Project Overview

This project explores and models hourly energy consumption data from <u>PJM Interconnection LLC</u>, a regional transmission organization (RTO) in the United States. The dataset contains hourly electricity consumption values across different regions.

The main objective of this project is to develop a forecasting model that predicts future energy consumption based on historical data.

Importing Dependencies & Libraries

The following Python libraries were used in this project:

· Data Handling and Analysis

- o pandas Data manipulation and analysis
- o numpy Numerical computations
- o glob File handling for working with multiple datasets

· Data Visualizations

- matplotlib Plotting and visualization
- o seaborn Statistical data visualization with enhanced aesthetics

· Machine Learning Models

- o xgboost.XGBRegressor Gradient boosting model for regression tasks
- sklearn.liner_model.LinearRegression Linear regression baseline model
- sklearn.ensemble.RandomForestRegressor Ensemble-based regression model

Model Evaluation Metrics

- mean_squared_error Measures prediction error (sensitive to large error)
- mean_absolute_percentage_error Percentage-based accuracy metric
- o r2_score Coefficient of determination to assess goodness of fit

```
import glob
import pandas as pd
import seaborn as sns
import numpy as np
import matplotlib.pyplot as plt

from xgboost import XGBRegressor
from sklearn.linear_model import LinearRegression
from sklearn.ensemble import RandomForestRegressor
from sklearn.metrics import mean_squared_error, mean_absolute_percentage_error, r2_score
```

Importing the Dataset

The original data features various regions on the United States. Each region is in a separate csv file compiled under one folder. Each file has a record of the region's energy consumpion, each record varies in year of collection.

'/content/drive/MyDrive/Time Series Datasets/PJME_Hourly_Energy_Consumption/PJM_Load_hourly.csv', '/content/drive/MyDrive/Time Series Datasets/PJME_Hourly_Energy_Consumption/PJMW_hourly.csv']

Concatenating the CSVs in one dataframe

```
dfs = []
for file in all_files:
    df = pd.read_csv(file, parse_dates=['Datetime'])
    consumption_cols = [c for c in df.columns if c.endswith("_MW")][0]
    region = consumption_cols.replace("_MW", "").replace("_Load", "")
    df = df.rename(columns={consumption_cols: 'Consumption'})
    df['Region'] = region
    dfs.append(df)

dataset = pd.concat(dfs, ignore_index=True)
```

dataset

_					
→		Datetime	Consumption	Region	
	0	2011-12-31 01:00:00	9970.0	COMED	
	1	2011-12-31 02:00:00	9428.0	COMED	
	2	2011-12-31 03:00:00	9059.0	COMED	
	3	2011-12-31 04:00:00	8817.0	COMED	
	4	2011-12-31 05:00:00	8743.0	COMED	
	1090162	2018-01-01 20:00:00	8401.0	PJMW	
	1090163	2018-01-01 21:00:00	8373.0	PJMW	
	1090164	2018-01-01 22:00:00	8238.0	PJMW	
	1090165	2018-01-01 23:00:00	7958.0	PJMW	
	1090166	2018-01-02 00:00:00	7691.0	PJMW	
	1090167 rows × 3 columns				

Dataset Preview

Before diving into preprocessing and modeling, an initial exploration of the dataset was conducted to understand its structure and key characteristics.

The following checks were performed:

- Dataset shape (rows, columns)
- Data types of each column
- · List of available regions
- Datetime range covered in the dataset
- · Count of missing values per column

These quick inspections help verify data consistency, understand coverage, and highlight any potential data quality issues (such as missing or incorrect values) that need to be addressed during preprocessing.

```
print(f'Dataset has {dataset.shape[0]} rows and {dataset.shape[1]} columns.')

Dataset has 1090167 rows and 3 columns.

pd.DataFrame(dataset.dtypes, columns=['Data Type']).reset_index().rename(columns={"index":"Column"}))

Column Data Type

O Datetime datetime64[ns]
1 Consumption float64
2 Region object
```

```
dataset['Region'].unique()
array(['COMED', 'FE', 'DUQ', 'NI', 'DOM', 'AEP', 'EKPC', 'DAYTON', 'DEOK',
            'PJME', 'PJM', 'PJMW'], dtype=object)
print(f'Min. Date: {dataset['Datetime'].min().strftime('%Y-%m-%d')} \nMax. Date: {dataset['Datetime'].max().strftime('%Y-%m-%d')} \nDate Rar
    Min. Date: 1998-04-01
     Max. Date: 2018-08-03
     Date Range: 7428 days 23:00:00
pd.DataFrame(dataset.isna().sum(), columns=['Missing Values']).reset_index().rename(columns={"index":"Column"})
\overline{2}
             Column
                    Missing Values
            Datetime
                                  0
        Consumption
              Region
                                  0
```

Exploratory Data Analysis (EDA)

To better understand the dataset and uncover underlying patterns, an exploratory analysis was performed focusing on three key aspects:

• Trends Over Time

Examined the overall electricity consumption patterns across the available time span to identify long-term increases, decreases, or shifts in demand.

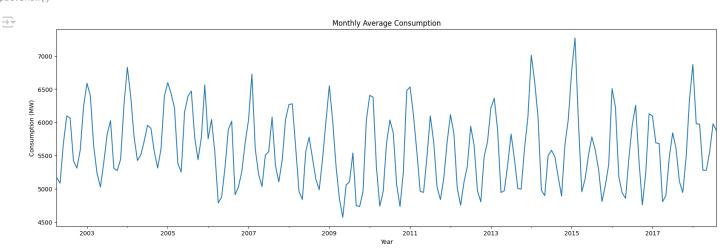
Seasonality

Investigated recurring patterns such as daily, weekly, and yearly cycles that commonly influence energy usage (e.g., higher demand during peak hours, weekdays vs weekends, or seasonal weather impacts).

· Regional Comparison

Compared consumption across different regions within the dataset to highlight geographic differences in demand levels and usage behaviors.

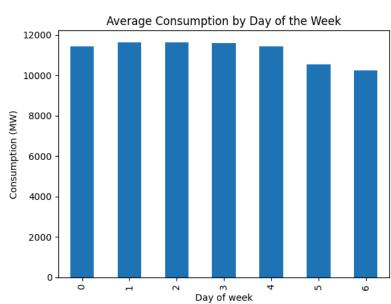
```
region_data = dataset[dataset['Region'] == region]
region_data.set_index('Datetime')['Consumption'].resample("ME").mean().plot(figsize=(20,6))
plt.title(f"Monthly Average Consumption")
plt.ylabel("Consumption (MW)")
plt.xlabel("Year")
plt.show()
```



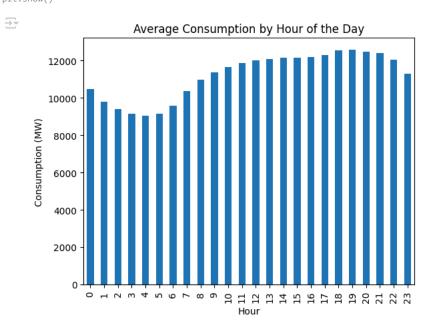
 $\overline{\Rightarrow}$

```
dataset['hour'] = dataset['Datetime'].dt.hour
dataset['day'] = dataset['Datetime'].dt.day
dataset['dayofweek'] = dataset['Datetime'].dt.dayofweek
dataset['month'] = dataset['Datetime'].dt.month

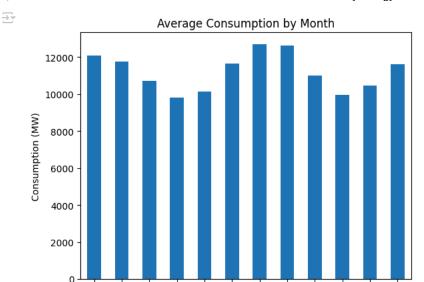
dataset.groupby('dayofweek')['Consumption'].mean().plot(kind='bar')
plt.title("Average Consumption by Day of the Week")
plt.ylabel("Consumption (MW)")
plt.xlabel("Day of week")
plt.show()
```



dataset.groupby('hour')['Consumption'].mean().plot(kind='bar')
plt.title("Average Consumption by Hour of the Day")
plt.ylabel("Consumption (MW)")
plt.xlabel("Hour")
plt.show()



```
dataset.groupby('month')['Consumption'].mean().plot(kind='bar')
plt.title("Average Consumption by Month")
plt.ylabel("Consumption (MW)")
plt.xlabel("Month")
plt.show()
```



```
avg_hourly = dataset.groupby(['Region', 'hour'])['Consumption'].mean().reset_index()
plt.figure(figsize=(20,10))

for region in avg_hourly['Region'].unique():
    region_data = avg_hourly[avg_hourly['Region'] == region]
    plt.plot(region_data['hour'], region_data['Consumption'], label=region)

plt.title("Average Consumption by Hour of Day (per Region)")
plt.xlabel("Hour of Day")
plt.ylabel("Average Consumption (MW)")
plt.legend()
plt.grid(True, linestyle="--", alpha=0.6)
plt.show()
```

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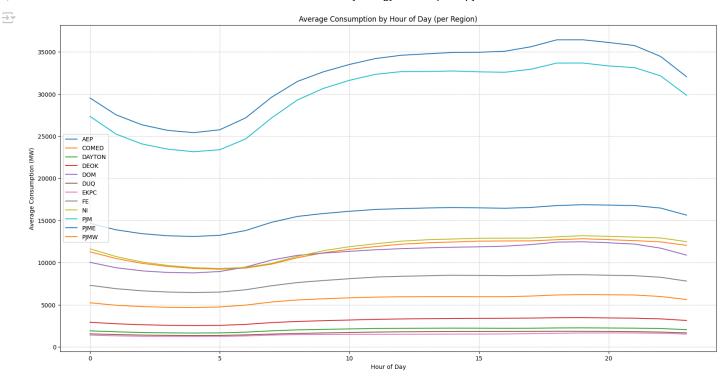
Month

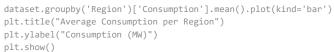
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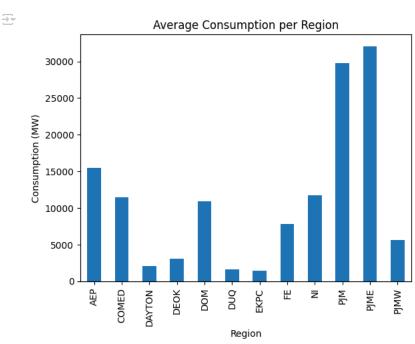
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Data Processing

To prepare the dataset for forecasting, the following preprocessing steps were applied:

- · Lag Features
 - o Created lagged variables at:
 - t-1 (previous hour)
 - t-24 (previous day)
 - t-168 (previous week)
 - · These features help the model capture short-term, daily, and weekly dependencies in electricity consumption.
- Rolling Statistics
 - · Computed rolling averages to smooth fluctuations and capture broader consumption patterns:
 - 24-hour rolling mean (daily trends)
 - 7-day rolling mean (weekly trends)
- . Missing Value Handling
 - o Dropped rows with NaN values created during lag and rolling feature generation.
- Data Splitting
 - o Split the dataset into training and testing sets to evaluate model performance on unseen data.
 - · This ensures the forecasting models are validated on future time periods rather than random samples.

```
for lag in [1, 24, 168]:
    dataset[f'lag_{lag}'] = dataset.groupby('Region')['Consumption'].shift(lag)

dataset['rolling_24h'] = dataset.groupby('Region')['Consumption'].shift(1).rolling(24).mean()
dataset['rolling_7d'] = dataset.groupby('Region')['Consumption'].shift(1).rolling(24*7).mean()

dataset = dataset.dropna()

train_size = int(len(dataset) * 0.8)
train = dataset.iloc[:train_size]
test = dataset.iloc[train_size:]
```

Model Training (XGBoost)

The first forecasting model applied was **XGBoost Regressor**, a gradient boosting algorithm well-suited for handling structured time series data with engineered features.

- Why XGBoost?
 - o Handles non-linear relationships effectively
 - Robust to outliers and missing values
 - Efficient with large datasets
 - Built-in regularization to reduce overfitting
- Training Setup
 - Used lag and rolling features as predictors
 - Trained on the historical portion of the dataset
 - Evaluated predictions on the test split

This initial experiment served as a benchmark for comparing model performance against other approaches.

```
features = ['lag_1', 'lag_24', 'rolling_24h', 'hour', 'dayofweek', 'month']
X_train, y_train = train[features], train['Consumption']
X_test, y_test = test[features], test['Consumption']

model = XGBRegressor()
model.fit(X_train, y_train)

y_pred = model.predict(X_test)
```

Model Evaluation (XGBoost)

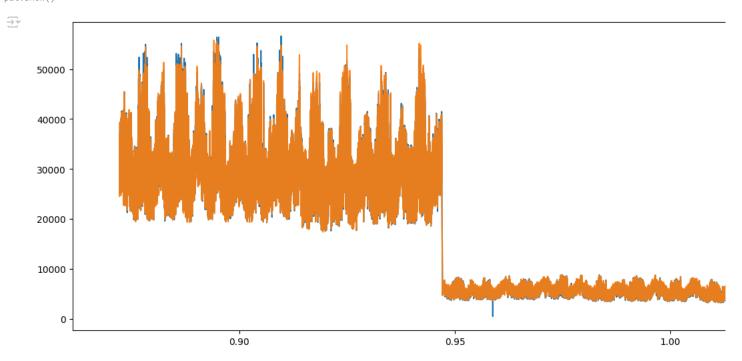
The XGBoost model was evaluated using common regression metrics to assess forecasting accuracy:

- Root Mean Squared Error (RMSE): 479.07
 - o Indicates the average magnitude of prediction errors.
 - · Lower values suggest better performance.
- Mean Absolute Percentage Error (MAPE): 3.53%
 - o Shows that on average, the model's predictions were within a small percentage of the actual values.

Model Prediction vs Actual

We test the trained model if it is capable of forecasting accurately.

```
plt.figure(figsize=(20,6))
plt.plot(test.index, y_test, label="Actual")
plt.plot(test.index, y_pred, label="Forecast", alpha=0.9)
plt.legend()
plt.show()
```



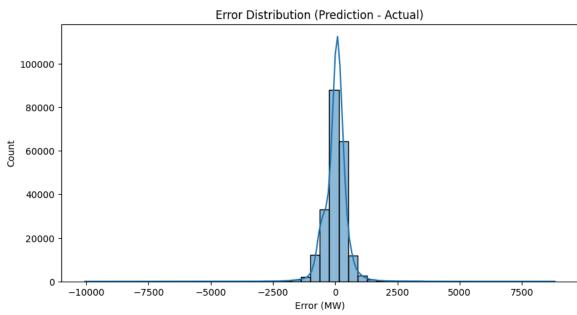
Reviewing Model Error rate

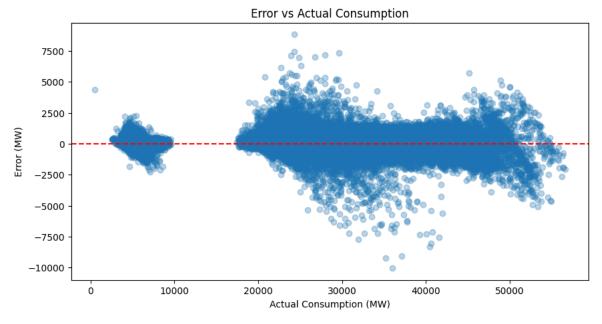
```
results = test.copy()
results['Prediction'] = y_pred
results['Error'] = results['Prediction'] - results['Consumption']
results['AbsoluteError'] = results['Error'].abs()
```

```
plt.figure(figsize=(10,5))
sns.histplot(results['Error'], bins=50, kde=True)
plt.title("Error Distribution (Prediction - Actual)")
plt.xlabel("Error (MW)")
plt.ylabel("Count")
plt.show()

plt.figure(figsize=(10,5))
plt.scatter(results['Consumption'], results['Error'], alpha=0.3)
plt.axhline(0, color='red', linestyle='--')
plt.title("Error vs Actual Consumption")
plt.xlabel("Actual Consumption (MW)")
plt.ylabel("Error (MW)")
plt.show()

Error Distributio
```



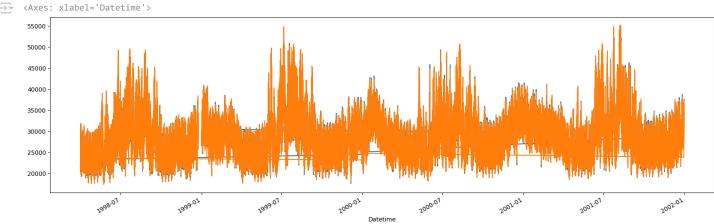


Forecasting Region Consumption

We try and forecast a region consumption using the trained model. We test if the model trained for general use is capable of forecasting specific region/s.

```
region_metrics = []
for region, group in results.groupby('Region'):
    rmse = np.sqrt(mean_squared_error(group['Consumption'], group['Prediction']))
```

```
mape = mean_absolute_percentage_error(group['Consumption'], group['Prediction'])
    region_metrics.append({'Region': region, 'RMSE': rmse, 'MAPE': mape})
region_df = pd.DataFrame(region_metrics)
print(region_df)
        Region
                                  MAPE
               635.674162 0.015131
         PJME
                730.733007 0.015165
         MMCA
                316.936688 0.045865
region_name = "PJM"
region_data = dataset[dataset['Region'] == region_name]
feature_columns = ['lag_1', 'lag_24', 'rolling_24h', 'hour', 'dayofweek', 'month']
X_region = region_data[feature_columns]
y_region_pred = model.predict(X_region)
region_data['Prediction'] = y_region_pred
     /tmp/ipython-input-228735674.py:7: SettingWithCopyWarning:
     A value is trying to be set on a copy of a slice from a DataFrame.
     Try using .loc[row_indexer,col_indexer] = value instead
     See the caveats in the documentation: <a href="https://pandas.pydata.org/pandas-docs/stable/user_guide/indexing.html#returning-a-view-versus-a-cc">https://pandas.pydata.org/pandas.docs/stable/user_guide/indexing.html#returning-a-view-versus-a-cc</a>
       region_data['Prediction'] = y_region_pred
region_data.set_index('Datetime')['Consumption'].plot(figsize=(20,6))
region_data.set_index('Datetime')['Prediction'].plot(figsize=(20,6))
     <Axes: xlabel='Datetime'>
      55000
```



Model Benchmarking

To assess whether XGBoost provided the best performance, the dataset was also trained and evaluated on additional models:

- Linear Regression (baseline)
- · Random Forest Regressor
- XGBoost Regressor (tuned with 300 estimators, learning rate = 0.1)

Each model was evaluated on the same train/test split using the following metrics:

- RMSE → Measures error magnitude
- MAPE → Measures relative accuracy
- $\mbox{\bf R}^{\mbox{\scriptsize 2}} \rightarrow$ Indicates how well the model explains variance in the data

A comparison table was created to benchmark performance across models:

Model	RMSE	MAPE	R ²
Linear Regression	822.27	3.11%	0.995656

```
        Model
        RMSE
        MAPE
        R²

        Random Forest
        420.95
        2.66%
        0.998861

        XGBoost
        466.15
        3.34%
        0.998604
```

(Values shown here are placeholders — filled with actual results from training)

This benchmarking process highlights the trade-offs between simple interpretable models and more complex ensemble methods.

```
models = {
    "Linear Regression": LinearRegression(),
    "Random Forest": RandomForestRegressor(n_estimators=100, random_state=42),
    "XGBoost": XGBRegressor(n_estimators=300, learning_rate=0.1, random_state=42)
results = []
fitted_models = {}
for name, model in models.items():
   model.fit(X_train, y_train)
   fitted_models[name] = model
   y_pred = model.predict(X_test)
   rmse = np.sqrt(mean_squared_error(y_test, y_pred))
   mape = mean_absolute_percentage_error(y_test, y_pred)
   r2 = r2_score(y_test, y_pred)
   results.append({"Model": name, "RMSE": rmse, "MAPE": mape, "R2": r2})
import pandas as pd
benchmark = pd.DataFrame(results)
print(benchmark)
                   Model
                                RMSE
                                          MAPE
     0 Linear Regression 822.273128 0.031136 0.995656
           Random Forest 420.954610 0.026591 0.998861
                 XGBoost 466.151566 0.033445 0.998604
```

Testing Random Forest

We test the forecasting capability of the better trained model, Random Forest using the same region.

```
rf_model = fitted_models["Random Forest"]

region_name = "PJM"
region_data = dataset[dataset['Region'] == region_name]
feature_columns = ['lag_1', 'lag_24', 'rolling_24h', 'hour', 'dayofweek', 'month']
X_region = region_data[feature_columns]
y_region_pred = rf_model.predict(X_region)

region_data['Prediction'] = y_region_pred

//tmp/ipython-input-1693326639.py:9: SettingWithCopyWarning:
A value is trying to be set on a copy of a slice from a DataFrame.
Try using .loc[row_indexer,col_indexer] = value instead

See the caveats in the documentation: https://pandas.pydata.org/pandas-docs/stable/user_guide/indexing.html#returning-a-view-versus-a-coregion_data['Prediction'] = y_region_pred

region_data.set_index('Datetime')['Consumption'].plot(figsize=(20,6))
region_data.set_index('Datetime')['Prediction'].plot(figsize=(20,6))
```

