

System Advisor Model Report

Detailed Photovoltaic
Residential

12 DC kW Nameplate
\$2.72/W Installed Cost

40.01, -75.34
UTC -5

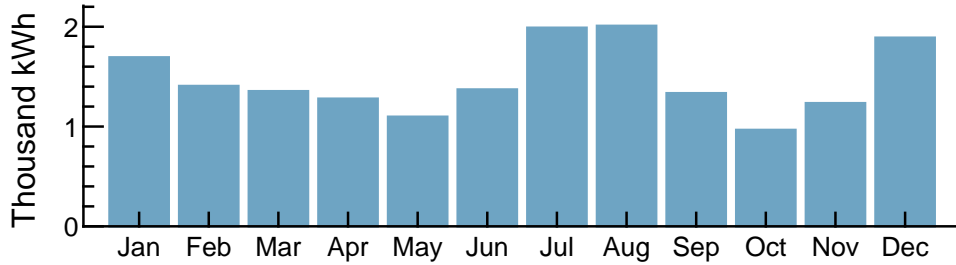
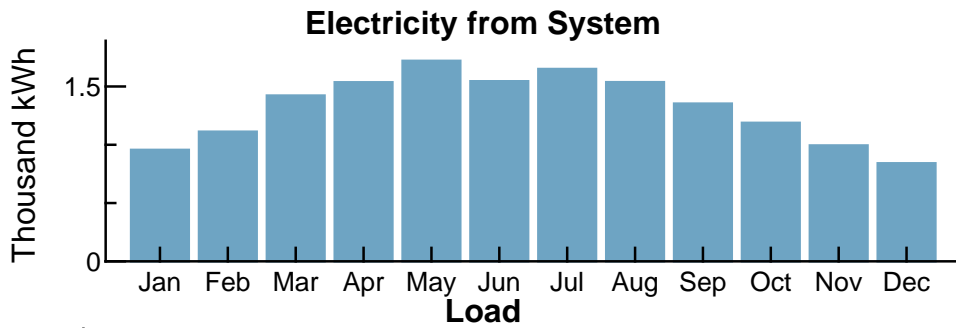
Performance Model				Financial Model	
Modules				Project Costs	
Seraphim Energy Group Inc. SEG-440-BMA-BG				Total installed cost \$33,535	
Cell material		Mono-c-Si		Salvage value \$0	
Module area		1.87 m²		Analysis Parameters	
Module capacity		440.08 DC Watts		Project life 25 years	
Quantity		28		Inflation rate 2.5%	
Total capacity		12.32 DC kW		Real discount rate 6.4%	
Total area		52 m²		Project Debt Parameters (Mortgage)	
Inverters				Debt fraction 100%	
Fronius USA: Fronius Primo 12.5-1				Amount \$33,535	
Unit capacity		12.5 AC kW		Term 25 years	
Input voltage		260 - 800 VDC DC V		Rate 4%	
Quantity		1		Tax and Insurance Rates	
Total capacity		12.5 AC kW		Federal income tax 15 %/year	
DC to AC Capacity Ratio		0.99		State income tax 7 %/year	
AC losses (%)		1.00		Sales tax (% of indirect cost basis) 5%	
Three subarrays:				Insurance (% of installed cost) 0 %/year	
1				Property tax (% of assessed val.) 0 %/year	
2				Incentives	
3				Federal ITC 26%	
Strings 1 1 1				Electricity Demand and Rate Summary	
Modules per string 10 10 8				System delivers power directly to grid (no building load)	
String Voc (DC V) 497.00 497.00 397.60				Residential Service (R)	
Tilt (deg from horizontal) 26.00 26.00 22.00				Fixed charge: \$10.02/month	
Azimuth (deg E of N) 208 208 208				Monthly excess with kWh rollover	
Tracking no no no				Flat energy buy rate: \$0.13245/kWh	
Backtracking - - -				Results	
Self shading no no no				Nominal LCOE 10.2 cents/kWh	
Rotation limit (deg) - - -				Net present value \$8,300	
Shading yes yes yes				Payback period 13.1 years	
Snow no no no					
Soiling yes yes yes					
DC losses (%) 3.47 3.47 3.47					
Performance Adjustments					
Availability/Curtailment none					
Degradation none					
Hourly or custom losses none					
Annual Results (in Year 1)					
GHI kWh/m²/day 4.27 4.27 4.27					
POA kWh/m²/day 111.00 104.00 97.00					
Net to inverter 16,990 DC kWh					
Net to grid 15,850 AC kWh					
Capacity factor 14.7					
Performance ratio 0.73					

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Year 1 Monthly Generation and Load Summary



Year 1 Monthly Electric Bill and Savings (\$)

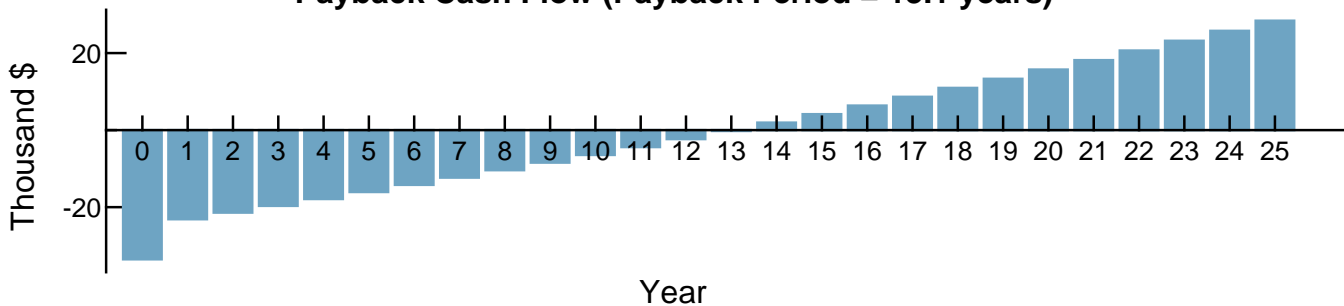
Month	Without System	With System	Savings
Jan	234	107	126
Feb	196	49	147
Mar	189	10	179
Apr	179	10	169
May	155	-56	212
Jun	191	10	181
Jul	273	32	241
Aug	276	72	203
Sep	186	10	176
Oct	138	10	128
Nov	173	10	163
Dec	260	149	111
Annual	2,455	413	2,041

NPV Approximation using Annuities

Annuities, Capital Recovery Factor (CRF) = 0.1023		
Investment	\$0	Sum:
Expenses	\$-2,500	\$800
Savings	\$1,000	NPV = Sum / CRF:
Energy value	\$2,400	\$8,000

Investment = Installed Cost - Debt Principal - IBI - CBI
 Expenses = Operating Costs + Debt Payments
 Savings = Tax Deductions + PBI
 Energy value = Tax Adjusted Net Savings
 Nominal discount rate = 9.06%

Payback Cash Flow (Payback Period = 13.1 years)



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