

## I. Introduction

- A. Purpose of the work: investigate the effect of deploying HALEU-fueled advanced reactors on the nuclear fuel cycle in the US
- B. Scope:
  - 1. US facilities
  - 2. select advanced reactors: USNC MMR, X-energy Xe-100, NuScale VOYGR
  - 3. Front-end and back-end of the fuel cycle
- C. Motivations
  - 1. Benefits of using HALEU for reactors
  - 2. Changing the fuel form affects fuel cycle dynamics
- D. Goals
  - 1. understand how deploying HALEU reactors affects resource demand
  - 2. understand which components of the fuel cycle are most sensitive to HALEU deployments
  - 3. understand how implementing recycling with HALEU reactors affects the fuel cycle
  - 4. understand how possible avenues to obtain fuel for HALEU reactors can affect reactor performance

## II. Lit Review

- A. The nuclear fuel cycle
  - 1. Once-through vs recycle [1]
  - 2. Enrichment facility/SWU calculations [1]
    - a. classifications of uranium, LEU vs HEU vs HALEU
  - 3. Recycling processes [1]
    - a. overview of aqueous reprocessing
    - b. Known changes to LWR fuel cycle by recycling
    - c.
- B. Fuel Cycle simulators
  - 1. Why we use them, their benefits
  - 2. why multiples have been created
  - 3. ideal functionalities and capabilities [2, 3]
  - 4. uses of fuel cycle simulators
    - a. Department of Energy (DOE) Evaluation & screening [4]
      - (1) Differences in EG 01 and EG 02
    - b. Effects of changing from 5% to 7% for PWR [5]
    - c. EG29 analysis [6]
    - d. verification [7]
  - 5. sensitivity studies
  - 6. CYCLUS [8]
    - a. basic fundamentals
    - b. CYCAMORE [9]
    - c. addresses many of the things brought up by [2]
    - d. comparison to other codes [10]
    - e. verification [11]
- C. Reactors

1. USNC MMR [12]
2. X-energy Xe-100 [13]
3. NuScale VOYGR

### III. Material requirements – Once through fuel cycles

- A. Methodology
- B. Scenario Definitions
- C. Results
  1. Reactor deployment
    - a. No growth scenarios
    - b. 1% growth scenarios
  2. Uranium resources
    - a. No growth scenarios
    - b. 1% growth scenarios
  3. SWU capacity
    - a. No growth scenarios
    - b. 1% growth scenarios

### IV. Sensitivity analysis and optimization

- A. Methodology
- B. Results

### V. Model fuel cycle with recycle

- A. Methodology
- B. Scenario Definitions
- C. Results

### VI. Downblending effects on neutronics

### VII. Conclusions

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