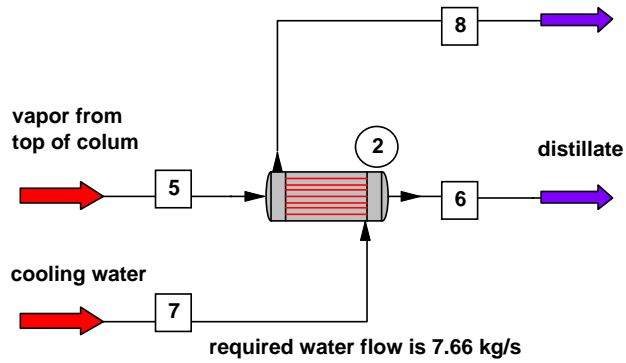


Step 2:
Copy flowsheet to preserve data, and use "Sizing" tool.



Step 3:
Switch heat exchanger 2 to simulation mode to run CCTherm in the rating mode. Then change tube length and number of tubes to optimize annual operating costs. (See Excel sheet).

Design Problem 2

Spreadsheet for evaluating Equation 14-91

Number of tubes	N_t	150	100	72	107
Length of tubes	L	1.250	1.500	2.000	1.830
Tube outer diameter	D_o	0.0254	0.025	0.025	0.0254
Tube inner diameter	D_i	0.0191	0.0191	0.0191	0.0191
Tube wall thickness	x	0.0032	0.0032	0.0032	0.0032
Outside area of tubes	A_o	14.962	11.969	11.491	15.625
Annual fixed charges	K_F	0.2	0.2	0.2	0.2
Installed cost	C	\$5,039.13	\$4,522.23	\$4,453.37	\$5,185.68
Installed cost per A_o	C_{A_o}	\$336.80	\$377.81	\$387.56	\$331.88
Hours of operation per year	H_y	8000	8000	8000	8000
Tube-side inlet fluid density	ρ_{ti}	1.295	1.295	1.295	1.295
Tube-side outlet fluid density	ρ_{to}	905.847	903.956	910.353	922.522
Tube-side average density	ρ_t	453.571	452.626	455.824	461.908
Tube-side flow rate	m_i	3.234	3.234	3.234	3.234
Tube-side pressure drop	Δp_i	0.000	0.000	0.000	0.000
Tube-side power loss	E_i	0.000	0.000	0.000	0.000
Shell-side inlet fluid density	ρ_{si}	997.844	997.844	997.844	997.844
Shell-side outlet fluid density	ρ_{so}	982.500	982.746	981.908	980.272
Shell-side average density	ρ_s	990.172	990.295	989.876	989.058
Shell-side flow rate	m_o	7.661	7.661	7.661	7.661
Shell-side pressure drop	Δp_o	6.096	8.449	11.911	9.616
Shell-side power loss	E_o	3.152	5.461	8.023	4.767
Cost of pumping power	C_i	\$0.12	\$0.12	\$0.12	\$0.12
Fixed charges		\$1,007.83	\$904.45	\$890.67	\$1,037.14
Tube-side pumping costs		\$0.00	\$0.00	\$0.00	\$0.00
Shell-side pumping costs		\$45.28	\$62.75	\$88.50	\$71.50
Total annual cost	C_T	\$1,053.10	\$967.20	\$979.17	\$1,108.64

Procedure:

Run ChemCAD in utility mode to determine the necessary flow rate on the cold air.

Run CCTherm in design mode to achieve the optimal dimensions.

Vary the tube length and adjust tube count to keep stream temps on spec.

Conclusion:

Based on this data, the 1.5 m heat exchanger looks like the best choice.

TEMA SHEET

1
 2 Customer
 3 Address
 4 Plant Loc.
 5 Service of Unit
 6 Size 0.4m x 1.8m Type AEL (Hor/Vert) H Connected in 1 Para 1 Seri
 7 Surf/Unit(G/E) 15.6/14.7 m2; Shell/Unit 1.000000 Surf/Shell 15.6/14.7 m2
 8
 9 Type of Process
 10 Fluid Allocation
 11 Fluid Name
 12 Flow
 13 Liquid
 14 Vapor
 15 NonCondensable
 16 Steam
 17 Evap/Cond
 18 Density
 19 Conductivity
 20 Specific Heat
 21 Viscosity
 22 Latent Heat
 23 Temperature(In/Out)
 24 Operating Pressure
 25 Fouling Factor
 26 Velocity
 27 Press Drop Allow/Calc
 28 Heat Exchanged
 29 Transfer Rate, Service:
 30
 31
 32 Design/Test Press kPa
 33 Design Temperature C
 34 No. Passes per Shell
 35 Corrosion Allowance m
 36 Connections IN ID m
 37 Size & OUT ID m
 38 Rating
 39 Tube No. 107 OD 0.025 m;Thk. 0.0030 m;Length. 1.83 m;Pit. 0.032 m; Ptn. 60
 40 Tube Type Bare Material 1 Carbon Steel
 41 Shell A-285-C 0.39 ID 0.41 OD m Shell Cover
 42 Channel or Bonnet A-285-C Channel Cover
 43 Tubesheet Stationary A-285-C Tubesheet Floating
 44 Floating Head Cover Impingement Protection: Yes
 45 Baffles Cross A-285-C Type SSEG Cut(Diam) 15 Spacing C/C 0.08 m
 46 Baffles Long Seal Type
 47 Supports Tube C.S. U-Bend
 48 Bypass Seal Arrangement Tube-Tubesheet Joint
 49 Expansion Joint No. Type
 50 Rho-V2-Inlet Nozzle 2585.53 Bundle Entrance Bundle Exit
 51 Shell Side Tube Side
 52 Gasket Floating Head
 53 Code Requirements Tema Class R
 54 Weight/Shell
 55 Remarks:

TEMA SHEET

1 Economic Optimum					
2 Customer			Ref No.		
3 Address			Prop No.		
4 Plant Loc.			Date	Rev	
5 Service of Unit			Item		
6 Size 0.4m x 1.5m Type AEL (Hor/Vert) H Connected in	1 Para	1 Seri			
7 Surf/Unit(G/E) 12.0/11.2 m2; Shell/Unit 1.000000	Surf/Shell 12.0/11.2 m2				
8	PERFORMANCE OF ONE UNIT				
9 Type of Process	Sensible		Horiz Cond		
10 Fluid Allocation	Shell Side		Tube Side		
11 Fluid Name					
12 Flow	7.7		3.2	kg/sec	
13 Liquid	7.7		0.0	kg/sec	
14 Vapor	0.0		3.2	kg/sec	
15 NonCondensable	0.00000		0.00000	kg/sec	
16 Steam	0.0		0.0	kg/sec	
17 Evap/Cond	0.0		3.2	kg/sec	
18 Density	0.00/997.84/	0.00/980.27	1.30/886.17/	0.00/922.52	kg/m3
19 Conductivity	0.00/0.60 /	0.00/0.65	0.02/0.12 /	0.02/0.13	W/m-K
20 Specific Heat	0.00/4.19 /	0.00/4.18	1.72/2.13 /	1.69/1.99	kJ/kg-K
21 Viscosity	0.00/0.00 /	0.00/0.00	0.00/0.00 /	0.00/0.00	N-s/m2
22 Latent Heat	0.00		341.80	kJ/kg	
23 Temperature(In/Out)	20.000/64.989		207.550/155.563	C	
24 Operating Pressure	101.00		33.88	kPa	
25 Fouling Factor	0.000176		0.000176	m2-K/W	
26 Velocity	0.44		6.27	m/sec	
27 Press Drop Allow/Calc	34.474/1.518	34.474/4.090	kPa		
28 Heat Exchanged	1.441e+000 MJ/sec; MTD(Corrected): 154.87 C				
29 Transfer Rate, Service:	831.7	Calc: 649.2	Clean: 883.1	W/m2-K	
30	CONSTRUCTION DATA/SHELL				Sketch
31	Shell Side		Tube Side		
32 Design/Test Press kPa	0.000000/Code		0.000000/Code		
33 Design Temperature C	0.000		0.000		
34 No. Passes per Shell	1		1		
35 Corrosion Allowance m	0.000		0.000		
36 Connections IN ID m	0.078		0.305		
37 Size & OUT ID m	0.090		0.063		
38 Rating					
39 Tube No. 100	OD 0.025 m;Thk. 0.0030 m;Length. 1.50 m;Pit. 0.032 m; Ptn. 60				
40 Tube Type	Bare	Material	1 Carbon Steel		
41 Shell	A-285-C	0.37 ID 0.40 OD m	Shell Cover		
42 Channel or Bonnet	A-285-C	Channel Cover			
43 Tubesheet Stationary	A-285-C	Tubesheet Floating			
44 Floating Head Cover		Impingement Protection: Yes			
45 Baffles Cross	A-285-C	Type SSEG	Cut(Diam) 15 Spacing C/C 0.08 m		
46 Baffles Long		Seal Type			
47 Supports Tube C.S.		U-Bend			
48 Bypass Seal Arrangement		Tube-Tubesheet Joint			
49 Expansion Joint No.		Type			
50 Rho-V2-Inlet Nozzle	2585.53	Bundle Entrance	Bundle Exit		
51 Shell Side		Tube Side			
52 Gasket Floating Head					
53 Code Requirements		Tema Class	R		
54 Weight/Shell					

55 Remarks:
56