LNG Process equipment switching plan September 2024										
Priority	HP Pump	BOG Comp	SW Pump	ORV	Metering	LNG Tank 1	LNG Tank 2	LNG Tank 3	LNG Tank 4	
1	HP K	BOG B	SWP C	ORV F	Metering E	LP 1A	LP 2A	LP 3C	LP 4A	
2	HP E	BOG C	SWP E	ORV A	Metering A	LP 1C	LP 2B	LP 3A	LP 4B	
3	HP A	BOG A	SWP D	ORV G	Metering B	LP 1B	LP 2C	LP 3B	LP 4C	
4	HP D	BOG D	SWP A	ORV H	Metering C	Remark:	Remark: 13-Sep-24			
5	HP G		SWP B	ORV I	Metering D	HP Pump B: HP pump B (Abnormal noise) keep last priority				
6	HP J			ORV E		CYP Pump B: Mechanical Seal leak, Vibration Trend too high keep last priority				
7	HP C			ORV B		Intank pump 3B: Isolate due to N2 Seal JB problem (LOTO No.18)				
8	HP H			ORV C		HP Pump I: Isolate for Overhaul (LOTO No.5)				
9	HP F			ORV D		ORV-I: Isolate for cleaning and Inspection (LOTO No.30)				
10	HP I			ORV J		Berth 3: Yearly PM (LOTO No.27)				
11	НР В									
CWG & IPG Process equipment switching plan September 2024										
Priority	IFV	Warm wat	er pump	IPG I	Pump	HVAC	Pump	GTG		
	Week 1-4	Week 1-2	Week 3-4	Week 1-2	Week 3-4	Week 1-2	Week 3-4	Week 1-4	Remark:	
1	IFV A	WARM E	WARM E	IPG A	IPG A	HVAC E	HVAC E	GTG A	- GTG Lube oil cooler	
2	IFV B	WARM D	WARM D	IPG B	IPG B	HVAC C	HVAC D	GTG B	fan & Enclosure vent	
3		WARM B	WARM A	IPG C	IPG C	HVAC A	HVAC C		fan switch every	
4		WARM A	WARM B	IPG E	IPG E	HVAC D	HVAC A		month	
5		WARM C	WARM C	IPG D	IPG D	HVAC B	HVAC B			
*Equipment switching plan September 2024 (เพิ่มเติม)										
Priority	LNG P	rocess				IPG & ORC Process				
Thorney	IA Comp	Electrolyzer	IPG IA	CYP Pump	Hot oil Pump	WHRU-A	WHRU-B	GTG L/O Cooler fan	GTG Encl Vent Fan	
1	IA Comp A	Electrolyzer A	IPG IA B	CYP Pump A	HO Pump A	WHRU-A Seal fan A	WHRU-B Seal fan A	А	Α	
2	IA Comp B	Electrolyzer B	IPG IA A	CYP Pump B	HO Pump B	WHRU-A Seal fan B	WHRU-B Seal fan B	В	В	
Send out (MMSCFD) ORV			SWP Type	SWP Qty.	SW Flow	Electrolyzer (Amp)		Operation guide		
190 - 360		1	1				1.GTGs Spinning reserve capacity must cover PEA+ORC Power			
360 - 550		2	VSD 1st	1	10,000 m3/h	Auto by PLC	2.Run Seawater Pum	p A, C for VSD Mode	first priority	
550 - 740		3					3.Unloading sampling	g Berth#1 = 3.0 barg ,	Berth#2 = 3.3 barg	
740 - 930		4					4.ITCP diff pressure b	etween LMPT1-LMP1	Γ2 >= 2 barg	
930 - 1120		5	VSD 1st, 2nd	2	20,000 m3/h	Auto by PLC	5.Metering <u>A/B/C</u> ~ 3	<mark>350 MMSCFD</mark> , <u>D/E</u> ~ 8	300 MMSCFD	
1120 - 1310		6					6.HP Pump 3 Units (3	90 MMSCFD+) = Intai	nk pump 2 Units	
1310 - 1500		7					7.GTG Control mode	= MW, MVAR		
1500 - 1690		8	VSD 1st, 2nd	3	30,000 m3/h	Auto by PLC	8.Before unloading o	peration pressure tar	nk < 190 mbarg	
1690 - 1880		9	and FIX SPD		•	,	9.T1 > MAP (91.5-11)	barg),Pressure diff N	NG-LNG (12 barg)	