

A Project Presentation
on
**Exploring Performance Enhancement of MPPT Techniques for Boost
Converter in Solar PV System**



Presented by:

K.G. Yamunappa	20121A0283
S.Mahesh Kalyan	20121A02D9
K.Madhusudhan	20121A0282
S.Prameela	20121A02D8
P.Sai Chandana	20121A02B6

Under the guidance of:

Dr. M. S. SUJATHA, M. Tech., Ph.D.,
Professor & Head,

DEPARTMENT OF ELECTRICAL AND ELECTRONICS ENGINEERING
SREE VIDYANIKETHAN ENGINEERING COLLEGE

(An autonomous institution affiliated to JNTUA- Anantapuramu)
Sree Sainath Nagar, Tirupati- 517 102
2020-2024

CONTENTS:

- Introduction
- Objectives
- Design of PV array
- DC-DC Boost Converter
- Closed loop PI Control
- Various MPPT Techniques
- Comparison And Discussion Of Various Mppt Techniques
- Conclusion and Future Enhancement
- Publication Details
- References

Introduction:

- Renewable Energy Adoption: The global shift towards renewable energy sources like solar, wind, and tidal power is driven by increasing energy demand and the depletion of fossil fuels, owing to their environmental benefits and abundance.
- Photovoltaic Systems: Solar PV systems, supported by semiconductor manufacturing advancements, are versatile and cost-effective options in the renewable energy landscape.
- MPPT Techniques and Challenges: Researchers explore various MPPT methods such as P&O, Inc Cond, FLC, ANFIS, and PSO, comparing accuracy, power output, settling time, efficiency, and complexity amidst challenges like formulation complexity, aiming to optimize PV system performance.

Objectives:

- To develop the Simulink models for closed loop PI Control and various MPPT techniques, including Perturb and Observe, Incremental Conductance, Fuzzy Logic Controller with P&O and Incremental Conductance, Particle Swarm Optimization and Adaptive Neuro Fuzzy Inference System with DC-DC Boost Converter using MATLAB/SIMULINK 2023b version.
- To compare and evaluate the performance of each MPPT method in terms of maximum power, settling time, rise time, steady state error, efficiency for DC-DC Boost converter.

Design of Solar PV Array:

Solar PV Cell:

- A PV array comprises multiple solar panels, each containing photovoltaic cells that convert sunlight into electricity.
- The solar panels within the array are interconnected to form a single system. This arrangement allows for efficient collection and distribution of the generated electricity.
- PV arrays harness solar energy, a renewable and abundant resource. They provide a sustainable alternative to fossil fuels, contributing to efforts to mitigate climate change and reduce dependence on non-renewable energy sources.
- PV arrays are used in various applications, including residential, commercial, and industrial settings. They can power homes, businesses, remote locations, and even large-scale solar farms.

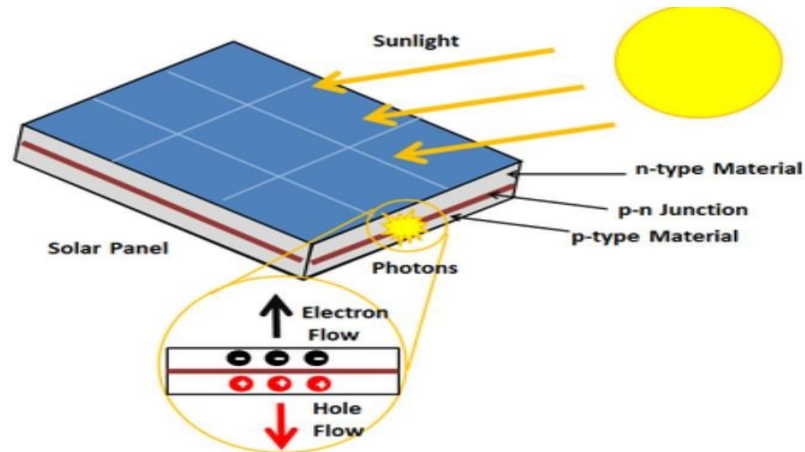


Fig.1 Photovoltaic Cell

Table.1: PV Module Specifications

S. No.	Parameter	Value
1	Parallel strings	1
2	Series-connected modules per string	1
3	Series-connected modules per string	60
4	Voltage generated per cell	0.5v
5	Short-circuit current (Isc)	8.84A
6	Open circuit voltage (Voc)	37.6V
7	Voltage at maximum power point (Vmax)	30.6V
8	Current at maximum power point (Imax)	8.33A
9	Maximum Output Power (Pmax)	255w

Design of Solar PV System:

Fig 2 The variable irradiance signal graph given to the solar PV panel, which is used in all the MPPT methods.

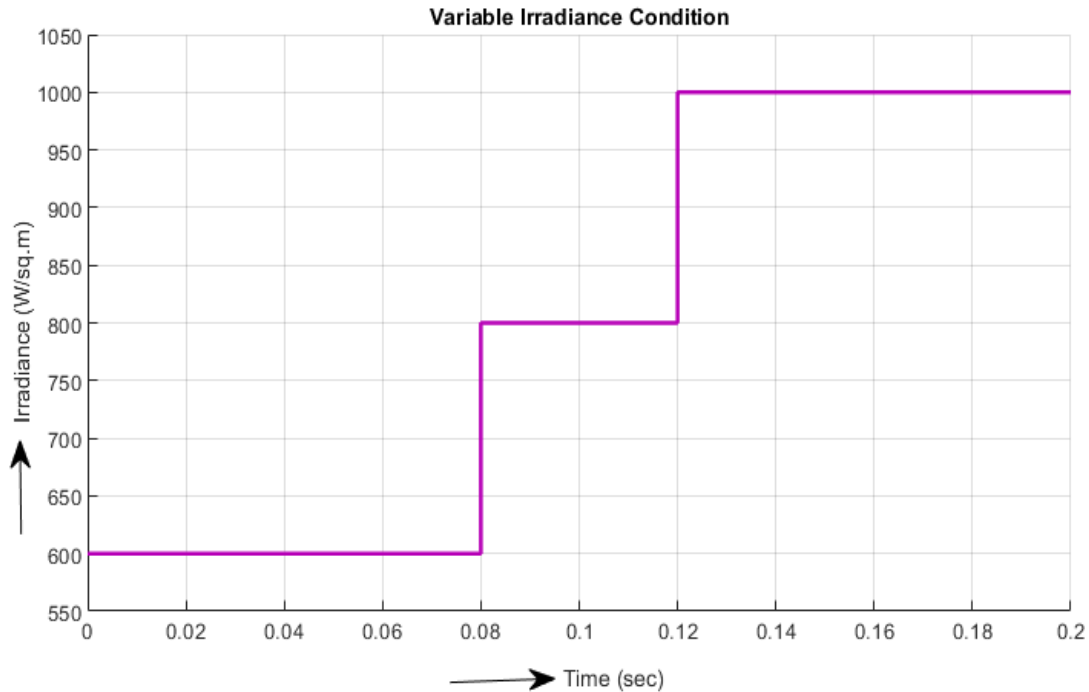


Fig.2 Variable irradiance signal graph given to the solar PV panel.

Fig.3 shows I-V and P-V curves of solar panels at irradiance levels of 1KW/m^2 , 0.8KW/m^2 and 0.6KW/m^2 at a temperature of 25°C . The panels were designed for the power of 1019.59watts.

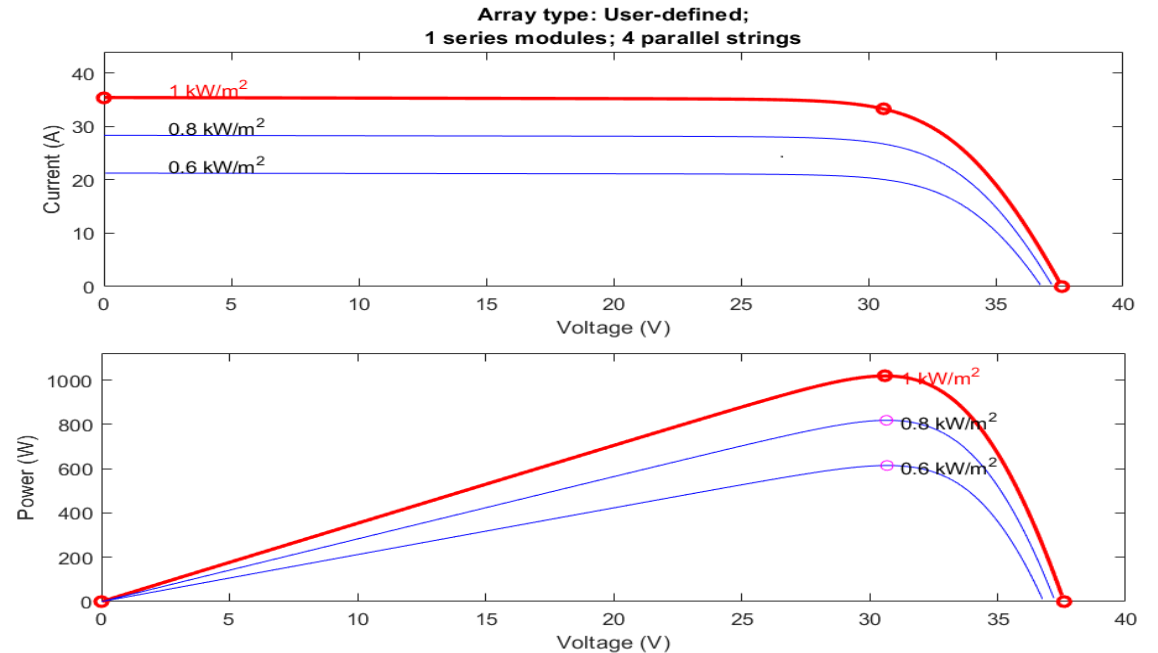


Fig.3 I-V and P-V curves of solar panel at a different irradiance level of 1000W/m^2 , 800W/m^2 and 600W/m^2

Designing of DC-DC Boost Converter:

A boost converter, also known as a step-up converter, is a type of DC-DC converter that increases the voltage level of a DC input to a higher voltage level at the output. It is widely used in various applications, including power supplies, battery charging systems, and renewable energy systems.

It consists of an inductor, a switch (usually a transistor), a diode, and a capacitor. When the switch is closed, energy is stored in the inductor, and when the switch is open, the inductor releases energy, raising the output voltage.

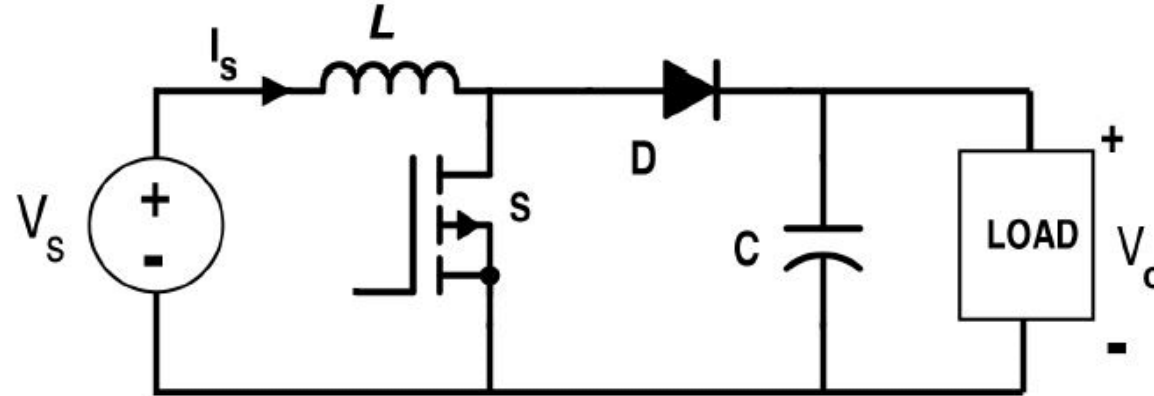


Fig.4 DC-DC Boost Converter

Design Calculations of Boost Converter :

- The design calculations for the boost converter given as,
- Consider, the switching frequency as $(f_s) = 40\text{KHZ}$
- The input voltage for the converter $(V_{in}) = 30\text{v}$

- Consider, the Duty cycle $(D) = 0.7$

$$D = 1 - \frac{V_{in}}{V_o}$$

$$0.7 = 1 - \frac{30}{V_o}$$

- Take output voltage $(V_o) = 100$
- Let us consider,
- The resistance $(R) = 10\Omega$
- The output current $(I_o) = 100/10$

$$I_o = 10\text{A}$$

- The change in Current $(\Delta I_L) = 0.2 \times I_o \times \frac{V_o}{V_i}$
$$= 0.2 \times 10 \times 100/30$$
$$= 6.66\text{A}$$

- The inductance of a Inductor $(L) = \frac{V_{in}(V_o - V_{in})}{\Delta I_L \times f_{sw} \times V_o}$
$$= \frac{30(100 - 30)}{6.66 \times 40 \times 10^3 \times 100}$$
$$L = 78.75 \times 10^{-6}\text{H}$$

- The Change in output voltage $(\Delta V_o) = 0.1 \times V_o$
$$= 0.1 \times 100$$
$$\Delta V_o = 10\text{V}$$

- The capacitance of a Capacitor $(C) = \frac{I_o \times D}{f_s \times \Delta V_o}$
$$= \frac{10 \times 0.7}{40 \times 10^3 \times 10}$$
$$C = 17.5 \times 10^{-6}\text{F}$$

Solar PV System With Closed Loop Proportional Integral Control:

- Closed-Loop Proportional Integral (PI) Control: Utilizes feedback mechanisms to optimize the performance of solar PV systems by adjusting system components like inverters or charge controllers.
- Feedback Mechanisms: Continuous monitoring of system output using sensors measuring parameters such as solar irradiance, PV panel voltage, current, temperature, and power output.
- PI Control Strategy: Integrates proportional control, responding to current errors between desired and actual values, and integral control, accumulating past errors over time to eliminate steady-state errors, thereby regulating parameters like the duty cycle of power converters in solar PV systems.

Simulink Model of closed loop PI Control

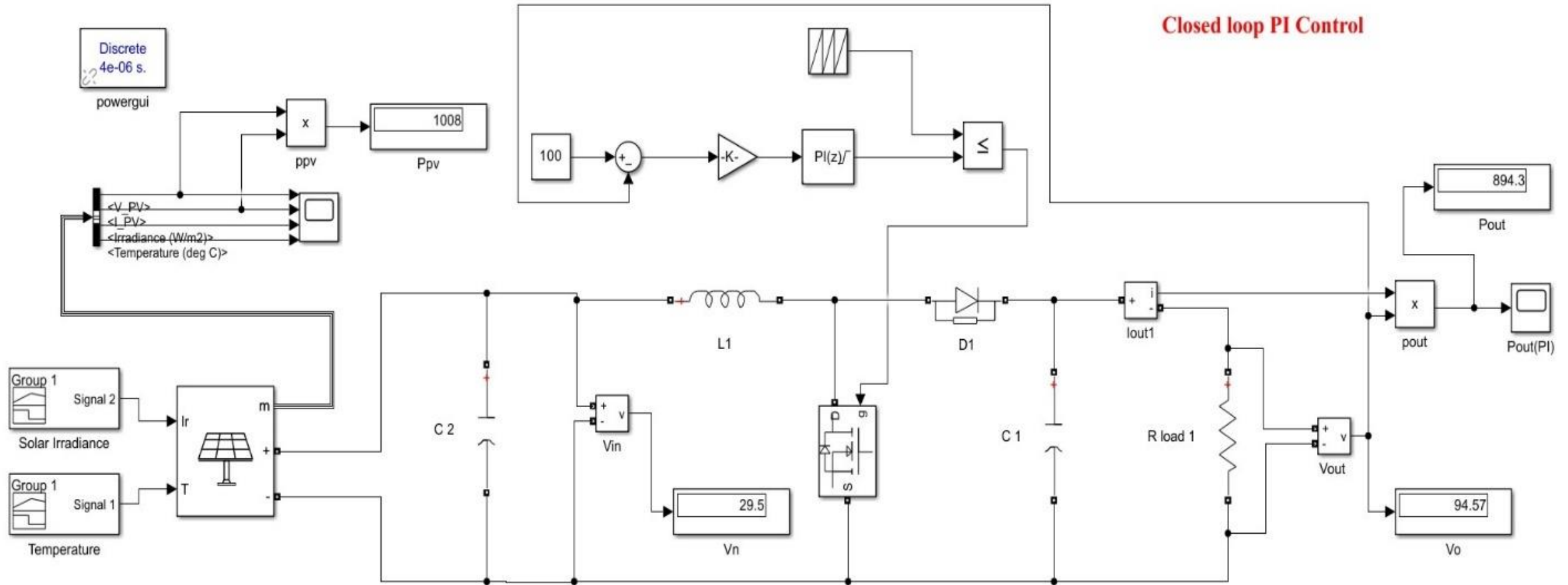


Fig.5 Simulink Model for Closed loop PI Control

Results of closed loop PI Control

The Simulink model graph drawn between Output power in watts versus Time in seconds for PI control. The maximum power obtained for PI control is 894.3W, the settling time is 0.198sec, rise time is 60.855ms, steady state error is 1.136% and efficiency is 88.72%.

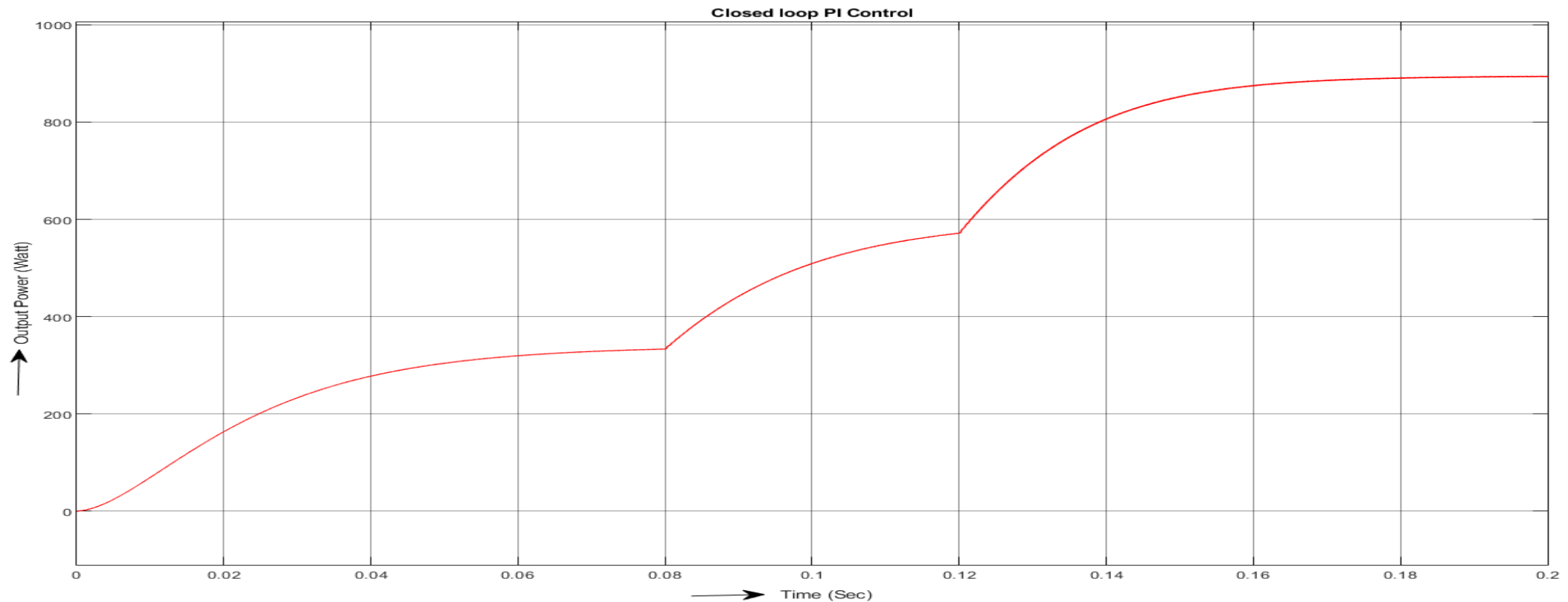


Fig.6 Output Power Vs Time for Proportional Integral Control

Solar PV System with MPPT controller:

- **Energy Efficiency:** Enhancing energy efficiency and cost reduction are primary challenges for PV systems.
- **Importance of MPPT:** MPPT techniques like Perturb and Observe (P&O) with Buck-Boost converters are essential for maximizing solar panel energy extraction.
- **Operating Point Adjustment:** MPPT adjusts the PV system's operating point to ensure optimal efficiency, crucial for large arrays.
- **Environmental Challenges:** Non-linear behaviour of power-voltage curves due to environmental changes makes MPPT complex.
- **Tailored Design:** Designing MPPT methods specific to system characteristics minimizes losses and maximizes power output, improving overall efficiency and cost-effectiveness of PV applications

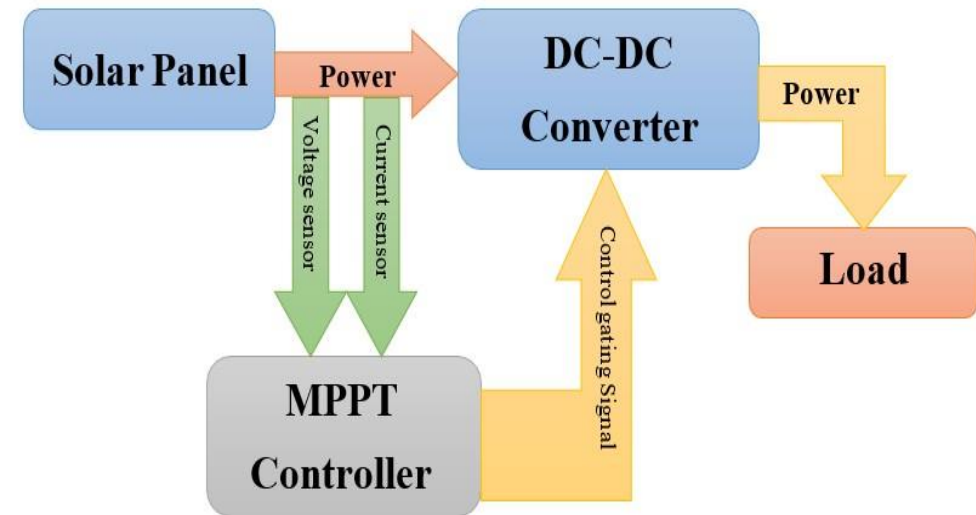


Fig. 7 Solar PV System with MPPT Controller

Various types of MPPT Techniques

There are different techniques used to track the maximum power point. Few of the most popular techniques are:

- Perturb and Observe method.
- Incremental Conductance method.
- Fuzzy logic control with P&O.
- Fuzzy Logic Control with Incremental Conductance.
- Particle Swarm Optimization.
- Adaptive Neuro Fuzzy Interface System.

The choice of the algorithm depends on the time complexity of the algorithm takes to track the MPP, implementation cost and the ease of implementation.

PERTURB AND OBSERVE TECHNIQUE:

- P&O (Perturb and Observe) method: Widely utilized in maximum power point tracking (MPPT) for photovoltaic (PV) systems.
- Objective: Optimize solar panel output power by continuously adjusting the operating point to track the maximum power point (MPP) under varying environmental conditions.
- Basic Principle: Periodically perturb the operating point and observe resulting changes in power output to determine proximity to MPP.
- Perturbations: Applied to either PV module or array voltage.
- Adjustment Process: Analyze power output response to perturbations; increase in power indicates deviation from MPP, requiring further adjustment towards optimal point.

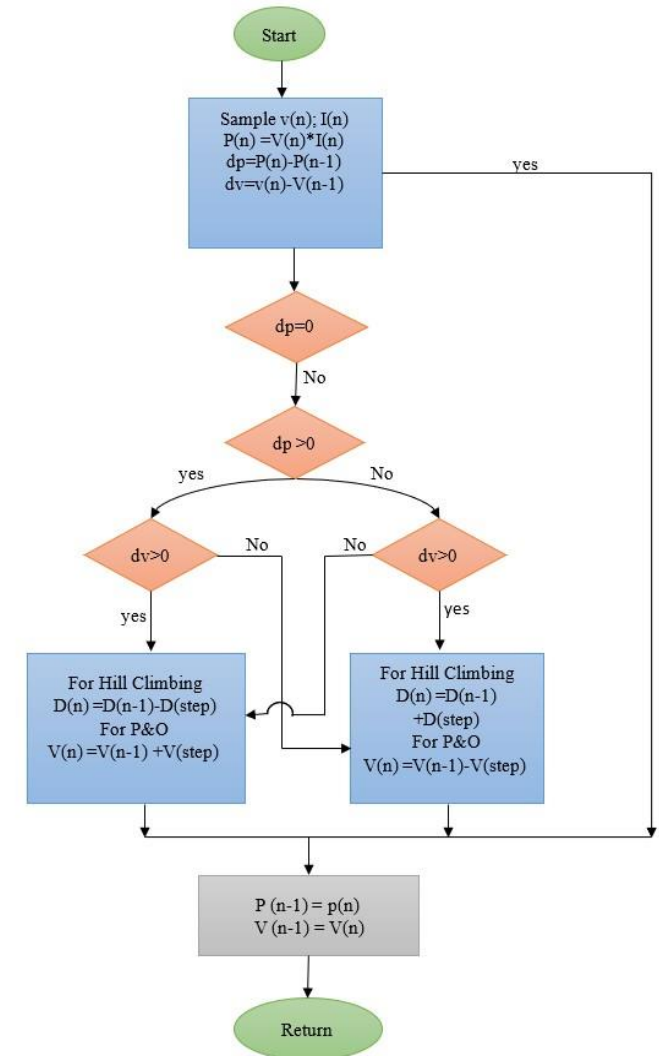


Fig.8 P&O Algorithm

Simulink Model of Perturb and Observe:

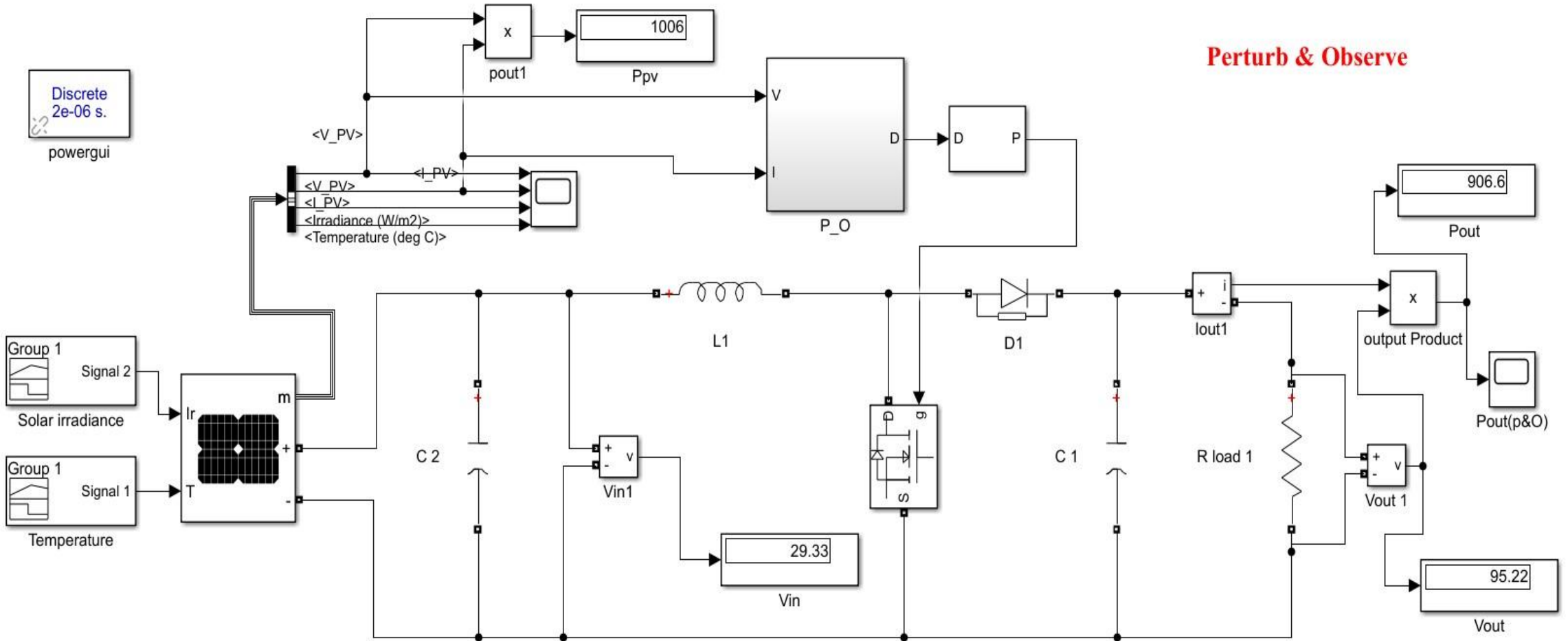


fig. 9 Simulink Model with Perturb and Observe Technique

Results of Perturb and Observe:

The Simulink model graph drawn between Output power in watts versus Time in seconds for P&O. The maximum power obtained for P&O is 906.6W, the settling time is 0.196sec, rise time is 60.754ms, steady state error is 1.132% and efficiency is 90.119%.

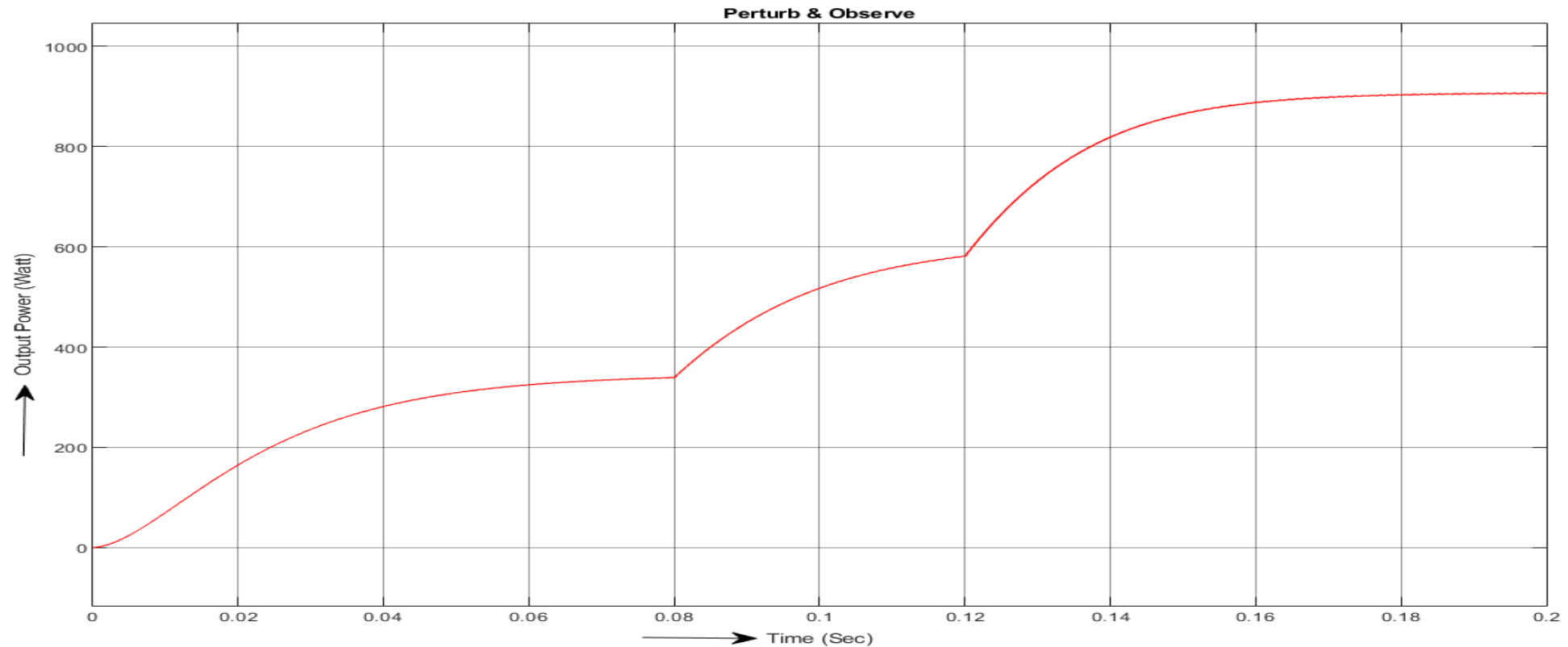


fig. 10 Output Power Vs Time for Perturb and Observe Technique

INCREMENTAL CONDUCTANCE TECHNIQUE:

- Incremental Conductance (IncCond) Method: Utilized in MPPT algorithms for PV systems to track MPP.
- Principle: Observes changes in system conductance concerning voltage or current variations.
- Analysis: Determines MPP proximity by examining incremental conductance.
- Applicability: Widely used in standalone and grid-connected PV systems to maximize energy harvest and performance.
- Implementation: Suitable for various PV technologies and can be realized through microcontroller-based MPPT controllers or dedicated integrated circuits.

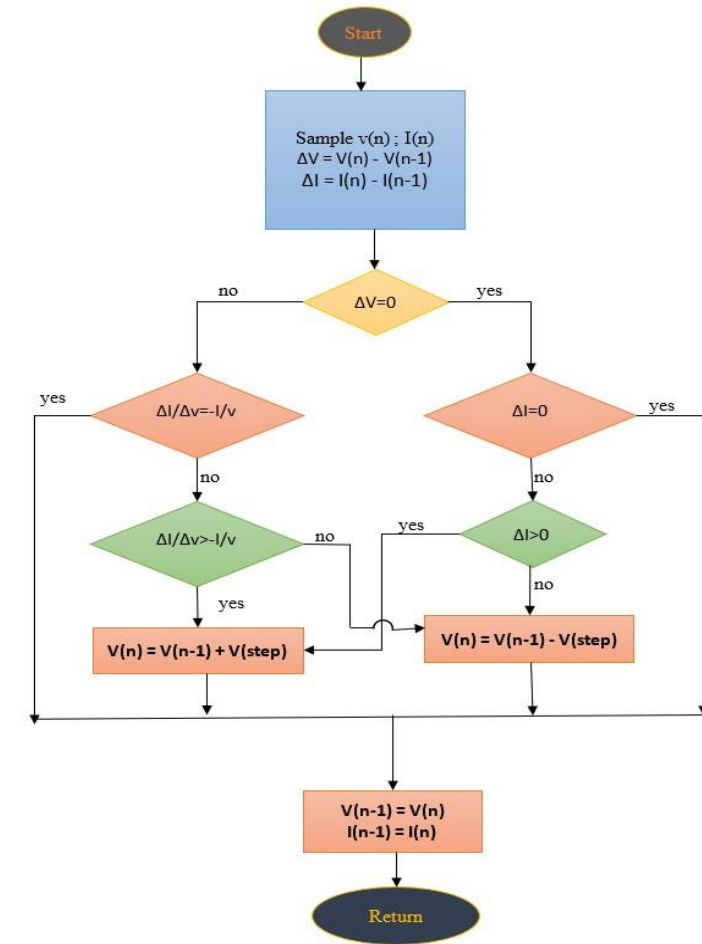


Fig.11 Algorithm of Incremental Conductance

Simulink Model of Incremental Conductance

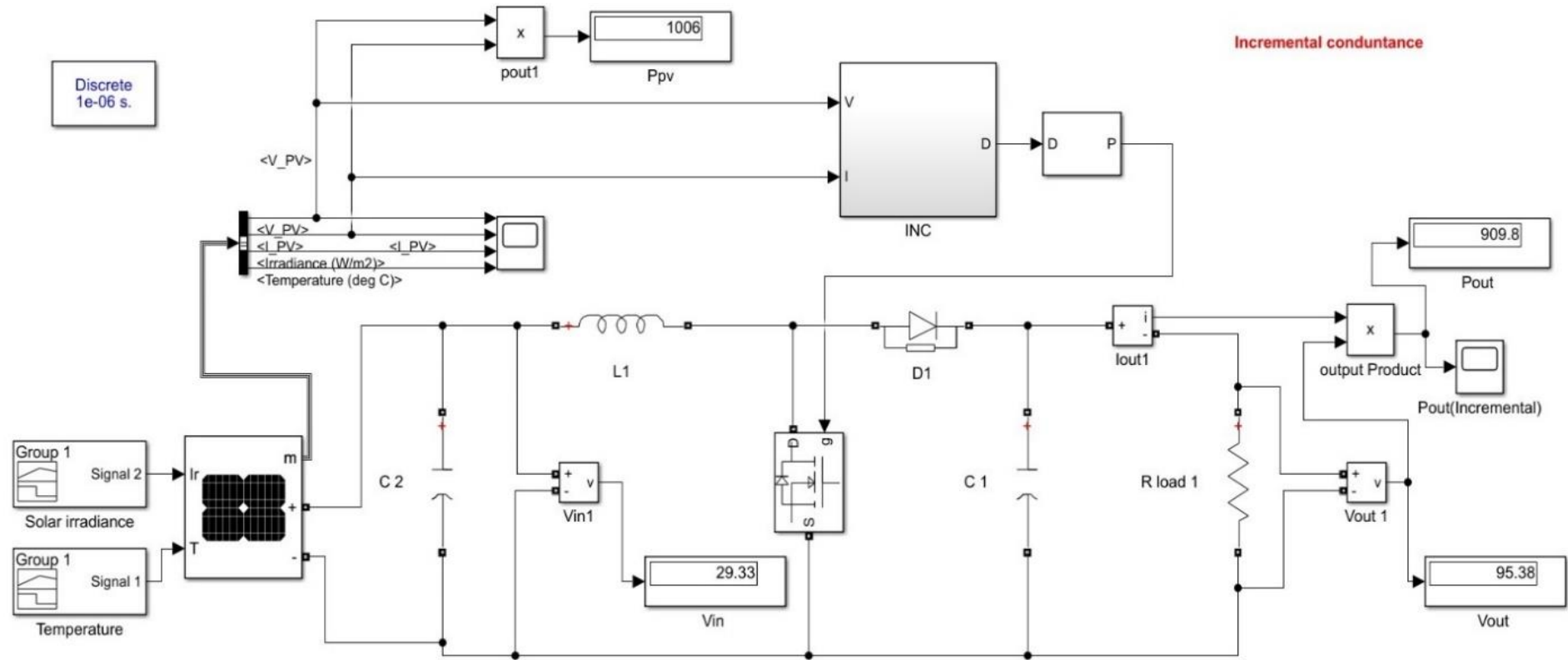


Fig. 12 Simulink Model with Incremental Conductance Technique

Results of Incremental Conductance

The Simulink model graph drawn between Output power in watts versus Time in seconds for Inc Cond. The maximum power obtained for Inc Cond is 909.8W, the settling time is 0.189sec, rise time is 60.681ms, steady state error is 1.132% and efficiency is 90.437%.

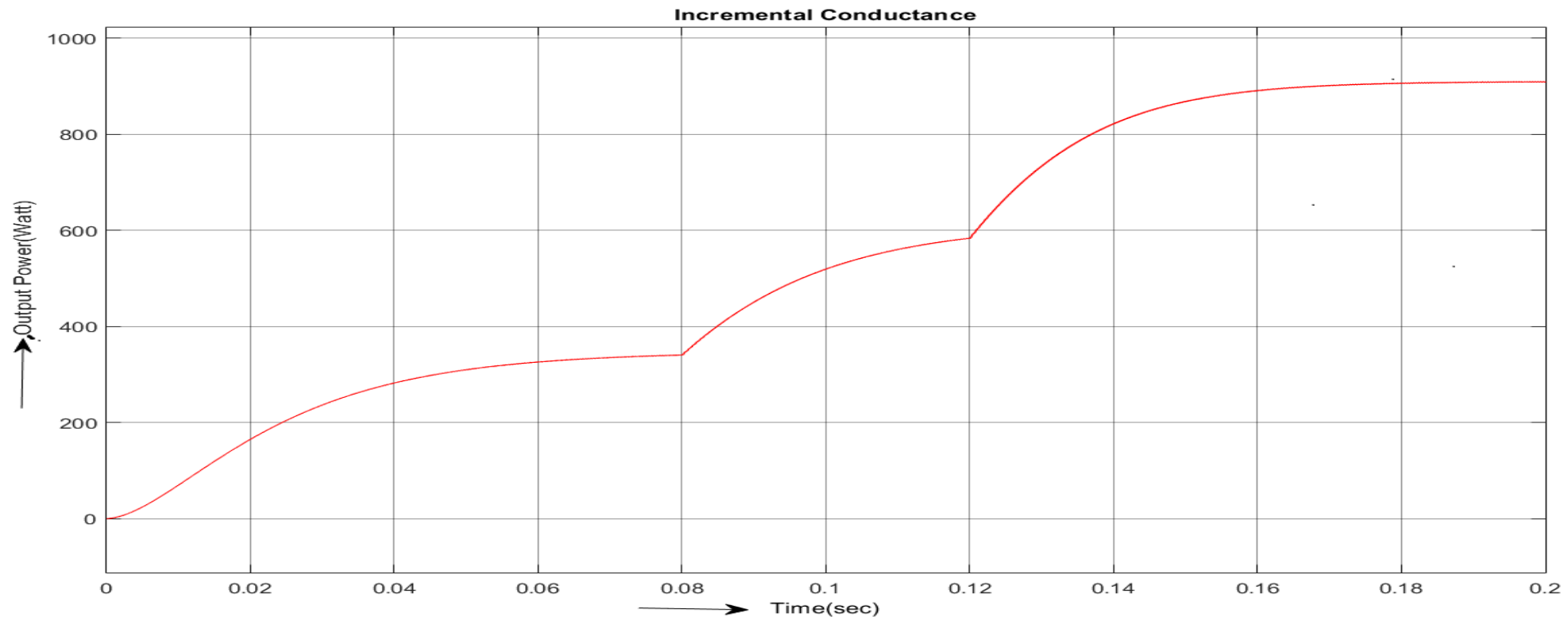


Fig.13 Output Power Vs Time for Incremental Conductance Technique

FUZZY LOGIC CONTROL TECHNIQUE:

- Fuzzy Logic Control (FLC): Draws inspiration from human decision-making, employing fuzzy logic to handle imprecise data.
- Representation: Fuzzy sets defined by membership functions assign degrees of membership, enabling nuanced handling of uncertainty.
- Suitability: Ideal for systems with nonlinear dynamics, uncertainty, and imprecision, accommodating complex relationships.
- Parameter Tuning: Involves adjusting membership functions, rule base, and defuzzification methods to optimize performance.
- Optimization Methods: Parameters adjusted based on domain knowledge, empirical data, or automated algorithms for desired system behavior.

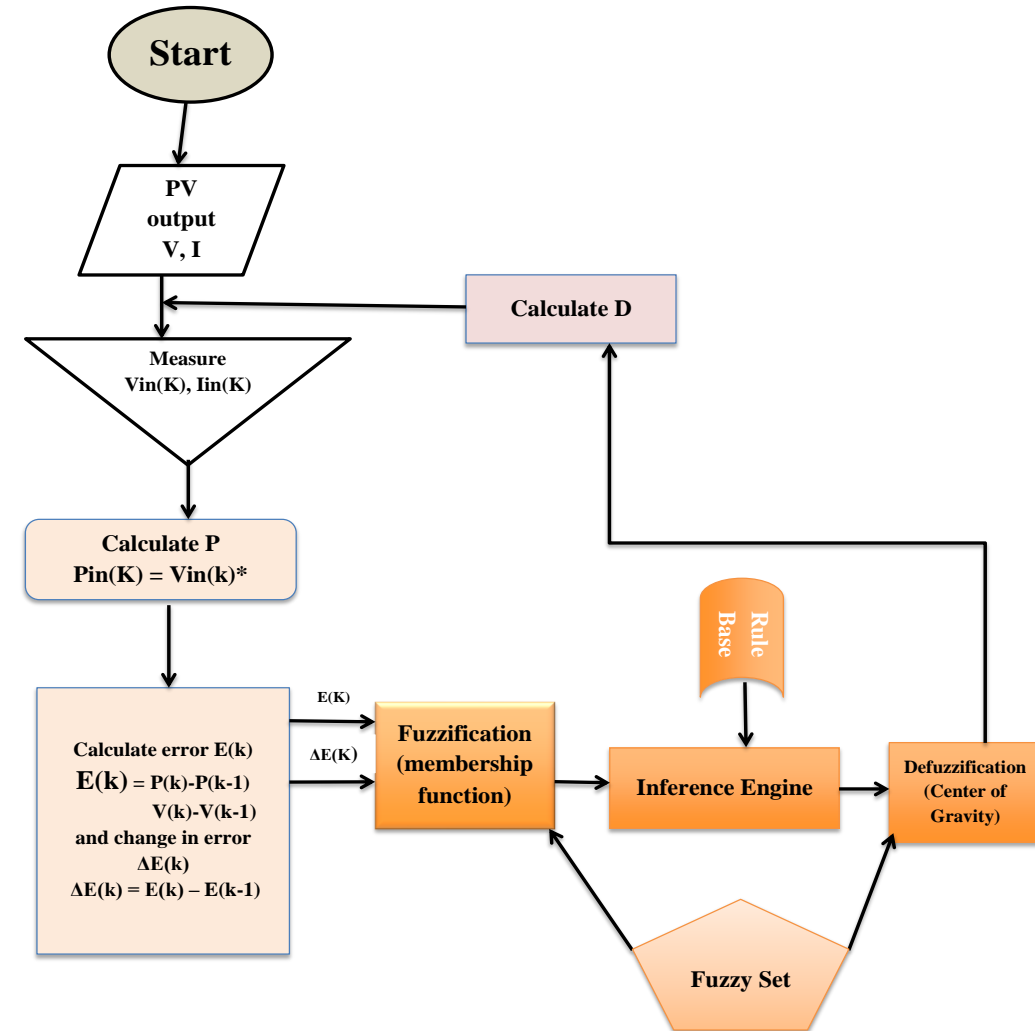


Fig.14 Algorithm of Fuzzy Logic Control

1. If (E is NB) and (dE is NB) then (dD is NB) (1)
 2. If (E is NB) and (dE is NS) then (dD is NB) (1)
 3. If (E is NB) and (dE is Z) then (dD is NB) (1)
 4. If (E is NB) and (dE is PS) then (dD is NS) (1)
 5. If (E is NB) and (dE is PB) then (dD is Z) (1)
 6. If (E is NS) and (dE is NB) then (dD is NB) (1)
 7. If (E is NS) and (dE is NS) then (dD is NB) (1)
 8. If (E is NS) and (dE is Z) then (dD is NS) (1)
 9. If (E is NS) and (dE is PS) then (dD is Z) (1)
 10. If (E is NS) and (dE is PB) then (dD is PS) (1)
 11. If (E is Z) and (dE is NB) then (dD is NB) (1)
 12. If (E is Z) and (dE is NS) then (dD is NS) (1)
 13. If (E is Z) and (dE is Z) then (dD is Z) (1)
 14. If (E is Z) and (dE is PS) then (dD is PS) (1)
 15. If (E is Z) and (dE is PB) then (dD is PB) (1)
 16. If (E is PS) and (dE is NB) then (dD is NS) (1)
 17. If (E is PS) and (dE is NS) then (dD is Z) (1)
 18. If (E is PS) and (dE is Z) then (dD is PS) (1)
 19. If (E is PS) and (dE is PS) then (dD is PB) (1)
 20. If (E is PS) and (dE is PB) then (dD is PB) (1)
 21. If (E is PB) and (dE is NB) then (dD is Z) (1)
 22. If (E is PB) and (dE is NS) then (dD is PS) (1)
 23. If (E is PB) and (dE is Z) then (dD is PB) (1)
 24. If (E is PB) and (dE is PS) then (dD is PB) (1)
 25. If (E is PB) and (dE is PB) then (dD is PB) (1)

If E is and dE is Then dD is

NB NS Z PS PB none

not

Connection or and

Weight: 1

Delete rule Add rule Change rule << >>

15. If (E is Z) and (dE is PS) then (dD is PS) (1)
 16. If (E is PS) and (dE is NB) then (dD is NS) (1)
 17. If (E is PS) and (dE is NS) then (dD is Z) (1)
 18. If (E is PS) and (dE is Z) then (dD is PS) (1)
 19. If (E is PS) and (dE is PS) then (dD is PB) (1)
 20. If (E is PS) and (dE is PB) then (dD is PB) (1)
 21. If (E is PB) and (dE is NB) then (dD is Z) (1)
 22. If (E is PB) and (dE is NS) then (dD is PS) (1)
 23. If (E is PB) and (dE is Z) then (dD is PB) (1)
 24. If (E is PB) and (dE is PS) then (dD is PB) (1)
 25. If (E is PB) and (dE is PB) then (dD is PB) (1)

If E is and dE is Then dD is

NB NS Z PS PB none

not

Connection or and

Weight: 1

Delete rule Add rule Change rule << >>

Fig.15 Rules developed in a Fuzzy Logic Control Block

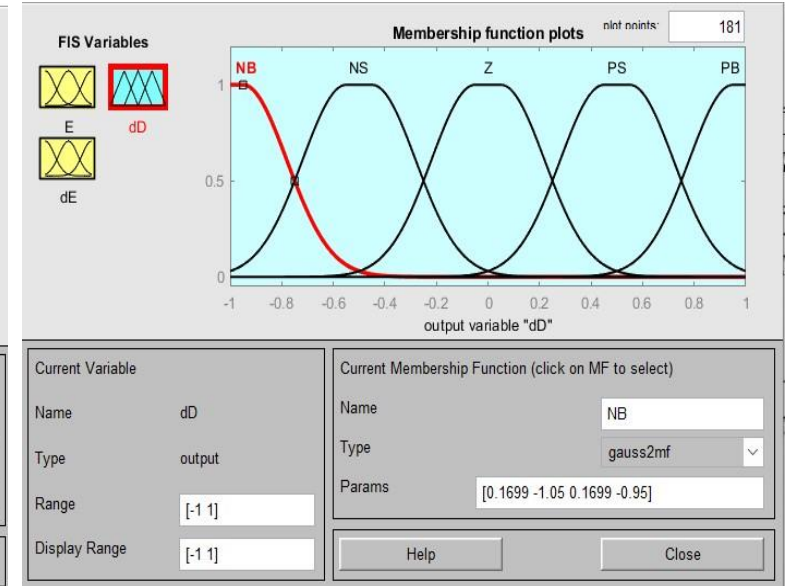
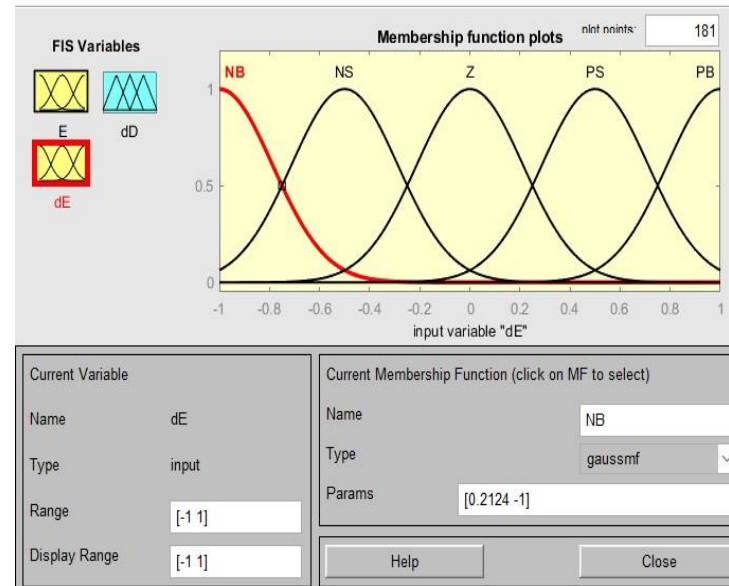
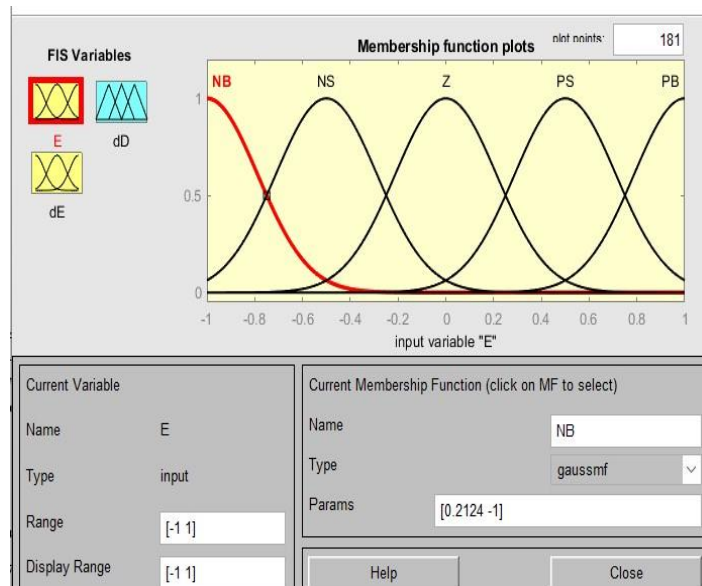


Fig.16 Membership function plots for input variables

Simulink Model of fuzzy logic control with P&O :

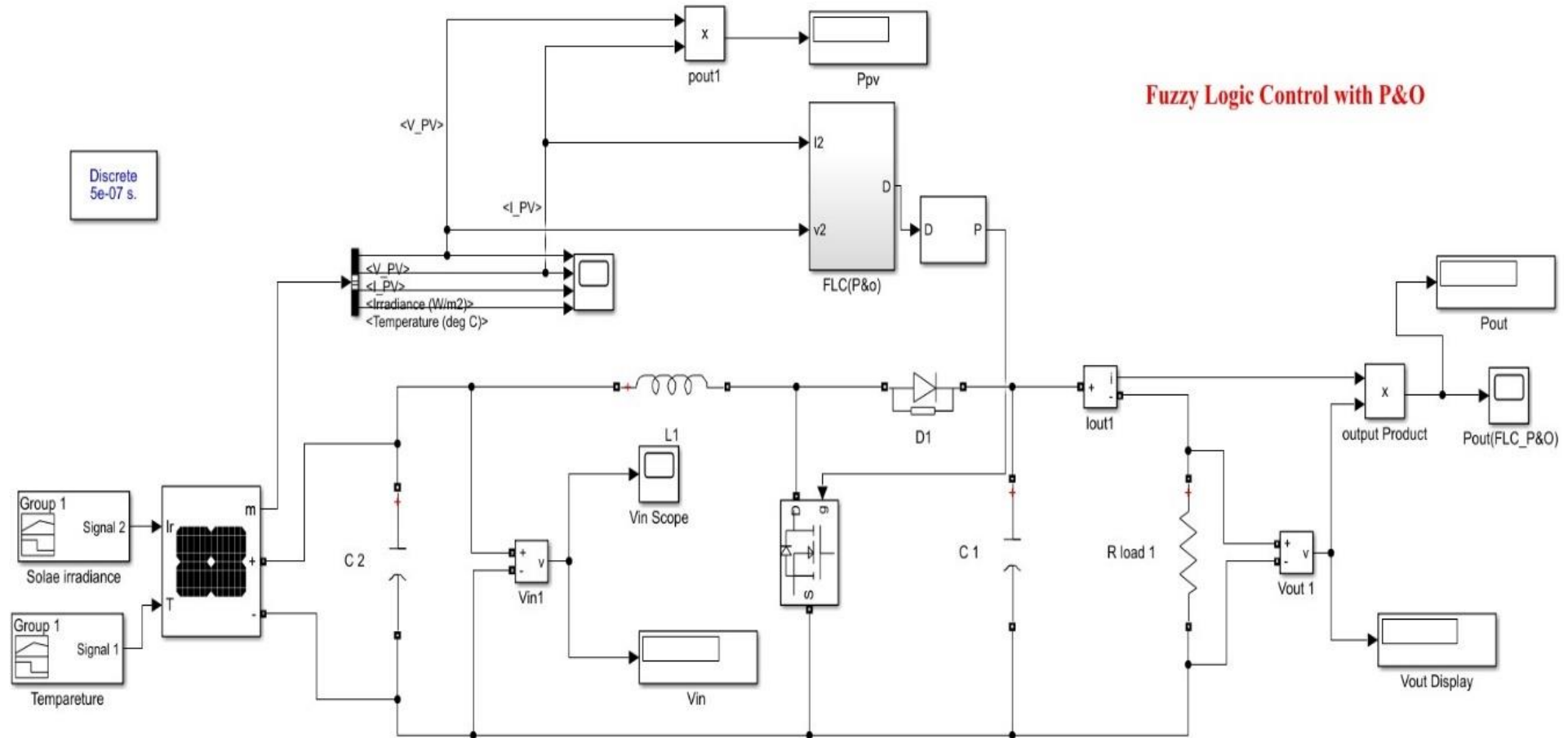


Fig.17 Simulink Model of Fuzzy Logic Control with P&O method

Results of fuzzy logic control with P&O

The Simulink model graph drawn between Output power in watts versus Time in seconds for FLC with P&O. The maximum power obtained for FLC with P&O is 910.6W, the settling time is 0.188sec, rise time is 59.607ms, steady state error is 1.132% and efficiency is 90.516%.

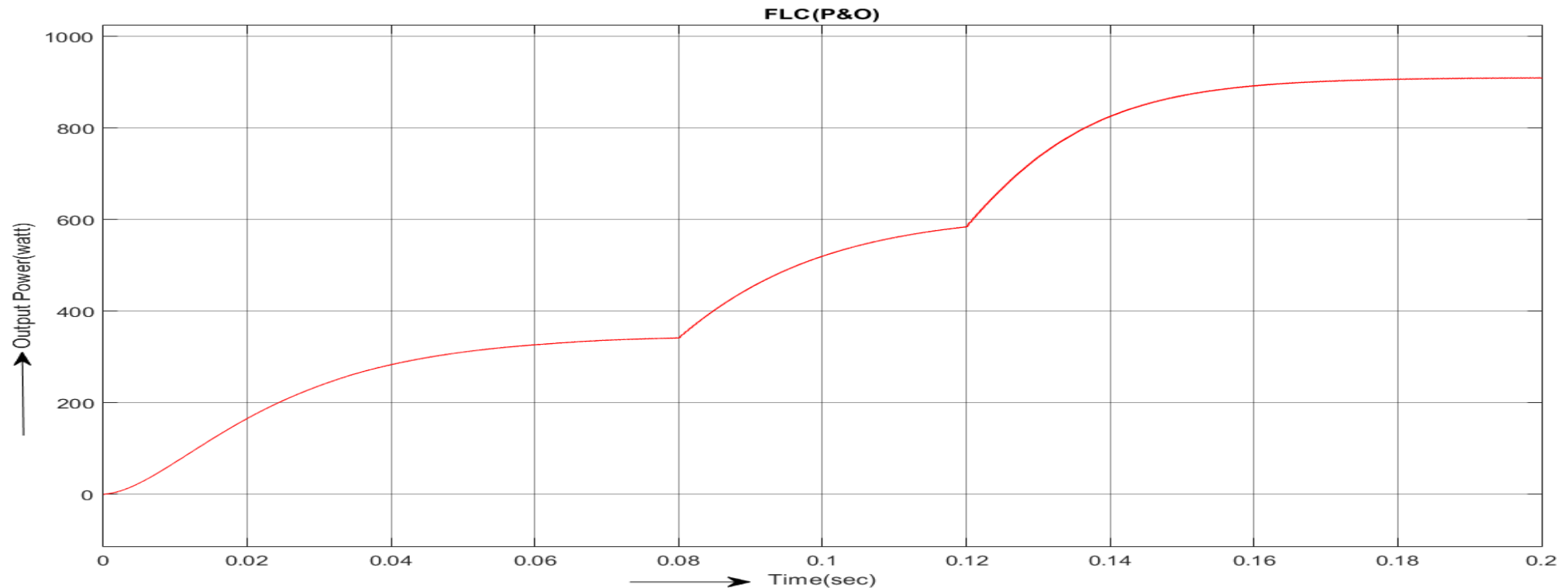


Fig.18 Output Power Vs Time for Fuzzy Logic Control with P&O method

Simulink Model of fuzzy logic control with Incremental Conductance

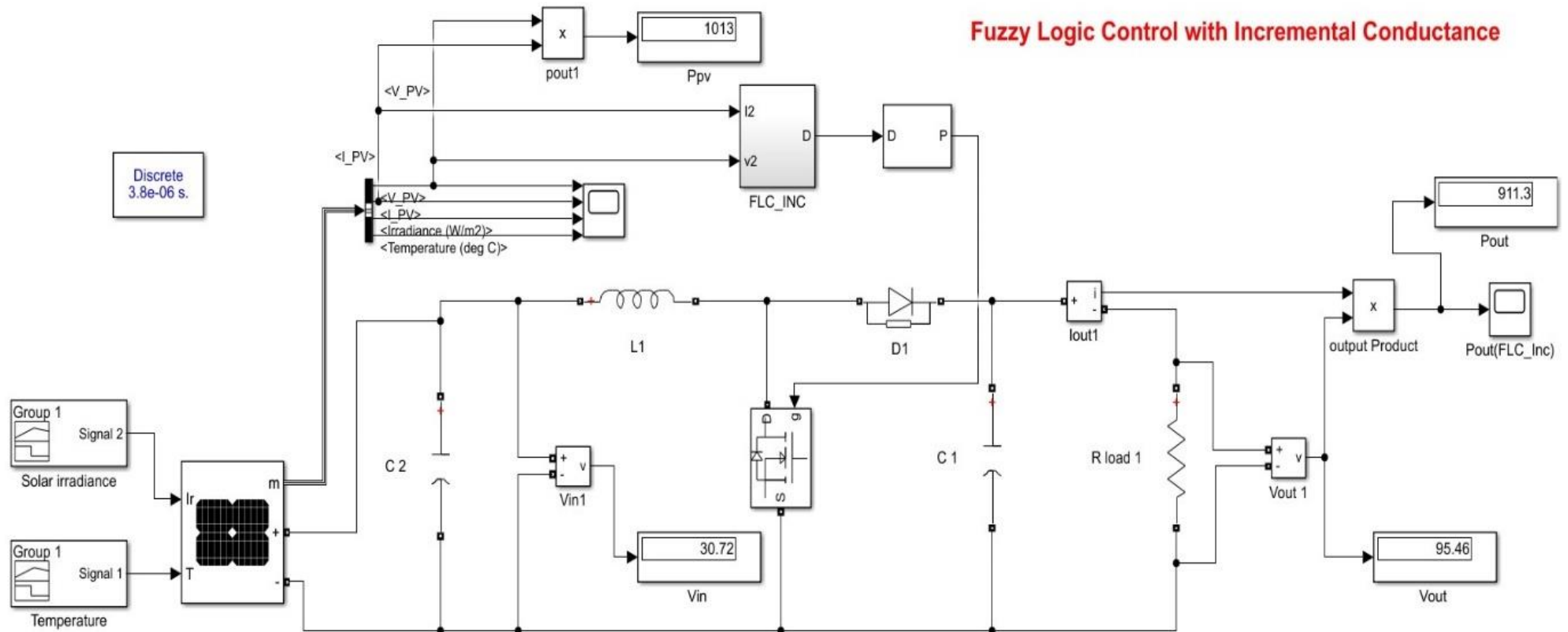


Fig.19 Simulink Model of Fuzzy Logic Control with Incremental conductance method

Results Of Fuzzy Logic Control With Incremental Conductance

The Simulink model graph drawn between Output power in watts versus Time in seconds for FLC with Inc Cond. The maximum power obtained for FLC with Inc Cond is 911.3W, the settling time is 0.17sec, rise time is 54.428ms, steady state error is 0.646% and efficiency is 89.96%.

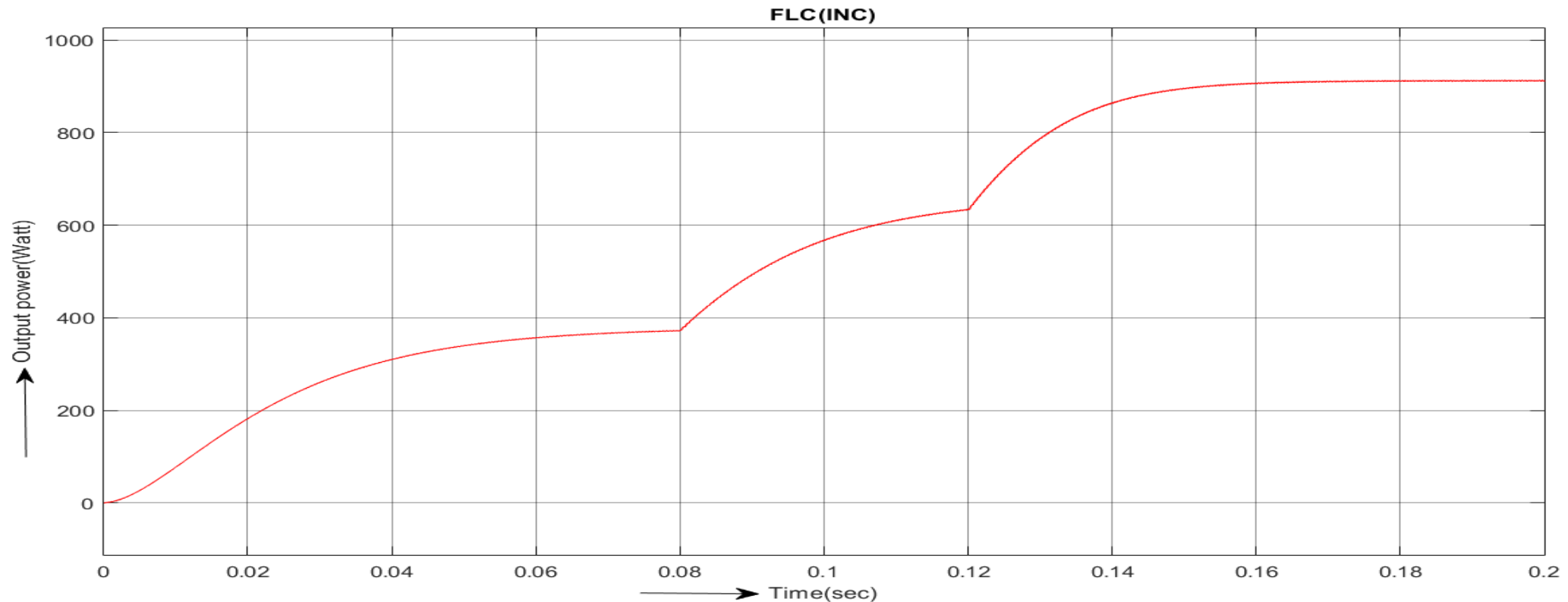


Fig.20 Output Power Vs Time for Fuzzy Logic Control with Incremental conductance method

ADAPTIVE NEURO-FUZZY INFERENCE SYSTEM TECHNIQUE:

- ANFIS: Adaptive Neuro-Fuzzy Inference System, a hybrid intelligent system integrating fuzzy logic and neural networks.
- Purpose: Models complex and nonlinear systems, especially suitable for addressing uncertainty, imprecision, and nonlinearity.
- Components: Begins with a Fuzzy Inference System, comprising fuzzy rules describing input-output relationships.
- Fuzzy Sets: Input variables defined by fuzzy sets with membership functions representing linguistic terms (e.g., low, medium, high).
- Inference Process: Input values fuzzified based on degree of membership, undergo fuzzy logic operations to generate fuzzy output sets.

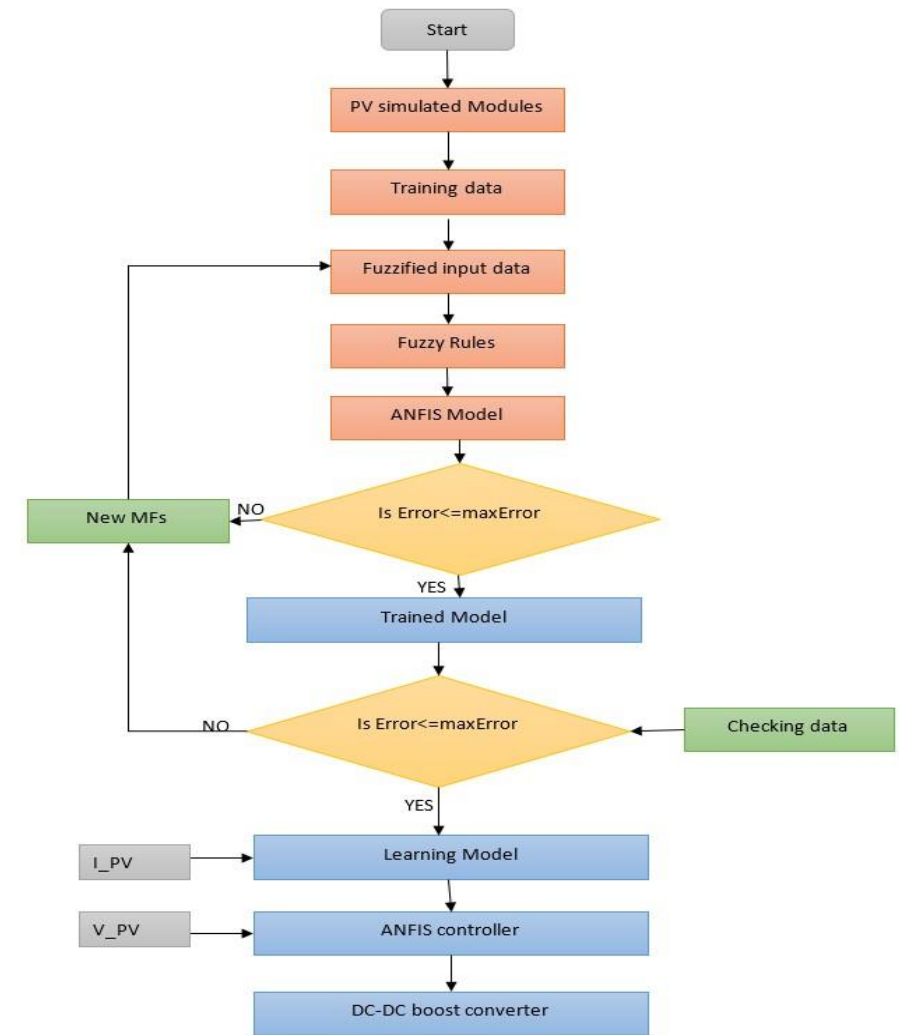


Fig.21 Algorithm of ANFIS

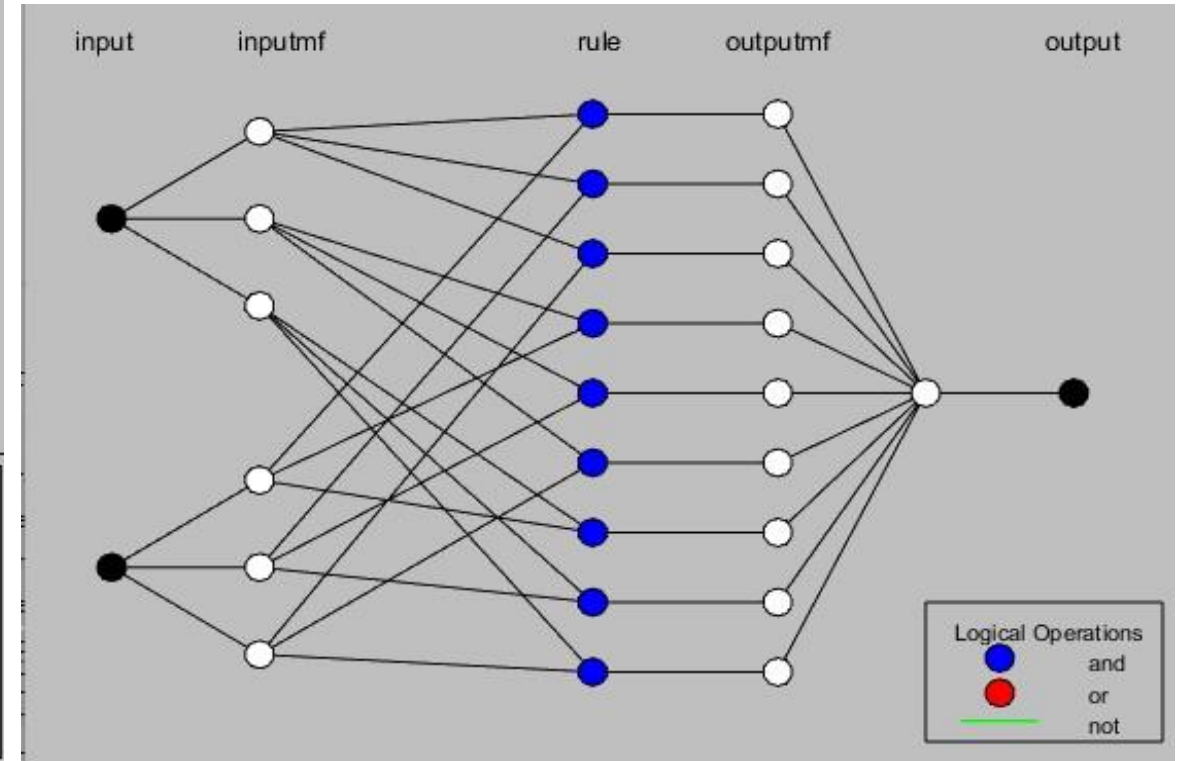
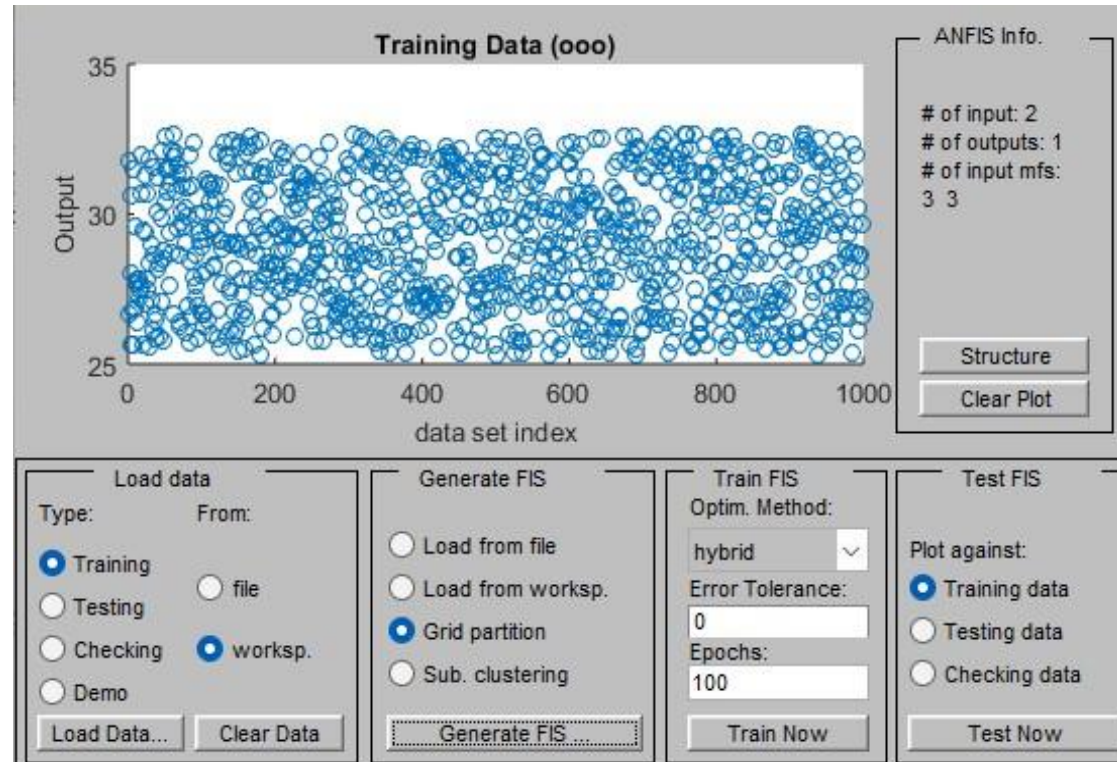


Fig . 22 Data training and Structure block

Simulink Model of ANFIS Technique

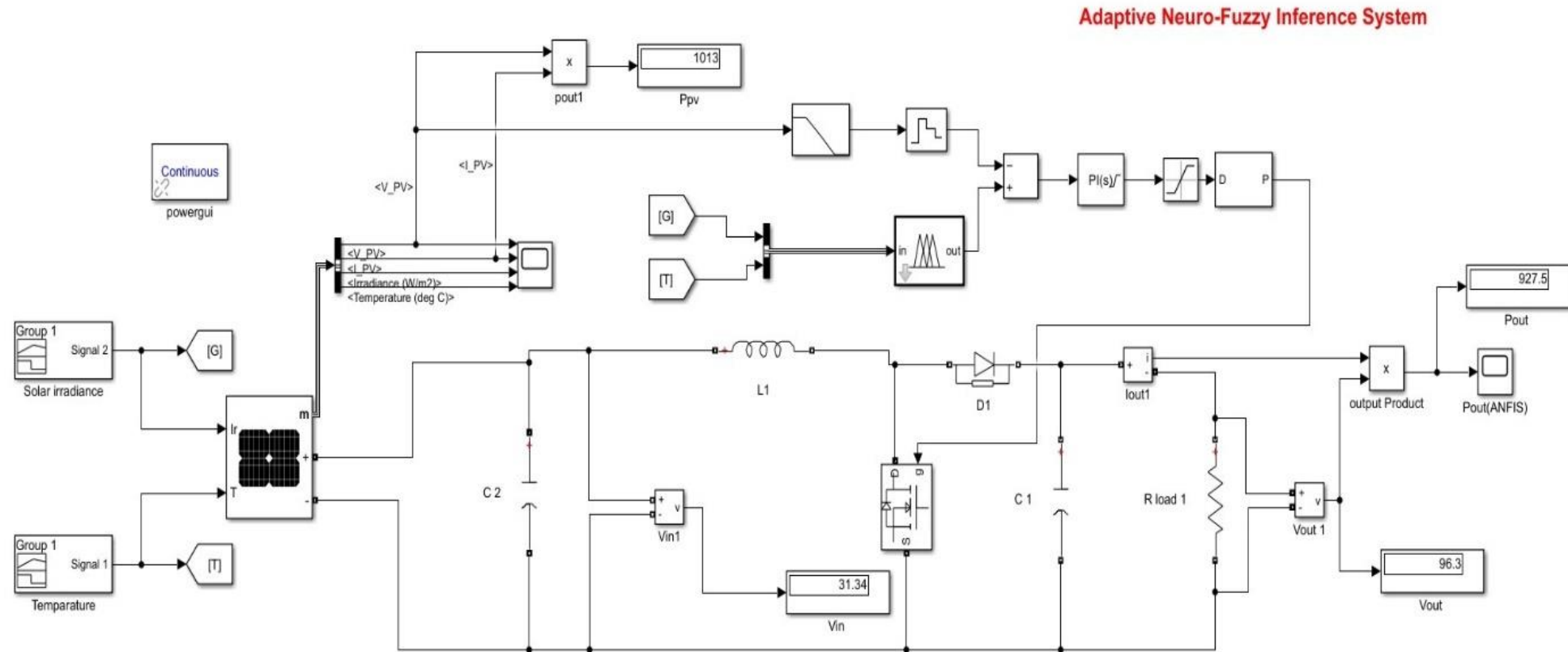


Fig.23 Simulink Model with ANFIS Technique

Results Of ANFIS Technique

The Simulink model graph drawn between Output power in watts versus Time in seconds for ANFIS. The maximum power obtained for ANFIS is 927.4W, the settling time is 0.170sec, rise time is 52.006ms, steady state error is 0.646% and efficiency is 91.549%.

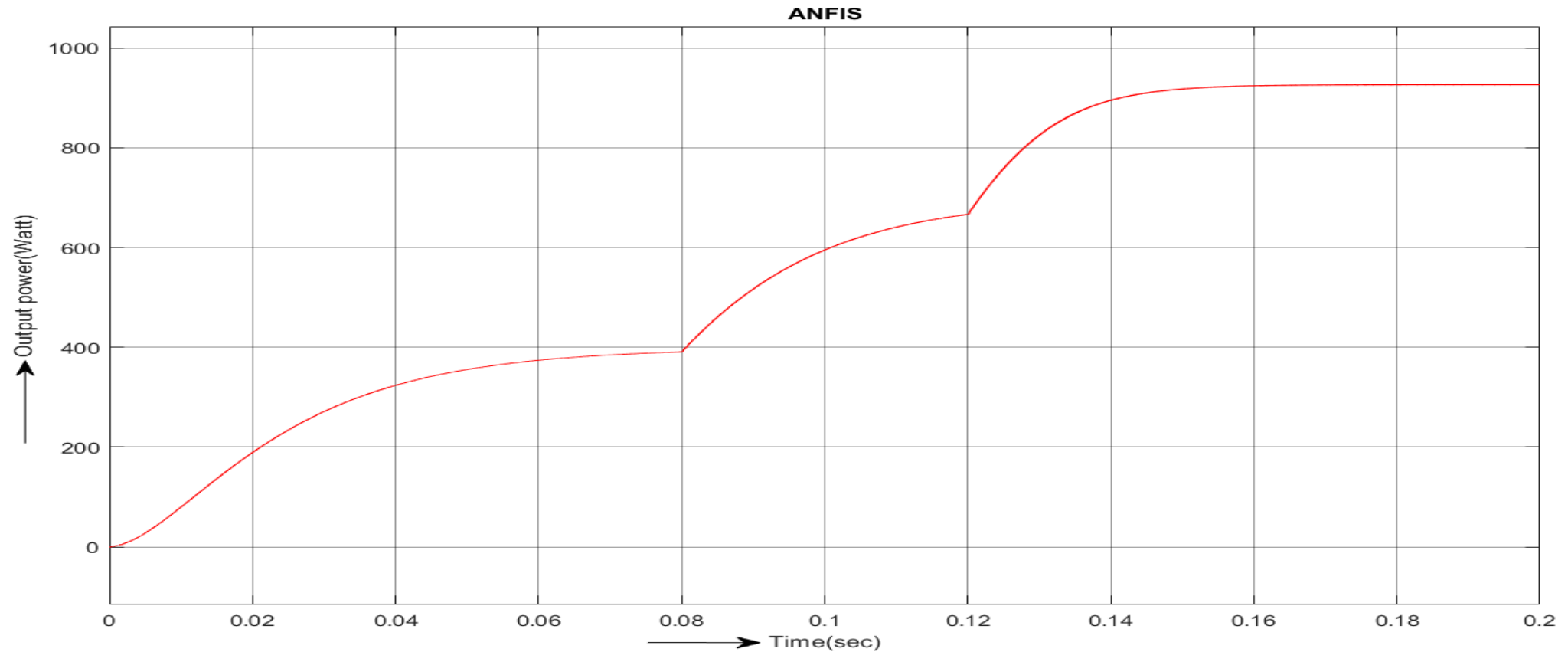


Fig.24 Output Power Vs Time for ANFIS Technique

PARTICLE SWARM OPTIMIZATION TECHNIQUE:

- Initialization: PSO begins by creating a population of candidate solutions known as particles, each representing a potential solution to the optimization problem.
- Random Initialization: Particles are randomly positioned within the search space and assigned velocity vectors.
- Velocity Update: Particle velocities are adjusted based on their current velocity, deviation from their personal best (pBest), and deviation from the global best (gBest) position.
- Iteration: PSO iterates through velocity updates for a predefined number of iterations or until a termination criterion is met.
- Termination: Upon termination, the particle with the best fitness value (gBest) represents the optimized solution to the problem.

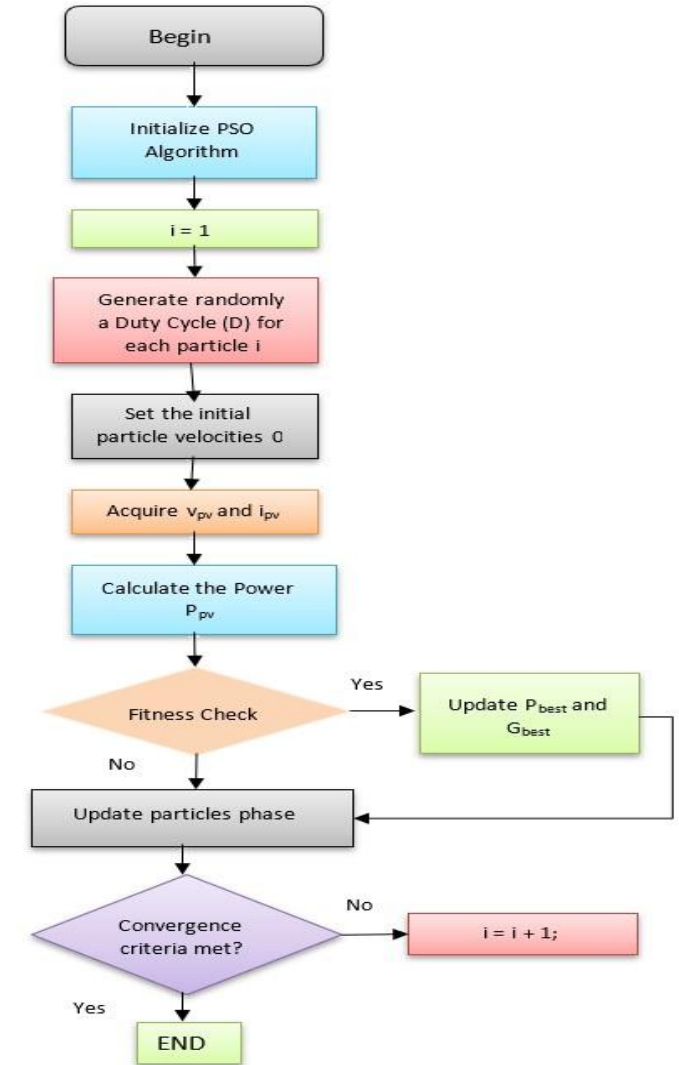


Fig.25 Algorithm of PSO

Simulink Model Of Particle Swarm Optimization

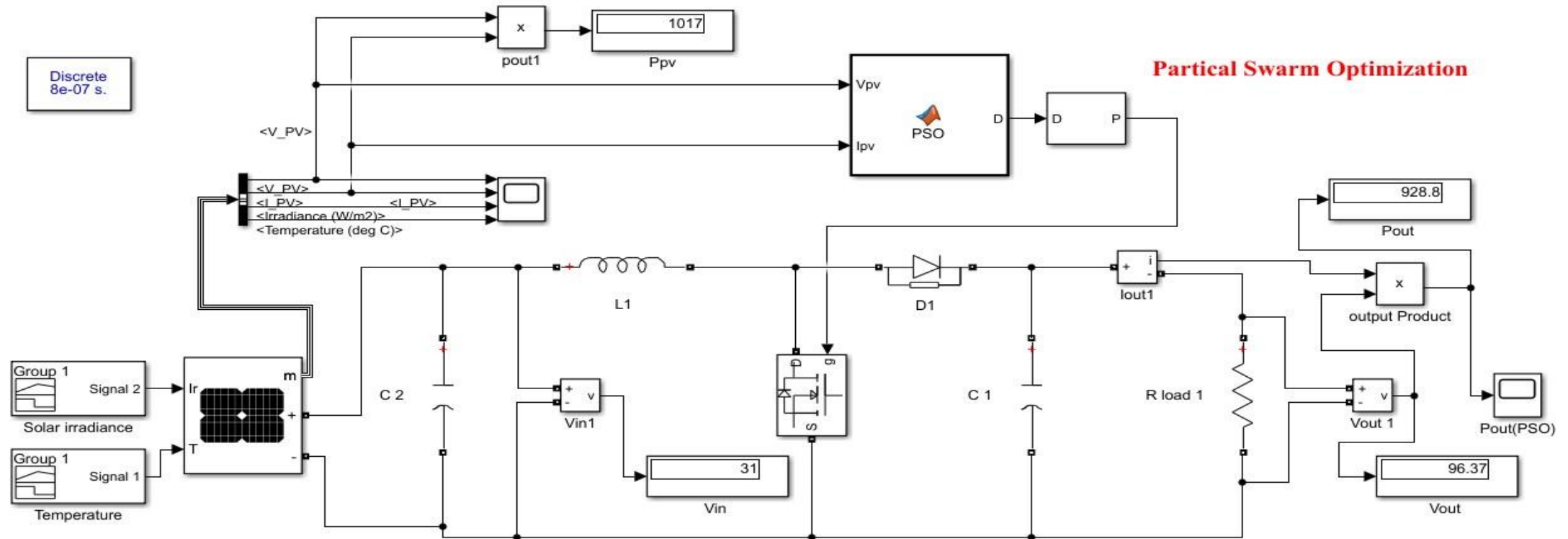


Fig.26 Simulink Model with Particle Swarm Optimization Technique

Results of Particle Swarm Optimization

The Simulink model graph drawn between Output power in watts versus Time in seconds for PSO. The maximum power obtained for PSO is 928.8W, the settling time is 0.172sec, rise time is 53.157ms, steady state error is 0.254% and efficiency is 91.327%.

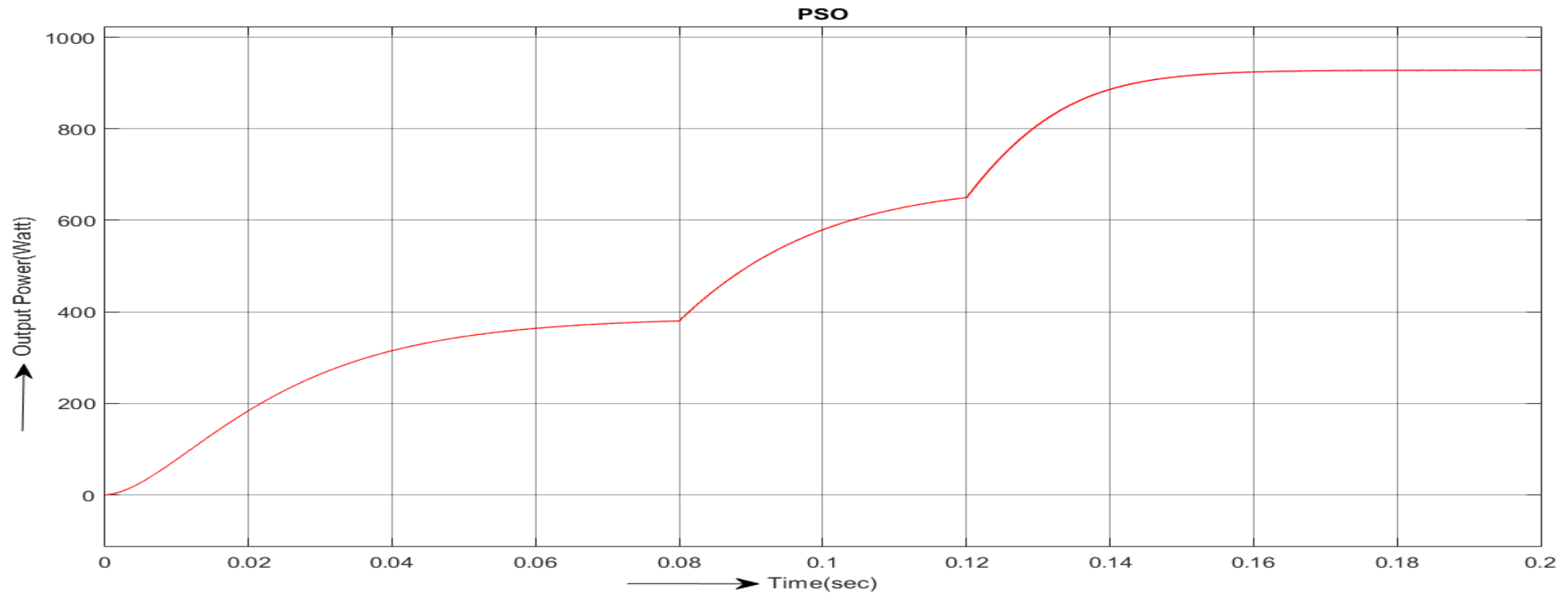


Fig.27 Output Power Vs Time for Particle Swarm Optimization Technique

COMPARISON AND DISCUSSIONS OF VARIOUS MPPT TECHNIQUES

Fig. 28 shows the Output Power Vs Time for PI, P&O, Inc, Fuzzy(P&O), Fuzzy (Inc), ANFIS and PSO whereas color curve line indicates the output power range of different methods.

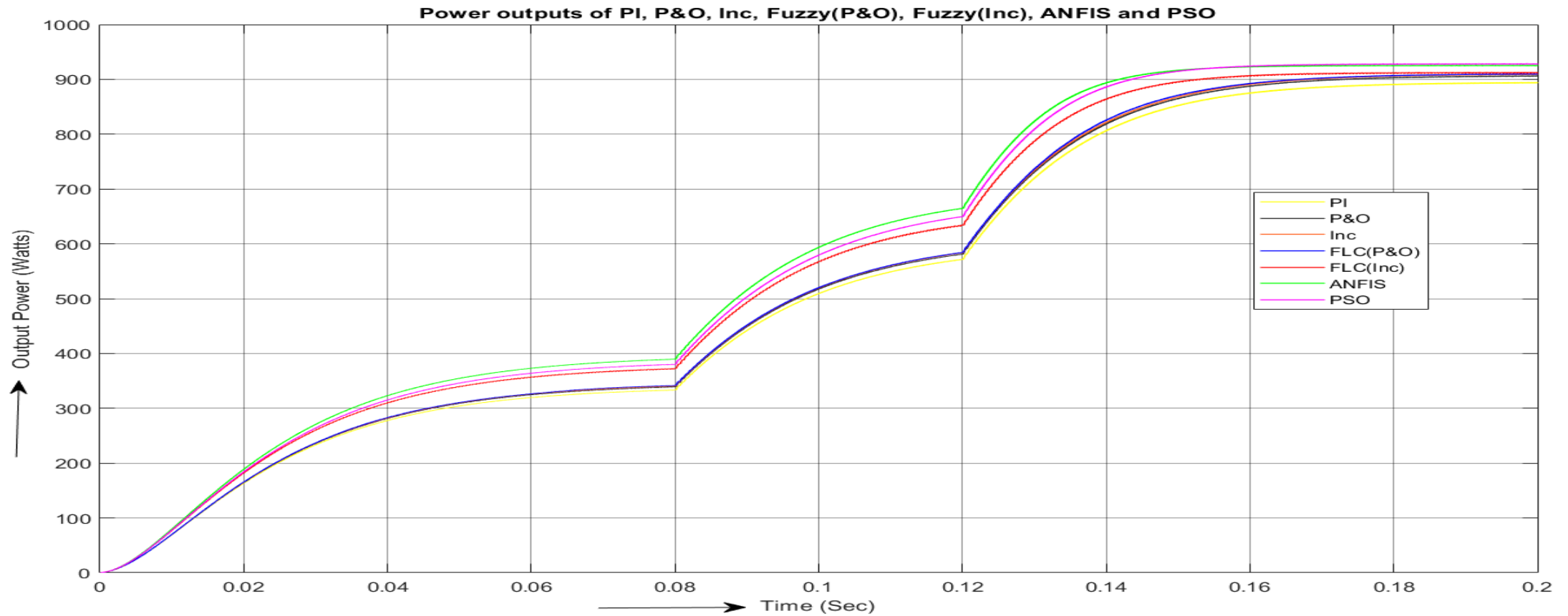


Fig .28 Output Power Vs Time for PI, P&O, Inc, Fuzzy(P&O), Fuzzy (Inc), ANFIS and PSO.

COMPARISON OF VARIOUS MPPT TECHNIQUES

The Comparison between various types of MPPT techniques for different parameters. In such parameters, it includes the maximum power, settling time, rise time, steady state error, and efficiency for various techniques in table.2.

Table.2: Comparison of Maximum power, settling time, rise time, steady state error, and efficiency for various techniques.

<div>Parameter Method</div>	Ppv (w)	Pout (W)	Settling Time (sec)	Rise Time (ms)	Steady State Error (%)	Efficiency (%)
PI	1008	894.3	0.198	60.855	1.136	88.720
P&O	1006	906.6	0.196	60.754	1.332	90.119
Inc Cond	1006	909.8	0.189	60.681	1.332	90.437
FLC (P&O)	1006	910.6	0.188	59.607	1.332	90.516
FLC (Inc Cond)	1013	911.3	0.170	54.428	0.646	89.96
ANFIS	1013	927.4	0.170	52.006	0.646	91.549
PSO	1017	928.8	0.172	53.157	0.254	91.327

DISCUSSIONS:

Based on the comparative study on Solar PV System MPPT Techniques for Boost Converter, the conclusion highlights the performance metrics including Maximum Power Extraction, Settling Time, Rise Time, Steady State Error, and Efficiency for various MPPT methods compared to the closed-loop PI controller.

➤ *Maximum Power Extraction:*

Among the MPPT methods investigated, Particle Swarm Optimization (PSO) and Adaptive Neuro Fuzzy Interface System (ANFIS) demonstrated the highest maximum power extraction, with PSO achieving 928.8W and ANFIS achieving 927.4W.

Closed-loop PI controller achieved a maximum power output of 894.3W, lower compared to advanced MPPT methods.

➤ *Settling Time:*

Fuzzy Logic Control with Incremental Conductance and Adaptive Neuro Fuzzy Interface System exhibited the fastest settling times at 0.170sec, closely followed by Particle Swarm Optimization at 0.172sec.

Closed-loop PI controller had a settling time of 0.198sec, comparatively slower than some of the MPPT methods.

DISCUSSIONS:

➤ *Rise Time:*

Adaptive Neuro Fuzzy Interface System (ANFIS) demonstrated the fastest rise time at 52.006ms, followed by Fuzzy Logic Control with Incremental Conductance at 54.428ms.

Closed-loop PI controller had a rise time of 60.855ms, slower compared to most of the MPPT methods.

➤ *Steady State Error (%):*

Particle Swarm Optimization exhibited the lowest steady-state error at 0.254%, followed by Fuzzy Logic Control with Incremental Conductance at 0.646%.

Closed-loop PI controller had a steady-state error of 1.136%, higher than most of the advanced MPPT methods.

➤ *Efficiency (%):*

Adaptive Neuro Fuzzy Interface System (ANFIS) demonstrated the highest efficiency at 91.549%, followed closely by Particle Swarm Optimization at 91.327%.

Closed-loop PI controller had an efficiency of 88.720%, lower compared to several MPPT methods.

CONCLUSION:

The Simulink models for closed-loop PI control and diverse MPPT techniques, including Perturb and Observe, Incremental Conductance, and advanced methods like PSO and ANFIS, demonstrate the efficiency of intelligent control strategies in optimizing solar PV system efficiency, highlighting their importance in renewable energy system development.

After that a comparative study, it's evident that intelligent techniques like Particle Swarm Optimization (PSO), Adaptive Neuro Fuzzy Interface System (ANFIS), and Fuzzy Logic Control with Incremental Conductance outperform the traditional closed-loop PI controller across all performance metrics. These intelligent methods consistently demonstrate superior maximum power extraction, faster settling and rise times, lower steady-state errors, and higher efficiency levels. Among them, ANFIS stands out as the top performer, followed closely by PSO and Fuzzy Logic Control with Incremental Conductance. This highlights the effectiveness of adaptive and intelligent control strategies in optimizing solar PV system performance.

FUTURE ENHANCEMENT

Future research could further explore hybrid approaches and real-world implementation to validate these findings and facilitate broader adoption of efficient MPPT technologies in renewable energy systems. It also involves investigating hybrid MPPT techniques that combine the strengths of multiple methods. For instance, integrating machine learning and deep learning algorithms with traditional controllers like PI or FLC could leverage the adaptive learning capabilities of ML and DL to enhance the robustness and accuracy of MPPT systems.

PUBLICATION DETAILS

[1]. M. S. Sujatha, K. Madhusudhan, K. G. Yamunappa, S. Prameela, P. Sai Chandana, S. Mahesh Kalyan, ***“A Review Across Diversified Applications of Solar Energy”*** has been submitted at the “*2024 IEEE International Conference on Recent Innovation in Smart and Sustainable Technology (ICRISST 2024)*”, held at Presidency University, Bengaluru, Karnataka, India, on March 15-16, 2024.

[2]. M. S. Sujatha, K. Madhusudhan, K. G. Yamunappa, S. Prameela, P. Sai Chandana, S. Mahesh Kalyan, ***“Implementation of Perturb & Observe MPPT Strategy with Buck and Boost Converters in Photovoltaic System”*** has been submitted at the “*5th International Conference on Energy, Control, Computing, and Electronic Systems (ICECCES 2024)*” held at Mohan Babu University (Erst While Sree Vidyanikethan Engineering College), Tirupati, Andhra Pradesh, India, on March 22-24, 2024. ISBN Number : 978-93-340-1488-4

REFERENCES:

- [1] A. Djerourou, A. Dekhane, A. Bouraiou and I. Atoui, "Evaluating MPPT Techniques: Optimizing Photovoltaic Systems Under Partial Shading Conditions," *2023 Second International Conference on Energy Transition and Security (ICETS)*, Adrar, Algeria, 2023, pp. 1-9, doi: 10.1109/ICETS60996.2023.10410821.
- [2] A. J. Alrubaie, A. Al-Khaykan, R. Q. Malik, S. H. Talib, M. I. Mousa and A. M. Kadhim, "Review on MPPT Techniques in Solar System," *2022 8th International Engineering Conference on Sustainable Technology and Development (IEC)*, Erbil, Iraq, 2022, pp. 123-128, doi: 10.1109/IEC54822.2022.9807500.
- [3] Naveen and A. K. Dahiya, "Implementation and Comparison of Perturb & Observe, ANN and ANFIS Based MPPT Techniques," *2018 International Conference on Inventive Research in Computing Applications (ICIRCA)*, Coimbatore, India, 2018, pp. 1-5, doi: 10.1109/ICIRCA.2018.8597271.
- [4] M. Hadj Salem, Y. Bensalem and M. N. Abdelkrim, "MPPT based on P&O control and FLC-Hill Climbing technique for a Photovoltaic Generator," *2021 18th International Multi-Conference on Systems, Signals & Devices (SSD)*, Monastir, Tunisia, 2021, pp. 589-594, doi: 10.1109/SSD52085.2021.9429453.
- [5] P. R. L, S. Sekhar Dash and R. K. Dwibedi, "Design and Implementation of Perturb & Observe MPPT Algorithm under Partial Shading Conditions (PSC) for DC-DC Boost Converter by Simulation analysis," *2020 International Conference on Computational Intelligence for Smart Power System and Sustainable Energy (CISPSSE)*, Keonjhar, India, 2020, pp. 1-4, doi: 10.1109/CISPSSE49931.2020.9212221.

REFERENCES:

- [6] R. Das, S. De, S. Sinha and S. Hazra, "Modelling of PV based DC-DC boost converter using P&O algorithm under varying environmental conditions," *2021 Innovations in Energy Management and Renewable Resources (52042)*, Kolkata, India, 2021, pp. 1-5, doi: 10.1109/IEMRE52042.2021.9386868.
- [7] E. Akin and M. E. Şahin, "Investigation of Incremental Conductance MPPT Algorithm in MATLAB/Simulink Using Photovoltaic Powered DC-DC Boost Converter," *2023 22nd International Symposium on Power Electronics (Ee)*, Novi Sad, Serbia, 2023, pp. 1-6, doi: 10.1109/Ee59906.2023.10346089.
- [8] H. U. Prabhu and M. R. Babu, "Performance Study of MPPT Algorithms of DC-DC Boost Converters for PV Cell Applications," *2021 7th International Conference on Electrical Energy Systems (ICEES)*, Chennai, India, 2021, pp. 201-205, doi: 10.1109/ICEES51510.2021.9383701.
- [9] F. A. Mohammed, M. E. Bahgat, S. S. Elmasry and S. M. Sharaf, "Design of a Fuzzy Logic Controller for DC Converter of a Stand-Alone PV System Based on Maximum Power Point Tracking," *2021 22nd International Middle East Power Systems Conference (MEPCON)*, Assiut, Egypt, 2021, pp. 7-13, doi: 10.1109/MEPCON50283.2021.9686239.
- [10] S. K. Saha and Jaipal, "Optimization Technique Based Fuzzy Logic Controller for MPPT of Solar PV System," *2018 International Conference on Emerging Trends and Innovations in Engineering and Technological Research (ICETIETR)*, Ernakulam, India, 2018, pp. 1-5, doi: 10.1109/ICETIETR.2018.8529078.

REFERENCES:

- [11] W. Hayder, A. Abid, M. B. Hamed and L. Sbita, "Intelligent MPPT algorithm for PV system based on fuzzy logic," *2020 17th International Multi-Conference on Systems, Signals & Devices (SSD)*, Monastir, Tunisia, 2020, pp. 239-243, doi: 10.1109/SSD49366.2020.9364195.
- [12] M. A. Khazain, N. M. Hidayat, K. Burhanudin and E. Abdullah, "Boost Converter of Maximum Power Point Tracking (MPPT) Using Particle Swarm Optimization (PSO) Method," pp. 281-286, doi: 10.1109/ICSGRC53186.2021.9515228. *2021 IEEE 12th Control and System Graduate Research Colloquium (ICSGRC)*, Shah Alam, Malaysia, 2021.
- [13] M. Brahmi, C. B. Regaya, H. Hamdi and A. Zaafour, "Comparative Study of P&O and PSO Particle Swarm Optimization MPPT Controllers for Photovoltaic Systems," *2022 8th International Conference on Control, Decision and Information Technologies (CoDIT)*, Istanbul, Turkey, 2022, pp. 1608-1613, doi: 10.1109/CoDIT55151.2022.9804021.
- [14] G. Calvino, J. Pombo, S. Mariano and M. d. Rosario Calado, "Design and Implementation of MPPT System Based on PSO Algorithm," *2018 International Conference on Intelligent Systems (IS)*, Funchal, Portugal, 2018, pp. 733-738, doi: 10.1109/IS.2018.8710479.
- [15] I. Kapur, D. Jain, A. Jain and R. Garg, "Adaptive Neuro Fuzzy Inference System for MPPT in Standalone Solar Photovoltaic System," *2020 IEEE 17th India Council International Conference (INDICON)*, New Delhi, India, 2020, pp. 1-6, doi: 10.1109/INDICON49873.2020.9342105.

REFERENCES:

- [16] D. Meena and R. Kumar, "Performance Analysis of Solar Photovoltaic System using Various MPPT Techniques," *2022 1st International Conference on Sustainable Technology for Power and Energy Systems (STPES)*, SRINAGAR, India, 2022, pp. 1-5, doi: 10.1109/STPES54845.2022.10006489.
- [17] M. V. L. Narayana, K. Nagabhushanam, R. Kiranmayi and M. Rathaiah, "A Novel Variable Step Incremental Conductance Maximum Power Point Tracking Algorithm based on ANFIS Controller for Grid Photovoltaic Systems," *2023 Second International Conference on Electrical, Electronics, Information and Communication Technologies (ICEEICT)*, Trichirappalli, India, 2023, pp. 1-7, doi: 10.1109/ICEEICT56924.2023.10157876.
- [18] M. Pattnaik, M. Badoni and Y. Tatte, "Design and analysis of adaptive neuro-fuzzy inference system based MPPT technology," *2021 IEEE 18th India Council International Conference (INDICON)*, Guwahati, India, 2021, pp. 1-5, doi: 10.1109/INDICON52576.2021.9691525.
- [19] K. Mohammad, M. F. Rashid, H. Rahat, F. Khan and K. Rahman, "Detailed Analysis of DC-DC Converters Fed with Solar-PV System with MPPT," *2022 International Conference for Advancement in Technology (ICONAT)*, Goa, India, 2022, pp. 1-6, doi: 10.1109/ICONAT53423.2022.9725881.
- [20] N. Aouchiche, M.S. Ait Cheikh, M. Becherif, M.A. Ebrahim, A. Hadjarab, "Fuzzy logic approach based mppt for the dynamic performance improvement for PV systems", *2017 5th International Conference on Electrical Engineering - Boumerdes (ICEE-B)*, pp.1-7, 2017.

REFERENCES:

- [21] Shiqing Tang, Yize Sun, Yujie Chen, Yiman Zhao, Yunhu Yang, Warren Szeto, "An Enhanced MPPT Method Combining Fractional-Order and Fuzzy Logic Control", *IEEE Journal of Photovoltaics*, vol.7, no.2, pp.640-650, 2017.
- [22] Ali, A. I. M., Sayed, M. A., and Mohamed, E. E. M. (2018). Modified Efficient Perturb and Observe Maximum Power Point Tracking Technique for Grid-Tied PV System. *Int. J. Electr. Power & Energy Syst.* 99, 192–202. doi: 10.1016/j.ijepes.2017.12.029
- [23] Amara, K., Fekik, A., Hocine, D., Bakir, M. L., Bourennane, E.-B., Malek, T. A., et al. (2018). “Improved Performance of a PV Solar Panel with Adaptive Neuro Fuzzy Inference System ANFIS Based MPPT,” in Proceeding of the 7th International IEEE Conference on Renewable Energy Research and Applications, ICRERA 2018, Paris, France, Oct. 2018 (IEEE), 1098–1101. 5. doi:10.1109/ICRERA.2018.8566818.
- [24] Bayrak, G., and Ghaderi, D. (2019). An Improved Step-up Converter with a Developed Real-time Fuzzy-based MPPT Controller for PV-based Residential Applications. *Int. Trans. Electr. Energ Syst.* 29 (12), 1–20. doi:10.1002/2050-7038.12140.
- [25] Mirza Fuad Adnan, Mohammad Abdul Moin Oninda, Mirza Muntasir Nishat, Nafiul Islam," Design and Simulation of a DC - DC Boost Converter with PID Controller for Enhanced Performance", *International Journal of Engineering Research & Technology (IJERT)*, Vol. 6, Issue 09, pp. 27-32, 2017.

THANK YOU