

# **Feeder Study - Method, Controls, and Results**

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## **Objectives**

- Build a balanced AC feeder in **pandapower** (CIGRE MV template).
- Run load-flow (steady state) and short-circuit (IEC 60909).
- Export results as pandas DataFrames and simple plots.
- Evaluate small corrective actions and select the smallest feasible fix
- Limits used: Vmin ≥ 0.95 pu; Vmax ≤ 1.05 pu; line & trafo ≤ 100%.

## Results at a glance

Table 1: Results at a glance (baseline vs selected action)

Metric	Baseline	Selected	$\Delta \; ( ext{sel-base})$
$V_{ m min}$ (pu)	0.923	0.952	0.029
$V_{ m max}$ (pu)	1.030	1.030	0.000
Line max $(\%)$	97.0	81.7	-15.3
Trafo max (%)	101.4	90.1	-11.3

Selected case: cap\_1.0MVAr+rebalance\_90pct

Action: Capacitor 1.0 MVAr @ bus 11; Rebalance  $\times 0.90$  (hot LV feeder); OLTC  $\Delta tap = 0$ .

**Limits:**  $V_{\min} \ge 0.95$ ,  $V_{\max} \le 1.05$ , line/trafo  $\le 100\%$ .

## Core concepts

## Pandapower network model

A pandapower **network** is a single Python object (net) that holds many pandas DataFrames:

- Input tables: net.bus, net.line, net.trafo, net.load, net.sgen, ...
- **Result tables (created by calculations)**: net.res\_\* (e.g., net.res\_bus, net.res\_line, net.res\_trafo, net.res\_bus\_sc).
- **Bus**: connection node (e.g., 20 kV); results give vm\_pu (1.0 pu ≈ nominal).
- Elements: lines / transformers / loads / generators; you define them → run → read net.res\_\*.
- Slack bus: balances P & Q so P\_in = P\_out + losses.
- Per-unit: normalized system; keep planning band 0.95 1.05 pu.

#### **Control devices**

## **OLTC (On-Load Tap Changer)**

An OLTC is a transformer ratio changer used on energized transformers (e.g., HV/MV or MV/LV). Typical step size is  $\approx$ 1.25% per tap with a total range around  $\pm$ 8–16%. An AVR holds the controlled bus near a setpoint with a deadband and delay; optional line-drop compensation biases the target to maintain remote-end voltage. OLTCs correct under/over-voltage and slightly reduce current for constant-P loads, but they **do not** remedy thermal overloads driven by real power.

Fixes: undervoltage/overvoltage; slightly reduces current at constant P.

**Cannot fix:** thermal overload driven by **real power P**; heavy reactive needs far out.

Use OLTC when under/over-voltage and thermal limits are not binding

## **Shunt Capacitor**

A shunt capacitor injects capacitive Q at a bus, reducing upstream reactive current and voltage drop. Placement can be at the substation MV bus (head support) or at the feeder remote end (to lift Vmin). Fixed or step-switched banks (e.g., 1+1+1 MVAr) are common. They address low voltage from reactive drop and can free a few percent of thermal headroom, but they do not solve overloads caused by real power.

**Fixes** low voltage from reactive drop; frees a few % thermal headroom.

Cannot fix: overload from real power P.

Use caps to correct reactive-driven sag at the far end.

#### **OLTC + Caps together**

Voltage drop can be approximated as  $\Delta V \simeq R \cdot P + X \cdot Q$ 

OLTC raises the head-end voltage (source side), while capacitors reduce local Q (shrinking the X·Q term) where installed. Together, they lift the entire profile, especially at the remote end - hence the standard practice of AVR-controlled OLTC with switched cap banks.

## Workflow (what the script does)

Numbers below map to the script's in-code # comments so readers can jump between report and code.

- 1. **Headless plotting** use the Agg backend so figures render on servers/CI.
- 2. **Limits & policy** define acceptance limits (e.g., 0.95 1.05 pu, ≤95 % loading) and choose selection policy (avoid rebalance / min cap / min thermal).
- 3. Output folders ensure figures/ and data/ exist.
- 4. Robust net saver .pkl.gz is the default robust format and JSON/Excel are best-effort
- 5. **Build baseline** create CIGRE MV test feeder, run **LF** (pp.runpp).
- 6. **Baseline SC** compute **IEC 60909** max fault currents.
- 7. **Baseline V-profile** save voltage profile plot with 0.95/1.05 pu rails.
- 8. Baseline KPIs/CSV export res\_bus, res\_line, res\_bus\_sc (if present) + quick KPI prints.
- 9. **Helpers** topology scope finder (loads on a trafo's LV feeder), stress-map plot, and before/after voltage overlay plot.
- Scenario recorder snapshot() stores KPIs plus action metadata (tap/cap/rebalance).
- 11. Baseline snapshot record the reference case.
- 12. **OLTC test** if taps exist, try +1/+2 steps (within limits), snapshot, restore.
- 13. Cap sweep @ weakest bus try 0/1/2/3 MVAr at the current worst-V bus, snapshot, clean up.
- 14. **Targeted rebalancing** scale only loads under the **hottest trafo** (1.00, 0.95, 0.90, 0.85), snapshot, restore.
- 15. Small combos light cap + rebalance grid (e.g., 1 2 MVAr × 0.95/0.90), snapshot.
- 16. **Persist scenarios** write data/scenario\_summary.csv.
- 17. Pick "best" filter by limits, then sort per policy; export KPIs & manifest.
- 18. **Apply fix** deep-copy **before**, apply actions, deep-copy **after**; save plots.
- 19. After-state SC run IEC 60909 again and export results (if present).
- 20. **Cleanup/restore** remove shunt, undo load scaling, reset taps; re-solve.
- 21. Finish print completion.

# Running the study

Environment: pandas 2.3.2; pandapower 3.1.2; Python 3.13; artifacts saved as .pkl.gz to avoid JSON/Excel writer drift.

```
python -m venv .venv && source .venv/bin/activate
pip install pandapower matplotlib pandas
python scripts/run_study.py
```

#### Outputs (in data/ and figures/) include:

- scenario\_summary.csv, run\_kpis\_\_\*.csv, best\_scenario\_\_\*.json, run\_manifest.txt
- Before/after nets as .pkl.gz (and JSON/Excel where supported)
- Voltage profile (before/after) and stress-map plots (before/after)

## Interpreting results (quick checks)

- Voltages: net.res\_bus.vm\_pu aim for 0.95 1.05 pu.
- Line/Trafo loading: net.res\_line.loading\_percent, net.res\_trafo.loading\_percent keep < 100 % (planning margins preferably 80 90 %).
- **short-circuit (IEC 60909)**: net.res\_bus\_sc use for protection sizing/coordination.

#### **Practical cautions**

- Units: P in MW, Q in MVAr, V in kV; currents often A/kA; many results are in pu or %.
- Indices vs names: API functions use indices. If you track by name, map name → index first.
- LF convergence: islands/no slack/contradictory setpoints → NaNs in res\_bus. Ensure a source path and one slack.
- **Version drift:** Plot helpers and JSON/Excel writers vary by pandapower/pandas/Python. The script already **falls back to .pkl.gz** saves when needed.
- **Saving**: the script saves .pkl.gz snapshots for version-robustness and attempts JSON/Excel when supported.

## Planning guidance

- If undervoltage with moderate loadings → OLTC up and/or small capacitor(s) at the weak bus.
- If thermal overload is mainly from P → reconfiguration / load transfer / reconductoring (caps help only a little).
- Prefer switched capacitor steps (e.g., 1 + 1 + 1 MVAr) to avoid light-load overvoltage and to handle DG export seasons.

#### Study case

#### **Baseline highlights**

- **Vmin** = 0.923 pu (below the 0.95 pu floor)
- Vmax = 1.030 pu
- Lines near limit: Line 1 2 = 96.48 %, Line 2 3 = 96.96 %
- Transformers: Trafo 0 1 = 101.41 % (25.35 MVA on 25 MVA), Trafo 0 12 = 84.70 %

**Implication:** Low Vmin with one transformer >100% while a second has headroom suggests an unbalanced feeder loading pattern.

#### **Usual solutions**

If a transformer is ≥100% (Like in this case):

 Caps don't fix P. They shave Q → current drops a bit, but if pf is already decent you only recover a few %.

If the main problem is undervoltage (Vmin < 0.95 pu) and lines/trafo are not hard over:

- OLTC up +1 (maybe +2) on the relevant HV/MV trafo. This usually gives a clean +1 3% V on the LV side and may slightly reduce loading (constant-P loads draw less current at higher V).
- Check light-load case: higher taps can cause Vmax > 1.05 pu at night.

If remote-end is still low or reactive flows are heavy:

- Add shunt capacitor(s) at or near the lowest-V bus (start 1 3 MVAr).
- Goal: push Vmin ≥ 0.95 pu without pushing any bus > 1.05 pu.
- Prefer **step-switched** caps (e.g., 1 + 1 + 1 MVAr) so you can drop steps at light load.

If one or two lines sit ≥95 - 100% even after OLTC + caps:

• Caps can lower current a bit, but if the bottleneck is real, you need **reconfiguration**, **parallel/reconductor**, or **load transfer**.

**Common in practice:** OLTC holds the **substation** voltage band (e.g., 1.00 - 1.03 pu). **Switched caps** support the **far end** so the profile stays inside 0.95 - 1.05 pu across seasons. Rebalancing is the structural lever when a trafo/feeder is simply carrying too much.

## Script output (With # Comments)

-----

Versions -> pandas: 2.3.2

# Environment info for reproducibility (pandas version)

pandapower: 3.1.2

# pandapower version used in the study

Voltage profile saved -> figures/voltage\_profile.png (see Fig. 1)

# Baseline bus-voltage plot was created

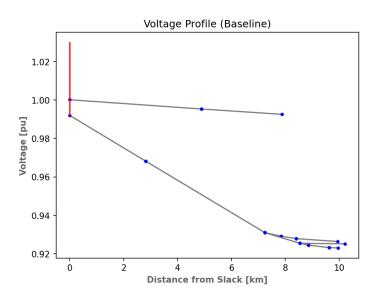


Figure 1 - Baseline voltage profile (figures/voltage\_profile.png).

-----

Line loading mean %: 26.68771279701972

# Average line loading across the feeder (~27%, healthy overall)

Trafo loading mean %: 93.05476012944422

# Average transformer loading (~93%, but see individual trafos below)

-----

Exported res\_bus/res\_line/res\_bus\_sc -> data/\*.csv

# Baseline result tables written to CSV for inspection/sharing

-----

Voltage pu: min=0.923 max=1.030

# Baseline voltages: Vmin below 0.95 pu floor; Vmax within 1.05 pu cap

Vmin = 0.923 pu (too low) ~2.7% below a common 0.95 pu floor

Vmax = 1.030 pu (fine).

Top-5 lines by loading %: # Hottest spans first (watch for ≥95-100%)

Line name	Loading percent
1 Line 2-3	96.958807
0 Line 1-2	96.482978
9 Line 3-8	48.143637
2 Line 3-4	37.580668
6 Line 8-9	33.550914

Lines: two spans are near thermal limit

Line 1-2  $\rightarrow$  96.48% Line 2-3  $\rightarrow$  96.96%

Transformers: one is overloaded

Trafo 0-1: 101.41% (≈ 25.35 MVA on a 25 MVA unit)

Unbalanced feeder loading pattern; power path through 1–2–3 is

stressed

Trafo 0-12: 84.70% (≈ 21.17 MVA)

# Transformer KPI table (nameplate MVA, loading, headroom, estimated MVA)

name	sn_mva	loading percent	headroom (%)	MVA
0 Trafo 0-1	25.0	101.411473	-1.411473	25.352868
1Trafo 0-12	25.0	84.698048	15.301952	21.174512

0: Overloaded (~101.4%); negative headroom; ≈25.35 MVA on 25 MVA unit

1: Comfortable (~84.7%); ≈21.17 MVA

-----

No transformers with defined OLTC -> skipping OLTC scenario.

# Model has no tap data; OLTC trials are auto-skipped

-----

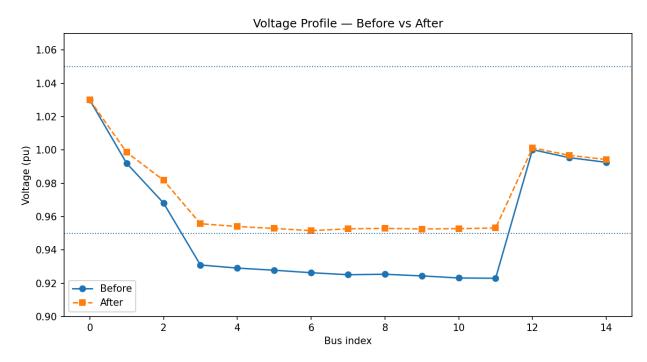
Cap 0.0 MVAr -> Vmin=0.923, Line max=97.0%, Trafo max=101.4%

# Reference point (no capacitor): under-voltage + trafo overload + hot lines

Cap 1.0 MVAr -> Vmin=0.944, Line max=91.4%, Trafo max=100.0%

# +1 MVAr at weakest bus: Vmin improves; currents drop; trafo just at 100%

```
Cap 2.0 MVAr -> Vmin=0.963, Line max=90.4%, Trafo max=98.7%
# +2 MVAr: Vmin now ≥ 0.95; thermal margins improve further
Cap 3.0 MVAr -> Vmin=0.982, Line max=94.7%, Trafo max=97.7%
# +3 MVAr: more margin but slightly higher line_max than +2 (network interactions)
_____
Rebalance x1.00 -> Vmin=0.923, Line max=97.0%, Trafo max=101.4%
# No change (baseline)
Rebalance x0.95 -> Vmin=0.927, Line max=92.2%, Trafo max=96.5%
#-5% load on hot feeder proxy: lowers thermal stress; small Vmin lift
Rebalance x0.90 -> Vmin=0.930, Line max=87.4%, Trafo max=91.6%
# -10%: significant thermal relief; Vmin still < 0.95
Rebalance x0.85 -> Vmin=0.934, Line max=82.7%, Trafo max=86.7%
# -15%: lots of thermal headroom; voltage still below floor
Cap 1.0 + Rebalance x0.95 -> Vmin=0.948, Line max=86.5%, Trafo_max=95.0%
# Small cap + small rebalance: close to limits, still Vmin < 0.95
Cap 1.0 + Rebalance x0.90 -> Vmin=0.952, Line max=81.7%, Trafo max=90.1%
# 1 MVAr + 10% rebalance: all KPIs within limits (Vmin≥0.95, loadings<95)
Cap 2.0 + Rebalance x0.95 -> Vmin=0.967, Line max=85.7%, Trafo_max=93.8%
# Works too, but more MVAr than needed
Cap 2.0 + Rebalance x0.90 -> Vmin=0.970, Line max=81.1%, Trafo max=88.9%
# Also feasible; higher cap and same rebalance \rightarrow larger margins
Scenario summary -> data/scenario_summary.csv
# All scenarios and KPIs sent to CSV
Best candidate (LF): {'case': 'cap_1.0MVAr+rebalance_90pct', 'vmin': 0.9515528091076045, 'vmax':
1.03, 'line_max_%': 81.67415392469702, 'trafo_max_%': 90.12479860758239, 'trafo_Trafo_0-1_%':
90.12479860758239, 'trafo Trafo 0-12 %': 76.63419674320254, 'dtap': 0, 'q mvar': 1.0, 'frac': 0.9,
'cap bus': 11.0, 'rebalance trafo idx': 0.0}
# Selector chose smallest fix that meets limits
Chosen action \rightarrow cap=1.0 MVAr @ bus 11.0, rebalance×0.9, dtap=0
# Action to apply in the "after" state (no tap steps available)
Saved pandapower net -> data/net_before__cap-1-0mvar-rebalance-90pct__20250821-210943.pkl.gz
# Before-state network snapshot (portable .pkl.gz)
Saved pandapower net -> data/net after cap-1-0mvar-rebalance-90pct 20250821-210943.pkl.gz
# After-state network snapshot (portable .pkl.gz)
Saved: figures/voltage_profile__cap-1-0mvar-rebalance-90pct__20250821-210943.png (see Fig. 2)
# Before/after voltage comparison plot
```



**Figure 2** - Voltage Profile - Before vs After (figures/voltage\_profile\_\_cap\_....png).

Saved: figures/network\_stress\_before\_\_cap-1-0mvar-rebalance-90pct\_\_20250821-210943.png # "Stress map" by loading (before) (see Fig. 3)

Saved: figures/network\_stress\_after\_\_cap-1-0mvar-rebalance-90pct\_\_20250821-210943.png # "Stress map" by loading (after) (see Fig. 4)

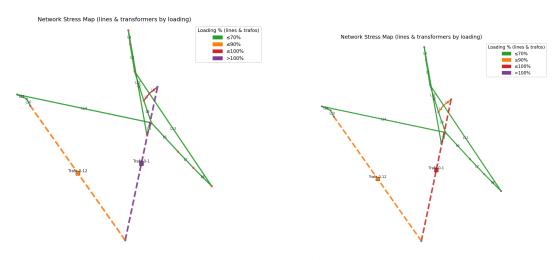


Figure 3-4 - Network stress map (after) (figures/network\_stress\_after\_\_...png).

```
Applied: {'q_mvar': 1.0, 'cap_bus_used': 11, 'frac': 0.9, 'tap_steps': 0}
# Runtime confirmation of what was actually applied
Done.
# Study finished (state restored after saving artifacts)
```

#### Results (baseline)

- Vmin = 0.923 pu, Vmax = 1.030 pu  $\rightarrow$  undervoltage issue.
- Lines: two spans near limit: Line 1 2 ≈ 96.5%, Line 2 3 ≈ 97.0%.
- Transformers: Trafo 0 1 = 101.41% (≈ 25.35 MVA / 25 MVA); Trafo 0 12 = 84.70%.
   ⇒ Overload concentrated on 0 1, with headroom on 0 12.

template in pandapower 3.1.2 has no tap defined ⇒ OLTC test skipped.

(See data/res\_line.csv, data/res\_trafo.csv, data/scenario\_summary.csv)

#### Scenario scan (selected highlights)

- Cap 1.0 MVAr only: Vmin 0.944 pu, line max 91.4%, Trafo max 100.0%.
- Rebalance ×0.90 only: Vmin 0.930 pu, line max 87.4%, Trafo max 91.6%.
- Cap 1.0 MVAr + Rebalance ×0.90: Vmin 0.952 pu, line max 81.7%, Trafo 0 1 90.1%.

(Full list in **Table S3**: data/scenario\_summary.csv.)

#### Selected action (smallest feasible fix)

- 1.0 MVAr shunt at bus 11 (capacitive) + 10% load transfer off Trafo 0 1's LV feeder.
- Meets planning limits (Vmin ≥ 0.95 pu, Vmax ≤ 1.05 pu, and all loadings ≤ 100%).
- Artifacts:
  - Before net: data/net\_before \_\_cap-1-0mvar-rebalance-90pct \_\_<timestamp>.pkl.gz
  - After net: data/net after cap-1-0mvar-rebalance-90pct <timestamp>.pkl.gz
  - Plots: figures/voltage\_profile\_\_...png, figures/network\_stress\_before\_\_...png, figures/network\_stress\_after\_\_...png

We select a 1.0 MVAr shunt at bus 11 plus a 10% load transfer off the hottest LV feeder. This raises Vmin to  $\approx$ 0.952 pu and brings line and transformer loadings below 100%, meeting the planning limits (Vmin  $\geq$  0.95 pu, Vmax  $\leq$  1.05 pu, loadings  $\leq$  100%).

Check:  $0.9516 \ge 0.95$ ;  $1.030 \le 1.05$ ; line  $81.7\% \le 100\%$ ; trafo  $90.1\% \le 100\%$  - pass.

## Why this works

A small **cap** lowers **Q** where it matters (bus 11), a **10% rebalance** trims **P** through the overloaded path. Together they lift Vmin and relieve thermal limits with minimal intervention.

## Caveats & next steps

- If the real feeder does have an OLTC, consider AVR + switched caps (1+1+1 MVAr) and re-run to confirm seasonal margins.
- Validate field locations for load transfer; if structural P-driven overload persists, consider reconductoring or feeder reconfiguration.

## **Conclusion**

Baseline power flow on the CIGRE MV feeder shows

- Undervoltage (Vmin 0.923 pu)
- Two spans near thermal limits (~97%)
- Transformer 0 1 overloaded (101.4%).

#### Small corrective action:

- 1.0 MVAr shunt at the weakest bus plus
- 10% load transfer off the hot LV feeder

#### Effect:

- Raises Vmin to ~0.952 pu
- Brings line/transformer loadings below 100%,

This meets the typical planning limits with the smallest intervention tested.

Note that OLTC was not evaluated because the template lacks tap data; in practice, AVR + switched caps is the standard operating strategy.

#### **ANNEX**

#### Create the network and run LF

```
import pandapower as pp, pandapower.networks as pn
net = pn.create_cigre_network_mv(with_der=False)
pp.runpp(net) # fills res * tables
```

# Run short-circuit (IEC 60909)

```
import pandapower.shortcircuit as sc
sc.calc_sc(net, case="max") # results in net.res_bus_sc (version-dependent columns)
```

#### Add a 2 MVAr shunt at the weakest bus

```
bmin = int(net.res_bus.vm_pu.idxmin())
sh = pp.create_shunt(net, bus=bmin, q_mvar=-2.0, p_mw=0.0, name="cap_2MVAr")
pp.runpp(net)
# ...inspect results...
net.shunt.drop(sh, inplace=True); pp.runpp(net) # clean up
```

## Try OLTC steps (if present)

```
t = net.trafo.index[0]
old = int(net.trafo.at[t, "tap_pos"])
for delta in (1, 2):
    net.trafo.at[t, "tap_pos"] = old + delta
    pp.runpp(net)
net.trafo.at[t, "tap_pos"] = old; pp.runpp(net)
```

#### Note

shunt q\_mvar is **negative** in pandapower (capacitive)