

Probabilistic characterization and forecasting of waveform distortions in distribution networks

A. Bracale¹, P. De Falco¹, P. Varilone²

¹Dep. of Engineering - University of Naples Parthenope (Italy)
²Dep. Electrical Engineering and Information - University of Cassino and Lazio Meridionale (Italy)





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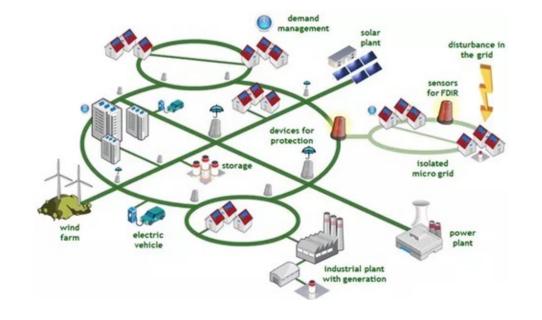


Introduction

Power systems are undergoing a smart transition toward more sustainability and efficiency that passes through the widespread installation of distributed generation, energy storage systems, and high-efficiency loads.

These changes impacts on Power Quality (PQ) disturbances with harmful effects on power system.

Planning engineers and system operators are deeply interested in developing new methodologies able to provide a support to limit this impact.









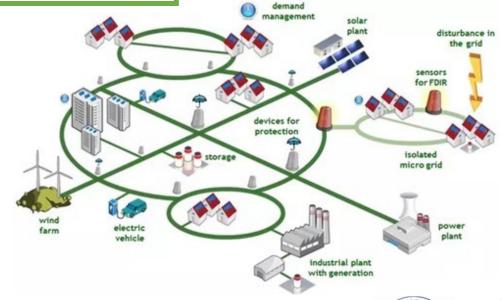




Introduction

Our studies are focused on the development of probabilistic methodologies in the following topics:

- Statistical Characterization of Supraharmonics
- Waveform distortion level forecasting



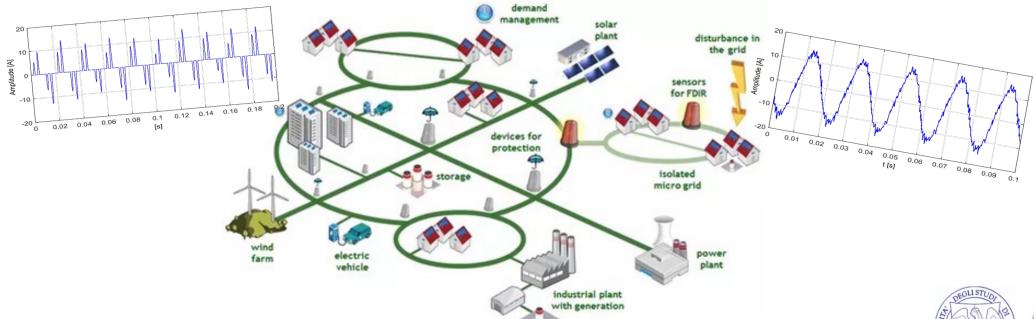








Smart Grids drive towards the use of high-frequency switching converters of distributed energy resources and high-efficiency end-user devices, that introduce waveform distortions with spectral components both below the traditional 2 kHz frequency limit and also significantly above this value, in a range extended up to 150 kHz.











Theoretical background

- The components in the range 2-150 kHz, typically labelled as "supraharmonics" in the relevant literature, have been studied much less than their low-frequency counterparts
- Low frequency waveform distortion have consolidated regulation and Standards while supraharmonics may follow time-varying patterns and are characterized by lack of regulation. New methodologies are needed to define power quality indices and limits.
- Operators can take advantage from the statistical characterization of supraharmonics, e.g., for determining convenient power quality limits or to analyze the residual capacity of networks towards further installations of power electronic converters





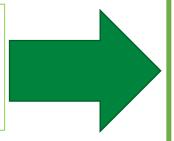




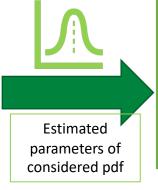
Theoretical background:

A MLE procedure is applied to estimate parameters for characterization of supraharmonics in low-voltage distribution networks at a global level (i.e., characterizing the overall emissions levels in the entire supraharmonic range) and at an individual-component level (i.e., characterizing the magnitude of individual supraharmonic components) using several probabilistic distributions compared in terms of Goodness of Fitting (GOF)

Supraharmonic Indices data collected at actual low-voltage distribution networks



Maximum Likelihood Estimation (MLE) procedure



GOF Evaluation and comparison







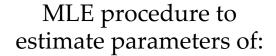


Theoretical background

Supraharmonic indices measures data:

Individual SH $Y_{k\Delta f}$ $k \in \Omega$: {2kHz $\leq k\Delta f \leq 150$ kHz}

•
$$TSHD = \frac{\sqrt{\sum_{k \in \Omega} Y_{k\Delta f}^2}}{Y_{fr}} \cdot 10$$



Unimodal distributions

- Normal
- Log-normal
- Weibull
- Burr

Multimodal distribution

Mixture of Normal



GOF evaluation:

- Adjusted Determination Coefficient (DC)
- Quantile-Quantile (Q-Q) plots









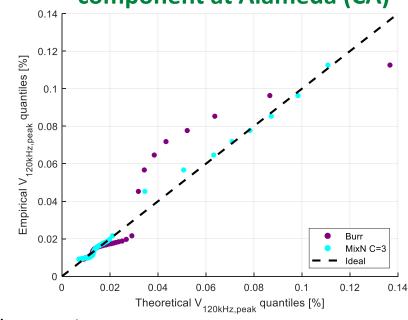


Numerical applications: Individual SH characterization

Adjusted Determination Coefficient

1			T 1	1 1					
Component	Index	Individual component distribution							
frequency		Norm	LogN	Weib	Burr	$\underbrace{\text{MixN}} C = 2$	$\underbrace{\text{MixN}}_{C} C = 3$		
6 kHz	ADC (avg)	0.9147	0.9692	0.9154	0.9707	0.9723	0.9985		
	ADC (peak)	0.4665	0.7893	0.7141	0.9426	0.9448	0.9448		
26 kHz	ADC (avg)	0.9243	0.9591	0.9074	0.9863	0.9789	0.9910		
26 KHZ	ADC (peak)	0.4409	0.6195	0.5927	0.7643	0.9720	0.9720		
50 kHz	ADC (avg)	0.9141	0.9416	0.8997	0.9660	0.9849	0.9930		
	ADC (peak)	0.4530	0.5984	0.5834	0.7192	0.9840	0.9840		
120 kHz	ADC (avg)	0.9379	0.9364	0.9409	0.9408	0.9629	0.9636		
	ADC (peak)	0.5683	0.8110	0.7380	0.9557	0.9560	0.9560		
						_			

Q-Q plots of the 120-kHz voltage component at Alameda (CA)



- The MixN distributions provide the best pick in all the considered scenarios
- The Q-Q plots of the MixN distribution is closer to resemble the bisector line, compared to the Q-Q plots of the Burr distribution which cannot even be assimilated to a straight line







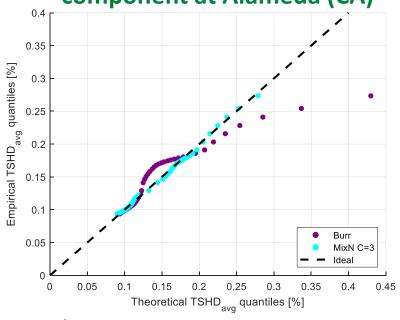


Numerical applications: TSHD characterization

Adjusted Determination Coefficient

T (*	Index -	TSHD distribution							
Location		Norm	LogN	Weib	Burr	MixN C = 2	$\underline{MixN} C = 3$		
Austin	ADC (avg)	0.9913	0.9847	0.9787	0.9974	0.9999	0.9999		
Delray Beach	ADC (avg)	0.9326	0.8770	0.9556	0.9556	0.9971	0.9998		
Murphys	ADC (avg)	0.8469	0.8944	0.7542	0.9933	0.9971	0.9971		
	ADC (peak)	0.8409	0.9174	0.7812	0.9957	0.9837	0.9987		
Alameda	ADC (avg)	0.9329	0.9357	0.9402	0.9411	0.9880	0.9965		
	ADC (peak)	0.4299	0.7281	0.6613	0.8820	0.9140	0.9140		
Wohlen	ADC (avg)	0.9174	0.9418	0.9172	0.9792	0.9955	0.9999		
	ADC (peak)	0.8794	0.9402	0.8694	0.9919	0.9854	0.9991		
Rochford	ADC (avg)	0.7626	0.8643	0.8495	0.9082	0.9640	0.9958		
	ADC (peak)	0.8037	0.8900	0.8789	0.9088	0.9707	0.9963		
Amsterdam	ADC (avg)	0.9857	0.9640	0.9878	0.9878	0.9896	0.9988		
	ADC (peak)	0.9873	0.9430	0.9532	0.9846	0.9929	0.9945		
Skelleftea	ADC (avg)	0.9894	0.9949	0.9331	0.9988	0.9999	0.9999		
	ADC (peak)	0.5604	0.9127	0.4604	0.9944	0.9982	0.9995		

Q-Q plots of the 120-kHz voltage component at Alameda (CA)



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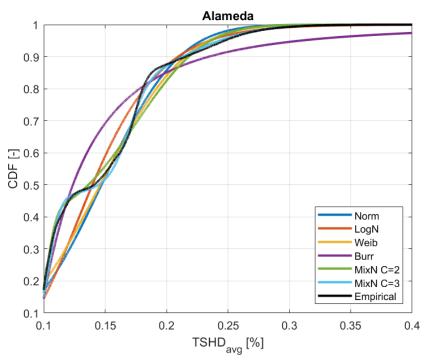


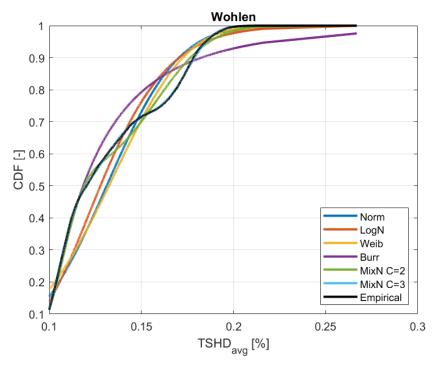




Numerical applications: TSHD characterization

Estimated Cumulative Distribution Functions (CDFs) in Alameda and Wohlen





The empirical CDF shapes of the TSHD data can be adequately modelled only through the multimodal MixN distribution. Particularly, the cdf of TSHD is captured only through a MixN with C=3 components





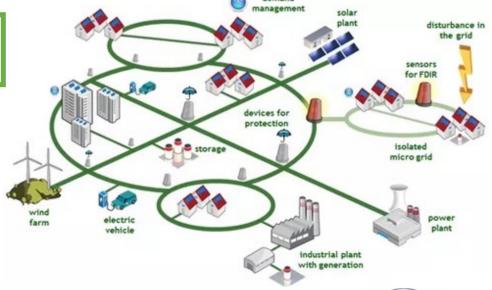




Introduction

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- Waveform distortion level forecasting











Theoretical background

- Forecasting methodologies are widely used by planning engineers, system operators and customers who aim at solving several tasks in which the decision must be taken before the actual occurrence of the event (e.g., market bidding, optimal management of DERs, predictive maintenance,...)
- Historically, much of the effort on forecasting methodologies has been put on energy, price and outages, despite the potentialities of the exploitation of accurate predictions in other fields
- The PQ disturbance forecasting problem has only recently been addressed in the relevant literature, fostered by the finer diffusion of measurement devices. The availability of forecasts of voltage and current waveform distortions, in particular, can unlock:
 - the inclusion of PQ indices constraints in the optimal scheduling strategies of smart grids and microgrids, taking preventive measures to keep the PQ levels below contractual or Standard limits;
 - the inclusion of the harmonics effect in the prediction of dynamic cable/line/transformer rating;
 - new ways to plan installations based on the expected distortions;







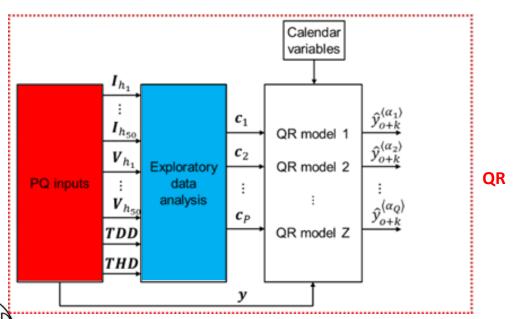


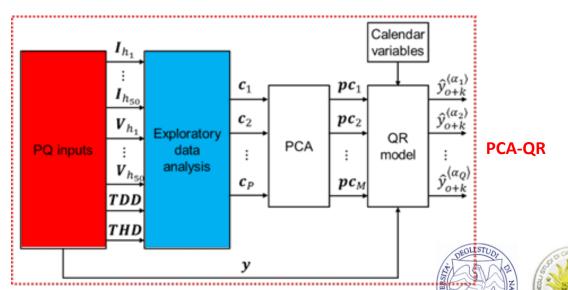


Theoretical background

The forecasting methodology exploits PQ input data (current harmonics $I_{h_1}, ..., I_{h_{50}}$, voltage harmonics $V_{h_1}, ..., V_{h_{50}}$, the TDD and the THD) to predict an individual harmonic component or a PQ index. Having 102x3 inputs may constitute an **unnecessarily large forecasting problem**. To reduce the dimensionality of the problem, the inputs undergo an exploratory data analysis to discard the

uninformative variables and keep only the P most informative candidate predictors $m{c_1}, m{c_2}, ..., m{c_P}$





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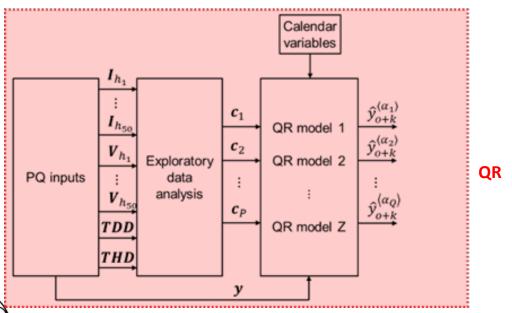


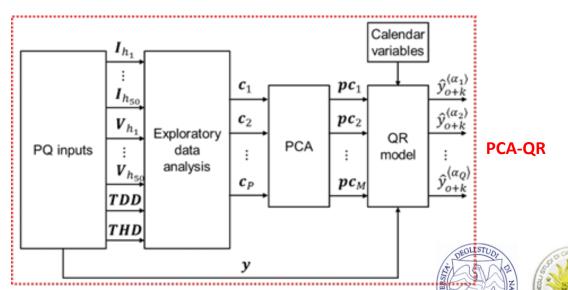
Theoretical background

Two alternative approaches are developed for the eventual model selection:

QR: the candidate predictors are permutated in a validation procedure as inputs of Z QR models, allowing selecting the final model as the one with the best performance in the validation window.

This approach is computationally intensive, but allows exploring a wide variety of combinations/permutations of predictor variables in the underlying forecasting model





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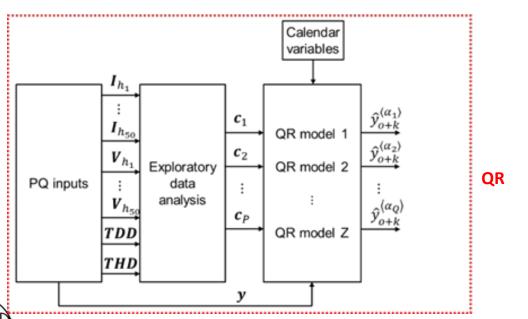


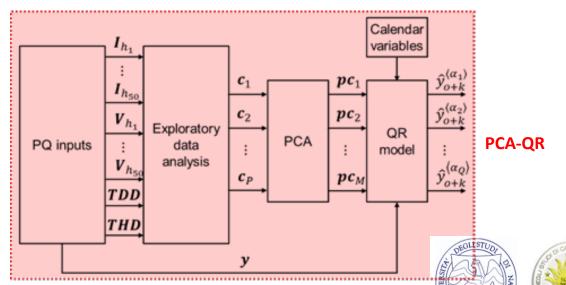


Theoretical background

Two alternative approaches are developed for the eventual model selection:

PCA-QR: the candidate predictors are processed through the Principal Component Analysis (PCA) to extrapolate fewer (M < P) principal components $pc_1, pc_2, ..., pc_M$, that are used as inputs of a QR model. This approach requires the implementation of the PCA, but is less computationally intensive than the QR as it does not require the permutation of input variables in the underlying forecasting model





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Numerical applications:

- The input data are publicly available on the PQube Live World Map. They include fifty current and voltage harmonics subgroups, Total Demand Distortion (TDD) and Total Harmonic Distortion (THD) from March 11, 2019, through September 13, 2020, at an Alameda (US) installation
- We predict the THD, the TDD, and individual voltage or current harmonics on each phase (L1, L2 and L3) of the installation at one-day-ahead and one-week-ahead horizons.
- In all scenarios, each forecast is constituted by 99 predictive quantiles at coverages 0.01, 0.02, ..., 0.99. The calendar variables are six dummy variables that model the day of the week
- Proposed methods are compared to two benchmarks: one that includes all the individual harmonics as predictors of the QR model (AH-QR) and one based on a naïve seasonal persistence model (SPM)
- Pinball Score (PS) and Absolute Coverage Error (ACE) respectively evaluate the overall skill and the reliability of the probabilistic predictions



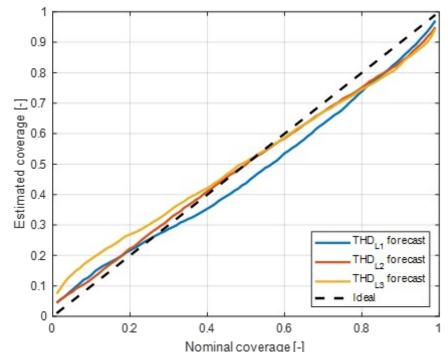


Numerical applications: day-ahead prediction

Pinball score

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PQ		Error index								
target	Model		PS [%]		ACE [%]					
variable		L1	L2	L3	L1	L2	L3			
	QR	0.0158	0.0176	0.0185	2.94	2.20	3.29			
	PCA OR	0.0166	0.0170	0.0200	1.50	2.00	1.00			
THD	AH-QR	0.0250	0.0247	0.0267	19.83	15.62	16.23			
	SPM	0.0282	0.0318	0.0314	-	-	-			
TDD	OR	0.3070	0.0473	0.0547	8.77	11.74	15.96			
	PCA-QR	0.2803	0.0466	0.0510	0.85	4.29	1.74			
	AH-QR	0.2664	0.0446	0.0498	3.01	4.97	1.89			
	SFIVI	0.5049	0.0025	0.0975	-	_				
3 rd harmonic	QR	0.2936	0.0602	0.0648	5.77	6.24	7.14			
	PCA-QR	0.2740	0.0629	0.0674	1.34	4.51	5.94			
	AH-QR	0.2625	0.0574	0.0680	1.65	1.63	4.44			
	SPM	0.4999	0.1016	0.1205	-	-	-			

Reliability diagrams of PCA-QR THD forecast



- The QR outperforms other methods in THD forecasting for both PS and ACE indices, whereas, concerning the TDD forecasts, AH-QR provides the best results in terms of PS and PCA-QR in terms of ACE.
- The PS improvement of QR with respect to SPM benchmark ranges from 36% (THD_{L3}) to 47% (TDD_{L3})
- Reliability of Forecasts on phase L1 are slightly under-dispersed compared to those on phases L2 and L3



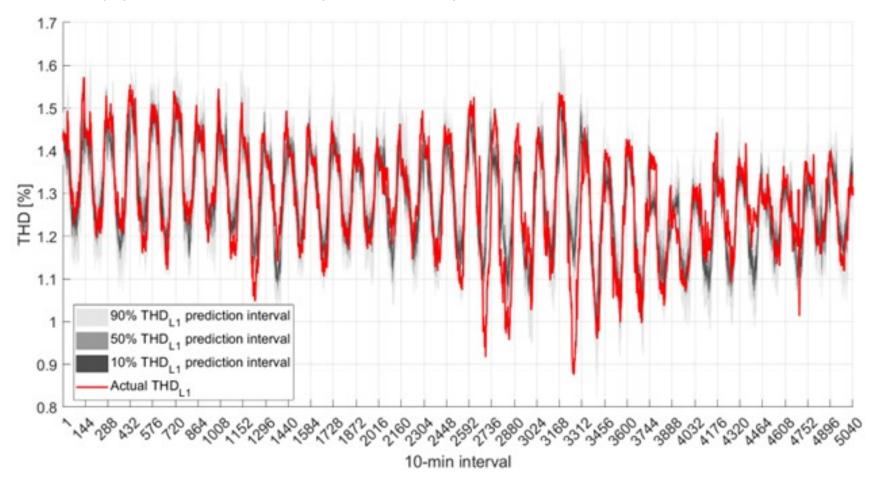
■ PROBABILISTIC METHODS APPLIED TO POWER SYSTEM

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Numerical applications: day-ahead prediction









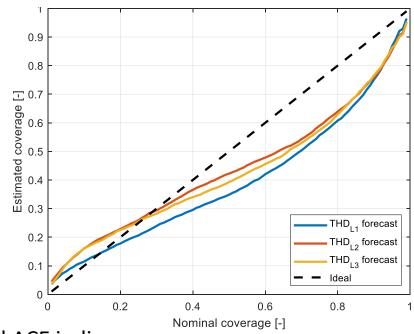


Numerical applications: one week-ahead predictions

Pinball score

PQ target variable			Error index							
		Model		PS [%]		ACE [%]				
			T 1	1.2	1.2	T 1	1.2	7.2		
		QR	0.0248	0.0279	0.0290	11.13	8.40	9.35		
тиг	·	TCA-QK	0.0555	0.0329	0.0397	23.92	20.71	23.93		
THD	AH-QR	0.0450	0.0384	0.0480	33.67	27.03	32.19			
	SPM	0.0562	0.0651	0.0549	-	-	-			
TDD		QR	0.3581	0.0537	0.0691	4.06	17.11	21.44		
	PCA-QR	0.3457	0.0599	0.0702	2.69	14.62	15.03			
	AH-QR	0.3200	0.0552	0.0707	1.72	8.97	11.86			
	SPM	0.4708	0.0873	0.1065	-	-	-			
3^{rd}	QR	0.3569	0.0685	0.0833	3.26	8.79	19.07			
	PCA-QR	0.3442	0.0753	0.0853	2.58	7.84	18.74			
harmoi	nic	AH-QR	0.3213	0.0733	0.1029	2.10	8.00	25.62		
		SPM	0.4712	0.1043	0.1157	-	-	-		

Reliability diagrams of PCA-QR THD forecast



- QR outperforms other methods in THD forecasting for both PS and ACE indices
- The PS improvement of QR with respect to SPM benchmark ranges from 23% (TDD_{L1}) to 57% (THD_{L1})
- Reliability of some predictions is poor in some cases, as suggested by the great values of the ACE index; this may be caused by the small amount of data that compose the input datasets



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Conclusions and future researches





Statistical Characterization of Supraharmonics

- A methodology for statistical characterization of supraharmonics was presented
- Among the considered distributions, the MixN distribution showed the best fitting results in characterizing both the overall supraharmonic content (through the TSHD) and individual supraharmonic components
- Future research on this topic may follow several paths, such as:
 - the development of more appropriate probability distributions to model supraharmonics
 - the exploitation of the statistical characterization to generate scenarios and to implement probabilistic analysis with a specific focus on supraharmonic emissions (e.g., within probabilistic harmonic power flow studies)







Conclusions and future researches





Waveform Distortion Level Forecasting

- A waveform distortion level forecasting problem by individuating a methodology to develop predictions, exploiting and properly selecting the input data coming from the measurement systems was presented
- The methodology uses QR models for THD, TDD ad subgroup harmonic day-ahead and week predictions. Numerical experiments based on actual public data confirm that the proposal is suitable for probabilistic forecasting. However, results also evidenced shortcomings in the reliability of the predictions for longer forecast horizons.
- Future works on this topic will address:
 - other PQ disturbances, also considering that other predictor variable can require other pre-processing approaches.
 - More advanced techniques to maintain the calibration of forecasts at longer horizons







Thank you very much for your attention!