



**SCHOOL OF ELECTRICAL ENGINEERING  
AND TELECOMMUNICATIONS**

# **A Single Stage Grid-connected PV System**

by

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### **Abstract**

The review of current design of single phase grid-connected photovoltaic system, initial model of the system and the concept of hardware-in-the-loop simulation are presented in this paper. A model of the system including solar cell model, MPPT controller, converter controller are developed both in Matlab and RT-LAB. Some initial results demonstrate the overall system performance.

# Acknowledgements

I wish to thank all the people who have made contributions to the contents of this document; in particular Toan Phung and Julien Epps.

# Abbreviations

**BE** Bachelor of Engineering

**EE&T** School of Electrical Engineering and Telecommunications

**SSGPVC** Single Stage Grid-connected PV Converter

**SSGPVS** Single Stage Grid-connected PV System

**DSP** digital signal processor

**AC** Alternating Current

**DC** Direct Current

**PV** Photovoltaic

**PVS** Photovoltaic System

**MPPT** maximum power point tracking

**HIL** hardware-in-the-loop

**SIL** software-in-the-loop

**ADC** analog to digital converter

**DAC** digital to analog converter

**SOGI** second order generalized integrator

**GPIO** general purpose input output

**CPU** central processing unit

**FPGA** field-programmable gate array

**IC** incremental conductance

**PO** perturb and observe

**PLL** phase-locked loop

**PI** proportional integral

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# Chapter 1

## Introduction

Human activities rely on intensive use of energy generated from various sources. Primarily, energy can be further divided into two groups, renewable and non-renewable. Renewable energy, which has drawn more and more attention in recent years, is energy supplied from renewable sources. Renewable energy sources include solar, hydro, wind, biomass, tidal waves, ocean thermal, and the like. They may be replenished in nature on a human timescale, which means there is little chance that the energy could be depleted. The four major areas which rely on renewable energy are: electricity production, heating/cooling, transportation, and rural energy services.

Solar power is one of the most important renewable energy sources. It is generated when energy from the sun (sunlight) is gathered and converted into electricity or used to heat air, water, or other fluids. There are two mainstream technologies to harvest solar energy and put it into good use. The first technology is solar thermal, in which thermal energy is the result of concentration of solar radiation. Air, water, or other fluid is widely used as a carrier to carry harvested thermal energy, which usually can be used directly for heating up space or generating electricity by means of steam and turbines. Solar thermal is commonly used in residential areas to provide hot water for living. Solar thermal electricity, also known as concentrating solar power, is typically designed for large-scale power generation. The Ivanpah Solar Electric Generating System is a good example of a concentrated solar thermal plant in the Mojave Desert. Solar **Photovoltaic (PV)** converts sunlight directly into electricity using photovoltaic cells by means of the photovoltaic effect. **Photovoltaic System (PVS)** can be mounted on rooftops, integrated into building designs and vehicles, or scaled up to multi-gigawatt-scale power plants. **PVS** can also be used together with concentrating mirrors or lenses for large-scale centralized power. It is



also not rare to combine solar thermal and PV technology into a single system which provide heat as well as electricity at the same time.

With great ambitions to create a green future for human beings and pressure to reduce production of greenhouse gas, many governments of developed and developing countries encourage people to increase the usage of renewable energy. The installation of PV have been increasing within recent decade. It is safe to say, the total number of installation would keep increasing for a long time before human being can find some better solutions to solve the thirst of reliable and clean energy.

Nowadays, majority of household electrical appliances rely on alternating current (AC), however, solar PV is only capable of generating direct current (DC) current or voltage. As a result, in order to make the most the solar power, various types of DC to AC converters are needed to meet different kinds of requirements for different applications. Microinverter, one of the most popular converters which features simplicity and great efficiency for solar applications has become more and more prevalent than ever. Although suffers from slightly higher upfront cost compared with PV strings with centralized inverter solutions. The market calls for cheaper and smaller microinverters in order to help integrate solar panels together with inverter as a single solution which would make building solar PVS more convenient and much easier.

The focus of this project is the development of a single stage grid-connected PV system (SSGPVS) which might be useful in real life. The development may be finished using simulation and no real circuit prototype is required due to limitation on time and budget. However, in order to make the project as close to real life product development as possible, hardware-in-the-loop (HIL) is used which enable the possibility to divide the system into two parts, simulated and actual part. The controller of the system would be implemented using a digital signal controller(DSC) or a microcontroller which is the real hardware in the system and the rest of the system including PV panels, switching elements and grid are simulated using a real time simulator. The simulator which is developed by Opal-RT is able to simulate any amount of time and generate the results using the same amount of time in real life while maintains a small enough time resolution. The closing stage of this project, I have managed to make....

Chapter 2 explains the background for this document. Chapter ?? states the style and submission related requirements to theses submitted at the school. Chapter ?? explains content related requirements to theses and how to avoid some commonly seen problems. Chapter 4 evaluates the thesis requirements template. Finally, Chapter 5 draws up conclusions and sug-

gests ways to further improve the thesis requirements template.

# Chapter 2

## Background

This chapter present more detailed introduction to solar **PV** and **PVS** in section 2.1. The following is context of **HIL** and its applications and advantages in section 2.2.

### 2.1 General Introduction

**PVS** is type of power system which convert solar power into electricity by means of photo-voltaic effect. **PVS** have many advantages and become more and more popular nowadays compared with traditional fossil fuel based energy generation method. It has become a vital part of renewable energy or green energy, since it generate zero green house gas during operation. The module or panel price have experienced huge decline since middle of 2008[2], which makes the the whole **PV** industry prospered. According to the literature, **PV** cell is able to become an important alternate renewable energy source till 2040[11].

Power electronic is a vital part for solar power generation. Typically, a **single stage grid-connected PV converter (SSGPVC)** consist of a solar panel which absorb and convert sunlight into electricity and one or more stages of power converters that transform the electricity from **DC** into **AC**, as well as other accessories for mounting and connecting different components.

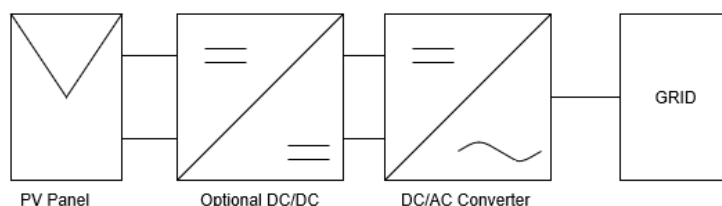


Figure 2.1: Typical PV system block diagram

Figure 2.1 on page 9 indicate a general configuration of PVS. Due to the output characteristic of a typical solar cell and the need to inject power into the grid, there are at least two stages in a grid-connected PVS conventionally. The use of optional DC/DC convert(s) is to extract maximum power from upstream solar cells or units, of which is also known as **maximum power point tracking (MPPT)**. Additionally, it is able to provide required voltage for next stage inverter to work with a appropriate duty cycle. The functionality of DC/AC converter is to inject sinusoidal current whose phase may or may not be synchronized with grid voltage(depends on applications) into grid.

Currently, there are various configurations for grid-connected PVS including centralized structure, the string structure, the multi-string structure and ac-module structure.[17]. Especially, multi-string and ac-module structure have been used in a broad range of applications. Although multi-string configuration have many advantages like reducing loss due to solar panel unbalanced and a centralized MPPT over centralized configuration, it also suffers from lacking redundancy and scalability. With optional DC/DC converter, the overall system efficiency is compromised compared with a SSGPVC.

As a result, ac-module configuration which is based on SSGPVC is gaining more and more attention. The ac-module configuration is consist of only one power electronics devices which can integrate MPPT function and convert DC into AC at the same time. Current design of PVS requires for simplicity, modularity and efficiency. Those requirements are exactly the advantages of the single stage system. However, there are some issues related to the grid-connected system. The sinusoid power injected into the grid caused by the fluctuation in the dc link is one of the issue.[6] It can force the MPPT function to be voided so that the system can not operate at the maximum power point. Due to complexity of such converter and power rating limitations, SSGPVC is often used in residential PV system.

Although the SSGPVC has some limitations, it is worth to improve the system performance and make it a better solution. Its 'apply and plug' characteristic can be consider to be a general solution to various grid-connected PV applications.

## 2.2 Hardware-in-the-loop Simulation

Nowadays, the complexity of various digital algorithms for power electronic applications, circuit topology is rising incredibly, which makes the simulation and development of power elec-

tronics related product increasingly time-consuming.[14] In order to fulfill the need for fast prototyping, verified the controller functionalities without implementation of hardware, and avoid hazardous situation while testing the controller on a real hardware, the **HIL** simulation or more specific **processor-in-the-loop (PIL)** simulation is deployed and used intensively for such applications.

High-performance embedded system enabled a power electronic revolution. The increasing demand for digital controlled power electronics system requires the development to verify the controller functionalities before the controllers are tested on a real hardware platform. **PIL** allow developers test and verify processors' performance on a simulator which host the virtual hardware, so it become a crucial part of developing a digital controlled power electronics system.

Compared with traditional **software-in-the-loop (SIL)** simulation, **HIL** and **PIL** simulation is another level of simulation which runs way faster than the **SIL** simulation. In conventional **SIL** simulation for power electronics application, the time it takes to run the simulation is often longer than the simulation time span of interest, which means, for example, people need to speed more than one second in order to generate one second of results. On the contrary, the **HIL** and **PIL** simulation run in real-time without sacrificing simulation time step resolution. If one second is spent on the simulation process, results for one second can be generated with corresponding resolution that preserves all the transient state of prototype under simulation.

Comparing **HIL** simulation with **PIL** simulation, the **PIL** simulation offers a more close-to-real results since in many applications the functionalities needed is hard to abstract and model using software. In **PIL** simulation, the controller functionalities are executed inside by a real controller, so the developers do not need to worry about how to implement a precise controller model inside software environment.



Figure 2.2: The basic PIL system

Fig.2.2 illustrate a basic setup for **PIL** simulation. The power converter operate inside the real time computer. There are multiple ways that the real controller can communicate with the real time simulator. The simulator is capable of generating necessary voltage or current signal through **digital to analog converter (DAC)** so that the external controller can sense the signal and generate proper trig signal feeding back to the real time computer. The real time computer also have **general purpose input output (GPIO)** to read all the controller generated signal and carry them into runtime simulation. Another way mentioned in this paper[14] is to use direct file exchange and there is a solution support this method with any type of controller architecture.

For the sake of running **PIL** simulation, a power converter testbed needed to be implement inside the software environment. The real time computer has equipped with a powerful **central processing unit (CPU)** as well as **field-programmable gate array (FPGA)** acceleration card. For the sake of fully utilize the computation power of the simulator, the model should be construct complying to some rules and regulations. But converting an existing converter model into real time simulation compatible model requires a bit of work and experience which is described in detailed in chapter ??.

## 2.3 Previous work

**PIL** simulation has been used for **PV** application. In paper,[9] a two stages **PVS** was implemented using RT-LAB which is a software for controlling the real time simulator. In this paper, the simulation setup compose of a solar panel model, a grid-connected inverter and a DC/DC converter in the software environment. Also, there is a physical controller controlling DC/DC converter so that the author could perform **PIL** simulation. This paper proves that it is feasible to use **PIL** for **PVS** simulation and gave a detailed example of how to implement real time simulation model using the corresponding software. The major improvement to the results of the paper would improving the **pulse width modulation (PWM)** frequency of the controller since the state-of-art digital controlled converter's **PWM** can be as high as a few mega hertz while in the paper the **PWM** frequency is only 10 kHz. Also, making use of the **FPGA** acceleration card in the real time simulator would be beneficial to provide finer time resolutions and enable higher **PWM** processing capabilities.

Many researchers have already completed lots of research work regarding **SSGPVC** as well

as PV panels as a whole system. In particular, Paper [11] presents approaches on modeling of single stage PVS for real time simulation. This paper focus on discrete time modeling of the whole system, while at the same time it proposed a new MPPT method which is based on incremental conductance (IC) and had the new algorithm tested using real time simulation. In this paper, the author had the real time simulator investigated and concluded that the real time simulators have sufficient computation power to perform simulation for PV applications.

## Chapter 3

### A Single Stage PV System

#### 3.1 The System

The system is shown in Figure 3.1 on the next page and can be divided into three major parts, solar panel/cells, H-bridge, controller and LCL filter. The transformer is optional depending on local rules and regulations. In some countries, it is compulsory to add the transformer for the purpose of isolation and protection, while in some countries it is not required. It is allowed to have transformerless system in Australia according to regulations[13]. The whole system design is fairly simple and straightforward. Detailed description on solar cell model can be found in section 3.2.

#### 3.2 Modeling of Solar Cell

There are lots of solar cell models existed so far and the most widely used model is presented here. The equivalent circuit of a single solar cell is shown in Figure 3.2 on page 16. It is composed of a photo-generated current source, a parallel connected diode, a shunt resistor and a series connected resistor[16]. In presence of parasitic resistors, the solar cell output characteristic can be represented by the following equations[3][15].

$$I = I_L - I_o \left( e^{\frac{V + IR_2}{n k T}} - 1 \right) - \frac{V + IR_2}{R_1} \quad (3.1)$$

In this equation,  $I$  is the output current which flows out of the solar cell for positive value. It is possible to produce negative current which is equivalent to current flows into cells, however, this situation should be avoided because  $V$  is the terminal voltage of the cell.  $I_o$  is the parallel



diode saturation current.  $I_L$  is the light generated current.  $n$  is the number of cells in series.  $q$  is the elementary charge.  $T$  is the current ambient temperature of the cell. Equation 3.1 indicates that when the terminal voltage is low, almost all the current can flow out of the cell. When the voltage goes higher, the saturation current of the parallel diode begin to increase, thus reducing the output current. Eventually the output current can go to zero as the increasing of terminal voltage.

Temperature can affect the output characteristic of the solar cell as well, since under different temperature condition, electron have different electron mobility. Generally, the higher the temperature, the higher is saturation current of parallel connected diode, thus leading to the decreasing of total output power. Figure 3.4 on page 17 illustrate a solar panel output characteristic with respect to various temperature.

The solar panel on the market usually consist of multiple solar cells connected in series or in parallel to increase the terminal open circuit voltage or maximum short circuit current. A typical output characteristic of a solar panel module is shown in Figure 3.2 on the following page. Due to the output characteristic of solar cell, there exist a maximum power point which have been marked in the figure with a red circle. If we want to extract the most power out of the panel or cells, **MPPT** algorithm is needed to archive this goal.

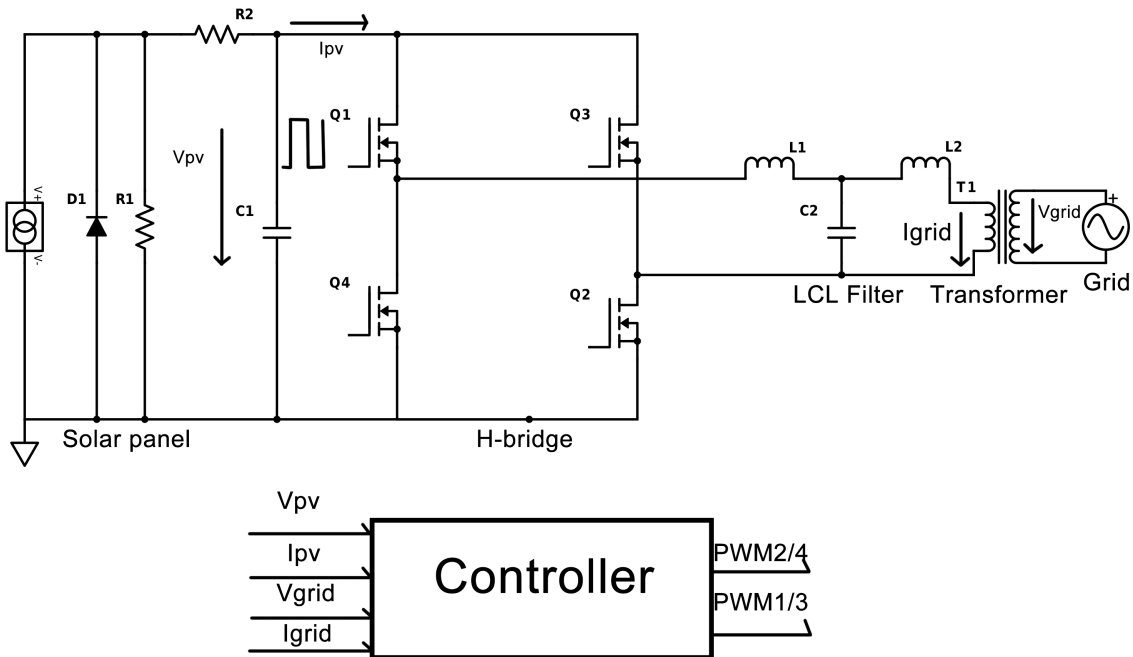


Figure 3.1: A single stage grid-connected PV system

### 3.2.1 MPPT

As mentioned before, **MPPT** is a method for extracting the most power out of solar cell. **MPPT** have been studied by many researchers many algorithms have been proposed, such as **perturb and observe (PO)**, **IC**[4][7][10][12][18].

**PO** also known as "hill climbing" method, is one of the most classic and simple algorithm and have been widely used in many **PVS**. The method actively adjust the output voltage of the connected solar panel by a small amount  $\Delta V$  and sense the output current to calculate the resulted change in output power  $\Delta P$  by substrate current power with previous power. If  $\Delta P$  is greater than zero, it means that output voltage may be set higher to gain more power. If  $\Delta P$  is less than zero, it means that MPP has been passed and output voltage needed to be reduce. The power trajectory moves like climbing up a "mountain" which is the maximum power archivable under current sunlight condition. the whole algorithm can be described in Figure 3.6 on the next page.

The problem with **PO** method is the adjustment of power output based on perturb. The algorithm tries hard to get close to the maximum power point instead of staying at the maximum power point, of which lead to compromise of system efficiency. The system may operate around MPP depending on the size of perturb. Large perturb may lead to fast response when irradiance is changing dynamically but largely compromised steady state efficiency. Small perturb may result in high steady state efficiency, however, the algorithm may have little transient performance.

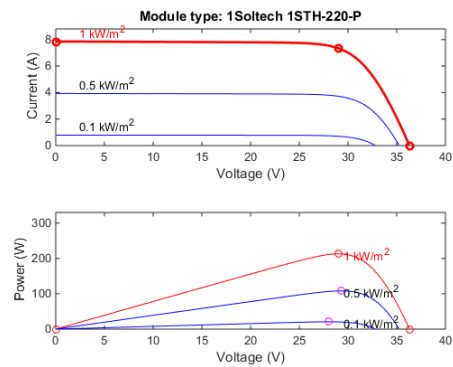
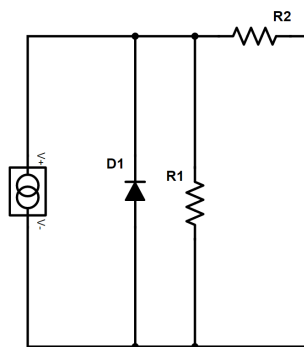


Figure 3.2: Equivalent circuit of single solar cell

Figure 3.3: Output characteristic with different sunlight

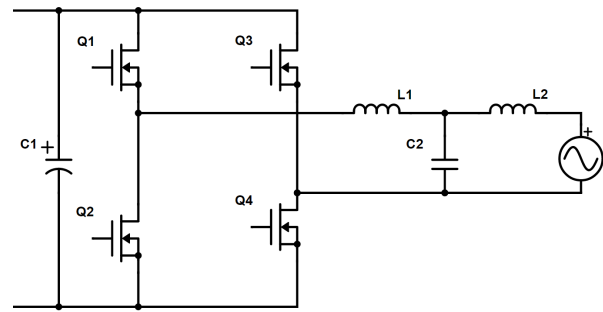
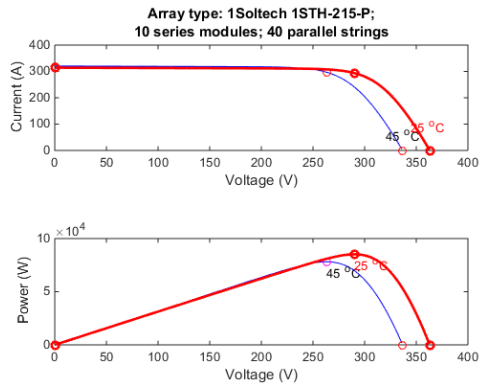


Figure 3.4: Output characteristic with different temperature

Figure 3.5: H-bridge with LCL filter

### 3.2.2 H-bridge and PWM

There are lots of different types of circuit topologies for inverter applications[1][5], but the simplest one is classical H-bridge configuration. Figure 3.5 shows a simple H-bridge with LCL

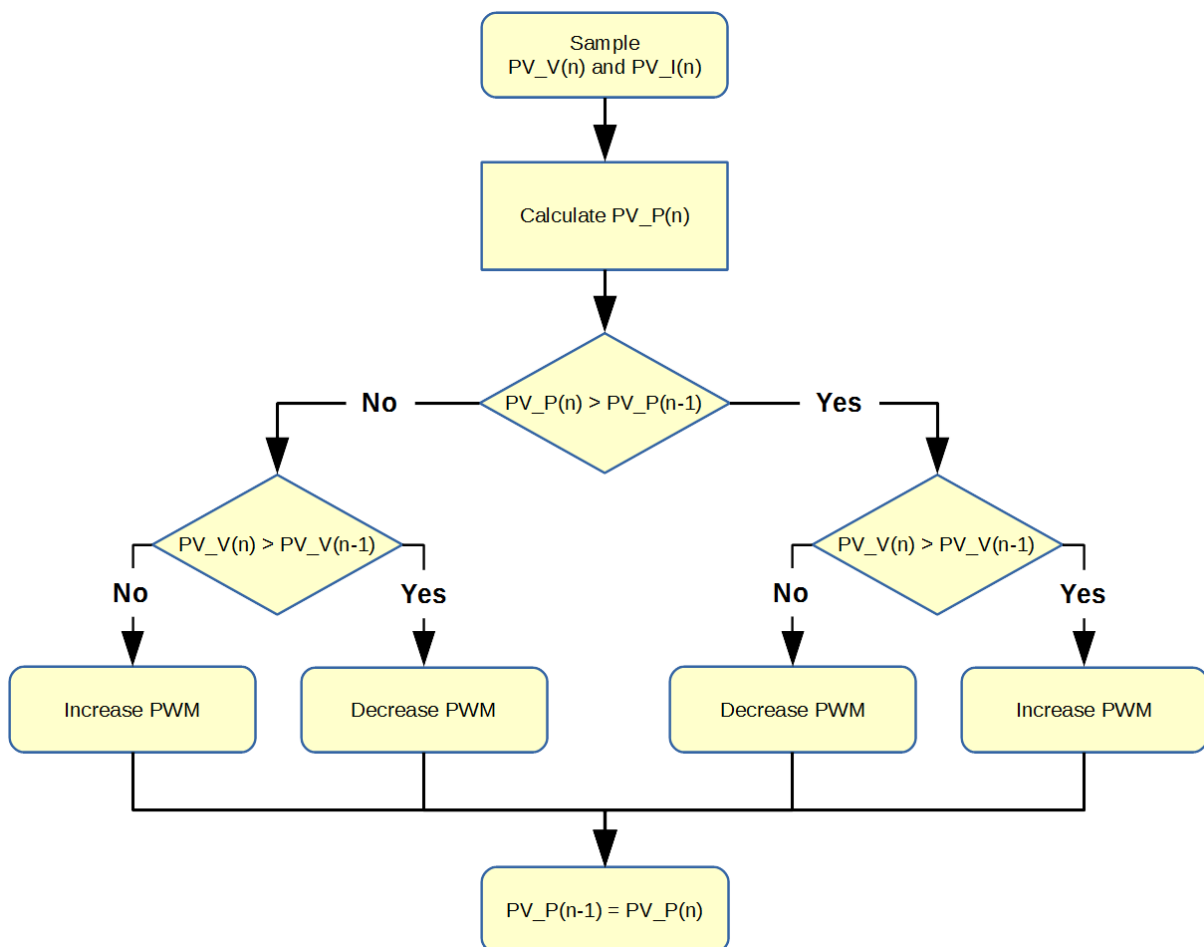


Figure 3.6: P&amp;O Algorithm

filter configuration which would be used in the later simulation.

H-bridge, in this case, has four switching components which are represent by the symbol of MOSFET. By turning on and off the switching, three different levels of voltage can be sense from output terminals which are  $\pm V_{dc}$  and zero. The state of the switches are controlled by desired **PWM** signals to generate desired voltage levels at between switching intervals.

**PWM** is particular important for success of converting **DC** to **AC**. **PWM** is a modulation technique to encode signal or signals into a pulse train. There exists two different types of modulation technique for a classic four switches H-bridge, bipolar and unipolar modulation for solar **PV** applications. The difference between the two is that in bipolar modulation, the output voltage can only be either  $\pm V_{dc}$  compared with unipolar modulation. With one additional voltage level, unipolar modulation can produce higher efficiency and lower TOTAL Harmonic Distortion(THD).

One issue related with **PVS** is common mode voltage which usually cannot be found in other applications of **DC** to **AC** inverters. Since usually **PV** panels are mounted on large plates of metal, voltage potential difference, also known as common mode voltage between panels and ground, can build up due to capacitor effect leading to malfunctioning of circuit breaker at the grid side. One way to get around this issue is to use bipolar **PWM** if a H-bridge configuration is used. The reason why unipolar may suffer the issue is that when all the switches are turned off, the output terminals are flouting with respect to ground, thus lead to common mode voltage building up at the terminals. When the switches are turn on, closed circuit loop can be create with protection devices on grid side connected to earth ground. Anther way to get around the issue is to use the different inverter topologies to isolate panels and converter. One good example of such configuration proposed by this paper[5].

There is a limitation on the **SSGPVC** which is the voltage rating. The voltage on the input side need to be higher than the output voltage which means the overall voltage gain of H-bridge is always less than one. Interfacing with high voltage grid would results in large number of **PV** panels or cells connected in series on the input side to build up the voltage.

As shown in Figure 3.5 on page 17, the circuit make use of a filter which is consist of two inductor and one capacitor. The H-bridge is only capable of generating high frequency modulated sinusoidal signal, so proper filter is needed to filter out all the high frequency harmonics. This type of filter is a high order passive filter and have a superior performance compared with traditional single inductor filter in terms of harmonic elimination. Since it is a high order filter,

it's resonance frequency can cause stability issue if no carefully deal with[8].

# Chapter 4

## Evaluation

This chapter is mainly provided for the purpose of showing a typical thesis structure. There are no more thesis requirements described.

### 4.1 Results

The result of this work is the present document, being both a  $\text{\LaTeX}$  template and a thesis requirement specification.

### 4.2 Discussion

The dual function of this document somewhat de-emphasises the primary purpose of the document, namely the thesis requirements. It would be better, perhaps, if these could be stated on a few concise pages.

# Chapter 5

## Conclusion

A thesis requirements/template document has been created. This serves the dual purposes of giving students specific requirements to their theses — both style and content related — while providing a typical thesis structure in a  $\text{\LaTeX}$  template.

### 5.1 Future Work

Extract the requirements from the template in order to have very concise requirements.

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# Appendix 1

In the source code for this document, some commonly used  $\text{\LaTeX}$  operations can be found. The typesetting opportunities with  $\text{\LaTeX}$  are vast, and there exist an enormous collection of packages that give added functionality. Modern  $\text{\LaTeX}$  distributions come with many of the most common packages (some used in this document) and many more can be found on the web.