

Daily Generation of APGCL for 02.12.2024 and Status at 08:00 Hrs of 03.12.2024								
THERMAL								
	Name of Power Station	Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 02.12.2024	Unit wise Generation (MW) @ 08:00 Hours of 03.12.2024	Actual Generated of 02.12.2024 (MU)	Gas Supply Data	Remarks
A	LTPS	#5	20	21.28	21.21	1.00	Gas required: 0.54 Gas Consumption: 0.382901 MMSCMD	GT#7 is under shutdown for disassembling of Turbine bearing, inspection going on.
		#6	20	20.89	20.88			
		#7	20	0	0			
		#8	37.2	19.1	19.10	0.46		
	LTPS Total Generation :			61.27	61.19	1.45		
B	LRPP	GEG#1 to GEG#7	69.755	55.47	57.75	1.34	Gas required: 0.36 Gas consumption: 0.299448 MMSCMD	GEG#7 stopped running due to 48K maintenance.
C	NTPS	#2	17	15	17	0.49	Total gas consumption: 0.214547 MMSCMD	Unit#3 not running.
		#3	15	0	0			
		#6	9	5	5			
	NTPS Total Generation :			20	22	0.49		
D	NRPP	GT	62.25	62.2	62.2	1.50	Total gas consumption: 0.461139 MMSCMD	All units are running.
		STG	36.15	30.6	30.2	0.73		
	NRPP total Generation:			92.80	92.4	2.23		
HYDRO								
E	KLHEP	#1	50	44.40	0	0.15	Units are not runnng due to conservation of dam water	
		#2	50	44.00	0	0.53		
	KLHEP Total Generation :			88.40	0	0.68		
F	MSHEP ST-1	#1	3	0	0	0	U#1 not running due to low inflow.	
		#2	3	2.14	2.14	0.052		
		#3	3	2.04	2.05	0.049		
	MSHEP ST-1 Total Generation :			4.18	4.19	0.10		
G	MSHEP ST-2	#1	1.5	1.10	1.10	0.025	U#2 not running due to s/d. U#3 not running due to low inflow.	
		#2	1.5	0	0	0		
		#3	1.5	0	0	0		
	MSHEP ST-2 Total Generation :			1.10	1.10	0.03		
	Total APGCL's(A+B+C+D+E+F+G):			323.22	238.63	6.31		