

## به نام خدای مهربان



# **Shiraz University**

## **Petroleum Engineering Department**

#### Reservoir Modeling and Simulation Course, Project #1

## Single Phase, Unsteady state, 1D Flow. <u>Deadline Khordad 15</u>

- Pay attention to Deadline date. Out of date reports will not be accepted.
- Use Attached Template in writing your reports.

#### Send Your Project Files Via SESS

Project File (\*.rar): Matlab File (\*.m) + Report File (\*.PDF + \*.DOC)

Name \*.rar fileas: Project1 YourName.rar

#### Part A

- 1. Use an **Explicit method with the given data** and prepare a MATLAB code to:
- a) Find the maximum time step for which the run is stable
- b) Determine pressure distribution (After 90, 180, 270 and 360 days)
- c) Find flow rate between:
  - Grids Number 1 and 2
- d) Well bottom-hole pressure of all wells vs. time.
- e) Well flow rate vs. time.
- f) Repeat d with different skin factors.

### Part B

2. Repeat Part A (Except part a, take time step as 1 day), assuming **IMPLICIT method** with explicit treatment of transmissibility linearization method.



#### Part C

3. Repeat Part A (Except part a, take time step as 1 day), assuming *IMPLICIT method* with iteration linearization method.

#### Part D

- Repeat Part A (Except part a, take time step as 1 day), assuming IMPLICIT method with fully implicit linearization method.
- Please use below Fluid and Rock Data:

Permeability=100 md

Porosity= 0.2

Viscosity= 5 cp

Oil formation volume factor = 1.2 bbl/stb

Initial pressure = 5000 psi

Compressibility= 1e-6 1/psia

Grid Dimensions= 1000\*1000\*50 ft<sup>3</sup> (dx = 1000, dy = 1000 ft)

Well Hosting Blocks (2, 4 and 8)

Production Rates (in blocks 2 and 8) = 100 stb/day

Well in block 4 is producing with 2200 psi constant BHP

Time-step Length (suggested) = 1 days

Total simulation time: 360 days

Left side boundary condition = no flow type

Right side boundary condition = Constant Pressure Boundary 5000 psi

Well radius =0.5 ft.

Skin factor (in blocks 2, 8 and 14) = 2.0

1	2	3	4	5	6	7	8	9	10

**Good Luck** 

M. Ghaedi

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# **Note for Report**

Important considerations during writing your reports:

1- Fonts:

English: Times New Romans

Persian: B Nazanin

**2- Font Size:** 12 to 14 pt.

3- Font Color:

Black

- 4- Justified text
- 5- Includes Cover Page , Table of Contents
- 6- Figures must be numbered. Figure captions must be below of the figure.
- 7- Tables must be numbered. Table captions must be below of the table.