#### 1.0 Introduction

#### 1.1 Definitions

The following definitions apply to terms used in the design descriptions and associated inspections, tests, analyses, and acceptance criteria (ITAAC).

**Acceptance Criteria** means the performance, physical condition, or analysis result for a structure, system, or component that demonstrates that the design commitment is met.

**Analysis** means a calculation, mathematical computation, or engineering or technical evaluation. Engineering or technical evaluations could include, but are not limited to, comparisons with operating experience or design of similar structures, systems, or components.

**As-built** means the physical properties of a structure, system, or component following the completion of its installation or construction activities at its final location at the plant site. In cases where it is technically justifiable, determination of physical properties of the as-built structure, system, or component may be based on measurements, inspections, or tests that occur prior to installation, provided that subsequent fabrication, handling, installation, and testing does not alter the properties.

**Column Line** is the designation applied to a plant reference grid used to define the location of building walls and columns. Column lines may not represent the center line of walls and columns.

**Design Commitment** means that portion of the design description that is verified by ITAAC.

**Design Description** means that portion of the design that is certified.

**Design Plant Grade** means the elevation of the soil around the nuclear island assumed in the design of the AP1000, i.e., floor elevation 100'-0".

**Division (for electrical systems or electrical equipment)** is the designation applied to a given safety-related system or set of components that is physically, electrically, and functionally independent from other redundant sets of components.

**Floor Elevation** is the designation applied to name a floor. The actual elevation may vary due to floor slope and layout requirements.

**Functional Arrangement (for a system)** means the physical arrangement of systems and components to provide the service for which the system is intended, and which is described in the system design description.

**Inspect** or **Inspection** means visual observations, physical examinations, or reviews of records based on visual observation or physical examination that compare the structure, system, or component condition to one or more design commitments. Examples include walkdowns, configuration checks, measurements of dimensions, or nondestructive examinations.

**Inspect for Retrievability** of a display means to visually observe that the specified information appears on a monitor when summoned by the operator.

L<sub>a</sub> is the maximum allowable containment leakage as defined in 10 CFR 50 Appendix J.

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**Physical Arrangement (for a structure)** means the arrangement of the building features (e.g., floors, ceilings, walls, and basemat) and of the structures, systems, and components within, which are described in the building design description.

Qualified for Harsh Environment means that equipment can withstand the environmental conditions that would exist before, during, and following a design basis accident without loss of its safety function, for the time required to perform the safety function. These environmental conditions include applicable time-dependent temperature and pressure profiles, humidity, chemical effects, radiation, aging, submergence, and their synergistic effects which have a significant effect on the equipment performance. Equipment identified in the Design Description as being Qualified for Harsh Environment includes the:

- a. equipment itself
- b. sensors, switches and lubricants that are an integral part of the equipment
- c. electrical components connected to the equipment (wiring, cabling and terminations)

Items b and c are Qualified for Harsh Environment only when they are necessary to support operation of the equipment to meet its safety-related function listed in the Design Description table and to the extent such equipment is located in a harsh environment during or following a design basis accident.

**Sensor** means a transmitter, resistance temperature detector, thermocouple or other transducer, plus associated cables, connectors, preamplifiers, reference junction boxes, or other signal processing equipment that is located in the immediate proximity of the sensor and subject to the same environmental conditions.

**Site Grade** means the as-built elevation of the soil to the west side of the nuclear island. Adjacent buildings are located on the other sides of the nuclear island.

**Tag Number** in the ITAACs represents the complete tag number or a portion of the tag number used to identify the actual hardware (or associated software). For instrumentation, the tag number identified in the ITAACs does not include the type of instrument (for example, the Containment Exhaust Fan A Flow Sensor, VFS-11A, does not include the designators FE [flow element] or FT [flow transmitter], which would appear on the actual hardware or in the associated software). This is because the designator VFS-11A and the equipment description are sufficient to uniquely identify the channel associated with the designated instrument function, and this method of identification eliminates the need to list every portion of the instrumentation channel required to perform the function. In most cases, the channel number includes physical hardware. There are, however, a few places where the channel number represents only a calculation in software. In those cases, the channel data can be displayed. In many instances, the word "sensor" is used in the equipment description to identify that the item is an instrument.

**Test** means the actuation, operation, or establishment of specified conditions to evaluate the performance or integrity of as-built structures, systems, or components, unless explicitly stated otherwise.

**Transfer Open (Closed)** means to move from a closed (open) position to an open (closed) position.

**Type Test** means a test on one or more sample components of the same type and manufacturer to qualify other components of the same type and manufacturer. A type test is not necessarily a test of the as-built structures, systems, or components.

**UA** of a heat exchanger means the product of the heat transfer coefficient and the surface area.

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#### 1.2 General Provisions

The following general provisions are applicable to the design descriptions and associated ITAAC.

#### **Treatment of Individual Items**

The absence of any discussion or depiction of an item in the design description or accompanying figures shall not be construed as prohibiting a licensee from utilizing such an item, unless it would prevent an item from performing its safety functions as discussed or depicted in the design description or accompanying figures.

If an inspections, tests, or analyses (ITA) requirement does not specify the temperature or other conditions under which a test must be run, then the test conditions are not constrained.

When the term "operate," "operates," or "operation" is used with respect to an item discussed in the acceptance criteria, it refers to the actuation and running of the item. When the term "exist," "exists," or "existence" is used with respect to an item discussed in the acceptance criteria, it means that the item is present and meets the design commitment.

### Implementation of ITAAC

The ITAACs are provided in tables with the following three-column format:

DesignInspections,AcceptanceCommitmentTests, AnalysesCriteria

Each design commitment in the left-hand column of the ITAAC tables has an associated ITA requirement specified in the middle column of the tables.

The identification of a separate ITA entry for each design commitment shall not be construed to require that separate inspections, tests, or analyses must be performed for each design commitment. Instead, the activities associated with more than one ITA entry may be combined, and a single inspection, test, or analysis may be sufficient to implement more than one ITA entry.

An ITA may be performed by the licensee of the plant or by its authorized vendors, contractors, or consultants. Furthermore, an ITA may be performed by more than a single individual or group, may be implemented through discrete activities separated by time, and may be performed at any time prior to fuel load (including before issuance of the combined license for those ITAACs that do not necessarily pertain to as-installed equipment). Additionally, an ITA may be performed as part of the activities that are required to be performed under 10 CFR Part 50 (including, for example, the quality assurance (QA) program required under Appendix B to Part 50); therefore, an ITA need not be performed as a separate or discrete activity.

Many of the acceptance criteria include the words "A report exists and concludes that..." When these words are used, it indicates that the ITAAC for that design commitment will be met when it is confirmed that appropriate documentation exists and the documentation shows that the design commitment is met. Appropriate documentation can be a single document or a collection of documents that show that the stated acceptance criteria are met. Examples of appropriate documentation include design reports, test reports,

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inspection reports, analysis reports, evaluation reports, design and manufacturing procedures, certified data sheets, commercial dedication procedures and records, quality assurance records, calculation notes, and equipment qualification data packages. For plants at sites which are qualified using the hard rock high frequency (HRHF) ground motion response spectra (GMRS), high frequency seismic screening and qualification testing required as a result of the evaluation of potential high frequency sensitive components is included in the equipment qualification data packages.

Many entries in the ITA column of the ITAAC tables include the words "Inspection will be performed for the existence of a report verifying..." When these words are used it indicates that the ITA is tests, type tests, analyses, or a combination of tests, type tests, and analyses and a report will be produced documenting the results. This report will be available to inspectors.

Many ITAAC are only a reference to another Tier 1 location, either a section, subsection, or ITAAC table entry (for example, "See Tier 1 Material..."). A reference to another ITAAC location is always in both the ITA and acceptance criteria columns for a design commitment. This reference is an indication that the ITA and acceptance criteria for that design commitment are satisfied when the referenced ITA are completed and the acceptance criteria for the referenced Tier 1 sections, subsections, or table entries are satisfied. If a complete Tier 1 section is referenced, this indicates that all the ITA and acceptance criteria in that section must be met before the referencing design commitment is satisfied.

# **Discussion of Matters Related to Operations**

In some cases, the design descriptions in this document refer to matters that relate to operation, such as normal valve or breaker alignment during normal operation modes. Such discussions are provided solely to place the design description provisions in context (for example, to explain automatic features for opening or closing valves or breakers upon off-normal conditions). Such discussions shall not be construed as requiring operators during operation to take any particular action (for example, to maintain valves or breakers in a particular position during normal operation).

#### **Interpretation of Figures**

In many but not all cases, the design descriptions in Section 2 include one or more figures. The figures may represent a functional diagram, general structural representation, or another general illustration. For instrumentation and control (I&C) systems, figures may also represent aspects of the relevant logic of the system or part of the system. Unless specified explicitly, the figures are not indicative of the scale, location, dimensions, shape, or spatial relationships of as-built structures, systems, and components. In particular, the as-built attributes of structures, systems, and components may vary from the attributes depicted on the figures, provided that those safety functions discussed in the design description pertaining to the figure are not adversely affected.

#### **Maximum Reactor Core Thermal Power**

The initial rated reactor core thermal power for the AP1000 certified design is 3400 megawatts thermal (MWt).

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# 1.3 Figure Legend

The conventions used in this section are for figures described in the design description. The figure legend is provided for information and is not part of the Tier 1 Material.

VALVES	
Valve	$\bowtie$
Check Valve	
Relief Valve	表
VALVE OPERATORS	
Operator Of Unspecified Type	口
Motor Operator	M
Solenoid Operator	S
Pneumatic/Hydraulic Operator	P/H
Pneumatic Operator	P
Squib Valve	C

### MECHANICAL EQUIPMENT

Centrifugal Pump	<del>-</del>
Pump Type Not Specified	<del>-</del>
Tank	
Centrifugal Fan	<u></u>
Axial Fan	$\infty$
Heat Exchanger	
Vent	C
Drain	D
Pipe Cap	—
Blind Flange	—
Orifice	—-  ı—

# DAMPERS

Gravity Or Manually Operated Damper

Remotely Operated Damper

# ELECTRICAL EQUIPMENT

Battery

=

Circuit Breaker

 $\Delta$ 

Disconnect Switch

/\_

Isolation

I

Transformer

⋘

Fuse

₫

Heater

M

Generator

 $\langle \langle \rangle \rangle$ 

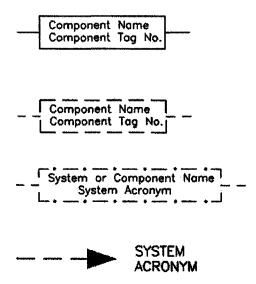
#### **MISCELLANEOUS**

A component that is part of the system functional arrangement shown on the figure and is included in the design commitments for the system.

A component that is part of the system functional arrangement shown on the figure.

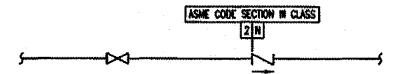
A system or component of another system that is not part of the system functional arrangement shown on the figure.

A functional connection to another system that is not part of the system functional arrangement shown on the figure.



#### ASME CODE CLASS BREAK

An ASME Code class break is identified by a single line to the designated location for the class break, as shown in the example below (see note 1).



#### NOTES:

- 1. The header, "ASME Code Section III Class," must appear at least once on each figure on which ASME class breaks are shown, but need not appear at every class break shown on a figure.
  - N Indicates Non-ASME Code Section III

## 1.4 List of Acronyms and Abbreviations

The acronyms presented in this section are used in the Tier 1 Material. The acronyms are provided for information and are not part of the Tier 1 Material.

ac Alternating Current
AC Acceptance Criteria

ACC Accumulator

ADS Automatic Depressurization System

AHU Air Handling Units

ASME American Society of Mechanical Engineers

BTU British Thermal Unit
CAS Compressed Air System

CAV Cumulative Absolute Velocity
CCS Component Cooling Water System

CDM Certified Design Material

CDS Condensate System

CFR Code of Federal Regulations
CIV Containment Isolation Valve

CL Cold Leg

CMT Core Makeup Tank
CNS Containment System

COL Combined Operating License/Combined License

CRDM Control Rod Drive Mechanism

CSA Control Support Area
CST Condensate Storage Tank

CVS Chemical and Volume Control System

DAC Design Acceptance Criteria
DAS Diverse Actuation System
DBA Design Basis Accident

dc Direct Current

DC Design Commitment

DDS Data Display and Processing System
DOS Standby Diesel Fuel Oil System
DPU Distributed Processing Unit

D-RAP Design Reliability Assurance Program
DTS Demineralized Water Treatment System

#### 1. Introduction

## List of Acronyms and Abbreviations (cont.)

DVI Direct Vessel Injection

DWS Demineralized Water Transfer and Storage System

ECS Main ac Power System

EDS Non-Class 1E dc and Uninterruptible Power Supply System

EFS Communication System

EGS Grounding and Lightening Protection System

ELS Plant Lighting System

EMI Electromagnetic Interference ERF Emergency Response Facility

ESD Electrostatic Discharge ESF Emergency Safety Features

ESFAS Engineering Safety Feature Actuation System

F Fahrenheit

FHM Fuel Handling Machine

FHS Fuel Handling and Refueling System

FID Fixed Incore Detector FPS Fire Protection System

ft Feet

FTS Fuel Transfer System

FWS Main and Startup Feedwater System

gpm Gallons per Minute

HEPA High Efficiency Particulate Air HFE Human Factors Engineering

HL Hot Leg hr Hour

HSI Human-System Interface

HVAC Heating, Ventilation, and Air Conditioning

HX Heat Exchanger

Hz Hertz

I&C Instrumentation and Control

IDS Class 1E dc and Uninterruptible Power Supply System

IIS In-core Instrumentation SystemILRT Integrated Leak Rate TestIHP Integrated Head Package

in Inches

#### 1. Introduction

# List of Acronyms and Abbreviations (cont.)

I/O Input/Output

I&C Instrumentation and Control IRC Inside Reactor Containment

IRWST In-containment Refueling Water Storage Tank

ISI Inservice Inspection
IST Inservice Testing

ITA Inspections, Tests, Analyses

ITAAC Inspections, Tests, Analyses, and Acceptance Criteria

LBB Leak Before Break

LTOP Low Temperature Overpressure Protection

MBtu Million British Thermal Units

MCC Motor Control Center
MCR Main Control Room

MHS Mechanical Handling System
MMIS Man-machine Interface System

MOV Motor-operated Valve

MSIV Main Steam Isolation Valve
MSLB Main Steam Line Break
MSS Main Steam System
MTS Main Turbine System

MW Megawatt

MWe Megawatt ElectricMWt Megawatt ThermalN/A Not Applicable

NDE Nondestructive Examination

NI Nuclear Island

NSSS Nuclear Steam Supply System

OCS Operation and Control Centers System

ORC Outside Reactor Containment
ORE Occupational Radiation Exposure
OSA Operational Sequence Analyses

OSC Operations Support Center

PAR Passive Autocatalytic Recombiner

PCCAWST Passive Containment Cooling Ancillary Water Storage Tank

#### 1. Introduction

## List of Acronyms and Abbreviations (cont.)

PCCWST Passive Containment Cooling Water Storage Tank

PCS Passive Containment Cooling System

P&ID Piping and Instrument Diagram

PGS Plant Gas System

pH Potential of Hydrogen PLS Plant Control System

PMS Protection and Safety Monitoring System

PORV Power-operated Relief Valve
PRA Probabilistic Risk Assessment
PRHR Passive Residual Heat Removal
psia Pounds per Square Inch Absolute

PSS Primary Sampling System
PXS Passive Core Cooling System
PWR Pressurized Water Reactor
RAP Reliability Assurance Program
RAT Reserve Auxiliary Transformer
RCDT Reactor Coolant Drain Tank

RCP Reactor Coolant Pump

RCPB Reactor Coolant Pressure Boundary

RCS Reactor Coolant System

RFI Radio Frequency Interference

RM Refueling Machine

RMS Radiation Monitoring System

RNS Normal Residual Heat Removal System

RPV Reactor Pressure Vessel RSR Remote Shutdown Room

RSW Remote Shutdown Workstation RTD Resistance Temperature Detector

RXS Reactor System RV Reactor Vessel

scf Standard Cubic Feet

scfm Standard Cubic Feet per Minute

SFP Spent Fuel Pool

SFS Spent Fuel Pool Cooling System

SG Steam Generator

# List of Acronyms and Abbreviations (cont.)

SGS Steam Generator System
SJS Seismic Monitoring System
SMS Special Monitoring System

SSAR Standard Safety Analysis Report

SSCs Structures, Systems, and Components

SSE Safe Shutdown Earthquake SWC Surge Withstand Capability

SWS Service Water System
TID Total Integrated Dose
TSC Technical Support Center
UAT Unit Auxiliary Transformer
UBC Uniform Building Code

UPS Uninterruptible Power Supply

V Volt

VAS Radiologically Controlled Area Ventilation System
VBS Nuclear Island Nonradioactive Ventilation System

VCS Containment Recirculation Cooling System

VES Main Control Room Emergency Habitability System

VFS Containment Air Filtration System

VHS Health Physics and Hot Machine Shop Areas

VLS Containment Hydrogen Control System

VWS Central Chilled Water System

VXS Annex/Auxiliary Building Nonradioactive Ventilation System

VZS Diesel Generator Building Ventilation System

WGS Gaseous Radwaste System
WLS Liquid Radwaste System
WSS Solid Radwaste System

ZOS Onsite Standby Power System