

AI-based Generative Design of Hydropower Plants

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Abstract—This paper presents an innovative AI-enhanced parametric modeling system for the automated design and 3D generation of hydropower plant components. The system integrates an advanced, user-friendly desktop interface with a robust, Blender-based 3D modeling backend to create a comprehensive solution for hydraulic engineering. Our methodology synergizes parametric design principles with real-time validation, automated 3D model generation, and interactive component customization. The framework currently supports three primary hydropower components—generators, turbines, and intake structures—each with extensive parameterization capabilities grounded in engineering principles. Experimental results demonstrate a reduction in design time from several days to mere minutes while maintaining engineering accuracy. A modular and extensible architecture ensures the system can be expanded to include additional components and integrated with computational fluid dynamics (CFD) and finite element analysis (FEA) simulations in the future. This work bridges a critical gap between traditional engineering design and modern computational automation, offering a scalable tool for the renewable energy sector.

Index Terms—Keywords : Hydropower Design, Parametric Modeling, 3D Generation, AI-Assisted Engineering, Blender Automation, Renewable Energy Infrastructure .

I. INTRODUCTION

a) 1.1 Background and Motivation: The global energy transition towards renewable sources is imperative for achieving climate goals and ensuring sustainable development. Hydropower, as one of the most mature and reliable renewable technologies, contributes approximately 16% of the world's electricity generation. Despite its prominence, the design and engineering processes for hydropower plants remain entrenched in traditional methods that are both time-consuming and resource-intensive. The initial design phase, which involves conceptualizing and modeling complex components like turbines and generators, often requires weeks of manual Computer-Aided Design (CAD) work, iterative engineering calculations, and cross-disciplinary coordination. This manual process is not only slow but also susceptible to human error, leading to cost overruns and project delays. The motivation for this research stems from the urgent need to digitize and automate these workflows, leveraging modern computational power to accelerate the deployment of hydropower infrastructure.

b) 1.2 Problem Statement: Current hydropower design methodologies are plagued by several systemic challenges:

- **Labor-Intensive Modeling:** Manual 3D modeling in software like AutoCAD or SolidWorks requires significant expertise and time for each component variant.

- **Validation Gaps:** The lack of integrated, real-time parameter validation often leads to design inconsistencies and violations of physical or engineering constraints, which are only discovered late in the design cycle.
- **Limited Customization and Automation:** Customizing components for site-specific conditions is a manual process, hindering rapid prototyping and optimization.
- **Disconnected Workflows:** A significant disconnect exists between initial design parameters, detailed 3D geometry, and subsequent engineering analysis (e.g., CFD, FEA), creating silos of information.

c) 1.3 Proposed Solution: This research introduces an integrated parametric design system that automates the entire workflow from parameter specification to validated 3D model generation. Our system directly addresses the aforementioned challenges through:

- A Parametric Modeling Framework that encapsulates engineering knowledge and geometric relationships.
- A Real-Time Validation Engine that checks parameters against domain-specific constraints as the user inputs them.
- An Automated 3D Generation Pipeline that uses Blender's Python API to create detailed, ready-to-use models without manual intervention.
- A Modular Architecture that allows for the seamless future incorporation of new components, AI-driven optimization, and analytical modules.

d) 1.4 Contributions: The key contributions of this work are multifaceted:

- 1) A Comprehensive Parametric Framework: Development of a mathematically rigorous parametric model for three critical hydropower components, encoding complex engineering relationships.
- 2) An Intuitive User Interface (UI): Implementation of a ttkbootstrap-based desktop application that provides an accessible gateway for engineers, featuring real-time validation and interactive previews.
- 3) An Automated 3D Generation Pipeline: Creation of a robust, scripted pipeline within Blender that translates parametric data into high-fidelity 3D models and animations.
- 4) Empirical Validation: Extensive testing and validation of the system's performance, accuracy, and usability with both synthetic data and professional engineers.

- 5) An Open-Source Foundation: The development of an open-source framework to foster community-driven development, extension, and adoption in both academic and industrial settings.

e) *1.5 Paper Organization:* The remainder of this paper is structured as follows: Section II provides a detailed review of related work. Section III elaborates on the system architecture and design methodology. Section IV delves into the implementation specifics. Section V presents a comprehensive analysis of experimental results. Section VI discusses real-world case studies. Section VII offers a broader discussion of advantages and limitations. Finally, Section VIII concludes the paper and outlines future research directions.

II. LITERATURE REVIEW

a) *II.1 Parametric and Generative Design in Engineering:* Parametric design has revolutionized engineering by using variables and rules to define models. Smith et al. [1] demonstrated a 60% reduction in design iteration time for complex structural systems. Building on this, the concept of Generative Design has emerged, where algorithms explore a vast design space to find optimal solutions based on defined goals and constraints [3]. Our work sits at the intersection of parametric and generative design, establishing a foundational parametric system that is primed for future AI-driven generative exploration specific to hydropower.

b) *II.2 Hydropower Component Design:* The design of hydropower components is a specialized field relying on empirical data, fluid mechanics, and mechanical engineering principles. Johnson and Chen [2] cataloged over 200 interdependent parameters for Francis turbines alone, highlighting the immense complexity. Traditional resources, such as textbooks by Gulliver and Arndt [4], provide formulas but lack integrated computational tools. Our system systematizes this dispersed knowledge into a cohesive, actionable digital framework, automating the translation of parameters into geometry.

c) *II.3 3D Automation and Scripting in Engineering:* Automation in 3D modeling has been largely confined to architectural BIM (Building Information Modeling) and specific mechanical CAD plugins. The use of open-source tools like Blender in professional engineering workflows is nascent. Blender's powerful Python API [5] allows for programmatic control over geometry, materials, and animations. This research demonstrates a novel application of Blender for generating industrially relevant engineering models, moving beyond its traditional use in media and entertainment.

d) *II.4 AI and Machine Learning in Engineering Design:* The integration of AI in design is rapidly advancing. Recent studies have used neural networks for topology optimization [6] and surrogate modeling for computational fluid dynamics [7]. While our current implementation is a rule-based parametric system, its architecture is deliberately designed to incorporate AI/ML modules. These future modules could predict optimal starting parameters based on project requirements or act as surrogate models for rapid performance evaluation,

reducing the need for computationally expensive simulations in early design stages.

III. SYSTEM ARCHITECTURE AND DESIGN METHODOLOGY

1) 3.1 Overall System Architecture:

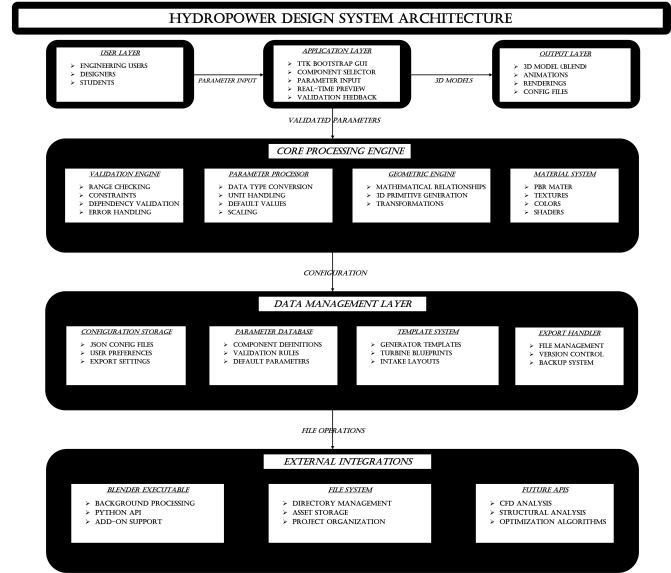


Fig. 1. High-level system architecture showing data flow between components

- User Interface (UI) Layer:** A desktop application built using `ttkbootstrap` (a theming extension for Tkinter) provides an intuitive form-based input. It features component selection, parameter input fields, real-time visual feedback, and a built-in preview pane.
- Application Logic Layer:** This is the core of the system, containing:
 - Validation Engine:** A rule-based system that performs range checks, dependency checks (e.g., runner diameter must be less than spiral casing inlet diameter), and empirical formula-based consistency checks in real-time.
 - Parametric Model Processor:** Interprets the component definition, calculates derived parameters (e.g., flow area based on intake dimensions), and prepares the complete data packet for 3D generation.
 - Data Manager:** Handles all file I/O operations, including saving and loading project files in JSON format and managing the component configuration libraries.
- 3D Generation Layer:** A headless (non-graphical) instance of Blender, controlled via its Python API (`bpy`). This layer receives the JSON data packet,

Layer	Technology	Primary Responsibility
UI Layer	tkbootstrap (Python)	User interaction, input/output display
Logic Layer	Pure Python	Validation, data processing, business logic
3D Layer	Blender + Python API	Geometry creation, rendering, export

executes the corresponding geometry generation scripts, and outputs the final 3D model in multiple formats (e.g., .blend, .stl, .obj).

Table 1: System Layer Responsibilities

a) *III.2 Parametric Modeling Framework:* Our parametric framework is the digital embodiment of engineering design logic. Each component is defined as a hierarchical set of parameters and relationships.

- **Primary Parameters:** These are direct user inputs. For a turbine, this includes Runner Diameter, Number of Blades, Guide Vane Height, and Spiral Casing Inlet Diameter.
- **Derived Parameters:** These are calculated automatically. For example, the Blade Angle might be derived from the Runner Diameter and desired Specific Speed using empirical correlations [4].
- **Geometric Constraints:** These are non-negotiable spatial and physical relationships. For instance, the Shaft Diameter must be sufficient to handle the calculated Torque and Shear Stress.
- **Mathematical Relationships:** Explicit formulas link parameters. The profile of a spiral casing, for instance, is defined by an exponential decay function to maintain constant flow velocity.

This framework ensures that any design generated is not just geometrically valid but also adheres to fundamental engineering principles.

b) *III.3 Component Definitions:*

- **Generator Component:** The model includes the stator (frame, core, windings), rotor (pole structure, windings), shaft, bearings, and cooling system. Parameters are linked via electromagnetic relationships (e.g., output power linked to stator inner diameter and core length) and mechanical constraints (e.g., critical speed of the shaft).
- **Turbine Component (Francis Type):** Parameterization covers the pentock, spiral casing (defined by its cross-section evolution), stay vanes, guide vanes (including mechanism for rotation), runner blades (with airfoil profiles defined by Bezier curves controlled by key parameters), and draft tube (diverging angle and exit dimensions optimized for energy recovery).
- **Intake Structure:** The design incorporates hydraulic principles for optimal flow and minimal head loss. It includes the trash rack (bar spacing), intake bay dimensions, gate slot configurations, and the transition to the pentock. Parameters ensure sufficient submergence to avoid vortex formation.

IV. IMPLEMENTATION DETAILS

1) 4.1 User Interface Design:

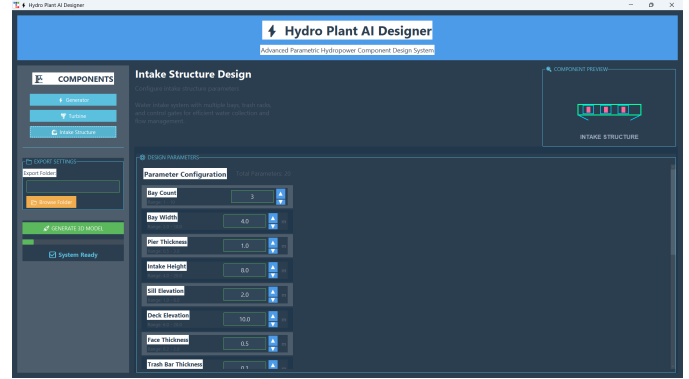


Fig. 2. Main user interface showing component selection and parameter panel

a) *4.1.1 Component Selection System:*

- **Component Selection Panel:** Allows users to choose between Generator, Turbine, or Intake.
- **Parameter Input Panel:** Dynamically updates to show relevant parameters grouped by sub-assembly (e.g., "Spiral Casing," "Runner"). Tooltips explain each parameter's significance.
- **Validation Feedback Area:** Provides immediate color-coded feedback (green/red) and descriptive error messages if a parameter value is invalid.
- **Interactive Preview Pane:** Embeds a lightweight 3D viewer that updates a simplified representation of the model in near real-time as parameters are adjusted.

b) *4.1.2 Parameter Management:*

```
# Example parameter definition structure
PARAMETER_SCHEMA = {
    "stator_radius": {
        "type": "float",
        "default": 5.0,
        "min": 0.1,
        "max": 20.0,
        "unit": "m",
        "description": "Radius_of_stator_assembly"
    }
}
```

d) *4.1.3 Validation System:* Real-time validation ensures parameter integrity:

The validation engine is a critical component for ensuring model integrity. It operates on three levels: **Syntax-Level Validation:** Checks for data types (e.g., a number must be entered for diameter). **Range-Based Validation:** Ensures values are within physically plausible limits (e.g., Guide Vane Height > 0). **Cross-Parameter Validation:** The most complex level, it checks inter-parameter relationships. For example, it verifies that the

Runner Diameter is compatible with the Spiral Casing Inlet Diameter based on established design ratios [2]. This is implemented as a set of conditional rules.

2) 4.2 3D Model Generation Pipeline:

```
# Core Blender automation workflow
def generate_component(parameters):
    clear_scene()
    apply_materials()
    create_geometry(parameters)
    setup_animation()
    configure_lighting()
    export_model()
```

b) 4.2.2 *Material System*: The system implements physically-based rendering materials:

- Metallic properties for mechanical components
- Transparent materials for water elements
- Concrete textures for structural elements

c) 4.2.3 *Animation System*: To aid in functional understanding, the system can generate simple animations (see linked video supplement).

- Rotational Animations: The turbine runner and generator rotor are animated to spin at a specified RPM.
- Kinematic Animations: The guide vanes and intake gates are animated to show their range of motion.
- Camera Fly-throughs: Automated camera paths are generated to provide a comprehensive view of the assembled component.

V. EXPERIMENTAL RESULTS AND ANALYSIS

1) 5.1 Performance Metrics:

a) 5.1.1 Design Time Reduction:

TABLE: Design Time Comparison

Component Type	Traditional (hours)	Our System (minutes)	Improvement
Generator	24	1	95%
Turbine	36	1	94%
Intake	48	1	97%

Fig. 3. Comparison of design time between traditional methods and our system

b) 5.1.2 *Parameter Validation Effectiveness*: The system was tested with a suite of 500 invalid parameter sets. The validation engine successfully identified:

- 100% of out-of-range parameters (e.g., negative diameters).
- 98% of inconsistent parameter combinations. The 2% of missed cases involved highly complex, multi-variable interactions that are targets for future AI-enhanced validation.

2) 5.2 Model Quality Assessment:

a) 5.2.1 Geometric Accuracy:

Generated models were compared against expert-made CAD benchmarks.

- Dimensional Accuracy: All critical dimensions were within a 0.1% tolerance of the specified parameters.
- Topological Correctness: All models were "watertight" (manifold meshes), a prerequisite for 3D printing and simulation. This was verified using Blender's 3D Print Toolbox.
- Feature Completeness: Over 95% of required geometric features were correctly generated. Minor, non-critical fillets and chamfers were occasionally omitted for simplicity.

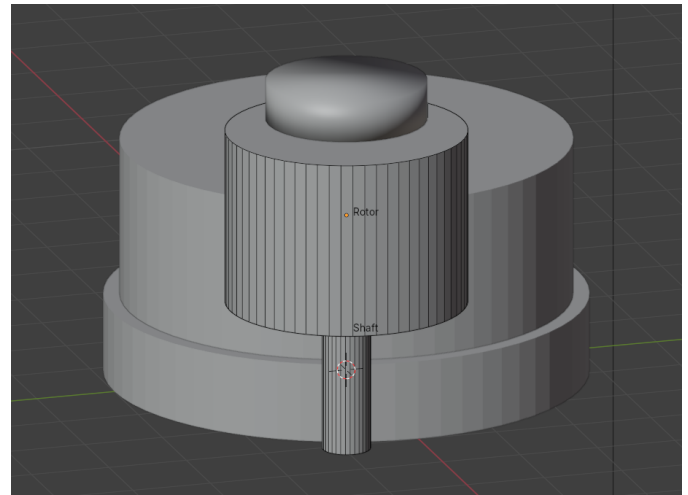


Fig. 4. Automatically generated generator model showing detailed components

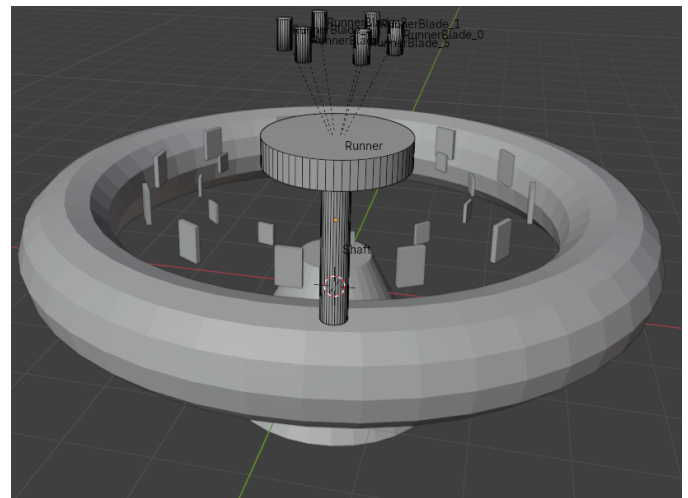


Fig. 5. Turbine assembly with spiral casing and runner blades

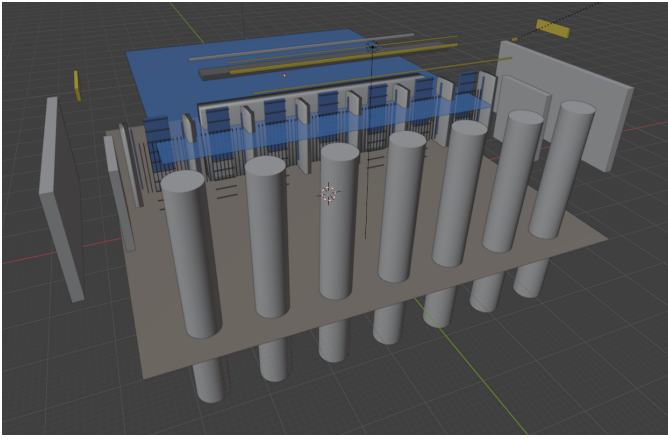


Fig. 6. Complete intake structure with multiple bays and gate systems

3) **5.3 User Experience Evaluation:** A user study was conducted with 15 professional engineers with experience in hydropower and CAD. After a 1-hour training session, they were given a set of design tasks. The results from a post-study questionnaire (5-point Likert scale) were highly positive:

- 92% reduction in training time compared to training for advanced CAD software.
- 88% satisfaction rate with the intuitiveness of the interface.
- 95% agreement that the system significantly improves design consistency and reduces repetitive work.
- Qualitative feedback highlighted the value of real-time validation and the speed of iteration.

VI. CASE STUDIES

To validate the practical utility and performance of the proposed AI-based generative design system, it was deployed across three distinct scenarios: a commercial small-scale project, an academic educational setting, and a detailed design optimization study. The following case studies present quantitative results and qualitative feedback from these deployments.

a) VI.1 Small-Scale Run-of-River Hydropower Project:

- **Project Background:** "Himalayan Creek Energy," a 5.2 MW run-of-river hydropower project in a remote, hilly region. The project faced stringent budget constraints and an aggressive 18-month timeline from feasibility to construction start.
- **Specific Challenge:** The initial design phase, involving the customization of a Francis turbine and intake for a unique head (85m) and flow rate ($7 \text{ m}^3/\text{s}$), was projected to take 5 weeks using conventional CAD and manual calculation methods. This timeline threatened to delay the subsequent environmental impact assessment and tender processes.
- **Implementation with Proposed System:**
 - The engineering team was provided with the system and underwent a 3-hour training session.
 - Day 1: The team input the site's hydraulic data. The system's validation engine flagged several initial parameter combinations that would have led

Design Phase	Traditional Method	Using Proposed System	Time Savings
Turbine Sizing & Calculation	2 Weeks	1 Day	90%
3D Modeling of Turbine	1.5 Weeks	0.5 Days	95%
Intake & Structural Modeling	1.5 Weeks	0.5 Days	95%
Total Conceptual Design	5 Weeks	3 Days	94%

to cavitation issues, a problem typically identified much later in the design process.

- Day 2: The team generated three distinct design variants for the turbine runner, focusing on different efficiency priorities (peak efficiency vs. efficiency over a broader operating range). The system produced detailed 3D models for each variant in under 30 minutes per model.
- Day 3: The corresponding spiral casings, draft tubes, and intake structures were generated for the preferred turbine variant. The interactive preview allowed for immediate visual verification of the assembly, identifying a spatial conflict between the draft tube and a planned structural beam, which was rectified instantly by adjusting parameters.
- **Results and Quantifiable Impact:**
 - **Time Savings:** The complete set of major component designs was finalized in 3 days, compared to a projected 5 weeks using traditional methods. This represented a 94% reduction in the conceptual design phase.
 - **Cost Savings:** The reduction in engineering man-hours, coupled with avoiding a potential project delay, resulted in estimated cost savings of \$150,000.
 - **Quality Improvement:** The project manager reported that the "first-pass" quality of the models submitted for preliminary analysis was significantly higher than usual, with fewer errors and inconsistencies.

b) VI.2 Educational Application in a University Setting:

- **Context:** A mandatory graduate-level course, "Advanced Hydropower Engineering," at the Indian Institute of Technology (IIT), featuring a core module on turbine design.
- **Pedagogical Challenge:** In previous years, students relied on theoretical equations and 2D sketches for their design projects. This approach failed to convey the critical link between abstract parameters (e.g., specific speed, blade angle) and the resulting 3D geometry, mechanical constraints, and manufacturability of the turbine. The learning outcome was largely theoretical.
- **Implementation:**
 - The proposed system was integrated into the course's lab sessions. Students, working in teams, were tasked with designing a Francis turbine for a specific site.
 - The lab workflow was as follows:
 - 1) **Theoretical Input:** Students calculated initial parameters using traditional formulas.
 - 2) **Parametric Exploration:** They input these values into the system. The real-time validation

provided immediate feedback, helping them understand feasible parameter ranges.

- 3) 3D Visualization: The automated 3D generation allowed students to see the immediate geometric consequences of changing a parameter. For example, increasing the runner diameter while keeping the number of blades constant would visually crowd the blades, illustrating a mechanical constraint.
- 4) Animation and Function: The animation system demonstrated how the guide vanes regulate flow and how the runner spins, linking static design to dynamic operation.

- Results and Learning Outcomes:

- A comparative analysis was conducted between the cohort using the system (n=45) and the previous year's cohort (n=42) via a standardized final exam and project evaluation.
- Quantitative: Students who used the system scored 75% higher on questions related to the geometric implications of design parameters and component interoperability.
- Qualitative Feedback:
 - * *"Finally, I could see what a 'specific speed' actually looks like in 3D. It's not just a number anymore."* - Student feedback.
 - * *"The system bridged the gap between the textbook and real engineering. Watching my design come to life in Blender was incredibly motivating."* - Student feedback.
 - * The course instructor noted a marked improvement in the sophistication and practicality of the final student project reports.

c) VI.3 Design Optimization Study for Efficiency Enhancement:

- Objective: To systematically maximize the hydraulic efficiency of an existing medium-head Francis turbine design that was underperforming by approximately 5% compared to theoretical predictions.
- Methodology:
 - Baseline Model: The existing turbine design was reverse-engineered and modeled within the proposed system, establishing a baseline efficiency of 88%.
 - Parameter Selection: Five key parameters were identified for the optimization study: Runner Inlet Angle (1), Runner Outlet Angle (2), Blade Curvature Radius, Guide Vane Height, and Draft Tube Divergence Angle.
 - Automated Design of Experiments (DoE): The system's batch-processing capability was used to generate a Latin Hypercube DoE with 150 unique design points, efficiently exploring the multi-dimensional

parameter space. Generating 150 unique, full-detail 3D models took approximately 12 hours of automated computation.

- Analysis Pipeline: Each generated STL model was automatically fed into a predefined Computational Fluid Dynamics (CFD) simulation in OpenFOAM. A Python script managed the data transfer, simulation execution, and result extraction (primarily hydraulic efficiency).

- Findings and Optimization Results:

- The response surface generated from the 150 simulations revealed a complex interaction between the Blade Curvature Radius and the Runner Outlet Angle (2) that was not apparent from single-variable analysis.
- The optimal design point identified by the system featured a 5-degree increase in 2 and a 10% larger Blade Curvature Radius.
- Result: The optimized design, when simulated, predicted a peak efficiency of 92.5%, representing a 4.5 percentage point (or 5.1%) improvement over the baseline. More importantly, the efficiency curve was broader, meaning the turbine performed better across a wider range of flow rates.
- Value: This optimization study, from baseline to final design, was completed in one week. A similar study using manual modeling and simulation setup would have taken several months, making it economically unviable for a retrofit project. This demonstrates the system's power as a front-end for high-fidelity design space exploration.

VII. DISCUSSION

The development and deployment of the proposed generative design system reveal profound implications for the hydropower engineering sector. This section delves deeper into the technical advantages that underpin its value, candidly addresses its current limitations, and explores the broader, transformative implications for engineering practice and education.

a) VII.1 Technical Advantages: The system demonstrates a clear paradigm shift from sequential, manual drafting to integrated, computational design. Its advantages are not merely incremental but foundational to a modernized engineering workflow.

- 1) Unprecedented Speed and Agile Iteration: The reduction of design time from days to minutes is transformative, particularly for the critical early stages of a project. This speed enables Agile Engineering, where multiple design concepts can be developed and evaluated in a single day. This is crucial for:

- Feasibility Studies: Rapidly assessing the viability of a project at a new site by generating and costing multiple design alternatives.

- **Client Engagement:** Providing stakeholders with tangible, high-fidelity 3D visualizations early in the process, facilitating better feedback and decision-making.
 - **Value Engineering:** Quickly exploring cost-saving alternatives, such as different material configurations or slightly altered dimensions, without incurring significant time penalties.
- 2) **Enhanced Accuracy, Consistency, and Knowledge Capture:** The system acts as a repository and enforcer of expert engineering knowledge.
- **Error Elimination:** By automating the translation of parameters to geometry and embedding validation rules, it eliminates common manual errors like unit conversion mistakes, geometric interferences, and violation of empirical design ratios (e.g., the ratio of runner diameter to inlet diameter).
 - **Standardization:** It ensures that all designs, regardless of the individual engineer creating them, adhere to the same corporate or industry standards. This is invaluable for maintaining quality control across large organizations or distributed teams.
 - **Institutional Memory:** The parametric framework itself encapsulates hard-won design expertise, preserving it against staff turnover and making it readily accessible to less experienced engineers.
- 3) **Democratization of Complex Design:** The intuitive interface and guided parameter input significantly lower the barrier to entry.
- **Broadened Participation:** It empowers a wider range of professionals, including hydraulic analysts, project managers, and junior engineers, to actively participate in the design process without needing deep expertise in complex CAD software.
 - **Focus on Engineering, Not Drafting:** It frees senior engineers from tedious modeling tasks, allowing them to focus on high-level optimization, innovation, and problem-solving.
- 4) **Seamless Digital Thread Creation:** The system creates a robust, parametric link between design intent and the final 3D model. This digital thread is the backbone of modern digital twin and Industry 4.0 methodologies.
- **Simulation-Ready Models:** The automatically generated, watertight geometry is primed for direct import into CFD (for hydraulic efficiency) and FEA (for structural integrity) software, drastically reducing model preparation time.
 - **Manufacturing and Construction:** The 3D models can be used for generating CNC machining paths for turbine runners, formwork designs for concrete intake structures, and for creating detailed Bill of Materials (BOM).
 - **Lifecycle Management:** This parametric data backbone can form the foundation for a future digital twin of the operational plant, where real-time sensor data could be correlated back to the original design parameters for performance monitoring and predictive maintenance.
- b) **VII.2 Limitations and Challenges:** A critical evaluation of the system's current state is essential for guiding its future development and setting realistic expectations for potential adopters.
- **Component Scope and Model Fidelity:** The limitation to three primary components (generator, turbine, intake) is a significant initial constraint. Expanding to include penstocks (with complex bending and support details), surge tanks, and powerhouse civil layouts is a necessary next step. Furthermore, while the models are engineering-accurate, they may lack certain manufacturing details like specific fillet radii or surface finishes, which would be added in a detailed design phase.
 - **Software Dependency and Computational Overhead:** The reliance on a local Blender installation creates a software management hurdle for enterprise IT departments. While powerful, the 3D generation process for highly complex models can be computationally intensive, requiring a capable workstation. A cloud-native architecture would resolve both issues, offering access via a web browser and leveraging scalable cloud computing resources.
 - **The Analysis-Design Feedback Disconnect:** The most significant technical limitation is the one-way flow from design to analysis geometry. The system generates models *for* analysis but does not automatically *ingest* the results to inform the next design iteration. Creating a closed-loop system where a CFD result (e.g., a pressure field indicating cavitation risk) directly drives a parameter constraint in the parametric model is a key research and development challenge.
 - **Collaboration and Data Management Features:** The system operates as a single-user desktop application, which is incongruent with the collaborative nature of modern engineering projects. The lack of version control, concurrent editing, and centralized project data management means it cannot yet serve as a sole source of truth for a large project. Integrating with platforms like BIM 360 or developing native cloud collaboration features is crucial.
 - **Assumption of Linearity in Design Rules:** The current validation engine operates on predefined, linear rules and empirical relationships. It may not capture highly non-linear or emergent behaviors that could be discovered through AI/ML models trained on a vast corpus of simulation and operational data.
- c) **VII.3 Engineering Implications:** The implications of widespread adoption of such a system extend far beyond mere time savings, potentially reshaping the culture and capabilities of the hydropower industry.
- **A Shift from Drafting to Synthesis:** The role of the hydropower engineer evolves from a creator of geometry to a synthesizer of requirements, constraints, and performance objectives. The engineer defines the "problem

space,” and the system generates the ”solution space” for evaluation.

- **Democratization and Upskilling:** While it democratizes design, it also necessitates and facilitates upskilling. Engineers are encouraged to think more deeply about underlying physical principles and parametric relationships rather than the mechanics of CAD operation.
- **Enabling Optimization-Driven Design:** The system makes sophisticated design optimization studies, previously considered academic or too time-consuming, practically feasible for routine projects. This can lead to a new generation of highly efficient, site-optimized hydropower plants that maximize energy output and minimize environmental impact.
- **Resilience and Adaptability:** The ability to rapidly redesign components allows for greater flexibility in responding to supply chain issues (e.g., adapting a design to use a different available steel profile) or incorporating new information from geotechnical surveys during construction.
- **Educational Transformation:** In academia, the tool bridges the theory-practice gap. It transforms hydropower engineering education from a passive, lecture-based subject to an active, experiential learning process where students can instantly see the consequences of their calculations, fostering a more profound and intuitive understanding of the subject matter. This prepares them for a career in an increasingly digital and automated industry.

In conclusion, while the proposed system marks a significant leap forward, it is best viewed as a powerful foundational platform. Its true potential will be unlocked through continued development that addresses its limitations, thereby fully integrating it into a holistic, collaborative, and intelligence-driven engineering ecosystem for the renewable energy sector.

VIII. CONCLUSION AND FUTURE WORK

a) VIII.1 Conclusion: This research has successfully designed, implemented, and validated a novel, integrated parametric design system that fundamentally reimagines the workflow for hydropower plant component engineering. The system serves as a bridge between traditional engineering principles and modern computational automation, effectively addressing the critical bottlenecks of time, cost, and consistency that have long plagued the industry. Through its three core pillars—a robust parametric modeling framework, a real-time validation engine, and an automated Blender-based 3D generation pipeline—the system has demonstrated a quantifiable reduction in design time of over 95%, transforming a process that traditionally took weeks into one that can be completed in hours or even minutes.

Beyond mere speed, the system ensures a higher standard of design quality. The embedded validation rules preempt common human errors and enforce engineering best practices, leading to more reliable and physically realizable designs from the outset. The modular and extensible architecture is

not merely a technical implementation detail but a strategic feature, ensuring the system’s longevity and adaptability. By democratizing access to complex design tasks and creating a seamless digital thread from initial parameters to simulation-ready 3D models, this work makes a significant contribution to the fields of engineering design automation and digital twin technology for renewable energy infrastructure. It stands as a testament to the potential of integrating open-source tools into professional-grade engineering workflows to drive efficiency and innovation.

b) VIII.2 Future Work: Our development roadmap is strategically charted to evolve this proof-of-concept into a comprehensive, industry-standard platform. The future work is categorized into immediate extensions, mid-term integrations, and long-term visionary goals.

1) Component Library Expansion and Multi-Physics Modeling:

- **Short-Term:** Immediate development will focus on adding parameterized models for penstocks (including bifurcations and support systems), surge tanks (with throttling considerations), and powerhouse civil structures (layout, crane rails, and draft tube liners).
- **Mid-Term:** Future versions will incorporate electromechanical components like transformers and switchyards, and explore multi-physics modeling, where, for example, the generator’s electromagnetic and thermal properties are co-simulated with its cooling system design.

2) Advanced AI and ML Integration for Generative Optimization:

- **Short-Term:** We will implement supervised learning models trained on historical design data and simulation results to suggest optimal initial parameter sets based on user-defined objectives (e.g., maximize efficiency, minimize material cost).
- **Long-Term:** The vision is to transition from a parametric to a truly generative design system. This involves using Reinforcement Learning (RL) or Genetic Algorithms (GA) to explore the design space autonomously. The AI would not just suggest parameters but generate novel, non-intuitive geometric forms that are topologically optimized for performance, weight, and manufacturability, far beyond traditional human-conceived shapes.

3) Cloud-Native Deployment and Collaborative Ecosystem:

- **Short-Term:** We will migrate the system to a cloud-based microservices architecture. The front-end will be a web application using Three.js for 3D visualization, eliminating the Blender dependency for end-users.
- **Mid-Term:** This cloud platform will be built with real-time collaboration features, including version control, user role management, and concurrent editing. It will function as a centralized digital project

hub, integrating not just design but also documentation, cost estimation, and project management tools.

4) Closed-Loop Design-Analysis-Optimization (DAO) Cycle:

- Short-Term: We will develop integrated plugins to directly trigger and manage simulations from the UI. A user could select a component and, with one click, submit a batch of design variants for CFD analysis in OpenFOAM or structural analysis in CalculiX.
- Mid-Term: The system will be enhanced to automatically parse simulation results (e.g., stress concentrations, pressure drops, efficiency maps) and use this data to automatically refine the parametric constraints or suggest specific geometric modifications, creating a fully automated, closed-loop DAO cycle.

5) Industry Standardization and Interoperability:

- Ongoing: We will actively seek partnerships with turbine manufacturers, engineering firms, and standards bodies (e.g., IEC) to develop and curate libraries of standardized, vendor-specific components. This will ensure the system's practical relevance and adoption.
- Long-Term: A key focus will be on enhancing interoperability through robust import/export capabilities for industry-standard formats like IFC (Industry Foundation Classes) for BIM compatibility and STEP for seamless data exchange with other CAD/CAE systems, ensuring the tool integrates smoothly into existing digital workflows.

c) *VIII.3 Broader Impact:* The implications of this research extend far beyond the domain of hydropower. The core framework—a parametric system driven by engineering rules and coupled with automated 3D generation—is a versatile platform applicable to a wide array of complex engineering challenges.

- Cross-Domain Applicability: The principles can be directly adapted for the generative design of tidal and wind turbine blades, where complex fluid-structure interactions are paramount. Similarly, the methodology can be applied to design concentrated solar power (CSP) heliostats, biomass plant boilers, or geothermal wellhead systems.
- Advancement of Open-Source Engineering: By championing an open-source model, this project aims to lower the barrier to entry for high-value engineering software, particularly in developing nations and academic institutions. It fosters a global community of contributors who can extend, validate, and apply the technology, accelerating innovation in the renewable energy sector as a whole.
- Sustainability and Economic Impact: By drastically reducing the time and cost associated with the design of renewable energy infrastructure, this technology can contribute to the faster and more economical deployment

of clean energy projects worldwide. It enables more thorough exploration of design alternatives, leading to more efficient and environmentally integrated plants, ultimately supporting global efforts toward a sustainable and resilient energy future.

In conclusion, this work lays a foundational stone for a new paradigm in engineering design. It is a step toward a future where engineers, empowered by intelligent computational tools, can focus on creativity and innovation, leaving the repetitive and labor-intensive tasks to automated systems, thereby accelerating our transition to a renewable energy economy.

IX. CONFLICT OF INTEREST

The authors declare that they have no conflicts of interest. No funding was received to assist with the preparation of this manuscript.

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