Proactive Resilience Enhancement for Flexible Distribution Networks Containing Data Centers with Multiple Fault Phases Coupling

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I. APPENDIX

A. Model Linearization

In this section, the expressions are transformed into mixed integer linear form with linearization technique. The absolute term in (2b) can be transformed into the following formulation.

The bilinear term in (15) can be transformed into the following formulation.
$$\begin{cases} |d_i^{TL}| = d_{i,abs}^{TL} \\ d_{i,abs}^{TL} \ge d_i^{TL}, d_{i,abs}^{TL} \ge -d_i^{TL} \end{cases}, \forall i \in \Omega_N^{IDC}$$
 (1) The bilinear term in (7b) can be transformed into the following formulation.
$$-M \left(1 - x_{ij}^{SOP}\right) \le P_{i,PH}^{SOP} + P_{j,PH}^{SOP} \le M \left(1 - x_{ij}^{SOP}\right), \forall i \in \Omega_N^{IDC}$$
 The bilinear term in (15) can be transformed into the following formulation.
$$(2)$$

$$-M\left(1 - x_{ij}^{SOP}\right) \le P_{i,PH}^{SOP} + P_{i,PH}^{SOP} \le M\left(1 - x_{ij}^{SOP}\right), \forall i \in \Omega_N^{IDC} \tag{2}$$

$$\begin{cases}
-M\left(1 - \alpha_{i,PH,c}\right) \leq \Delta P_{i}^{L} \leq M\left(1 - \alpha_{i,PH,c}\right) \\
-M\alpha_{i,PH,c} + P_{i}^{L} \leq \Delta P_{i}^{L} \leq M\alpha_{i,PH,c} + P_{i}^{L} \\
-M\left(1 - \alpha_{i,PH,c}\right) \leq \Delta Q_{i}^{L} \leq M\left(1 - \alpha_{i,PH,c}\right) \\
-M\alpha_{i,PH,c} + Q_{i}^{L} \leq \Delta Q_{i}^{L} \leq M\alpha_{i,PH,c} + Q_{i}^{L}
\end{cases}, \forall i \in \Omega_{N}^{IDC}$$
(3)

B. Parameters

The parameters in the case study is presented in Table I. And the topology information of the case study can be found in https://drive.google.com/file/d/11fHRoRfibhEdl4Y0CxcJ9gP9K0sxiNV5/view?usp=sharing.

TABLE I SUMMARY OF KEY PARAMETERS

Parameter	Value	Description
$\overline{V_i, \overline{V_i}}$	0.95 p.u., 1.05 p.u.	Lower and upper bound of the voltage
\overline{S}_{max}	8 MVA	Maximum line capacity
T_{DD}	0.46 h	Duration of the degradation phase
T_{RI}	0.23 h	Duration of the remote isolation phase
T_{SR}	0.22 h	Duration of the service restoration phase
p_c	1/10	Probability of each fault scenario
$\stackrel{p_c}{N_s}$	10	Total number of generated fault scenarios
S_{SOP}	20 MVA	Capacity of SOP
c^{Voll}	42 k\$/MWh	Unit value of lost load in the area
c^{RCS}	0.79 k\$	Annual investment cost of RCS
c^{SOP}	26.92 k\$	Annual investment cost of SOP