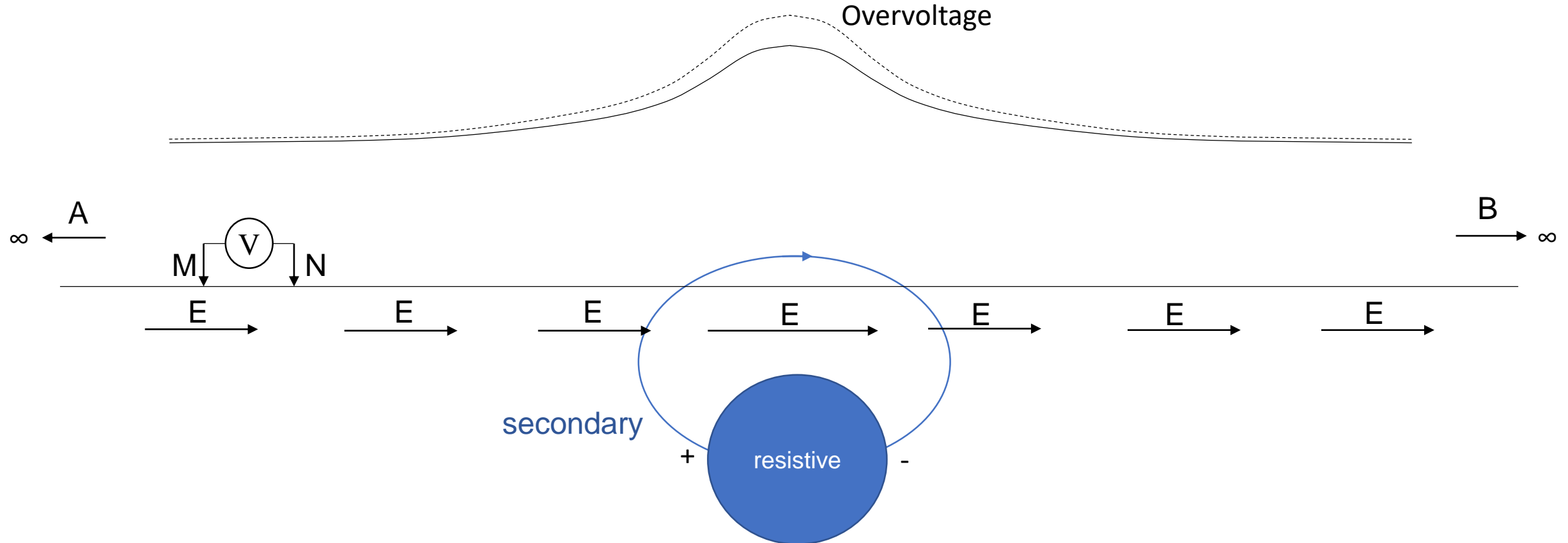
Feb – May, 2019



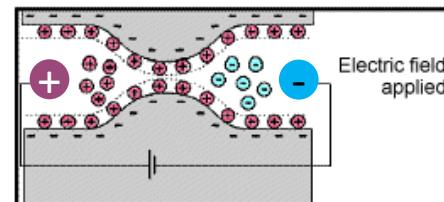
Contents

- Induced polarization (IP) effect
- Chargeability inversion
- Partial differential equation governing dc problem
- A circuit perspective
- Research frontier: steel cased wells in oilfield
- Electrical assignment

Induced Polarization (IP)



- If narrow pore throats exist
- Ions accumulate at narrows in response to external field
- Additional electrical dipole moment
- Cause overvoltage in measured potentials



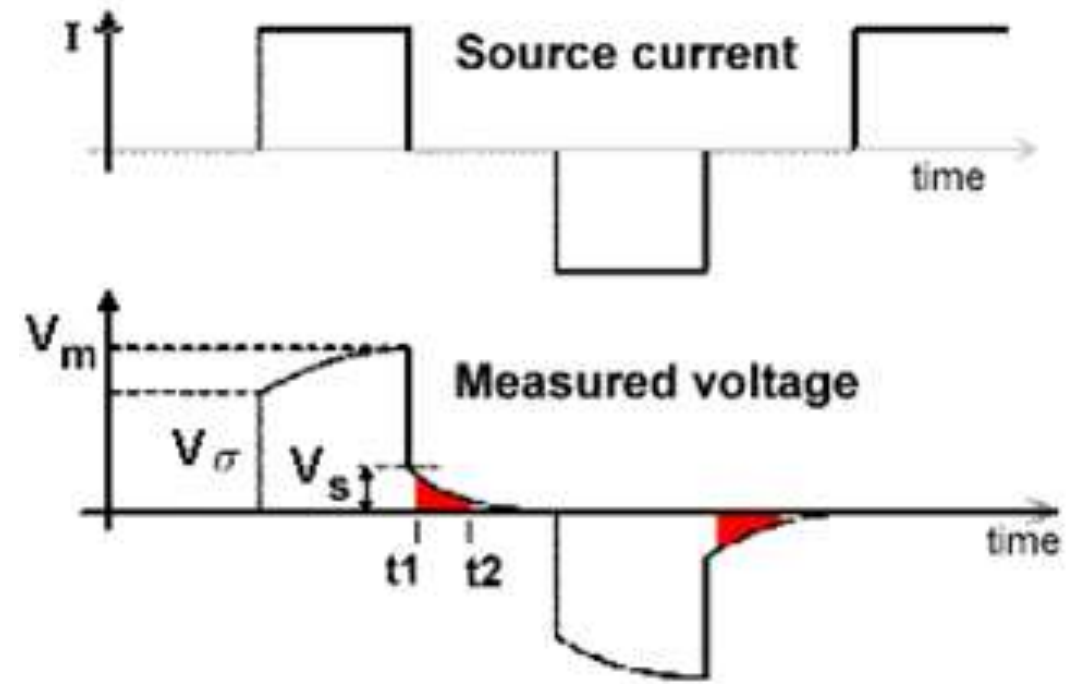
IP Effect in DC Data

- 1) Voltage applied by transmitter
→ instantaneous (V_σ) increase due to ρ
- 2) Voltage increases as ions accumulate:

$$V_{on}(t) = V_\sigma + V_s \left[1 - e^{-t/\tau} \right]$$

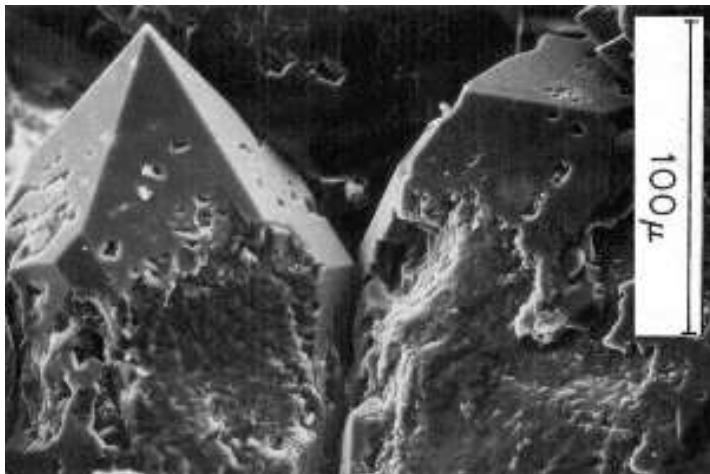
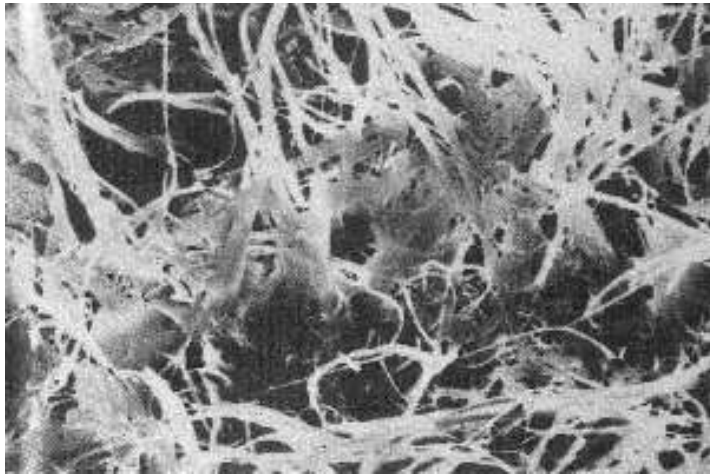
- 3) Saturation of ionic charges
→ DC voltage ($V_m = V_\sigma + V_s$)
- 4) Voltage from transmitter removed
→ instantaneous loss in secondary potential
(equal to V_σ)
- 5) IP voltage discharges during off-time

$$V_{off}(t) = V_s e^{-t/\tau}$$

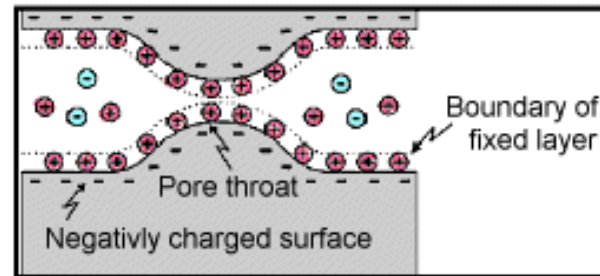


	Not chargeable	Chargeable
Source (Amps)		
Potential (Volts)		

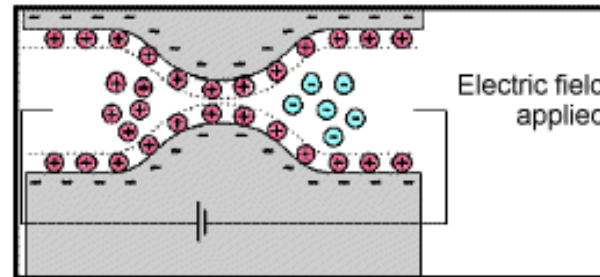
Chargeability – Capability of Holding Charges



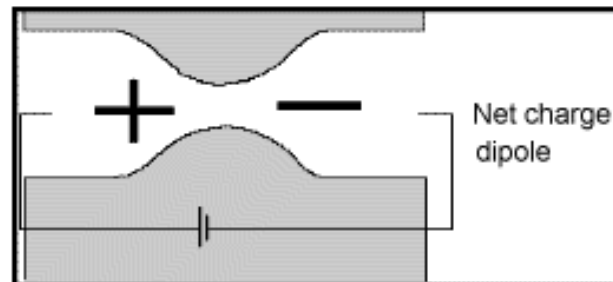
Type 1: Membrane polarization - ions accumulate at pore throat



Equilibrium State

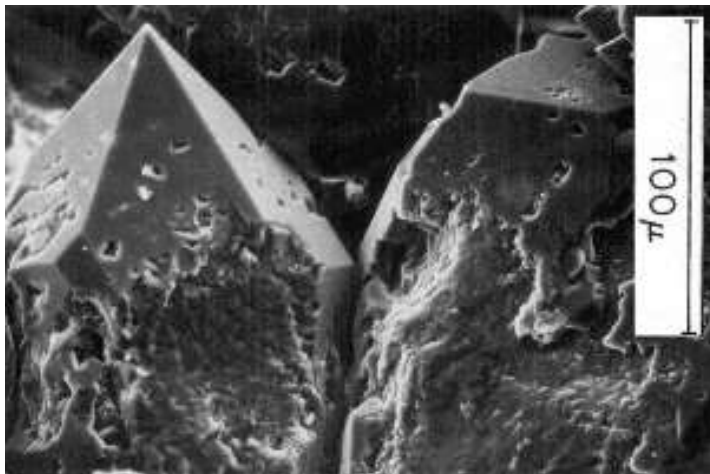
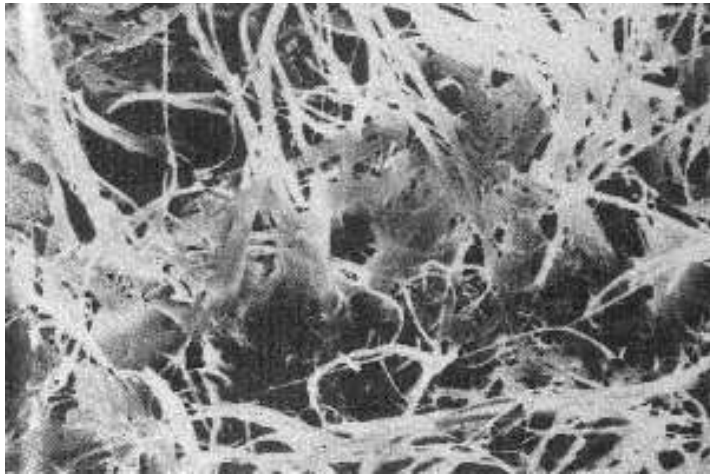


Voltage Applied

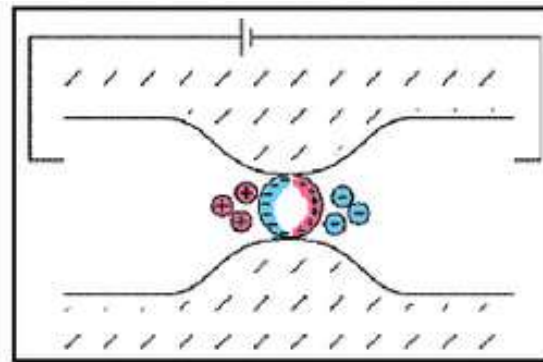


Separation of +ve and -ve ions

Chargeability – Capability of Holding Charges

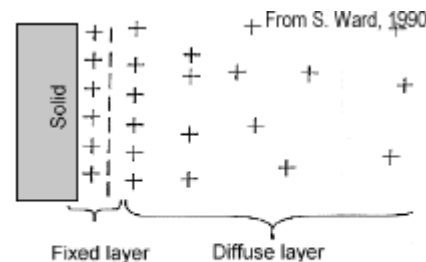


Type 2: Electrode polarization: Ions accumulate at metals



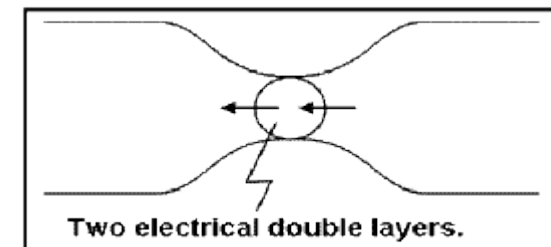
- Pore space is blocked by metallic particles
- Metallic particles become electrically charged and attract nearby ions
- This is why the waveform of dc survey switches polarity

Electric double layer



Hypothetical anomalous ion distribution near a solid-liquid interface.

Net electric dipole moment



Chargeability – A Diagnostic Physical Property

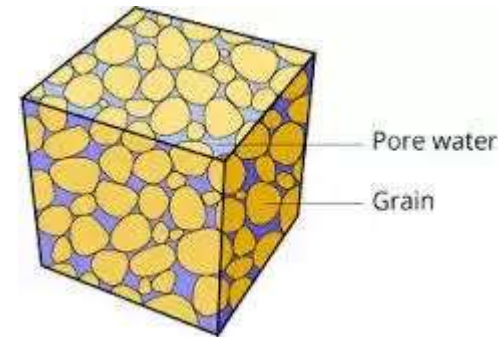
Chargeability is not thoroughly understood in theory but it is often related to:



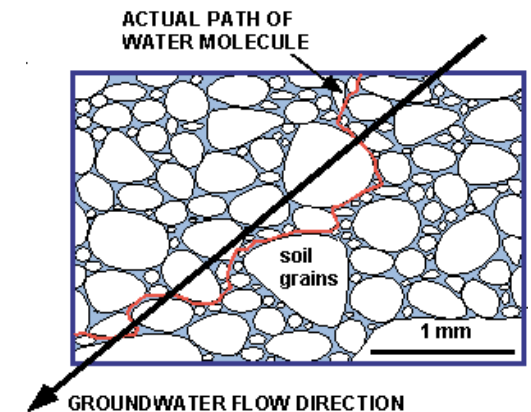
Sulphide Mineralization



Clays



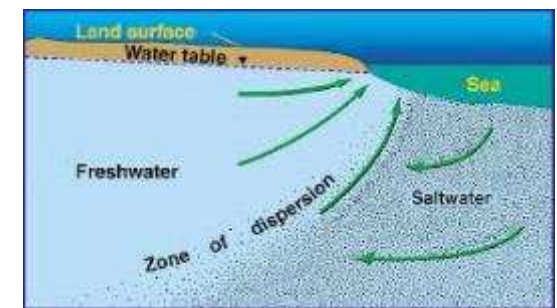
Pore-Water Salinity



Tortuosity

Use chargeability to characterize the earth:

- Environmental: Contamination, groundwater...
- Mining: Disseminated sulphides (porphyry)
- Oil/gas:

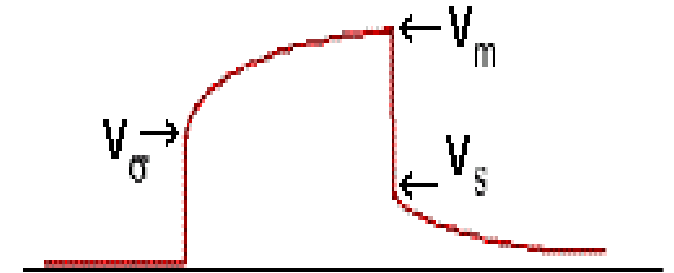


Time-domain IP Data

Intrinsic chargeability (dimensionless)

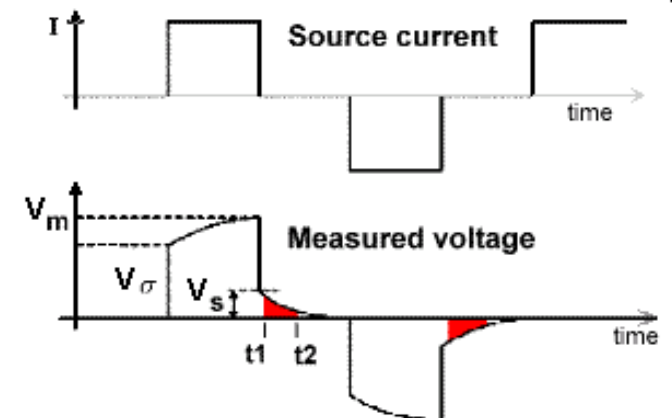
$$\eta = \frac{V_s}{V_m}$$

$$d_{IP} = \frac{V_s(t)}{V_m} \quad \text{mV/V}$$



Integrate over the decay (discharge period)

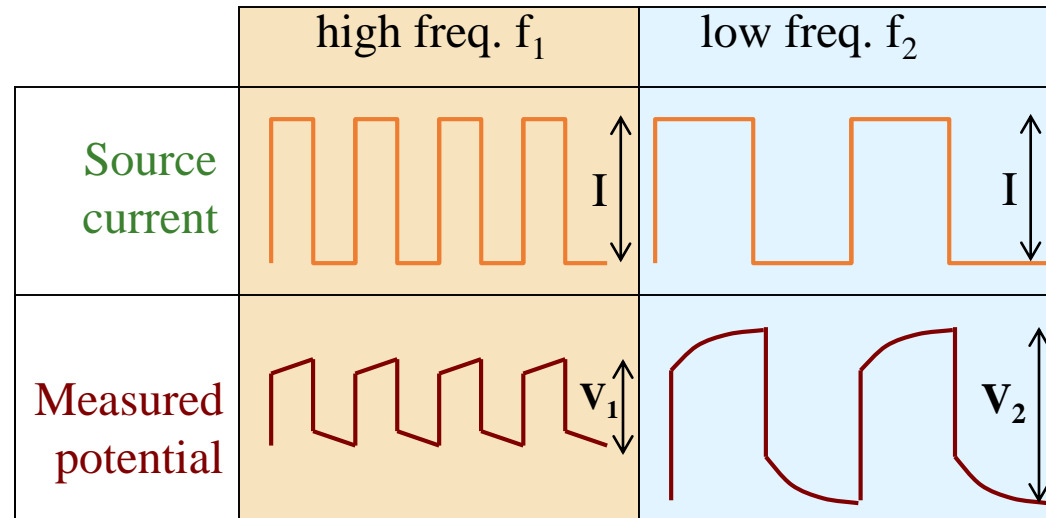
$$d_{IP} = \frac{1}{V_m} \int_{t_1}^{t_2} V_s(t) dt \quad (\text{msec})$$



Frequency-domain IP Data

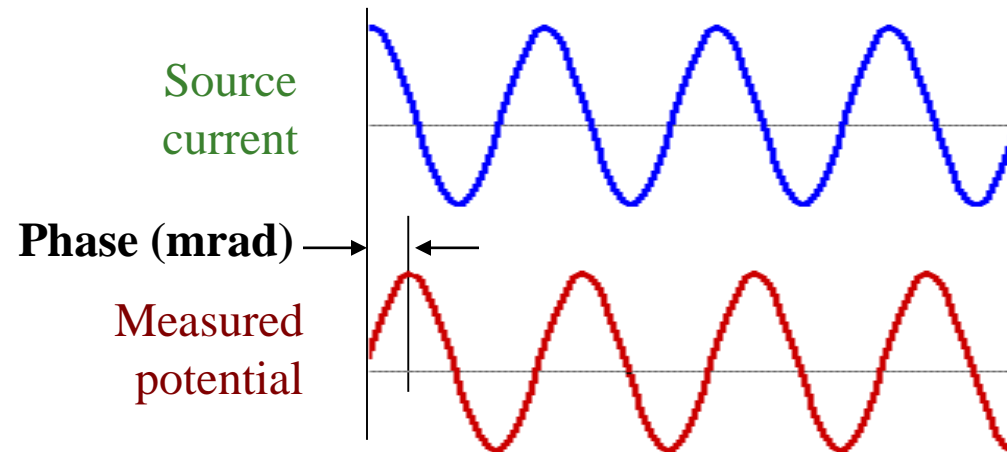
Percent frequency effect:

$$d_{IP} = PFE = 100 \left(\frac{\rho_{a2} - \rho_{a1}}{\rho_{a1}} \right)$$

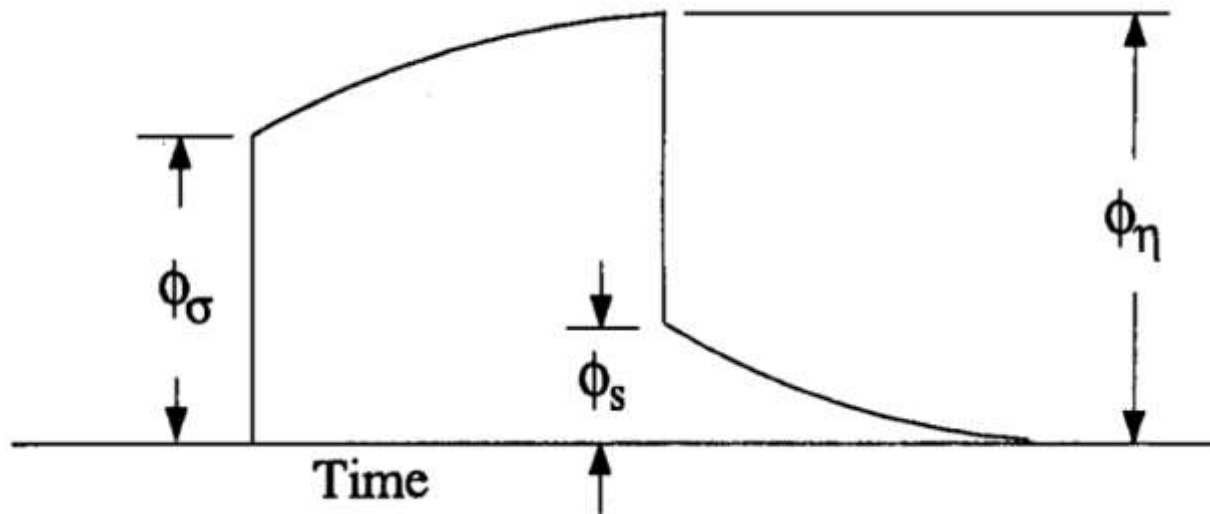


Phase:

$$d_{IP} = \text{phase (mrad)}$$



IP Modeling



Chargeability: alter conductivity

$$\sigma = \sigma(1 - \eta)$$

$$\phi_\eta = \mathcal{F}_{dc}[\sigma(1 - \eta)]$$

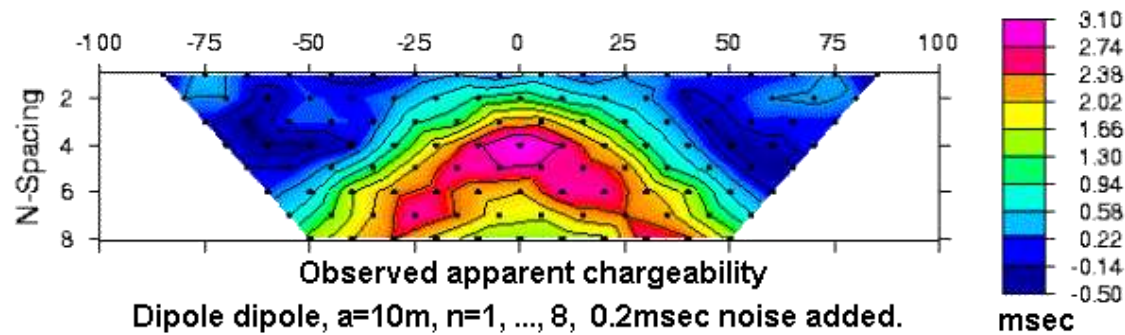
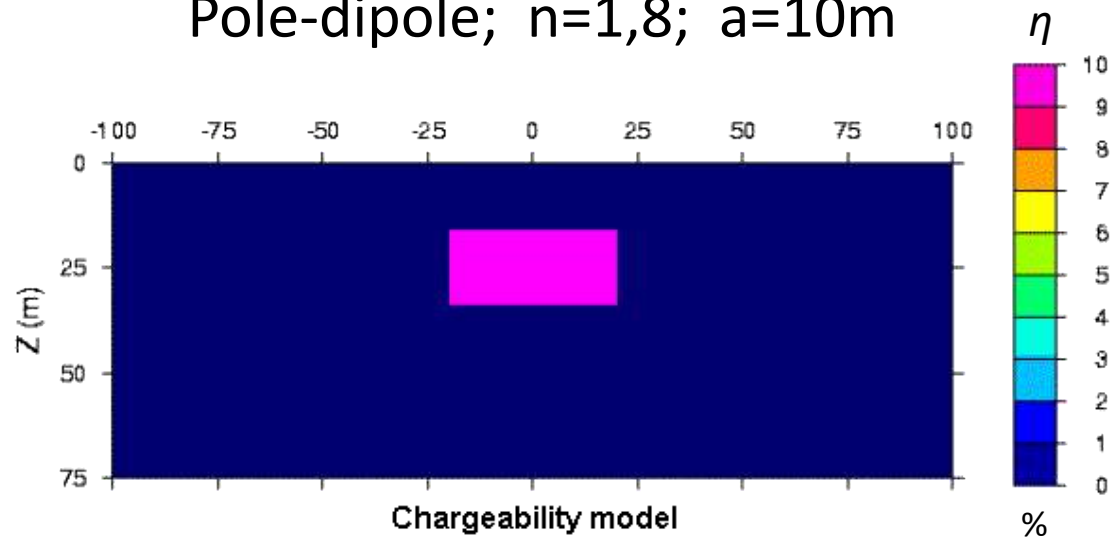
Apparent chargeability

$$\eta_a = \frac{\phi_s}{\phi_\eta} = \frac{\phi_\eta - \phi_\sigma}{\phi_\eta}$$

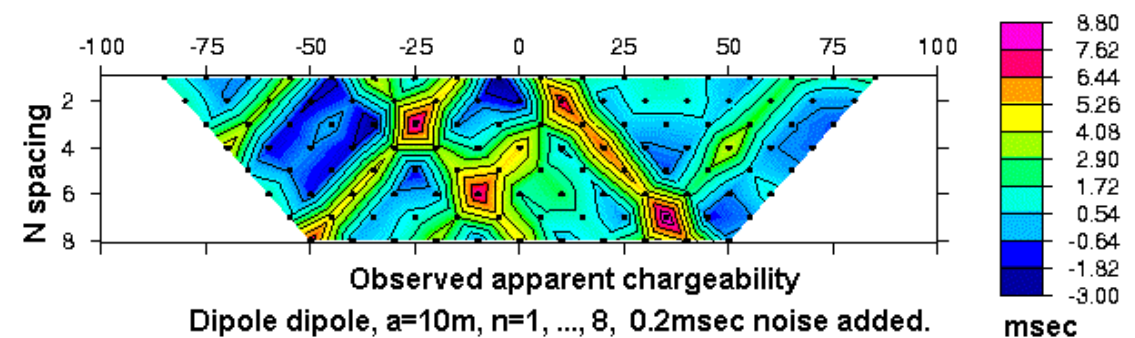
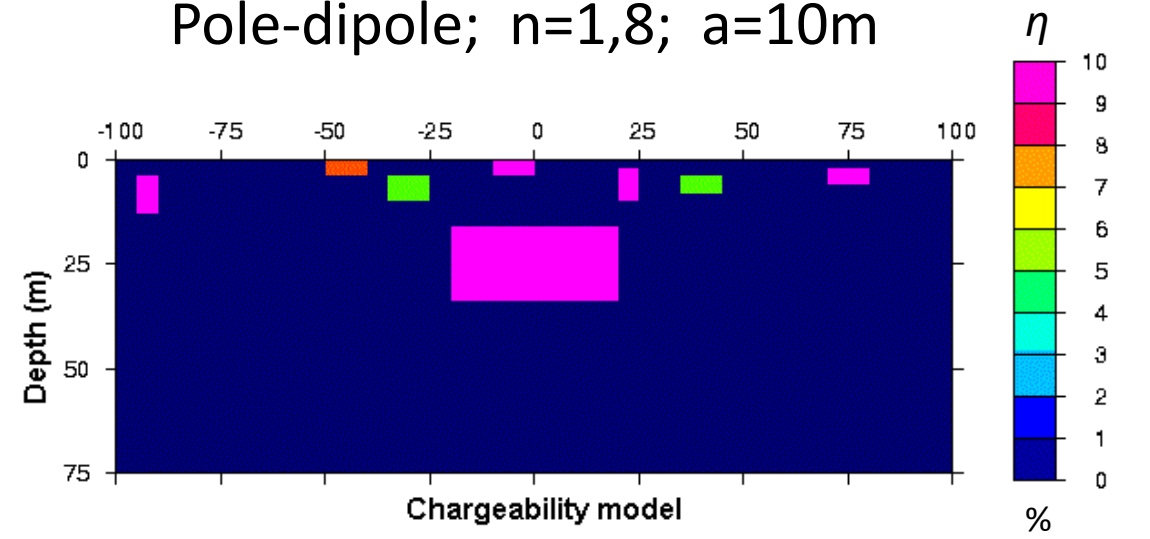
$$\eta_a = \frac{\mathcal{F}_{dc}[\sigma(1 - \eta)] - \mathcal{F}_{dc}[\sigma]}{\mathcal{F}_{dc}[\sigma(1 - \eta)]}$$

IP Data of Chargeable Blocks

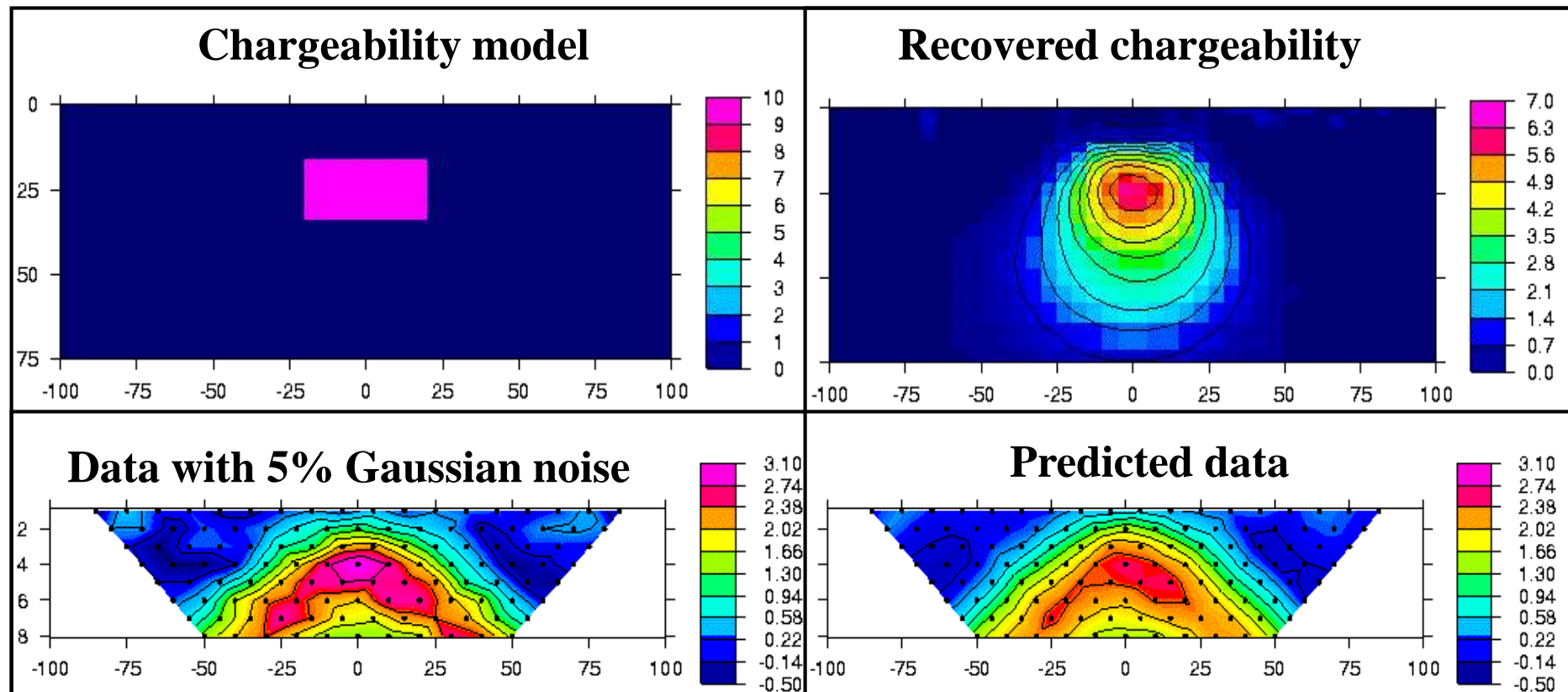
Pole-dipole; $n=1,8$; $a=10\text{m}$



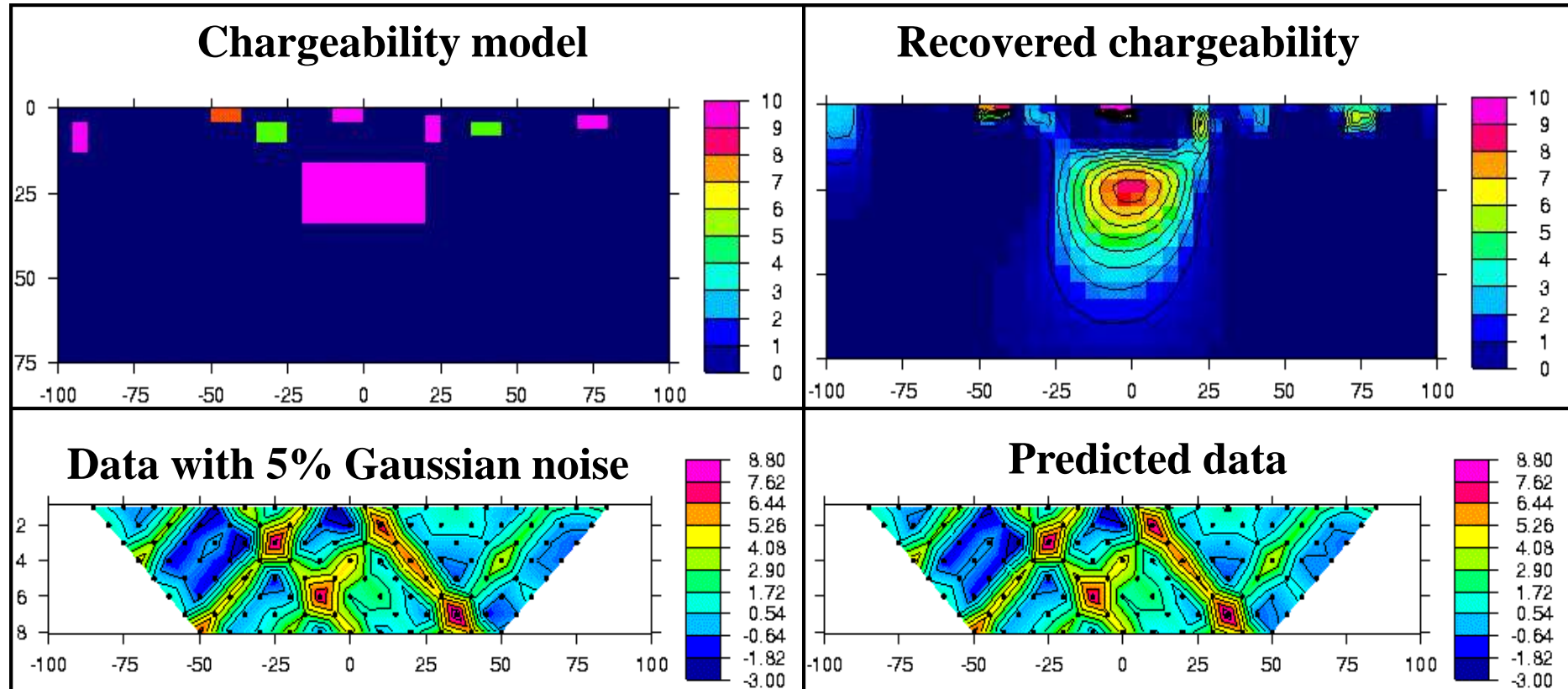
Pole-dipole; $n=1,8$; $a=10\text{m}$



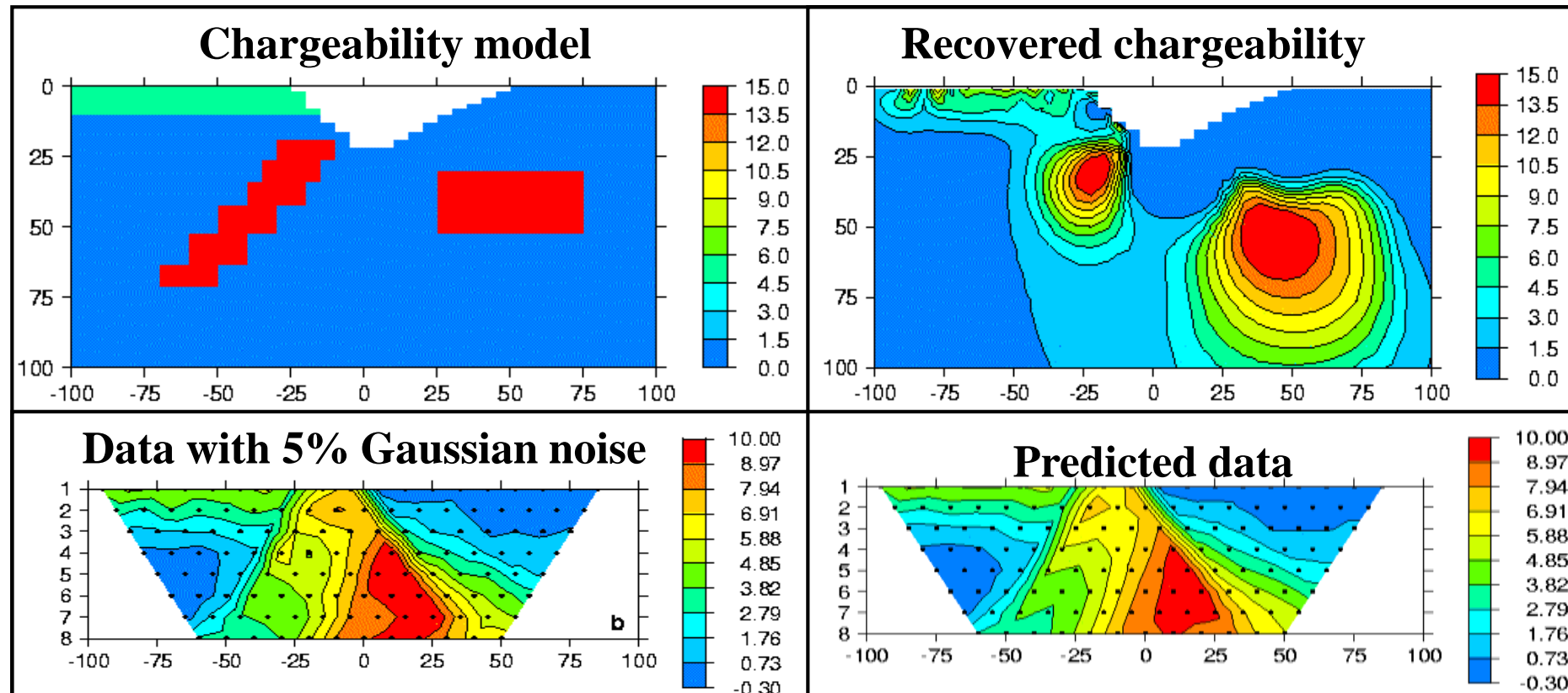
IP Inversion for Chargeability



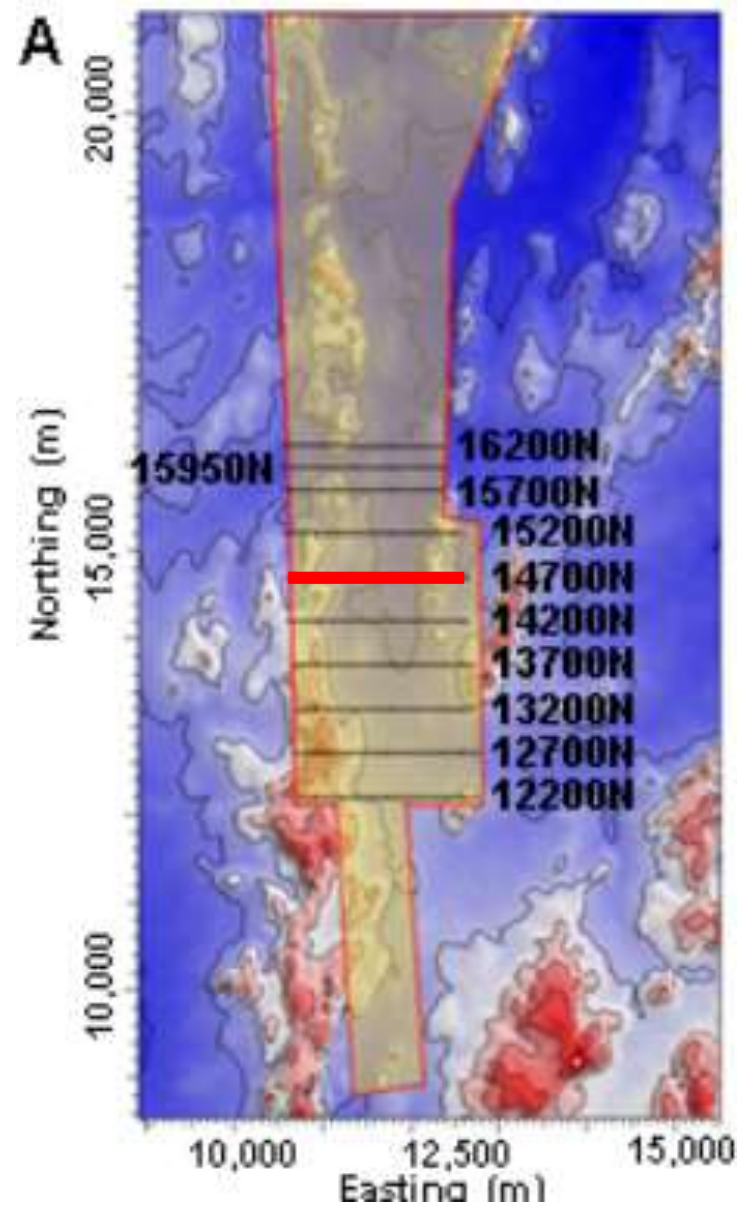
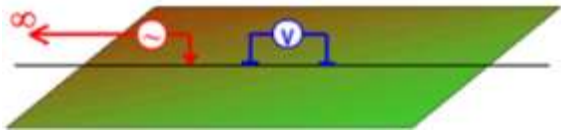
IP Inversion for Chargeability



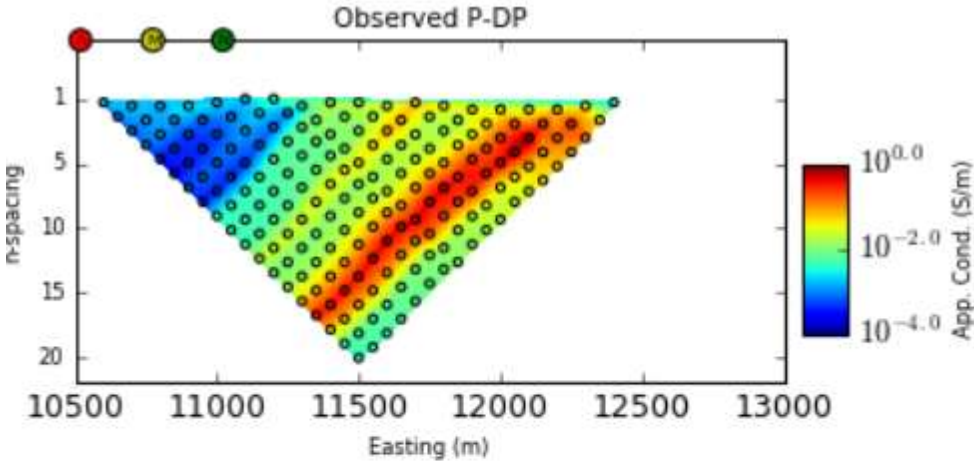
IP Inversion for Chargeability



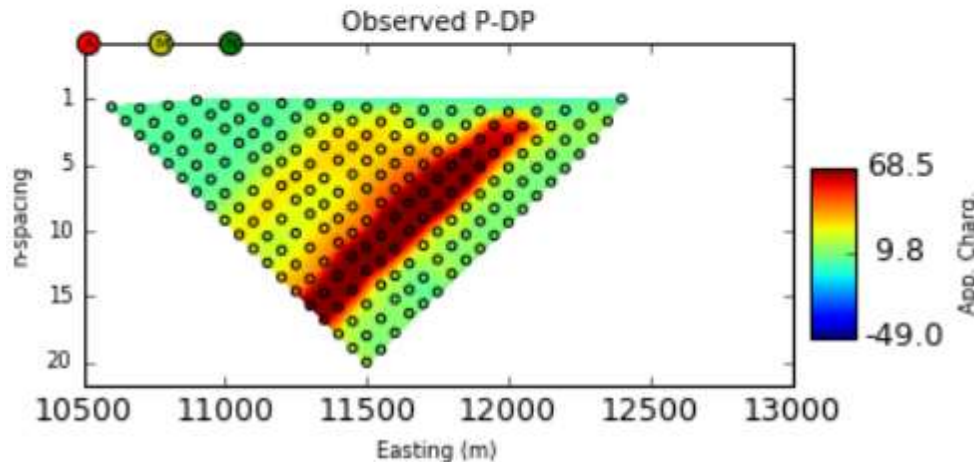
Mt. Isa Mineral Exploration



Conductivity pseudo-section

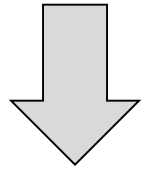


Chargeability pseudo-section

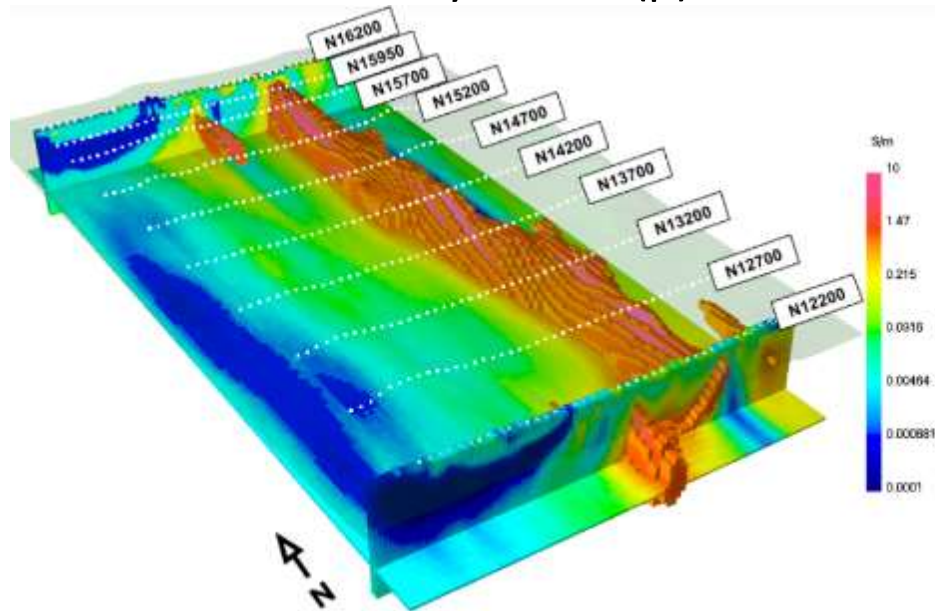


3D DC/IP Inversion

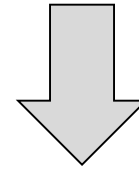
Apparent resistivity data (ρ_a)



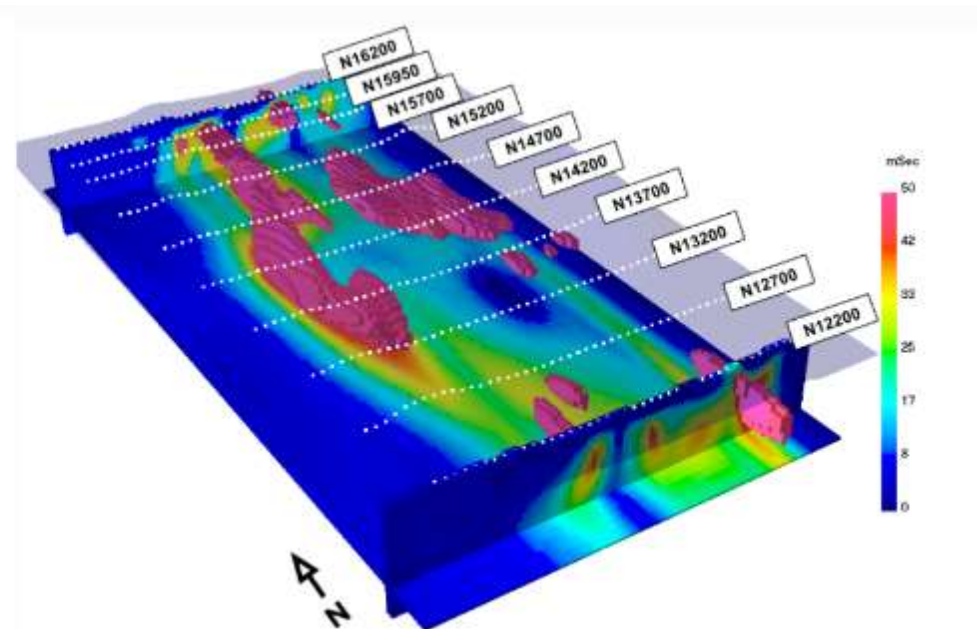
Resistivity model (ρ)



Integrated chargeability data (d_{IP})

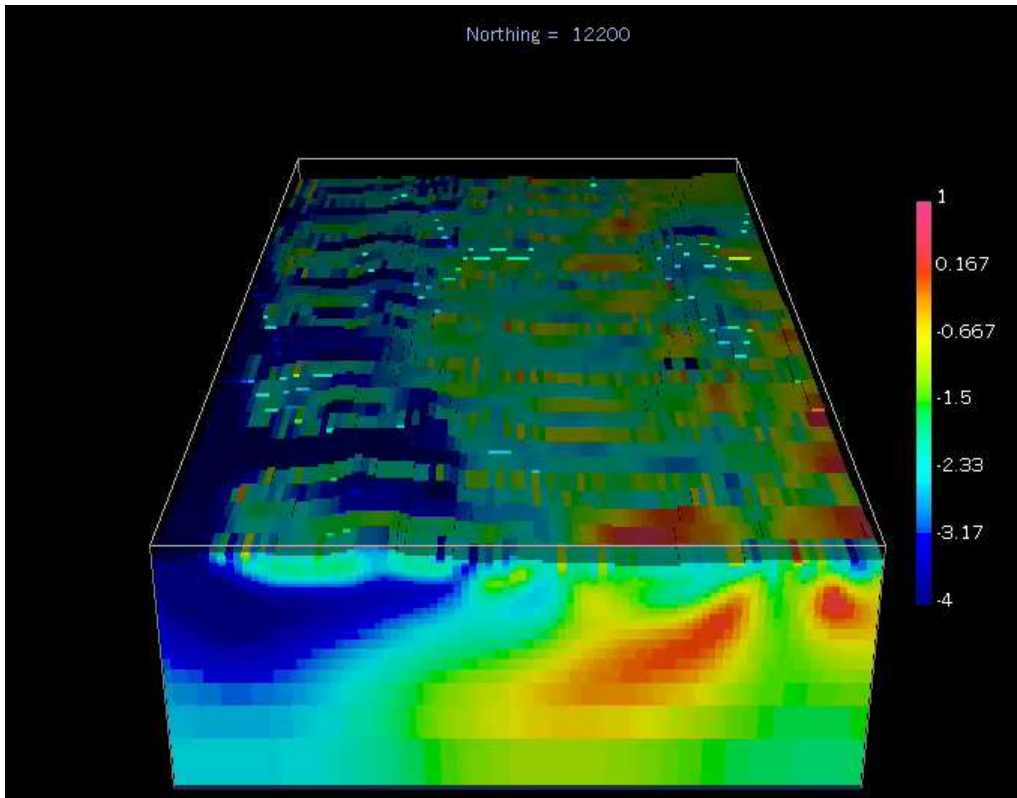


Chargeability model (η)

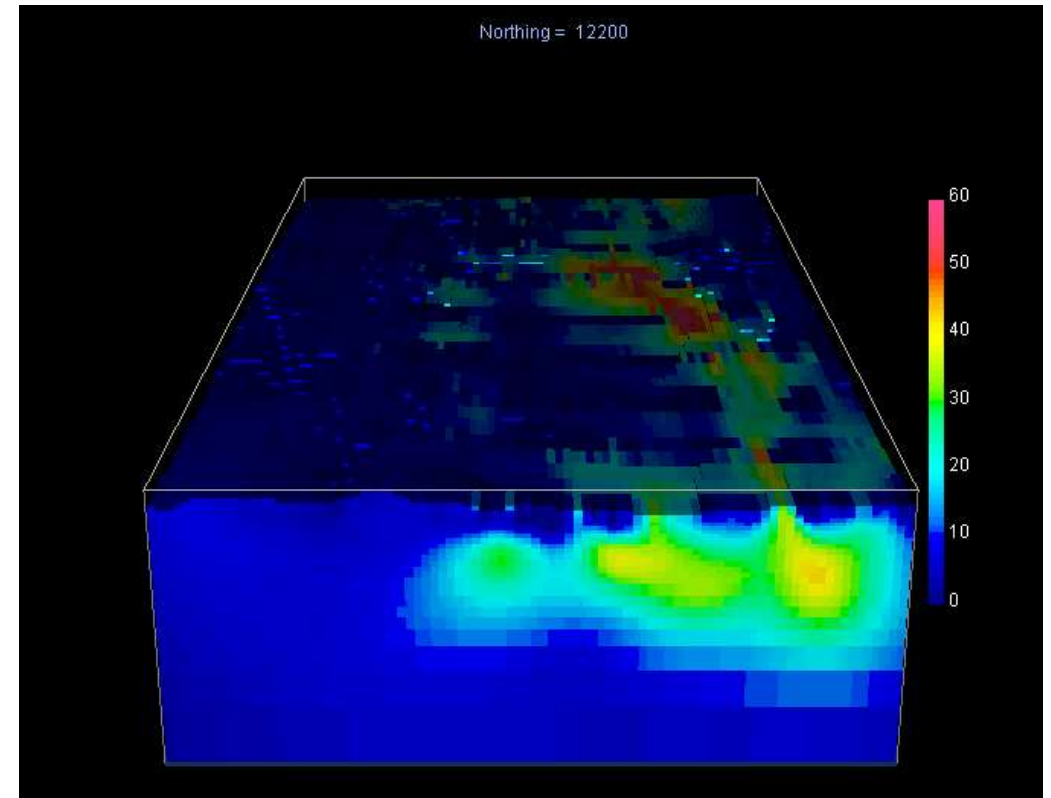


Consistent Models?

Volume rendered resistivity model



Volume rendered chargeability model



Governing Equation

$$\mathbf{J} = \sigma \mathbf{E}$$

Ohm's Law

$$\mathbf{E} = -\nabla V$$

The electric field is the gradient of a scalar potential

$$\nabla \cdot \mathbf{J} = -\partial Q / \partial t$$

The divergence of current density equals the rate of change of free charge density

$$\nabla \cdot (\sigma \nabla V) = -\partial Q / \partial t$$

$$\nabla \cdot (\sigma \nabla V) = -I \delta(\mathbf{r} - \mathbf{r}_s)$$

With two boundary conditions:

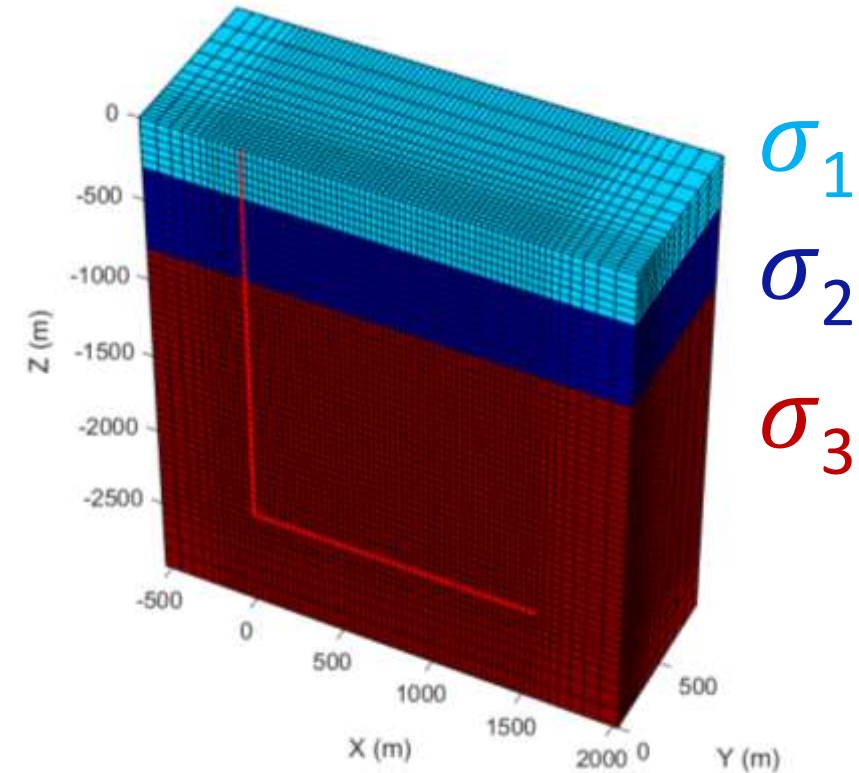
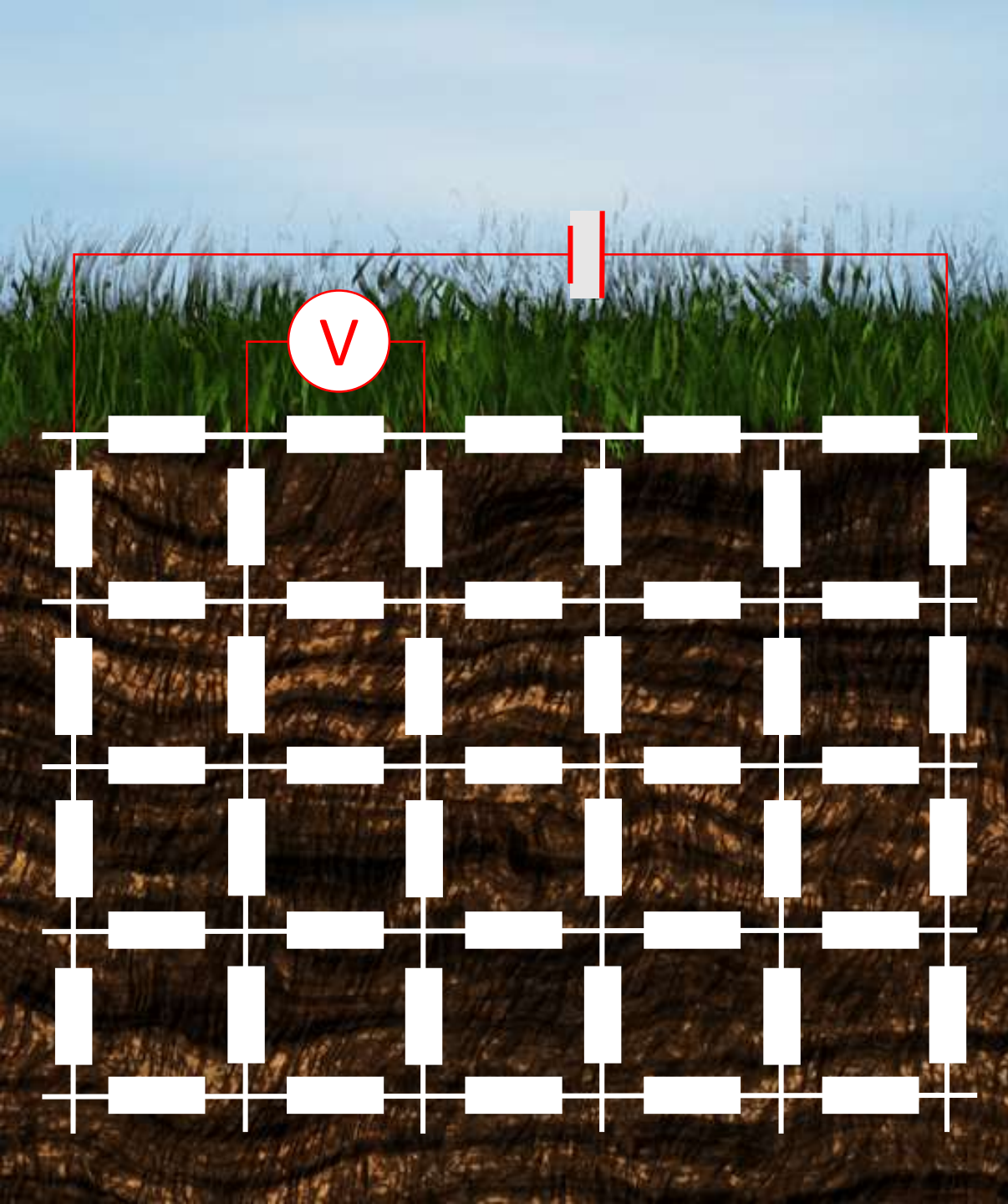
(1) The change of potential across the free surface is zero ($\partial V / \partial n = 0$ at $z=0$)

(2) V approaches 0 as $r-r_s$ approaches infinity

A circuit perspective

A 3D mesh:

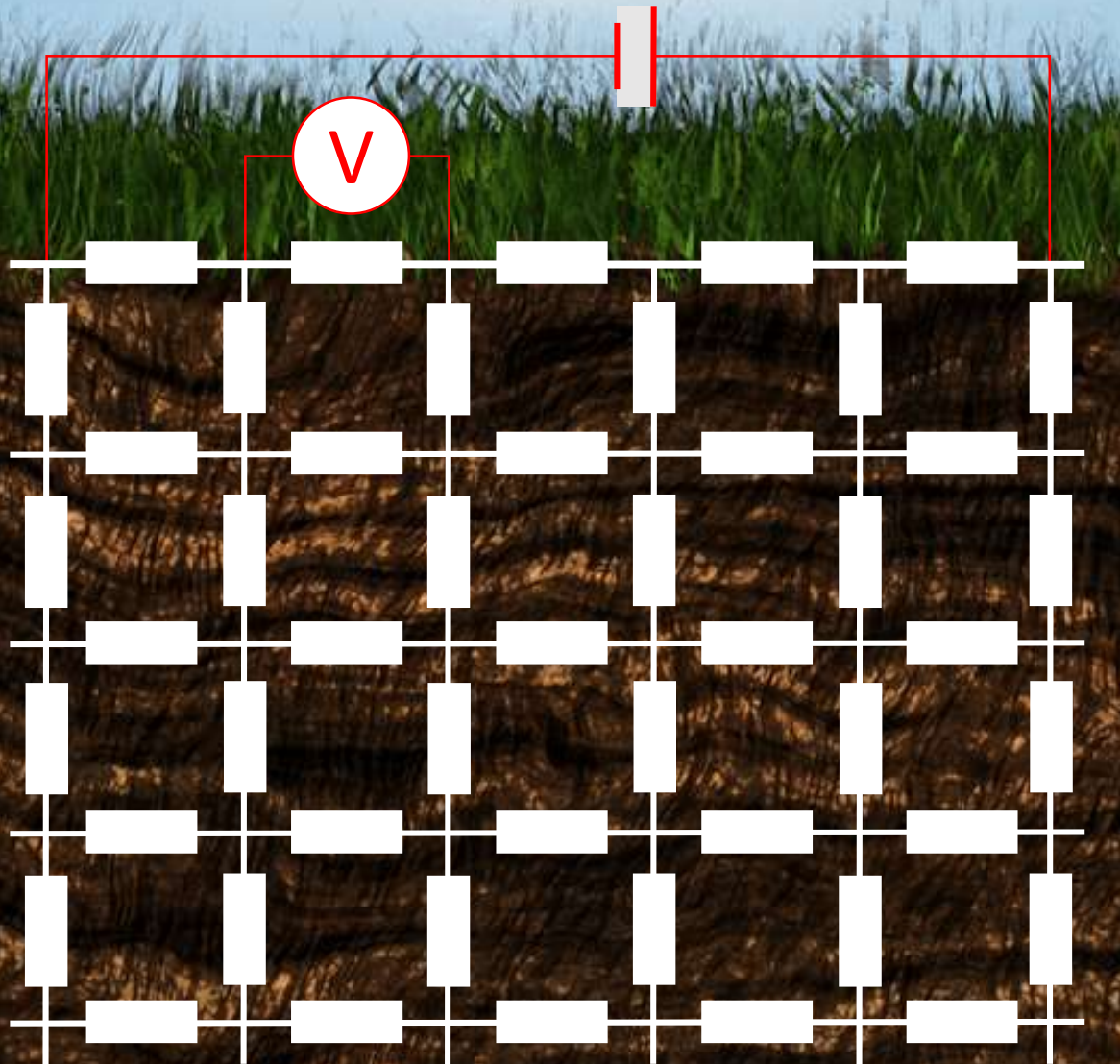
- Cell center: conductivity



A circuit perspective

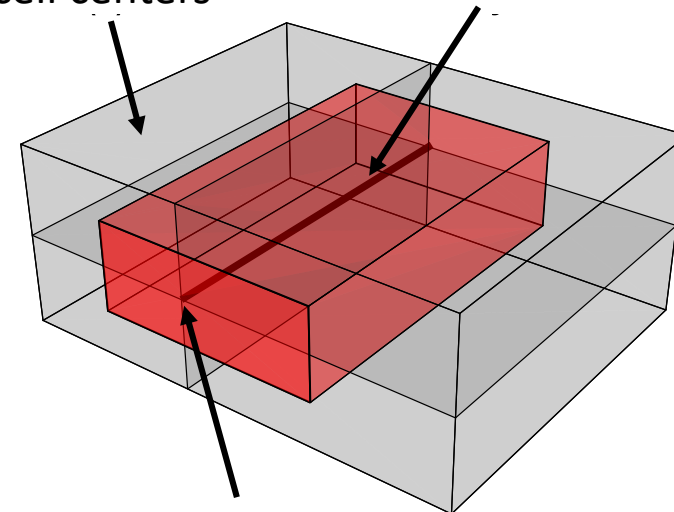
A 3D mesh:

- Cell center: conductivity
- Cell node: potential
- Cell edge: E-field, conductance and current

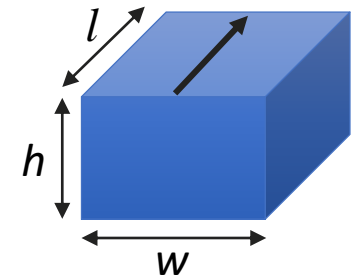


conductivity
at cell centers

currents on edges



potentials on nodes



Conductivity to
conductance

$$G = \frac{wh\sigma_c}{\ell}$$

A circuit perspective

Kirchhoff's current law

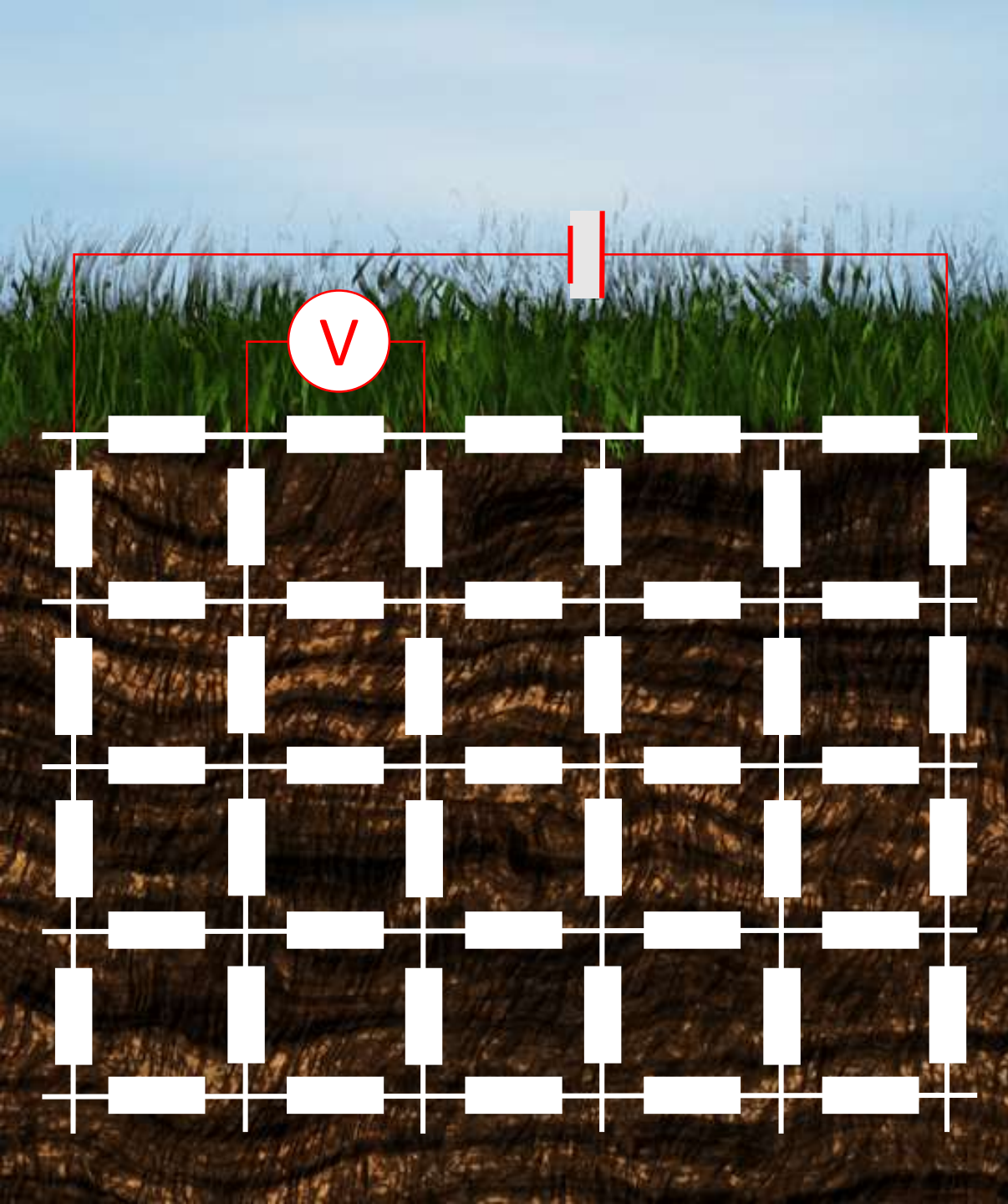
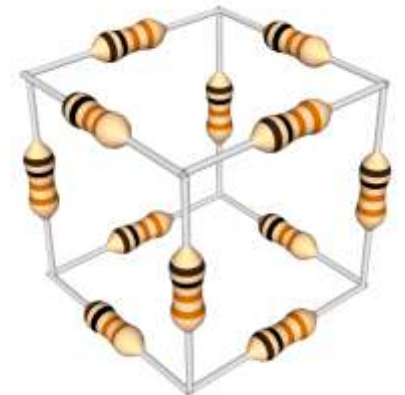
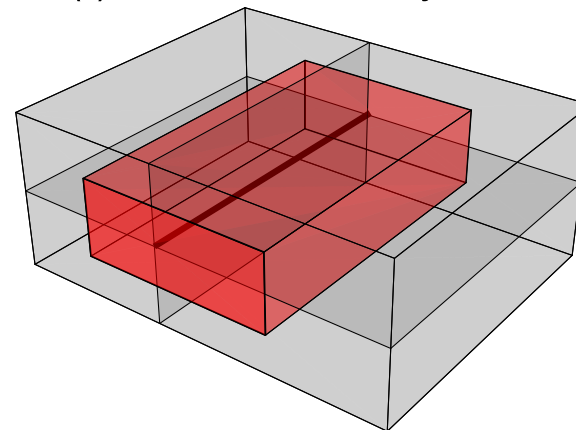
$$-\mathbf{G}^T \mathbf{R}^{-1} \mathbf{G} \phi = \mathbf{I}_s$$

ϕ : electrical potential

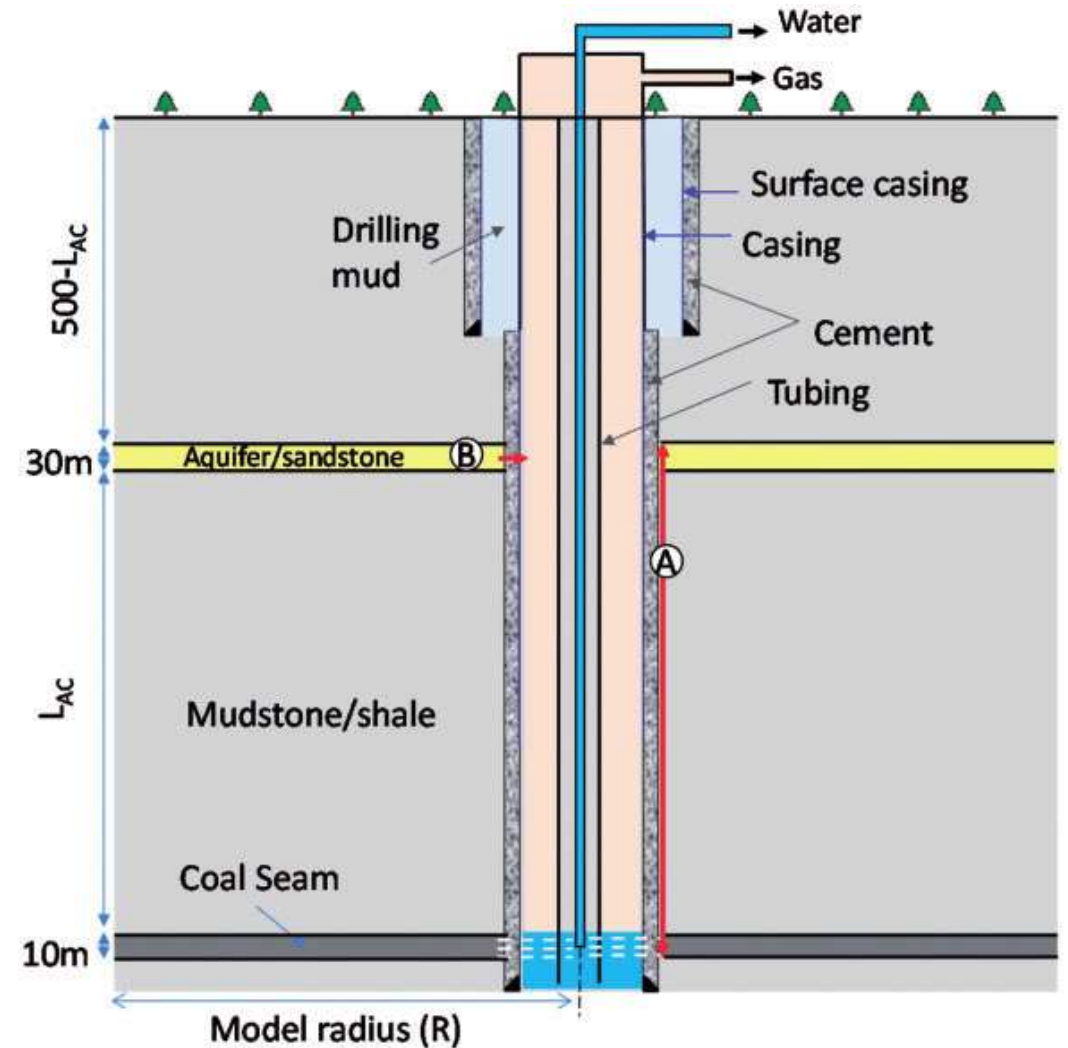
\mathbf{G} : differential matrix of 1 and -1

\mathbf{R} : resistance diagonal matrix

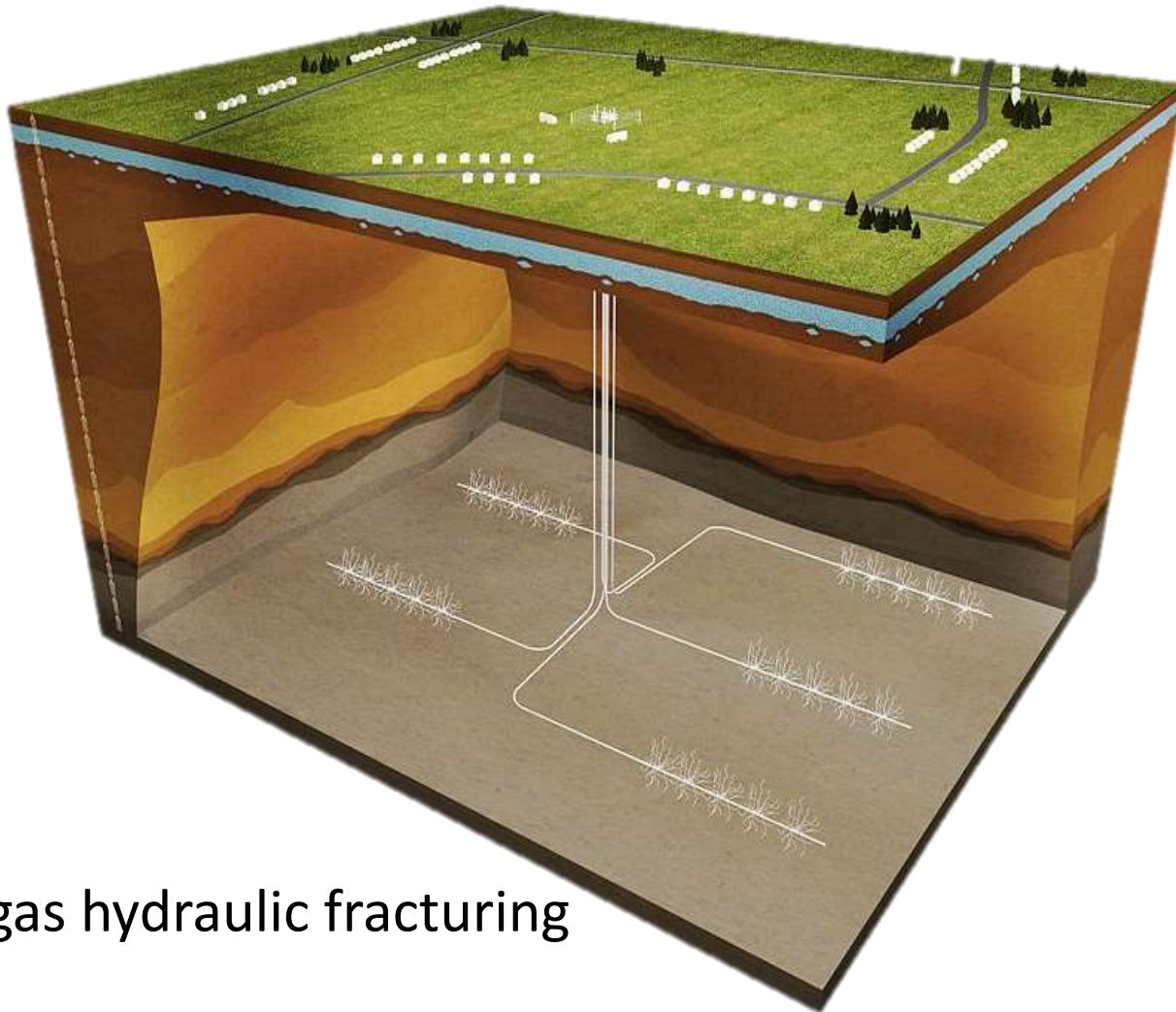
\mathbf{I}_s : current source intensity



Electrical Modeling of Steel Casings

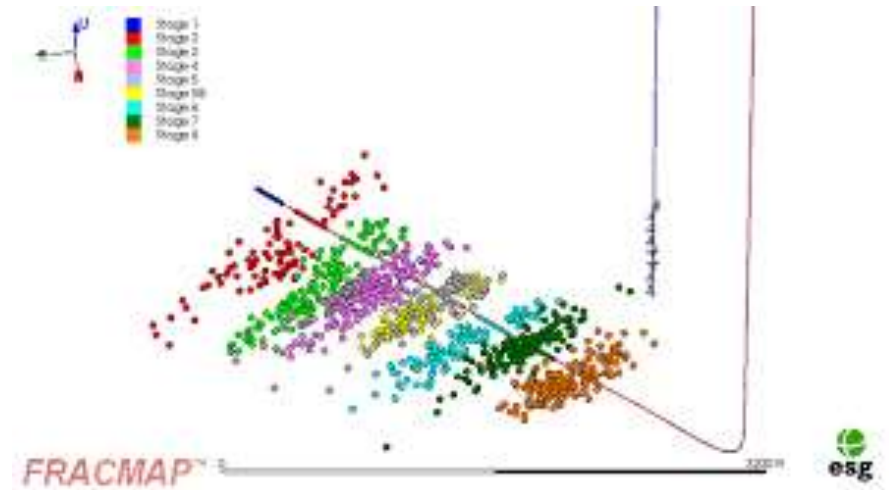


Monitoring of Injected Fluid



Shale gas hydraulic fracturing

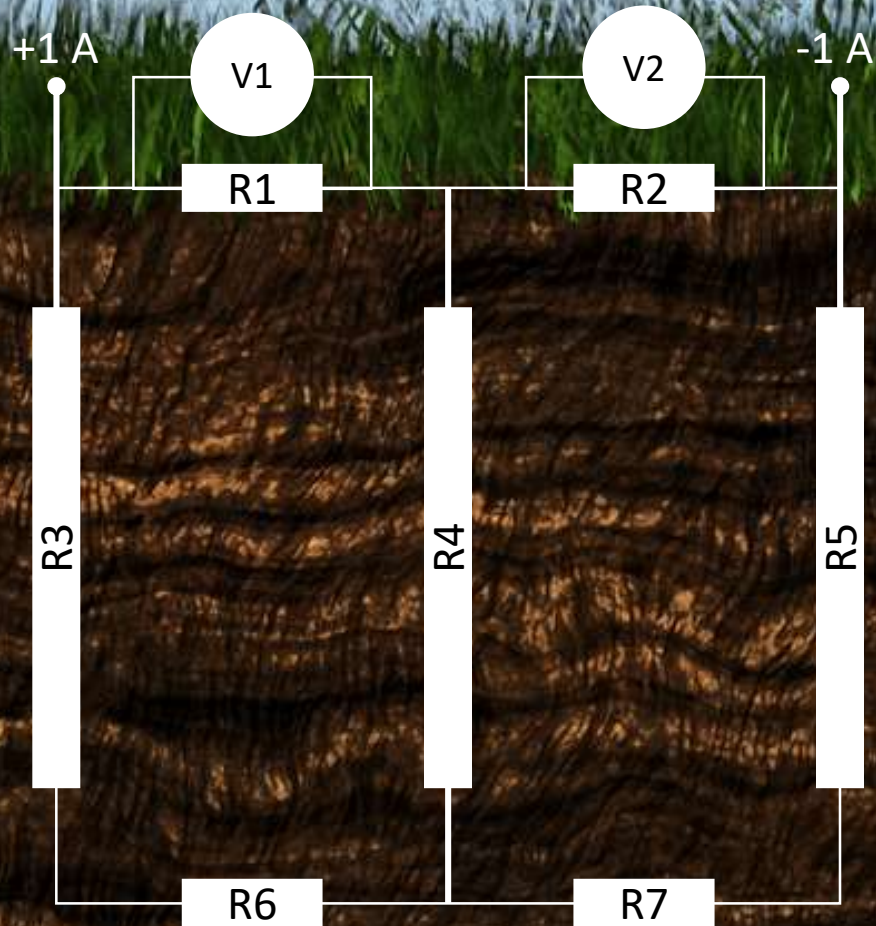
Micro-seismic



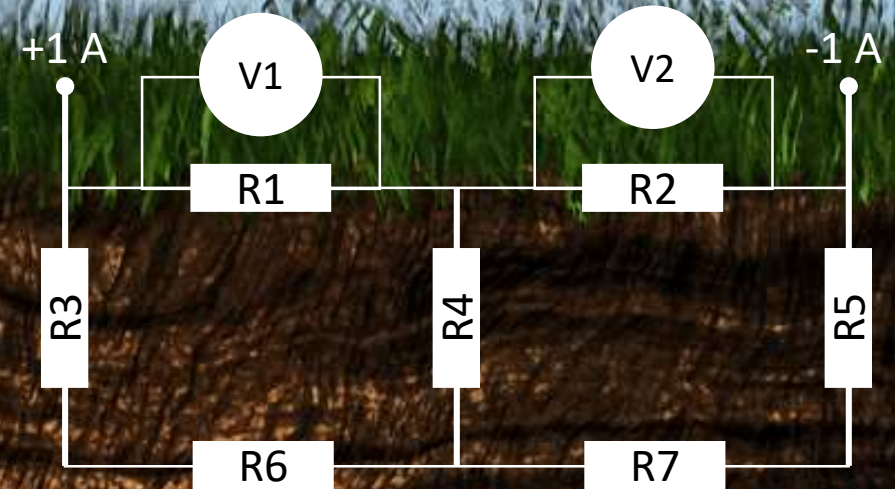
But where is fluid?

- Pumping schedule
- Groundwater contamination
- Induced seismicity

Conventional Surface DC Resistivity



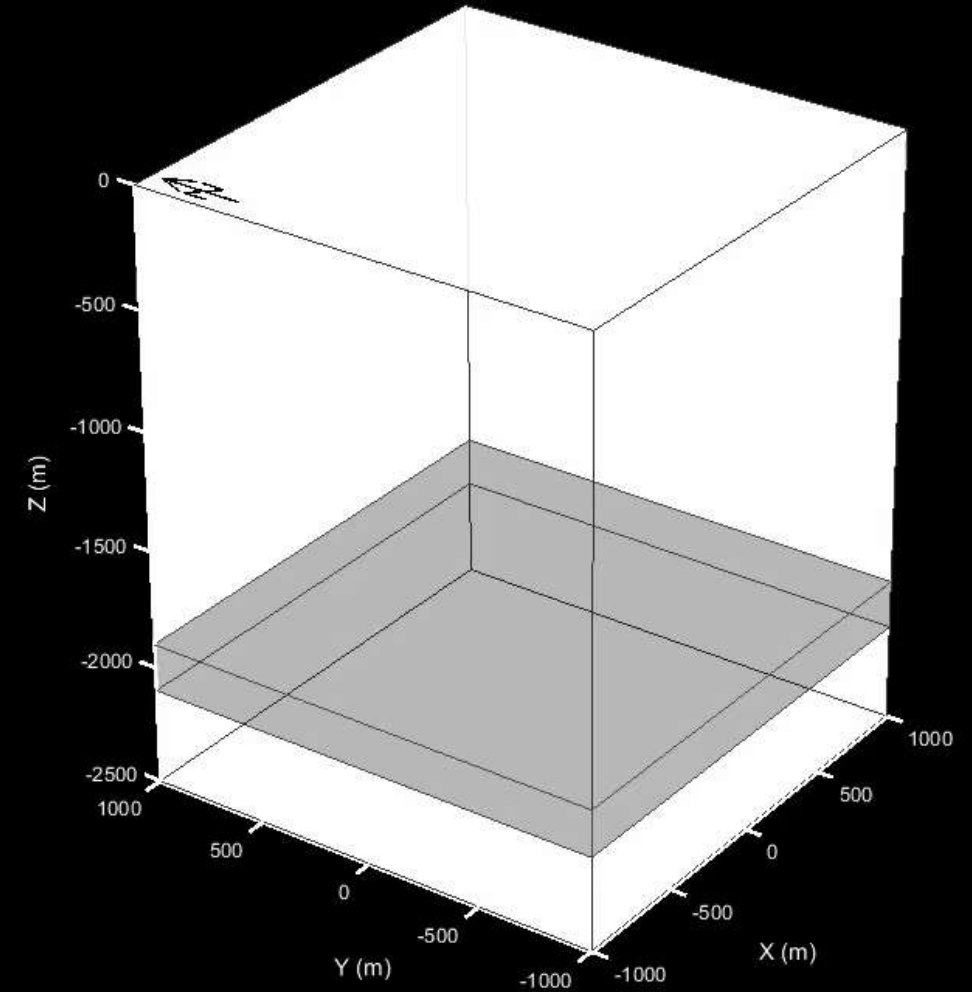
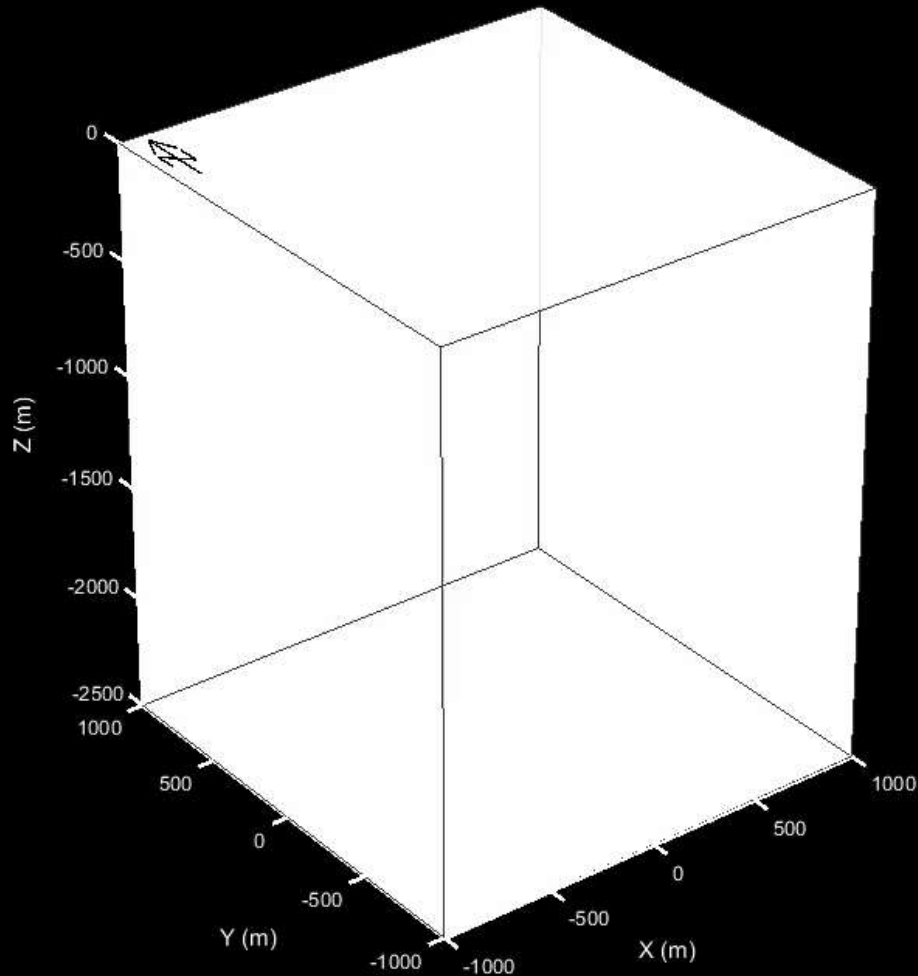
Long-electrode DC Resistivity



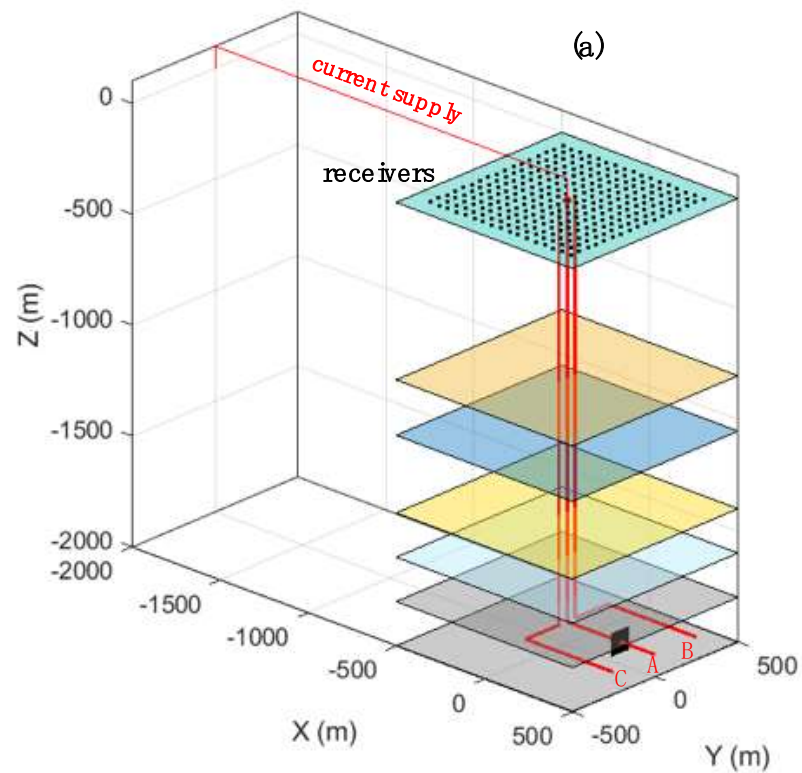
Introducing steel casings to earth model

- Short-circuit the earth
- Reduce “resistance depth”
- Enhance sensitivity to injection

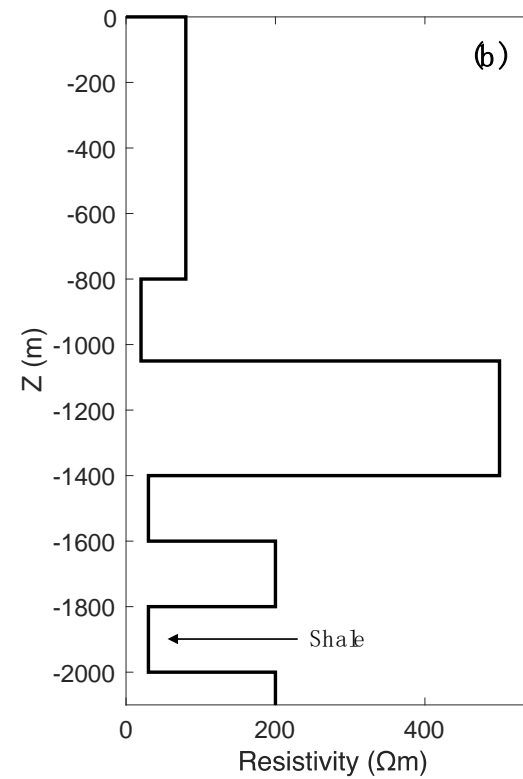
Monitoring Injected Fracturing Fluid with Casings



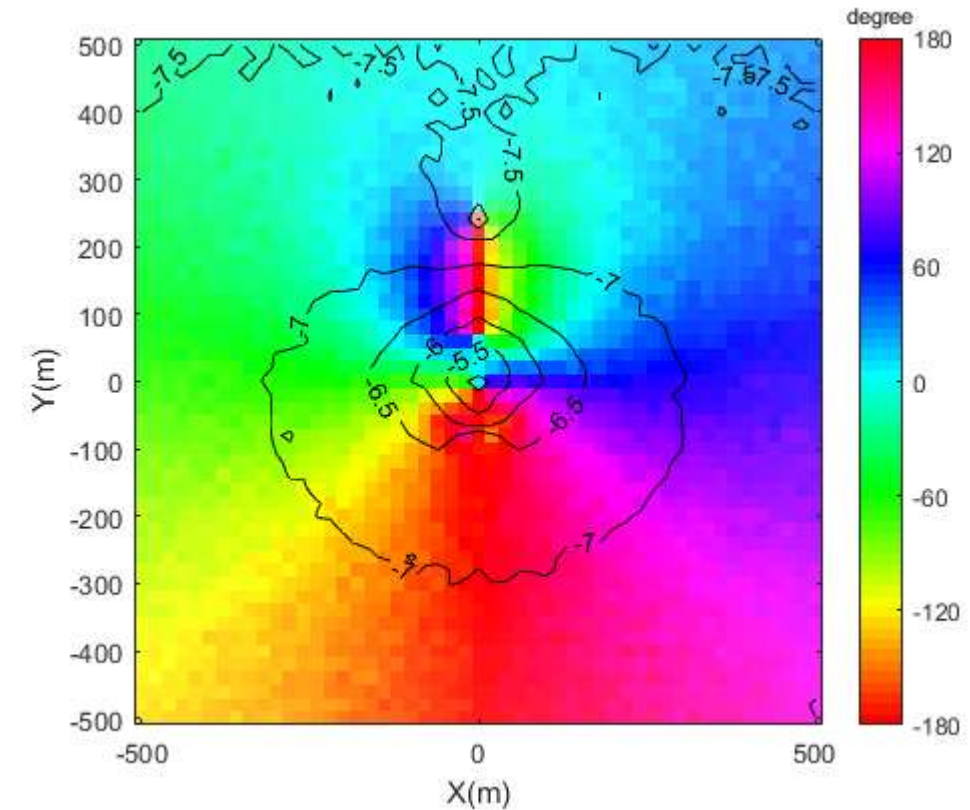
Interactive Inversion of Fluid-saturated Zones



Synthetic model



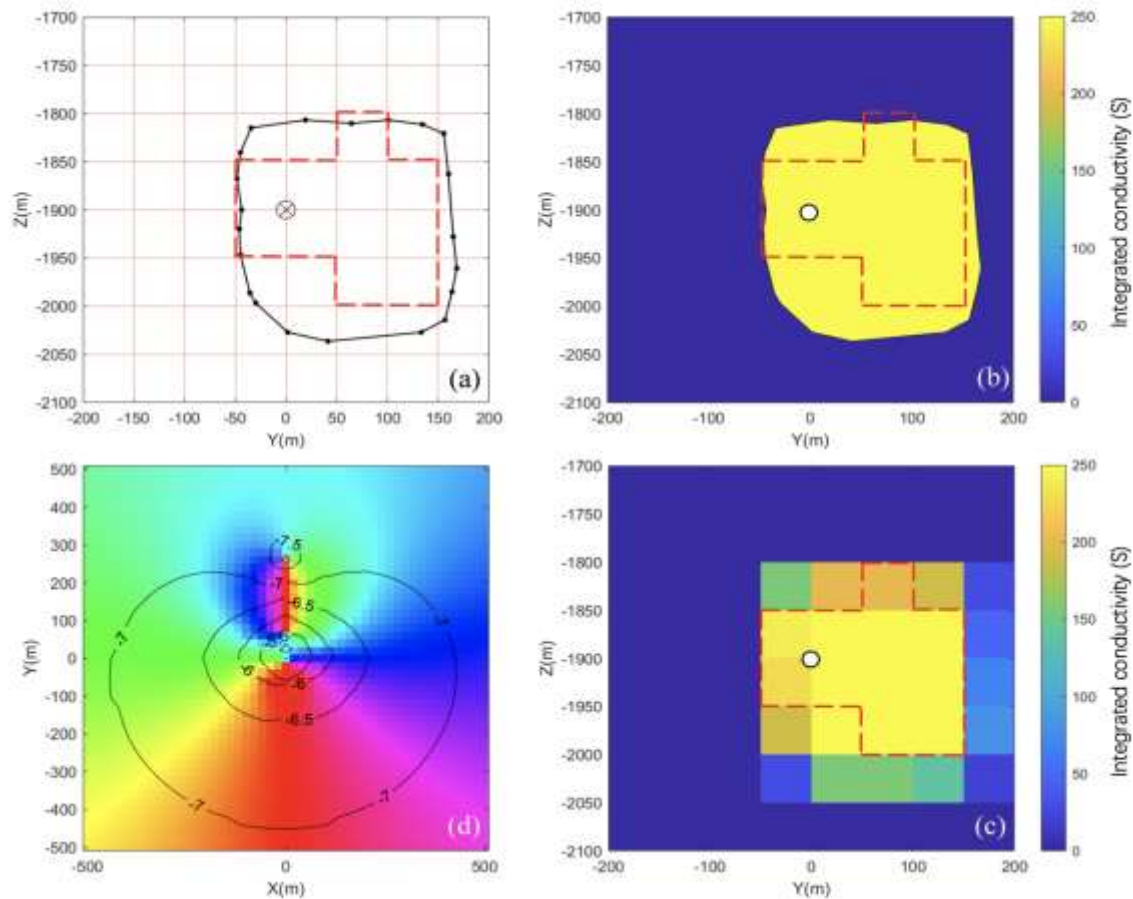
Resistivity log



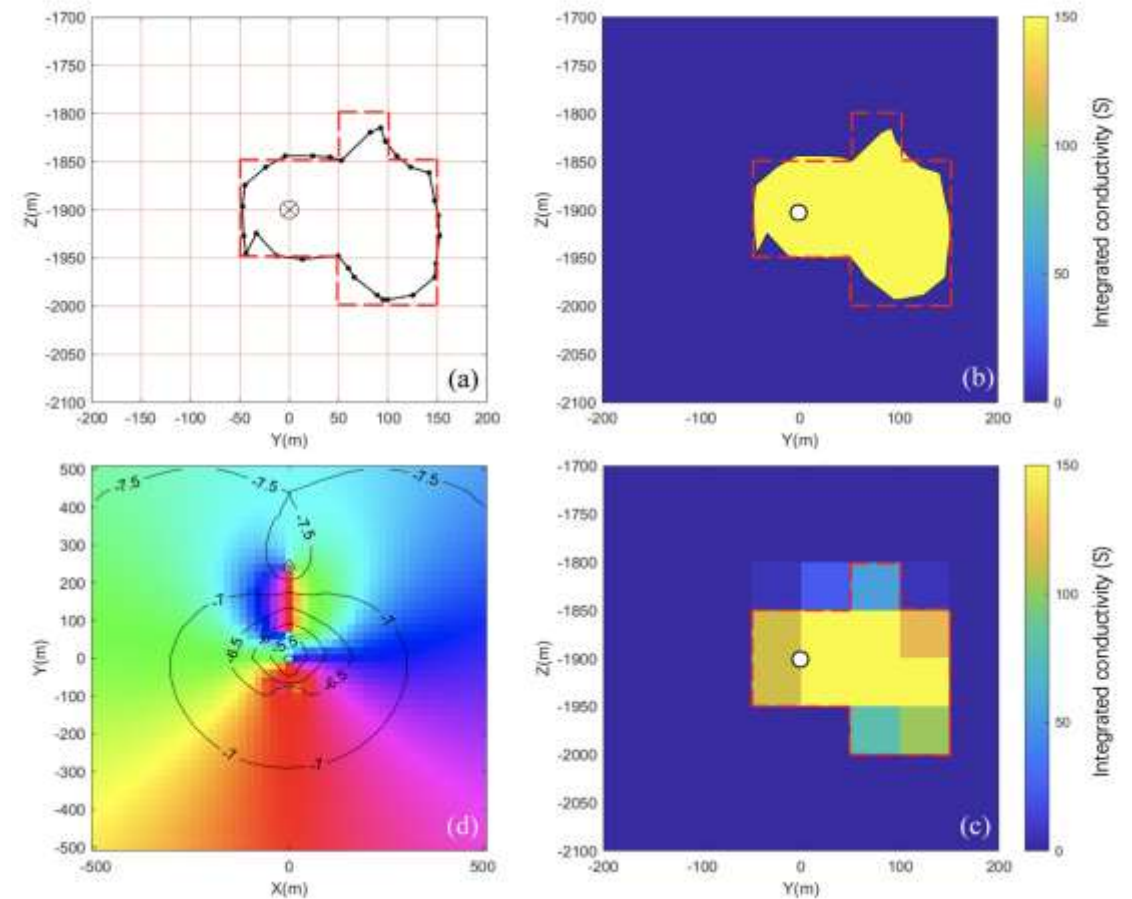
Differential electrical field data map

Interactive Inversion of Fluid-saturated Zones

First Trial



Last Trial



Summary

IP effect

- Physical intuition
- Mechanism of IP
- IP effect in data
- Chargeability inversion

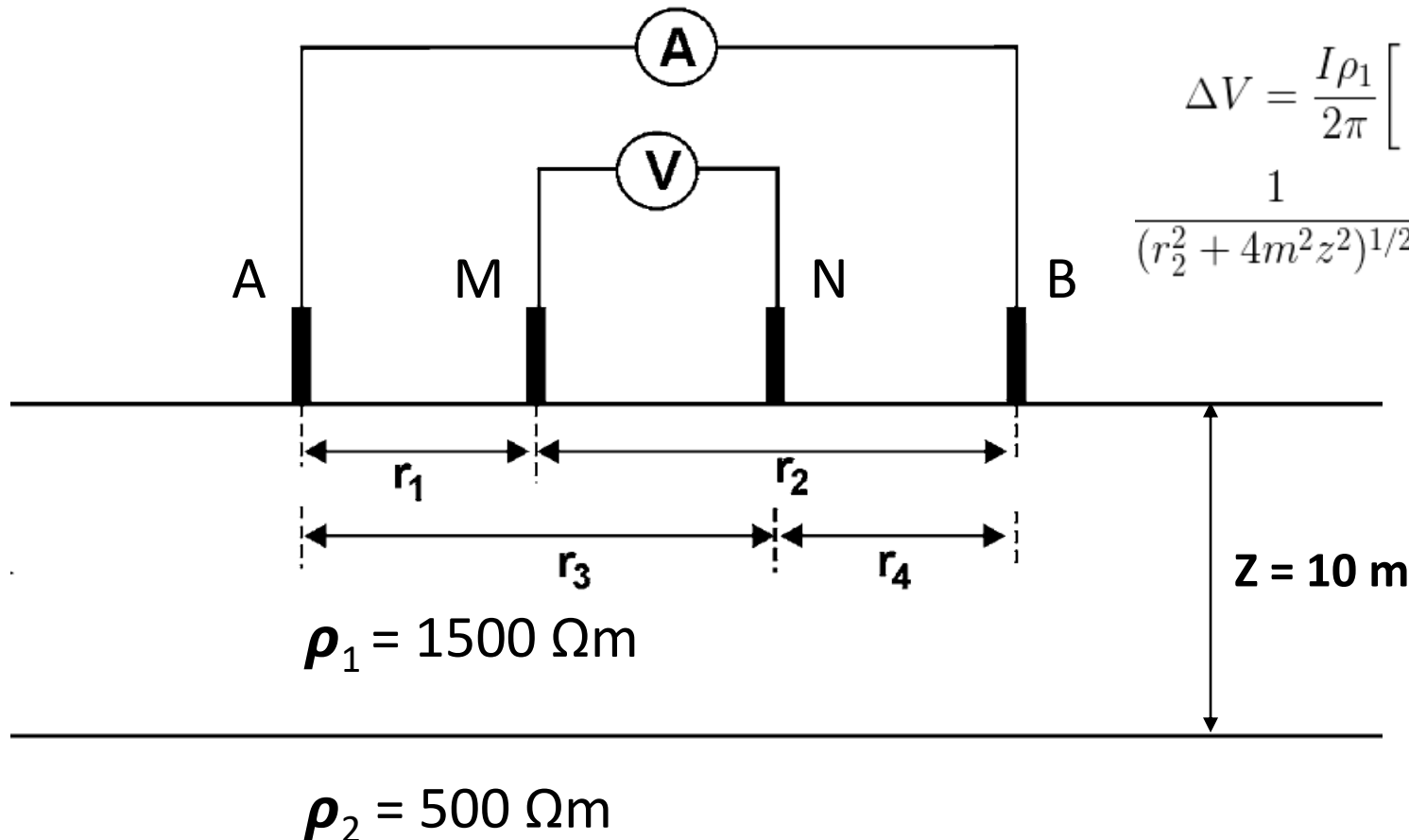
Governing equation

- Poisson equation (continuous medium)
- Equivalent circuit and KCL (lumped element approximation)

Research frontier

- Fracturing monitoring using electrical method

Electrical Assignment: Two-layer Model



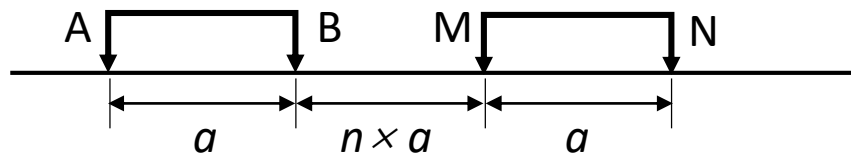
$$\Delta V = \frac{I\rho_1}{2\pi} \left[\left(\frac{1}{r_1} - \frac{1}{r_2} \right) - \left(\frac{1}{r_3} - \frac{1}{r_4} \right) + 2 \sum_{m=1}^{\infty} k^m \left\{ \frac{1}{(r_1^2 + 4m^2z^2)^{1/2}} - \frac{1}{(r_2^2 + 4m^2z^2)^{1/2}} + \frac{1}{(r_3^2 + 4m^2z^2)^{1/2}} - \frac{1}{(r_4^2 + 4m^2z^2)^{1/2}} \right\} \right]$$

$$k = \frac{\rho_2 - \rho_1}{\rho_2 + \rho_1}$$

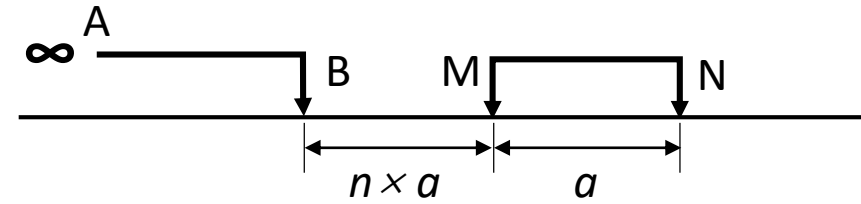
- Potential difference dV
- Apparent resistivity ρ_a

Four Types of Arrays

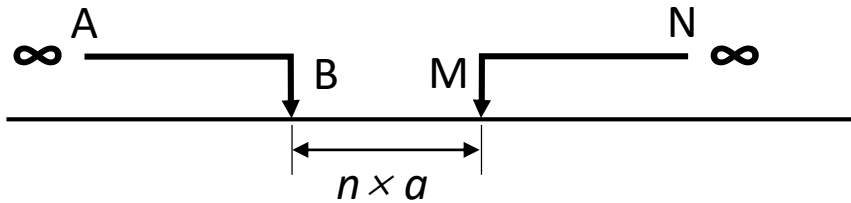
dipole-dipole



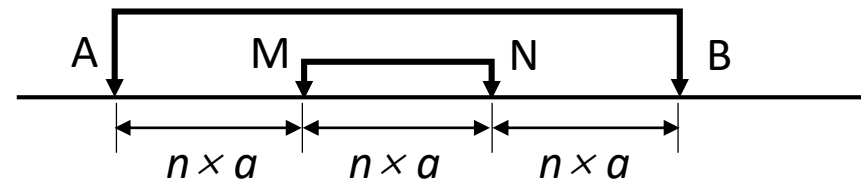
pole-dipole



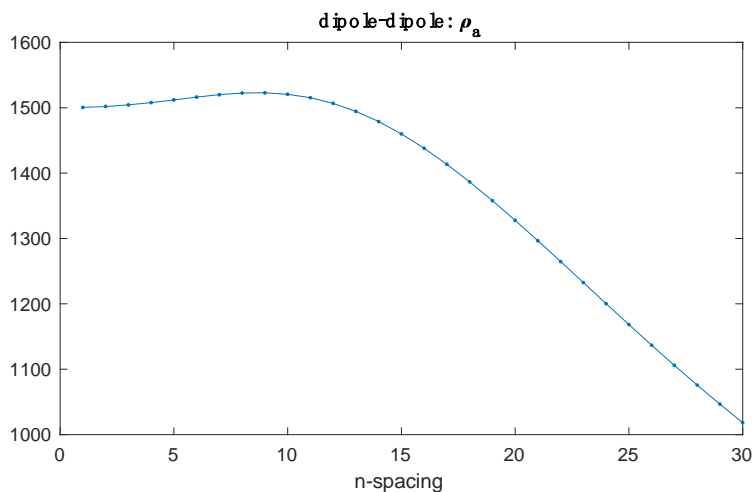
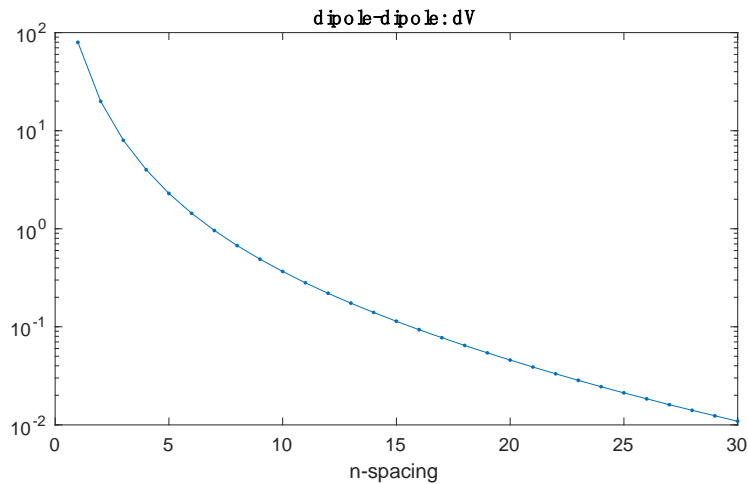
pole-pole



Wenner



dV vs. n-spacing & ρ_a vs. n-spacing



Make such plots for dipole-dipole, pole-dipole, pole-pole and Wenner arrays

- (1) Which type of array has better resolution for the near-surface property? And how can you tell?
- (2) Which type of array has better depth of penetration with the least n-spacing (less expensive field operation)? And how can you tell?
- (3) Which type of array has the best balance between near-surface resolution and depth of penetration? And why?