

# Stochastic Optimization for Energy Management Systems

Methods, results and perspectives

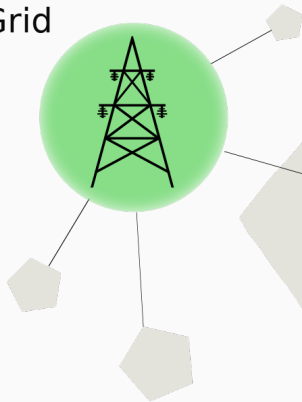
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Adrien Le Franc, Michel De Lara

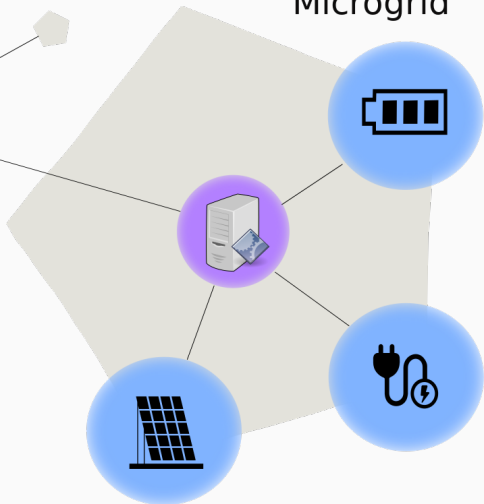
CERMICS ENPC x Efficacity



Grid

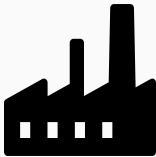


Microgrid

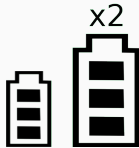


# Schneider provides a set of realistic microgrid configurations

11 sites  
to manage  
separately



2 settings  
of battery  
per site



~ 10 periods  
of 10 days  
per site



We write stochastic optimization problems  
for managing microgrids at least expected cost  
and test our solutions on Schneider's data

# Outline of the presentation

1. A stochastic optimization problem for microgrid management
2. Resolution with Stochastic Dynamic Programming (SDP)
3. Modeling stagewise dependency of the noise process
4. Numerical results
5. Conclusion and perspectives

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1. **A stochastic optimization problem for microgrid management**
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# What we will cover in this section

## **1. A stochastic optimization problem for microgrid management**

1.1 Physical modeling

1.2 Information structure

1.3 Multistage stochastic optimization problem

## **1. A stochastic optimization problem for microgrid management**

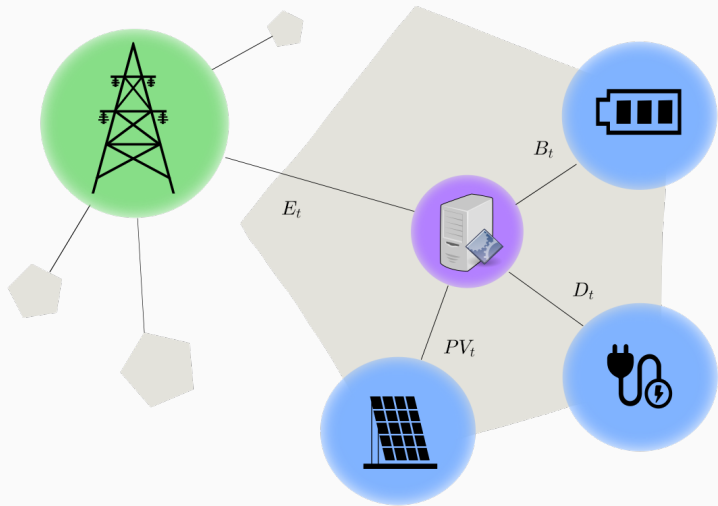
### 1.1 Physical modeling

### 1.2 Information structure

### 1.3 Multistage stochastic optimization problem

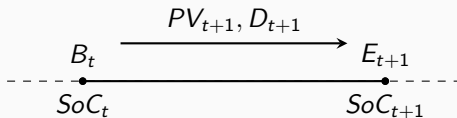


# Energy flows in the microgrid



# Decision chronology

- $SoC_t$  is the battery state at time  $t$
- decisions  $B_t$  are taken at the beginning of  $[t, t + \Delta_t]$
- $PV_{t+1}, D_{t+1}$  are observed at the end of  $[t, t + \Delta_t]$
- eventually energy  $E_{t+1}$  is imported from the grid



# EMS deterministic (anticipative) optimization problem

$$\begin{aligned} \min_{B_0 \dots B_{T-1}} \quad & \sum_{t=0}^{T-1} p_{buy,t} E_{t+1}^+ - p_{sell,t} E_{t+1}^- \\ E_{t+1} = & \textcolor{red}{D}_{t+1} - \textcolor{red}{PV}_{t+1} + B_t \\ SoC_0 = & soc_0 \\ SoC_{t+1} = & SoC_t + \frac{\rho_c}{c} B_t^+ - \frac{1}{c\rho_d} B_t^- \\ 0 \leq & SoC_t \leq 1 \\ -p\Delta_t \leq & B_t \leq p\Delta_t \end{aligned}$$

In practice the outcome of  $(D_t, PV_t)$  is **uncertain**

## **1. A stochastic optimization problem for microgrid management**

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# We model uncertainties as random processes

Let  $(\Omega, \mathcal{A}, \mathbb{P})$  be a probability space

Uncertainties are modeled as random processes

$$\mathbf{D} : \omega \mapsto (\mathbf{D}_1(\omega), \dots, \mathbf{D}_T(\omega))$$

$$\mathbf{PV} : \omega \mapsto (\mathbf{PV}_1(\omega), \dots, \mathbf{PV}_T(\omega))$$

At intermediate stages  $1 \leq t < T$  the decision maker observes the **history process**

$$\mathbf{H}_t = (\mathbf{D}_1, \mathbf{PV}_1, \dots, \mathbf{D}_t, \mathbf{PV}_t)$$

# Non-anticipativity constraint

Decisions must be **non-anticipative**

i.e. for identical history observations  $h_t$  we must take the same decision

$$\mathbf{B}_t \text{ is measurable w.r.t. } \sigma(\mathbf{H}_t)$$

This can be formulated in functional form with **policies**

$$\mathbf{B}_t = \gamma_t(\mathbf{H}_t)$$

We can restrict policies  $\gamma_t$  to special cases e.g. **state feedbacks**

$$\mathbf{B}_t = \pi_t(\mathbf{SoC}_t)$$

## **1. A stochastic optimization problem for microgrid management**

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# EMS stochastic optimization problem

$$\begin{aligned} \min_{\pi_0 \dots \pi_{T-1}} \quad & \mathbb{E} \left[ \sum_{t=0}^{T-1} p_{buy,t} \mathbf{E}_{t+1}^+ - p_{sell,t} \mathbf{E}_{t+1}^- \right] \\ \mathbf{E}_{t+1} = & \mathbf{D}_{t+1} - \mathbf{P}\mathbf{V}_{t+1} + \mathbf{B}_t \\ \mathbf{SoC}_0 = & soc_0 \\ \mathbf{SoC}_{t+1} = & \mathbf{SoC}_t + \frac{\rho_c}{c} \mathbf{B}_t^+ - \frac{1}{\rho_d c} \mathbf{B}_t^- \\ 0 \leq & \mathbf{SoC}_t \leq 1 \\ -p\Delta_t \leq & \mathbf{B}_t \leq p\Delta_t \\ \mathbf{B}_t = & \pi_t(\mathbf{SoC}_t) \end{aligned}$$



# Compact formulation

- State

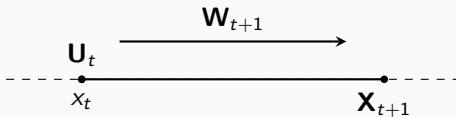
$$\mathbf{X}_t = \text{SoC}_t$$

- Noise

$$\mathbf{W}_t = \mathbf{D}_t - \mathbf{P}\mathbf{V}_t$$

- Control

$$\mathbf{U}_t = \mathbf{B}_t$$



# Stochastic optimization problem in generic form

$$\min_{\pi_0 \dots \pi_{T-1}} \mathbb{E} \left[ \sum_{t=0}^{T-1} L_t(\mathbf{X}_t, \mathbf{U}_t, \mathbf{W}_{t+1}) \right]$$

$$\mathbf{X}_0 = x_0$$

$$\mathbf{X}_{t+1} = f_t(\mathbf{X}_t, \mathbf{U}_t, \mathbf{W}_{t+1})$$

$$\mathbf{U}_t \in \mathcal{U}_t^{\text{ad}}(\mathbf{X}_t)$$

$$\mathbf{U}_t = \pi_t(\mathbf{X}_t)$$

$$\dim \mathbb{X} = 1 \quad \dim \mathbb{U} = 1 \quad \dim \mathbb{W} = 1$$

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- 2. Resolution with Stochastic Dynamic Programming (SDP)**
3. Modeling stagewise dependency of the noise process
4. Numerical results
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# What we will cover in this section

## 2. Resolution with Stochastic Dynamic Programming (SDP)

### 2.1 Method

### 2.2 Numerical implementation for the EMS problem

## **2. Resolution with Stochastic Dynamic Programming (SDP)**

### 2.1 Method

### 2.2 Numerical implementation for the EMS problem

# Value functions

**Value functions** are defined as the cost-to-go at time step  $t \in \{1, \dots, T\}$  and state  $x \in \mathbb{X}_t$

$$V_t(x) = \min_{\pi_t \dots \pi_{T-1}} \mathbb{E} \left[ \sum_{s=t}^{T-1} L_s(\mathbf{X}_s, \mathbf{U}_s, \mathbf{W}_{s+1}) \right]$$

$$\mathbf{X}_t = x$$

$$\mathbf{X}_{s+1} = f_s(\mathbf{X}_s, \mathbf{U}_s, \mathbf{W}_{s+1})$$

$$\mathbf{U}_s \in \mathcal{U}_s^{\text{ad}}(\mathbf{X}_s)$$

$$\mathbf{U}_s = \pi_s(\mathbf{X}_s)$$

# Bellman equations

Assuming uncertainties  $(\mathbf{W}_1, \dots, \mathbf{W}_T)$  are **stagewise independent**  
 $V_t$  and  $V_{t+1}$  are connected by the **Bellman equations**

$$V_t(x) = \min_u \mathbb{E}_{\mathbf{W}_{t+1}} \left[ L_t(x, u, \mathbf{W}_{t+1}) + V_{t+1}(f_t(x, u, \mathbf{W}_{t+1})) \right]$$

We set  $V_T(x) = K(x_T)$  and compute backward  $(V_t)_{0 \leq t \leq T-1}$

## **2. Resolution with Stochastic Dynamic Programming (SDP)**

### 2.1 Method

### 2.2 Numerical implementation for the EMS problem



# Discrete spaces for computing numerical solutions

We consider discrete stationary spaces  $\mathbb{X}$ ,  $\mathbb{U}$  and discrete fixed cardinal noise spaces  $\mathbb{W}_1, \dots, \mathbb{W}_T$

- complexity to compute value functions  $(V_t(x))_{\substack{0 \leq t \leq T-1 \\ x \in \mathbb{X}}}$

$$\mathcal{O}(T \times |\mathbb{X}| \times |\mathbb{W}| \times |\mathbb{U}|)$$

- complexity to compute the online decision  $\pi_t(x_t)$

$$\mathcal{O}(|\mathbb{W}| \times |\mathbb{U}|)$$

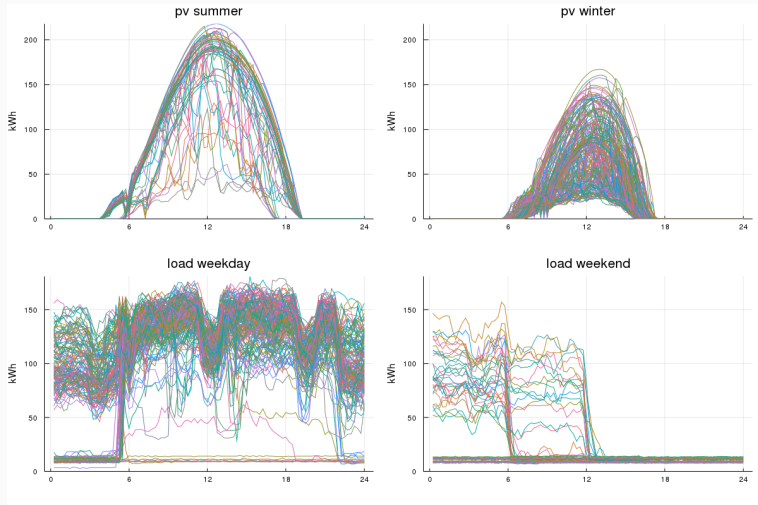
# Computing value functions offline

$$V_t(x) = \min_u \int_{\mathbb{W}_{t+1}} \left[ L_t(x, u, w_{t+1}) + V_{t+1}(f_t(x, u, w_{t+1})) \right] \mu_{\mathbf{W}_{t+1}}^{\text{off}}(dw_{t+1})$$

- We have a collection of observations  $(w_{t+1}^1, \dots, w_{t+1}^{N_{t+1}})$  from calibration data
- We use Kmeans for optimal quantization of the noise in 10 values

$$\hat{\mu}_{\mathbf{W}_{t+1}}^{\text{off}} = \sum_{k=1}^{10} P_t^k \delta_{c_t^k}$$

# Partitioning the calibration data for computing $\hat{\mu}_{W_t}^{off}$



$$\pi_t(x_t) \in \arg \min_u \int_{\mathbb{W}_{t+1}} \left[ L_t(x_t, u, w_{t+1}) + V_{t+1}(f_t(x_t, u, w_{t+1})) \right] \mu_{\mathbf{W}_{t+1}}^{on}(dw_{t+1})$$

- We have forecasts  $\tilde{w}_t$  about  $\mathbf{W}_{t+1}$  available online

$$\hat{\mu}_{\mathbf{W}_{t+1}}^{on} = \delta_{\tilde{w}_t}$$

- We use B-spline interpolation for computing  $V_{t+1}(f_t(x_t, u, w_{t+1}))$  from  $(V_{t+1}(x))_{x \in \mathbb{X}}$

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## **3. Modeling stagewise dependency of the noise process**

3.1 Modeling noise with an AR-1 process

3.2 Numerical implementation for the EMS problem

## **3. Modeling stagewise dependency of the noise process**

3.1 Modeling noise with an AR-1 process

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# We introduce stagewise dependency with an AR-1 process

We model the noise as an AR-1 process  $\mathbf{W}_{t+1} = \alpha_t \mathbf{W}_t + \beta_t + \varepsilon_{t+1}$

We assume **stagewise independence** of the error  $(\varepsilon_1, \dots, \varepsilon_T)$

$$\min_{\hat{\pi}_0 \dots \hat{\pi}_{T-1}} \mathbb{E}_{\varepsilon} \left[ \sum_{t=0}^{T-1} p_{buy,t} [\mathbf{U}_t + \mathbf{W}_{t+1}]^+ - p_{sell,t} [\mathbf{U}_t + \mathbf{W}_{t+1}]^- \right]$$

$$\mathbf{X}_0 = x_0$$

$$\mathbf{X}_{t+1} = \mathbf{X}_t + \frac{\rho_c}{c} \mathbf{U}_t^+ - \frac{1}{c\rho_d} \mathbf{U}_t^-$$

$$\mathbf{W}_0 = w_0$$

$$\mathbf{W}_{t+1} = \alpha_t \mathbf{W}_t + \beta_t + \varepsilon_{t+1}$$

$$\mathbf{U}_t \in \mathcal{U}_t^{\text{ad}}(\mathbf{X}_t)$$

$$\mathbf{U}_t = \hat{\pi}_t(\mathbf{X}_t, \mathbf{W}_t)$$



# Compact formulation

- State

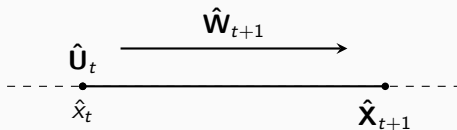
$$\hat{\mathbf{X}}_t = (\text{SoC}_t, \mathbf{D}_t - \mathbf{P}\mathbf{V}_t)$$

- Noise

$$\hat{\mathbf{W}}_t = \boldsymbol{\varepsilon}_t$$

- Control

$$\hat{\mathbf{U}}_t = \mathbf{B}_t$$



## We augmented the state dimension

$$\min_{\hat{\pi}_0 \dots \hat{\pi}_{T-1}} \mathbb{E} \left[ \sum_{t=0}^{T-1} \hat{L}_t(\hat{\mathbf{X}}_t, \hat{\mathbf{U}}_t, \hat{\mathbf{W}}_{t+1}) \right]$$

$$\hat{\mathbf{X}}_0 = \hat{x}_0$$

$$\hat{\mathbf{X}}_{t+1} = \hat{f}_t(\hat{\mathbf{X}}_t, \hat{\mathbf{U}}_t, \hat{\mathbf{W}}_{t+1})$$

$$\hat{\mathbf{U}}_t \in \mathcal{U}_t^{\text{ad}}(\hat{\mathbf{X}}_t)$$

$$\hat{\mathbf{U}}_t = \hat{\pi}_t(\hat{\mathbf{X}}_t)$$

$$\dim \hat{\mathbf{X}} = 2 \quad \dim \hat{\mathbf{U}} = 1 \quad \dim \hat{\mathbf{W}} = 1$$

## **3. Modeling stagewise dependency of the noise process**

3.1 Modeling noise with an AR-1 process

3.2 Numerical implementation for the EMS problem

# Linear regression for AR-1 calibration

$$\mathbf{W}_{t+1} = \alpha_t \mathbf{W}_t + \beta_t + \varepsilon_{t+1}$$

- We have collections of observations  $(w_t^1, \dots, w_t^N)_{1 \leq t \leq T}$  from calibration data
- We use linear regression to fit optimal weights

$$(\alpha_t, \beta_t) \in \arg \min_{(\alpha, \beta)} \sum_{i=1}^N \|w_{t+1}^i - \alpha w_t^i - \beta\|^2$$

$$\mathbf{W}_{t+1} = \alpha_t \mathbf{W}_t + \beta_t + \boldsymbol{\varepsilon}_{t+1}$$

- We compute offline laws using Kmeans from calibration data

$$\hat{\mu}_{\boldsymbol{\varepsilon}_{t+1}^{off}} = \sum_{k=1}^{10} P_t^k \delta_{c_t^k}$$

- We have forecasts  $\tilde{w}_t$  about  $\mathbf{W}_{t+1}$  available online and deduce a forecast  $\tilde{\varepsilon}_t$  about  $\boldsymbol{\varepsilon}_{t+1}$

$$\hat{\mu}_{\boldsymbol{\varepsilon}_{t+1}^{on}} = \delta_{\tilde{\varepsilon}_t}$$

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## 4. Numerical results

### 4.1 Schneider's score metric

### 4.2 Our results

## 4. Numerical results

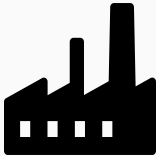
### 4.1 Schneider's score metric

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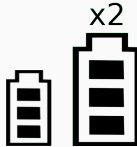


# Testing data is organized in periods of 10 consecutive days

11 sites  
to manage  
separately



2 settings  
of battery  
per site



~ 10 periods  
of 10 days  
per site



# Schneider's score metric for evaluating a policy

Score computed over **one period** against the naive policy  
where energy must be consumed or sold (no storage)

$$naive_t = p_{buy,t} [d_{t+1} - pv_{t+1}]^+ - p_{sell,t} [d_{t+1} - pv_{t+1}]^-$$

$$cost_t^\pi = p_{buy,t} [d_{t+1} - pv_{t+1} + \pi_t(soc_t)]^+ - p_{sell,t} [d_{t+1} - pv_{t+1} + \pi_t(soc_t)]^-$$

We compute the total cost over the period for both policies  
and deduce a score (the higher the better)

$$score^\pi = \frac{naive - cost^\pi}{naive} \times 100 \%$$

## 4. Numerical results

### 4.1 Schneider's score metric

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# Our results

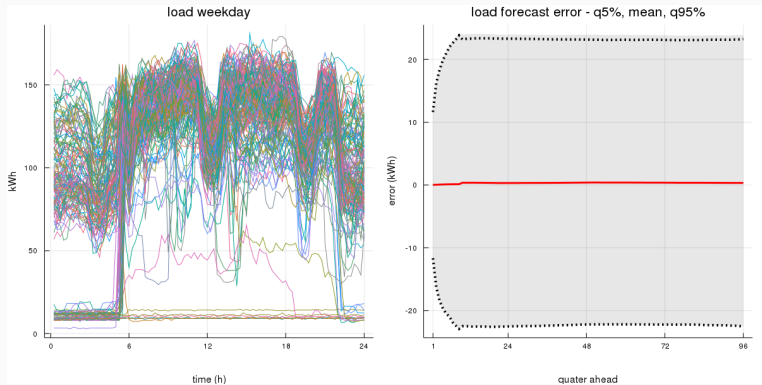
Our first SDP-based attempts score lower than MPC

Modeling noise stagewise dependence helps bridging the gap

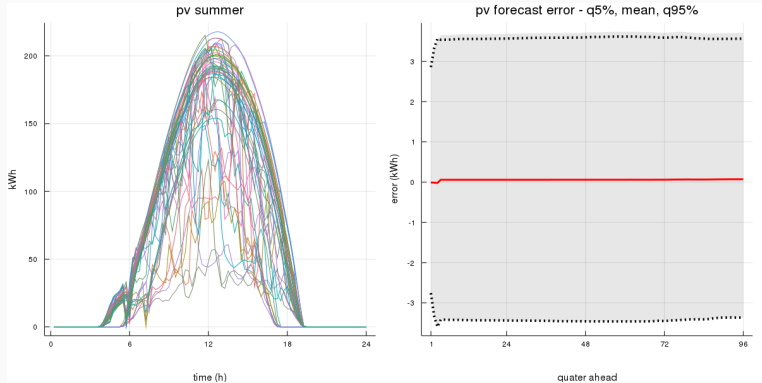
Method	SDP	SDP AR-1	MPC
Score (%)	16.1	17.1	18.2

**Table 1:** Average score on all testing periods. Higher is the better.

# Load forecast quality for MPC



# PV forecast quality for MPC



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## Conclusion - what we did

- We wrote a stochastic optimization problem to manage microgrids at least cost
- We introduced Stochastic Dynamic Programming to solve the EMS problem
- We modeled stagewise dependency of the noise with an AR-1
- Under modeling assumptions we computed numerical solutions of our problem
- We gain on average **17.1%** of energy expenses vs a naive policy whereas MPC reaches **18.2%**



- We will compare with MPC on sites where the forecasts are less accurate
- We could improve the lags in the AR process to strengthen stagewise dependency (improve  $\dim \mathbb{X}$ , will be using SDDP)
- We could introduce coherent risk measures instead of expectation
- Other constraints arise from grid operators (penalty on high energy importation, demand charge...)



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In *Probability Theory and Stochastic Modelling*, volume 75.  
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**Stochastic optimization of braking energy storage and ventilation in a subway station.**

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