

Department of Petroleum Resources



Department of Petroleum Resources

2016 OIL & GAS ANNUAL REPORT

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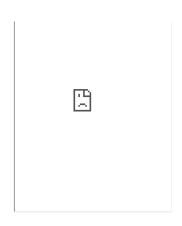


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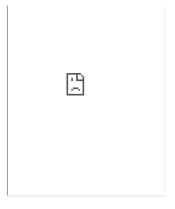
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1 REMARKS FROM DIRECTOR OF PETROLEUM RESOURCES

The global crude oil market has been relatively stable in the last few months but going by past experience, the stability is not expected to be a permanent fixture. The Nigerian petroleum sector has been especially affected by the disruption occasioned by the 2014 price crash. This is due mainly to the mistaken assumption that the pre-2014 bullish market could hold much longer as the world seemed to be in the threshold of post peak-oil era. Novel technology especially on extraction of shale oil opened the fresh vistas for unconventional oil with significant destabilizing effects on conventional producers like Nigeria.

Two major lessons are discernible from the surge in oil production from the unconventional sources. First, although it is impossible to exactly forecast how technology would impact producibility of the remaining global oil reserves, we are bound to witness more technological surprises in the near future that would lead to the coming onstream of hitherto discovered but unproducible reserves. Technology would also help to find and produce new reserves from tough environments. The future of oil will therefore continually be influenced by access to new reserves made possible by technological innovation. Second and important lesson is that renewable energy will increasingly play bigger roles in the future global energy mix. The environmental issues, often showcased by the polar bear on a melting Artic ice, will not go away. The depleting Artic ice and concerns on the ozone layer will continue to put the green energy agenda in the front burner of global energy politics challenging the dominance of oil in the energy market.

The new oil from unconventional frontiers and the rising profile of green energy are posing considerable challenges and opportunities for Nigeria. More noticeably, increased access to unconventional oil reserves in the shale sector and the lifting of the self-imposed US oil export embargo have significantly shrunk demands for Nigerian oil in the United States, a former prime destination for Bonny Light and other Nigerian crude blends. The US has since changed from being a major market to a being major competitor for markets across the globe. Nigeria like other conventional oil producers around the world is also grappling with the growing competition for market space from the renewable energy sector.

Those market challenges also have ingrained in them new vistas of opportunities on oil and gas activities in Nigeria. Particularly, the unfolding realities are dictating the need for more institutional and operational efficiency to effectively compete in the shrinking market place and for new investment opportunities to explore and develop new prospects. To this end the Senate has recently passed the Petroleum Industry Governance Bill (PIGB) and is now awaiting passage in the House of Representatives. Speedy promulgation of this law and the pending bills, including on fiscal governance of the industry would situate the Nigerian oil and gas sector on better pedestal to compete in the increasingly complex global energy terrain.

The Nigerian oil and gas sector is also renewing efforts to improve on efficiency to reduce production costs across terrain. The industry has already established an impressive fabrication and integration infrastructure in-country on the back of Egina, on which future deep water projects could latch to reduce cost. The Value Monitoring and Benchmarking (VMB) of Oil and Gas Projects and Operations in Nigeria is an initiative by the Department of Petroleum Resources (DPR) that is aimed at strategically aligning technical and economic equations that govern industry businesses and activities in line with extant laws. It introduces unique cost coding indicators for empirical analysis of oil and gas projects and operations, launching an industry that exude operational excellence and performance efficiencies with higher degree of costs predictability. The overall effect of this will be the shrinking of the uncertainties usually associated with project costs in the industry, which will cause a revisit to previously suspended projects.

Furthermore, the Department of Petroleum Resources, in a drive to improve regulatory efficiency across the value-chain, has embarked on implementation of strategic programs, such as the automation of all business processes and comprehensive upgrade of its standard operating procedures to deliver prompt and quality service to the industry.

This annual activity report on the Nigerian Oil and Gas Industry is the 4th Edition since the initiative resumed in 2013. It aims to provide critical information to the public on the activities of the industry in the year under review. I recommend it to our numerous stakeholders.

M. D. B. Ladan

4.0 STATISTICAL DATA

4.1 UPSTREAM

4.1.1 Concessions

Table 1 · Oil Mining Lease

145/6 1 : 011 1	mining Lease						
Concession	Contract Type	Area (Sq.km)	Equity Distribution	Basin/Terrain	Operator	Date Of Grant	License Expiration
OML29	Joint Venture (JV)	983		Niger Delta - Onshore	AITEO E&P CO	1/7/1989	30-06-2019
OML120	Sole Risk (SR)	910		Niger Delta - Deep Offshore	ALLIED ENERGY RESOURCES NIGERIA LTD	27-02-2001	26-02-2021
OML121	Sole Risk (SR)	885		Niger Delta - Deep Offshore	ALLIED ENERGY RESOURCES NIGERIA LTD	27-02-2001	26-02-2021
OML112	Sole Risk (SR)	438		Niger Delta - Continental Shelf	AMNI INTERNATIONAL DEVELOPMENT CO.	12/2/1998	19/9/9018
OML117	Sole Risk (SR)	51		Niger Delta - Continental Shelf	AMNI INTERNATIONAL DEVELOPMENT CO.	Chat AJEBOT	A

Concession	Contract Type	Area (Sq.km)	Equity Distribution	Basin/Terrain	Operator		
OML52	Joint Venture (JV)	247		Niger Delta - Onshore	AMNI INTERNATIONAL DEVELOPMENT CO.		
OML109	Sole Risk (SR)	772		Niger Delta - Continental Shelf	ATLAS PETROLEUM INTERNATIONAL LTD		
DML55	Joint Venture (JV)	849		Niger Delta - Onshore	BELEMA		
OML110	Sole Risk (SR)	966		Niger Delta - Continental Shelf	CAVENDISH PETROLEUM NIGERIA LIMITED		
OML49	Joint Venture (JV)	1707		Niger Delta - Onshore	CHEVRON NIGERIA LTD.		<u> </u>
DML51	Joint Venture (JV)	145		Niger Delta - Onshore	CHEVRON NIGERIA LTD.		
OML89	Joint Venture (JV)	364		Niger Delta - Continental Shelf	CHEVRON NIGERIA LTD.		
OML91	Joint Venture (JV)	157		Niger Delta - Continental Shelf	CHEVRON NIGERIA LTD.		
OML86	Joint Venture (JV)	385		Niger Delta - Continental Shelf	CHEVRON NIGERIA LTD.		
OML88	Joint Venture (JV)	773		Niger Delta - Continental Shelf	CHEVRON NIGERIA LTD.		
OML90	Joint Venture (JV)	653		Niger Delta - Continental Shelf	CHEVRON NIGERIA LTD.		
OML95	Joint Venture (JV)	1217		Niger Delta - Continental Shelf	CHEVRON NIGERIA LTD.		
OML132	Production Sharing Contract (PSC)	804		Niger Delta - Deep Offshore	CHEVRON NIGERIA LTD.		
OML131	Production Sharing Contract (PSC)	1210		Niger Delta - Deep Offshore	OANDO PLC	24-04-2005	23-04-2
OML103	Sole Risk (SR)	914		Niger Delta - Onshore	CONOIL PRODUCING LTD	2/6/1993	1/6/2013
OML136	Sole Risk (SR)	1295		Niger Delta - Continental Shelf	CONOIL PRODUCING LTD	27-07-2006	26-07- 2
OML59	Sole Risk (SR)	836		Niger Delta - Onshore	CONTINENTAL OIL AND GAS LTD.	6/6/1998	5/6/2018
OML149	Production Sharing Contract (PSC)	428		Niger Delta - Onshore	CONTINENTAL OIL AND GAS LTD.	10/3/2016	9/3/2036
N/A	Sole Risk (SR)	221		Niger Delta - Onshore	DUBRI OIL COMPANY	2/5/2013	1/5/2033
	Production Sharing Contract (PSC)	656		Niger Delta - Deep Offshore	TOTAL E&P	17-05-2007	16-05-2
OML139	Production Sharing Contract (PSC)	656		Niger Delta - Deep Offshore	TOTAL E&P	17-05-2007	16-05-2
OML99 OML100	Joint Venture (JV) Joint Venture (JV)	171 179		Niger Delta - Continental Shelf	TOTAL E&P	2/5/2013 2/5/2013	1/5/2033
	. ,			Niger Delta - Continental Shelf			
OML102	Joint Venture (JV)	796		Niger Delta - Continental Shelf	TOTAL E&P	2/5/2013	1/5/203
OML58	Joint Venture (JV)	518		Niger Delta - Onshore	TOTAL E&P	14-06-2007	13-06-2
	Sole Risk (SR)	1295		Niger Delta - Onshore	EMERALD ENERGY RESOURCES LIMITED	8/11/2007	7/8/202
OML148	Production Sharing Contract (PSC)	870		Niger Delta - Onshore	ENAGEED RESOURCES LIMITED	15-05-2015	14-05-2
DML18	Joint Venture (JV)	1035		Niger Delta - Onshore	EROTON E&P CO	1/7/2009	30-06-2
DML133	Production Sharing Contract (PSC)	1100		Niger Delta - Deep Offshore	ESSO EXPLORATION	8/2/2006	7/2/202
DML145	Production Sharing Contract (PSC)	1293		Niger Delta - Deep Offshore	ESSO EXPLORATION	30-05-2014	29-05-2
	Sole Risk (SR)	759		Niger Delta - Continental Shelf	EXPRESS PET AND GAS CO LTD	1/11/1995	31-10-2
DML83	Joint Venture (JV)	109		Niger Delta - Continental Shelf	FIRST ARIES PETROLEUM LTD.	18-08-2014	17-08-2
ML85	Joint Venture (JV)	515		Niger Delta - Continental Shelf	FIRST ARIES PETROLEUM LTD.	18-08-2014	17-08-2
OML71	Joint Venture (JV)	730		Niger Delta - Continental Shelf	WAEP/ Dangote	18-12-2014	17-12-2
DML72	Joint Venture (JV)	1129		Niger Delta - Continental Shelf	WAEP/ Dangote	18-12-2014	17-12-2
OML149	Production Sharing Contract (PSC)	941		Niger Delta - Onshore	GLOBAL ENERGY COMPANY LIMITED	5/2/2015	4/2/203
OML149	Production Sharing Contract (PSC)	171		Niger Delta - Continental Shelf	GLOBAL ENERGY COMPANY LIMITED	10/3/2016	9/3/203
OML127	Sole Risk (SR)	1281		Niger Delta - Deep Offshore	STAR DEEPWATER	25-11-2004	24-11-2
OML104	Joint Venture (JV)	675		Niger Delta - Continental Shelf	MOBIL PRODUCING NIGERIA UNLTD	14-01-1998	13-01-2
OML67	Joint Venture (JV)	119		Niger Delta - Continental Shelf	MOBIL PRODUCING NIGERIA UNLTD	11/3/2011	10/3/20
OML68	Joint Venture (JV)	119		Niger Delta - Continental Shelf	MOBIL PRODUCING NIGERIA UNLTD	11/3/2011	10/3/20
OML70	Joint Venture (JV)	1250		Niger Delta - Continental Shelf	MOBIL PRODUCING NIGERIA UNLTD	11/3/2011	10/3/20
OML114	Sole Risk (SR)	464		Niger Delta - Continental Shelf	MONI PULO LTD	3/1/1999	02-01-2
OML24	Joint Venture (JV)	162		Niger Delta - Onshore	NEWCROSS E&P CO	1/7/2009	30-06-2
OML149	Production Sharing Contract (PSC)	990		Niger Delta - Onshore	NEWCROSS E&P CO	14-03-2017	13-03-2
	Production Sharing Contract (PSC)	1131		Niger Delta - Deep Offshore	NIGERIAN AGIP ENERGY (NAE)	31-05-2006	30-05-2
OML125	Production Sharing Contract (PSC)	1219		Niger Delta - Deep Offshore	NIGERIAN AGIP ENERGY (NAE)	2/1/2003	1/1/202
OML60	Sole Risk (SR)	358		Niger Delta - Onshore	NIGERIAN AGIP OIL COMPANY	14-06-1997	13-06-
DML61	Sole Risk (SR)	1500		Niger Delta - Onshore	NIGERIAN AGIP OIL COMPANY	14-06-1997	13-06-2
DML62	Sole Risk (SR)	1211		Niger Delta - Onshore	NIGERIAN AGIP OIL COMPANY	14-06-1997	13-06-2
DML63	Sole Risk (SR)	2246		Niger Delta - Onshore	NIGERIAN AGIP OIL COMPANY	14-06-1997	13-06-2
DML16	Service Contract (SC)	360		Niger Delta - Continental Shelf	AGIP ENERGY & NATURAL RESOURCES (AENR)	6/8/1979	5/8/201
OML126	Production Sharing Contract (PSC)	705		Niger Delta - Continental Shelf	ADDAX EXPLORATION	25-11-2004	24-11-2
DML137	Production Sharing Contract (PSC)	849		Niger Delta - Continental Shelf	ADDAX EXPLORATION	23-04-2007	22-04-2
DML123	Production Sharing Contract (PSC)	401		Niger Delta - Continental Shelf	ADDAX EXPLORATION	14-08-2002	13-04-2
DML124	Production Sharing Contract (PSC)	300		Niger Delta - Onshore	ADDAX EXPLORATION	14-08-2002	13-04-2
DML40	Sole Risk (SR)	498		Niger Delta - Onshore	NIGERIA PET. DEV. CO. (NPDC)	1/7/1989	30-06-2
DML42	Sole Risk (SR)	814		Niger Delta - Onshore	NIGERIA PET. DEV. CO. (NPDC)	1/7/1989	30-06-2
DML26	Sole Risk (SR)	165		Niger Delta - Onshore	NIGERIA PET. DEV. CO. (NPDC)	1/7/1989	30-06-2
DML34	Sole Risk (SR)	950		Niger Delta - Onshore	NIGERIA PET. DEV. CO. (NPDC)	1/7/1989	30-06-2
DML119	Sole Risk (SR)	715		Niger Delta - Continental Shelf	NIGERIA PET. DEV. CO. (NPDC)	31-10-2000	30-10-2
ML111	Sole Risk (SR)	461		Niger Delta - Onshore	NIGERIA PET. DEV. CO. (NPDC)	6/18/1905	7/8/190
DML64	Sole Risk (SR)	278		Niger Delta - Onshore	NIGERIA PET. DEV. CO. (NPDC)	-09-1989	1/9/190
DML65	Sole Risk (SR)	1019		Niger Delta - Onshore	NIGERIA PET. DEV. CO. (NPDC)	-09-1989	1/9/190
DML66	Sole Risk (SR)	204		Niger Delta - Onshore	NIGERIA PET. DEV. CO. (NPDC)	7/9/1989	6/9/201
OML13	Sole Risk (SR)	1988		Niger Delta - Onshore	NIGERIA PET. DEV. CO. (NPDC)	20-12-2016	19-12-2
OML30	Joint Venture (JV)	1097		Niger Delta - Onshore	NPDC/ SHORELINE NATURAL RESOURCES	1/7/1989	30-06-
OML14	Sole Risk (SR)	1220		Niger Delta - Deep Offshore	OIL AND GAS NIGERIA LIMITED	18-07-07	17-07-2
OML14 OML115	Sole Risk (SR)	310		Niger Delta - Deep Olishore Niger Delta - Continental Shelf	ORIENTAL ENERGY RESOURCES	20-5-1999	19-5-20
OML115 OML98		523			PANOCEAN OIL CORPORATION NIG	20-5-1999 -06-1976	7/7/201
	Joint Venture (JV)			Niger Delta - Onshore			
OML145	Production Sharing Contract (PSC)	544		Niger Delta - Onshore	PANOCEAN OIL CORPORATION NIG	23-10-2014	22-10-2
OML122	Sole Risk (SR)	1295		Niger Delta - Continental Shelf	PEAK PETROLEUM INDUSTRIES NIGERIA LIMITED	17-05-2001	16-05-2

Concession	Contract Type	Area (Sq.km)	Equity Distribution	Basin/Terrain	Operator		
OML38	Sole Risk (SR)	2152		Niger Delta - Onshore	SEPLAT PRODUCTION AND DEV. CO.	1	
OML41	Sole Risk (SR)	291		Niger Delta - Onshore	SEPLAT PRODUCTION AND DEV. CO.		
OML53	Joint Venture (JV)	1562		Niger Delta - Onshore	SEPLAT PRODUCTION AND DEV. CO.		
OML11	Joint Venture (JV)	3097		Niger Delta - Onshore	SHELL PETROLEUM DEVELOPMENT CO.		
OML17	Joint Venture (JV)	1301		Niger Delta - Onshore	SHELL PETROLEUM DEVELOPMENT CO.		ᅋ
OML20	Joint Venture (JV)	405		Niger Delta - Onshore	SHELL PETROLEUM DEVELOPMENT CO.		
OML21	Joint Venture (JV)	372		Niger Delta - Onshore	SHELL PETROLEUM DEVELOPMENT CO.		
OML22	Joint Venture (JV)	722		Niger Delta - Onshore	SHELL PETROLEUM DEVELOPMENT CO.		
OML23	Joint Venture (JV)	483		Niger Delta - Onshore	SHELL PETROLEUM DEVELOPMENT CO.		
OML25	Joint Venture (JV)	429		Niger Delta - Onshore	SHELL PETROLEUM DEVELOPMENT CO.		
OML27	Joint Venture (JV)	165		Niger Delta - Onshore	SHELL PETROLEUM DEVELOPMENT CO.		
OML28	Joint Venture (JV)	936		Niger Delta - Onshore	SHELL PETROLEUM DEVELOPMENT CO.		
OML31	Joint Venture (JV)	1097		Niger Delta - Onshore	SHELL PETROLEUM DEVELOPMENT CO.		
OML32	Joint Venture (JV)	565		Niger Delta - Onshore	SHELL PETROLEUM DEVELOPMENT CO.	1/7/1989	30-06-2019
OML33	Joint Venture (JV)	336		Niger Delta - Onshore	SHELL PETROLEUM DEVELOPMENT CO.	1/7/1989	30-06-2019
OML35	Joint Venture (JV)	1144		Niger Delta - Onshore	SHELL PETROLEUM DEVELOPMENT CO.	1/7/1989	30-06-2019
OML36	Joint Venture (JV)	338		Niger Delta - Onshore	SHELL PETROLEUM DEVELOPMENT CO.	1/7/1989	30-06-2019
OML43	Joint Venture (JV)	767		Niger Delta - Onshore	SHELL PETROLEUM DEVELOPMENT CO.	1/7/1989	30-06-2019
OML45	Joint Venture (JV)	76		Niger Delta - Onshore	SHELL PETROLEUM DEVELOPMENT CO.	1/7/1989	30-06-2019
OML46	Joint Venture (JV)	1080		Niger Delta - Onshore	SHELL PETROLEUM DEVELOPMENT CO.	1/7/1989	30-06-2019
OML74	Joint Venture (JV)	1324		Niger Delta - Continental Shelf	SHELL PETROLEUM DEVELOPMENT CO.	18-12-2014	17-12-2034
OML77	Joint Venture (JV)	962		Niger Delta - Continental Shelf	SHELL PETROLEUM DEVELOPMENT CO.	18-12-2014	17-12-2034
OML79	Joint Venture (JV)	970		Niger Delta - Continental Shelf	SHELL PETROLEUM DEVELOPMENT CO.	18-12-2014	17-12-2034
OML118	Production Sharing Contract (PSC)	1167		Niger Delta - Deep Offshore	SHELL NIG. E&P CO. (SNEPCO)	28-11-2005	27-11-2025
OML135	Production Sharing Contract (PSC)	926		Niger Delta - Deep Offshore	SHELL NIG. E&P CO. (SNEPCO)	3/7/2006	2/7/2026
OML130	Sole Risk (SR)	1295		Niger Delta - Deep Offshore	SOUTH ATLANTIC PETROLEUM LIMITED	25-04-2005	24-04-2025
OML127	Production Sharing Contract (PSC)	1198		Niger Delta - Deep Offshore	STAT OIL	28-12-2004	27-12-2024
OML129	Production Sharing Contract (PSC)	1023		Niger Delta - Deep Offshore	STAT OIL	28-12-2004	27-12-2024
OML142	Sole Risk (SR)	1295		Anambra Basin - Onshore	SUMMIT OIL INTERNATIONAL	12/6/2009	11/6/2029
OML144	Sole Risk (SR)	96		Niger Delta - Continental Shelf	SUNLINK PETROLEUM	2/5/2013	1/5/2033
OML145	Production Sharing Contract (PSC)	29		Niger Delta - Onshore	STERLING OIL EXP&ENERGY PROD. CO. LTD (SEEPCO)	25-10-2014	24-10-2034
OML143	Production Sharing Contract (PSC)	369		Niger Delta - Onshore	STERLING OIL EXP&ENERGY PROD. CO. LTD (SEEPCO)	29-12-2010	28-12-2030
OML113	Sole Risk (SR)	1670		Benin Basin - Continental Shelf	YINKA FOLAWIYO PET CO LTD	1/6/1998	31-05-2018
Distribution of Nige	rian OML by Contract Type			⊕ III, ∠ Distributi	on of Nigerian Concessions by Terrain		ø ılı ⊵

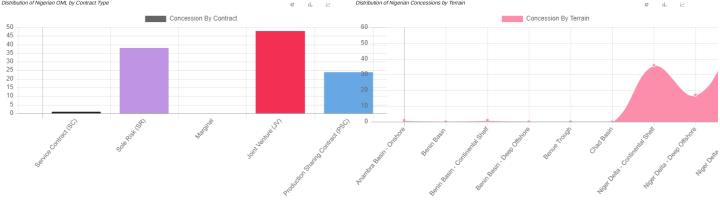


Table 2: Oil Prospective License		p

Concession	Contract Type	Area (Sq.km)	Equity Distribution	Basin/Terrain	Operator	Date Of Grant	License Exp	piration
OPL907	Production Sharing Contract (PSC)	2498		Anambra Basin - Onshore	AFREN GLOBAL ENERGY RESOURCES LIMITED	6/27/1905	19-02-2018	
OPL917	Production Sharing Contract (PSC)	1710		Anambra Basin - Onshore	AFREN GLOBAL ENERGY RESOURCES LIMITED	6/27/1905	19-02-2018	
OPL452	Sole Risk (SR)	522		Niger Delta - Onshore	AMALGAMATED OIL CO. LTD.	6/14/1905	24-05-2016	
OPL325	Production Sharing Contract (PSC)	1265		Benin Basin - Deep Offshore	ASHBERT OIL & GAS LTD.NPDC/TRAIN-COSY ENERGY	6/27/1905		
OPL286	Production Sharing Contract (PSC)	804		Niger Delta - Deep Offshore	SAHAHRA.BG EXP. NIC LTD.	6/28/1905	7/3/2017	
OPL240	Production Sharing Contract (PSC)	48		Niger Delta - Continental Shelf	BOC JNHP CONSORTIUM	6/29/1905		
OPL471	Production Sharing Contract (PSC)	1370		Niger Delta - Continental Shelf	CHINA NATIONAL OIL DEV. CO (CNODC)	6/28/1905	22-04-21017	
OPL257	Production Sharing Contract (PSC)	426		Niger Delta - Deep Offshore	CONOIL PRODUCING LTD	6/27/1905	8/2/2016	
OPL289	Production Sharing Contract (PSC)	386		Niger Delta - Continental Shelf	CLEANWATERS CONSORTIUM	6/28/1905	22-04-2012	
OPL290	Production Sharing Contract (PSC)	531		Niger Delta - Continental Shelf	CONOIL PRODUCING LTD	6/29/1905	16-10-2013	
OPL305	Sole Risk (SR)	1558		Benin Basin	CROWNWELL PETROLEUM LTD	6/15/1905	18-05-20202	
OPL306	Sole Risk (SR)	1889		Benin Basin	CROWNWELL PETROLEUM LTD	6/15/1905	18-05-2020	
OPL322	Sole Risk (SR)	1789		Niger Delta - Deep Offshore	DAJO OIL LIMITED	30-03-2004	26-02-2019	
OPL204	Sole Risk (SR)	1670		Niger Delta - Onshore	AFRICOIL & MARKETING CO. LTD.	10/8/1993	8/7/2010	
OPL251	Production Sharing Contract (PSC)	940		Niger Delta - Deep Offshore	DSV	16-12-2012		
OPL221	Production Sharing Contract (PSC)	2286		Niger Delta - Deep Offshore	TOTAL E&P	19-11-2003	18-11-2013	
OPL227	Sole Risk (SR)	974		Niger Delta - Continental Shelf	EXPRESS PET AND GAS CO LTD	6/22/1905	2/12/2018	
OPL226	Production Sharing Contract (PSC)	1257		Niger Delta - Continental Shelf	ESSAR E&P LIMITED	18-05-2007	9/3/2015	Chat AJEBOTA

Concession	Contract Type	Area (Sq.km) Equity Distribution	n Basin/Terrain	Operator	Date Of Grant	License Ex
OPL233	Production Sharing Contract (PSC)	920	Niger Delta - Deep Offshore	ESSO EXPLORATION	19-07-2005	18-07-2015
OPL235	Sole Risk (SR)	1480	Niger Delta - Onshore	FIRST ARIES PETROLEUM LTD.	10/8/1993	
OPL905	Production Sharing Contract (PSC)	2600	Benin Basin - Deep Offshore	GAS TRANSMISSION & POWER LIMITED	23-04-2007	22-04-2017
OPL2010	Production Sharing Contract (PSC)	179	Niger Delta - Continental Shelf	GLOBAL ENERGY COMPANY LIMITED	18-05-2007	29-12-2015
OPL2012	Production Sharing Contract (PSC)	849	Niger Delta - Continental Shelf	GRASSO NIG. LTDSIGMUND OIL FIELDS LTD.	16-06-2012	17-06-2019
OPL247	Sole Risk (SR)	1165	Niger Delta - Deep Offshore	HERITAGE OIL & GAS CO. LTD.	1/3/1900	5/4/2019
OPL252	Production Sharing Contract (PSC)	814	Niger Delta - Deep Offshore	INC NATURAL RESOURCES	6/28/1905	
OPL292	Production Sharing Contract (PSC)	1195	Niger Delta - Deep Offshore	INC NATURAL RESOURCES	6/28/1905	
OPL234	Production Sharing Contract (PSC)	1214	Niger Delta - Onshore	MONI PULO LTD	6/29/1905	15-12-2013
OPL239	Production Sharing Contract (PSC)	65	Niger Delta - Continental Shelf	MONI PULO LTD	6/29/1905	15-12-2013
OPL231	Production Sharing Contract (PSC)	244	Niger Delta - Onshore	MONI PULO LTD	6/29/1905	16-05-2016
OPL276	Production Sharing Contract (PSC)	472	Niger Delta - Onshore	NEWCROSS E&P CO	16-02-2006	20-01-2017
OPL733	Production Sharing Contract (PSC)	2611	Chad Basin	NEW NIGERIA DEVELOPMENT COMPANY LIMITED	6/27/1905	7/8/2016
OPL809	Production Sharing Contract (PSC)	2581	Benue Trough	NEW NIGERIA DEVELOPMENT COMPANY LIMITED	6/27/1905	7/8/2016
OPL810	Production Sharing Contract (PSC)	2584	Benue Trough	NEW NIGERIA DEVELOPMENT COMPANY LIMITED	6/27/1905	7/8/2016
OPL722	Production Sharing Contract (PSC)	2540	Chad Basin	NEW NIGERIA DEVELOPMENT COMPANY LIMITED	6/27/1905	7/8/2016
OPL244	Production Sharing Contract (PSC)		Niger Delta - Deep Offshore	NIGERIA AGIP EXPL. LTD (NAE).SHELL NIG.ULTRA DEEP LTD.	6/22/1905	19-12-2011
OPI 282	Production Sharing Contract (PSC)	695	Niger Delta - Continental Shelf	NIGERIAN AGIP OIL COMPANY	6/27/1905	7/9/2015
OPL282	Production Sharing Contract (PSC)	1287	Niger Delta - Deep Offshore	STARCREST LIMITED	6/28/1905	15-10-2016
OPL702	Sole Risk (SR)	2574	Chad Basin	NNPC.FES	5/20/1905	Not applicable due to section 20 of NNPC Act Cap 320 of LFN 1990
OPL702		2772		NNPC.FES	5/20/1905	Not applicable due to Section 20 of NNPC Act Cap 520 of EPN 1990
OPL703 OPL705	Sole Risk (SR)		Chad Basin	NNPC.FES NNPC.FES	5/20/1905	
OPL705 OPL707	Sole Risk (SR)	2547 2582	Chad Basin Chad Basin	NNPC.FES NNPC.FES	5/20/1905	
	Sole Risk (SR)					
OPL242	Production Sharing Contract (PSC)	1789	Niger Delta - Deep Offshore	NIGERIA PET. DEV. CO. (NPDC)	7/3/2011	
OPL233	Production Sharing Contract (PSC)	126	Niger Delta - Continental Shelf	NIGER DELTA PET. RESOURCES LTD	6/28/1905	29-06-2016
OPL215	Sole Risk (SR)	2586	Niger Delta - Deep Offshore	NOREAST PET. NIG. LTD.	21-10-1991	20-04-2020
OPL325	Sole Risk (SR)	1652	Niger Delta - Deep Offshore	NOREAST PET. NIG. LTD.	13-05-1999	
OPL236	Production Sharing Contract (PSC)	1652	Niger Delta - Onshore	OANDO PLC	6/27/1905	7/9/2011
OPL278	Production Sharing Contract (PSC)	92	Niger Delta - Onshore	OANDO PLC	6/27/1905	7/9/2015
OPL241	Production Sharing Contract (PSC)	1257	Niger Delta - Deep Offshore	OILWORLD LIMITED	6/29/1905	9/3/2020
OPL285	Production Sharing Contract (PSC)	1167	Niger Delta - Deep Offshore	EMO E&P.TOTAL E&P LTD	6/28/1905	22-02-2017
OPL279	Production Sharing Contract (PSC)	1103	Niger Delta - Deep Offshore	EMO E&P.TOTAL E&P LTD	6/28/1905	22-02-2017
OPL297	Production Sharing Contract (PSC)	1290	Niger Delta - Deep Offshore	ONGC - MITTAL ENERGY NIGERIA LTD (OMEL)	6/28/1905	
OPL310	Sole Risk (SR)	1935	Benin Basin - Deep Offshore	OPTIMUM PETROLEUM DEVELOPMENT LIMITED	6/14/1905	9/6/2018
OPL915	Sole Risk (SR)	1195	Anambra Basin - Onshore	ORIENTAL PET. REFINERY LTD.	31-01-2005	29-01-2015
OPL916	Sole Risk (SR)	963	Anambra Basin - Onshore	ORIENTAL PET. REFINERY LTD.		
	Production Sharing Contract (PSC)	1789	Benin Basin - Deep Offshore	ORANTO PETROLEUM LTD.	6/24/1905	16-07-2021
	Production Sharing Contract (PSC)	1023	Niger Delta - Deep Offshore	ORANTO PETROLEUM LTD.	7/7/1905	
OPL284	Production Sharing Contract (PSC)	1131	Niger Delta - Deep Offshore	SAHARA ENERGY E&P	17-07-2006	6/7/2017
OPL228	Production Sharing Contract (PSC)	1915	Niger Delta - Onshore	SAHARA ENERGY E&P	11/5/2007	
OPL245	Sole Risk (SR)	1958	Niger Delta - Deep Offshore	NIGERIA AGIP EXPL. LTD (NAE).SHELL NIG.ULTRA DEEP LTD.	22-12-2003	10/5/2021
OPL206	Sole Risk (SR)	2020	Anambra Basin - Onshore	SUMMIT OIL INTERNATIONAL	6/12/1905	19-01-2014
OPL2005	Production Sharing Contract (PSC)	662	Niger Delta - Onshore	STERLING OIL EXP&ENERGY PROD. CO. LTD	6/29/1905	29-04-2019
OPL2006	Production Sharing Contract (PSC)	662	Niger Delta - Onshore	STERLING OIL EXP&ENERGY PROD. CO. LTD	6/29/1905	29-04-2019
	Production Sharing Contract (PSC)	103	Niger Delta - Onshore	STERLING OIL EXP&ENERGY PROD. CO. LTD	7/8/1905	
OPL2008	Production Sharing Contract (PSC)	41	Niger Delta - Continental Shelf	TENOIL PET. & ENERGY SERVICES LTD.CLAYFORD	6/29/1905	25-05-2016
OPL281	Production Sharing Contract (PSC)	122	Niger Delta - Onshore	TRANSNATIONAL CORPORATION	6/28/1905	1/5/1900
OPL257	Production Sharing Contract (PSC)	234	Niger Delta - Deep Offshore	WAEP/ Dangote	6/29/1905	
OPL292	Production Sharing Contract (PSC)	1218	Niger Delta - Deep Offshore	WAEP/ Dangote	6/29/1905	
OPL248	Production Sharing Contract (PSC)	2448	Niger Delta - Deep Offshore	ZEBBRA ENERGY LIMITED	6/21/1905	1/6/1900

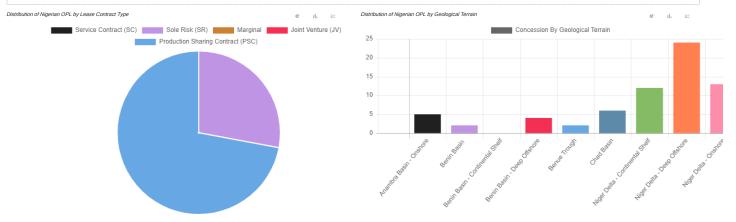


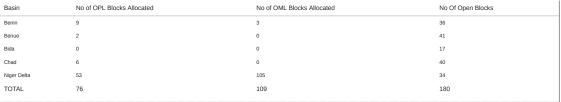
Table 3: Summary of	Acreage Situation	As At 31 Dec	cember 2016

No of OPL Blocks Allocated

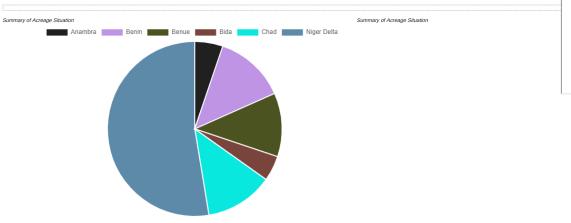
Basin

No of OML Blocks Allocated No Of Open Blocks Total No Of Blocks

ambra 6 1 1 12 Chat AJEBOTA





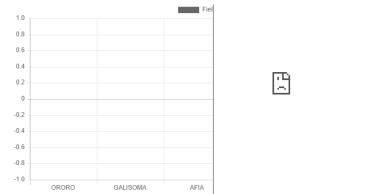


4.1.2 Marginal Fields

Table 4: Marginal Fields

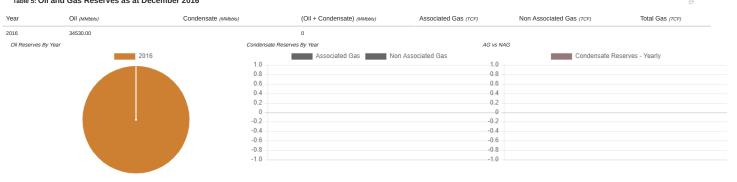
Field Name	Company Name	Block
OGBELLE	NIGER DELTA PET. RESOURCES LTD	OML54
IDU	NIGER DELTA PET. RESOURCES LTD	OML53
AKPO	PRIME EXPLORATTION	OML11
IBOT	ORIENTAL ENERGY RESOURCES	OML67
ATRIA	ORIENTAL ENERGY RESOURCES	OML67
STUBB-CREEK	UNIVERSAL ENERGY	OML13/14
DAWES-ISLAND	EURAFRIC ENERGY LIMITED	OML54
UMUSETI	PILLAR OIL LTD	OML56
ALA	BAYELSA OIL COMPANY LTD	OML46
BENIBOYE SOUTH	MOVIDO E&P LIMITED	OML88
GALISOMA	BICTA ENERGY & MANAGEMENT SYSTEMS LIMITED	OML90
ORORO	GUARANTEE PETROLEUM LIMITED (OPERATOR)	OML95
AZUZUAMA	PLATFORM PETROLEUM	OML38
AMOJIE	SOGENAL LIMITED	OML56
AGBAMI	SOGENAL LIMITED	OML90
ISONSI	MILLENIUM OIL AND GAS LIMITED	OML11
AFIA	YINKA FOLAWIYO PET CO LTD	OML90
IYEDE	NETWORK E&P NIGERIA	OML13
DIBI	WALTERSMITH PETROMAN OIL LIMITED	OML16
UMUSADEGE	MIDWESTER OIL AND GAS CO. LTD./Suntrust Oil Company Limited	OML56
EWOLIGBI	INDEPENDENT ENERGY LIMITED	OML30
KE	DEL SIGMA	OML55
AMENAM - KPONO	ASSOCIATED OIL AND GAS LIMITED (OPERATOR)	OML14
KRAKAMA	FRONTEIR OIL LTD.	OML13
EBENDO/OBODETI	ENERGIA LTD.	OML56
IKIKE	GOLAND PETROLEUM DEV. CO. LIMITED	OML88
BONGA-NORTH	EXCEL EXPLORATION & PRODUCTON LIMITED	OML46
KD	SAHARA ENERGY LIMITED (OPERATOR)	OML40
INYI CREEK	GREEN ENERGY INTERNATIONAL LIMITED	OML11
KIFI	ALL GRACE ENERGY LIMITED	OML17
Marginal Field	Marginal Field	ılı 🗠





4.1.3 RESERVES

Table 5: Oil and Gas Reserves as at December 2016



4.1.4 Exploration

Table 6 Seismic Data Acquisition											
Year	Fields	Terrain	Seismic Type	Month	Approved Converage	Actual Converage	Status	Remark			
Seismic Activitie	es .				Seismic Activities						
					1.0		Years				
					0.8						
					0.6						
					0.4						
					0.2						
					0						
					-0.2						
					-0.4						
					-0.6						
					0.0						

4.1.5 Rig Activities

Table 7: Active Rig By Terrain

Year	Land / Swamp	Shallow Offshore	Deep Offshore	Total
				^

Rig Disposition By Terrain For 2016

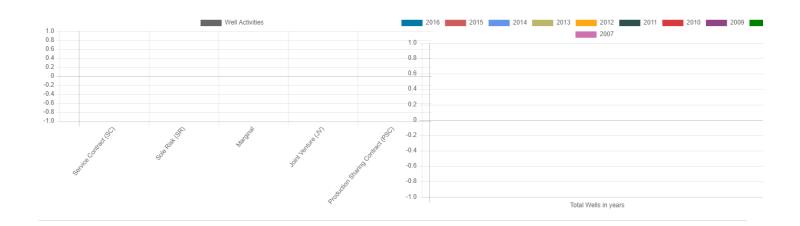
Rig Disposition By Terrain For 2016	Rig Disposition By Terrain For 2016			
undefin	ned D	lec		
1.0	1.0			
0.8	0.8			
0.6	0.6			
0.4	0.4			
0.2	0.2			
0	0			
-0.2	-0.2			
-0.4	-0.4			
-0.6	-0.6			
-0.8	-0.8			
-1.0	-1.0			





able 9	9 Number Of Wells Drilled By Terrain				Table 10:	Table 10: Wells Drilled By Contract and Class In 2016				Table 11: Number Of Wells Drilled By Class						
ear	Land / Swamp	Shallow Offshore	Deep Offshore	Total	Contract	Exploratory	Appraisal(1st & 2nd)	Ordinary Appraisal	Development	Total	Year	Exploratory	Appraisal(1st & 2nd)	Ordinary Appraisal	Development	Total
007 008	0	0	0	0	sc	0	0	0	0	0	2007	0	0	0	0	0
009	0	0	0	0	SR	0	0	0	0	0	2008	0	0	0	0	0
	0	0	0	0	MF	0	0	0	0	0	2009	0	0	0	0	0
011	0	0	0	0	JV	0	0	0	0	0	2010		0	0	0	0
012	0	0	0	0	PSC	0	0	0	0	0	2011		0	0	0	0
013	0	0	0	0	Total	0	0	0	0	0	2012		0	0	0	0
014	0	0	0	0							2013		0	0	0	0
015	0	0	0	0							2014		0	0	0	0
016	0	0	0	0							2016		0	0	0	0

Well Activities by Class and Contract ϕ II. \trianglerighteq Number of Wells drilled By Year From 2007 To 2016 ψ III. \trianglerighteq



 Company
 Fields
 Contract
 Terrain
 Annual Prod (Bbls)
 Daily Ave (Bopd)
 % Prod

 Total
 0.00
 0.0%
 0.0%

Table 12: 2016 Production Performance (Provisional)

Table 13: 2016 Monthly Production (Provisional Figures)

Month	Production (Bbls)	Average Daily Production (Bopd)	
January	0.00		0
Febuary	0.00		0
March	0.00		0
April	0.00		0
May	0.00		0
June	0.00		0
July	Chat AJEBOTA	Δ	
August	ZIIAL AJEBO IZ		

September
Month
October
November
December
Total Annual Production (Bbls)
Average Annual Daily Productio
(bopd)



Annual Production (BARRELS) on Company Basis

Companies 2016

Companies 2016

Companies 2016

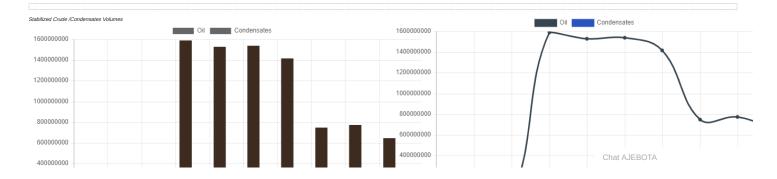
Companies 2016

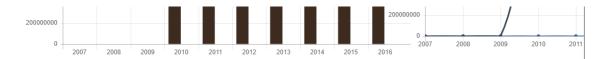
Companies 2016

4.1.7.3 Reconciled Crude / Condensates Volumes by Streams

Table 27 Summary of Stabilized Crude / Condensates Volumes by Streams

Stream/Blend	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
Crude Oil										
Sub Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Daily Average	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Condensate										
				Field Conder	nsate					
Sub Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Daily Average	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Plant Condensate										
Sub Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Daily Average	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sub Total - Condensate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Daily Average	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		2.30		Crude + Conde		2.00	2.00	2.00	2.30	
Grand Total - Condensate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Daily Average	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
,		2.30	2.30	2.50	2.00	2.00	2.00	2.00	2.50	





4.1.7.4 Nigerian Crude / Condensate Export

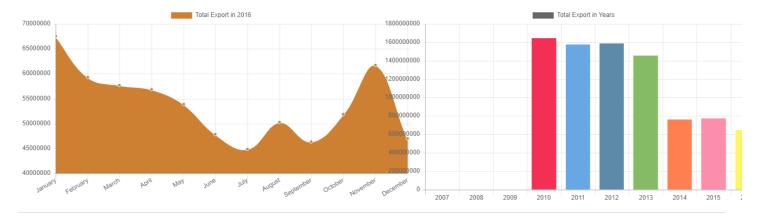
Table 28 Summary of Crude / Condensate Export by Crude Stream 2016



Stream	January	February	March	April	May	June	July	August	September	October	Nov		
Abo	699313.00	0.00	698712.00	699154.00	681552.00	699964.00	699384.00	698332.00	0.00	698113.00	5256		
Agbami	7775155.00	6770999.00	7797371.00	6776147.00	7793730.00	6940655.00	7791557.00	7795843.00	6865907.00	7733898.00	7750		
Ajapa	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Aje	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	618240.00	0.00	0.00		
Akpo	4943815.00	2950607.00	3948812.00	3949147.00	4858085.00	3862434.00	3997891.00	5048097.00	4002236.00	3998935.00	5043		
Antan	2351397.00	948354.00	947340.00	995246.00	996283.00	798776.00	949049.00	448858.00	946167.00	995906.00	1597006.00	399227.00	12373609.00
Asaramaturu	0.00	0.00	0.00	301120.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	301120.00
Bonga	6572149.00	5691744.00	6135298.00	6147890.00	5875308.00	5832313.00	5929002.00	6529065.00	6854383.00	5637622.00	6632887.00	7135485.00	74973146.00
Bonny	5660064.00	7057785.00	7387852.00	5592239.00	3298896.00	2895715.00	3555251.00	3537015.00	4868375.00	3933272.00	4987690.00	3207174.00	55981328.00
Brass	3440461.00	2742221.00	3094392.00	2761736.00	3144278.00	1408765.00	3375238.00	2373672.00	2054092.00	2276429.00	3628045.00	2849094.00	33148423.00
Ebok	849639.00	569474.00	1181207.00	589072.00	586799.00	590641.00	609453.00	579814.00	1206327.00	621198.00	605565.00	0.00	7989189.00
Ekanga Zaffiro	906705.00	0.00	951802.00	0.00	0.00	0.00	0.00	978605.00	0.00	0.00	995785.00	0.00	3832897.00
Erha	3953192.00	3942791.00	2996130.00	3942708.00	4008385.00	3106204.00	4003877.00	4857811.00	3927107.00	4170270.00	3995986.00	2931933.00	45836394.00
Escravos	4877149.00	3787494.00	3769693.00	3779427.00	3794793.00	4474592.00	3783302.00	3787203.00	3756575.00	2840676.00	3793206.00	4709205.00	47153315.00
Forcados	6316303.00	2816270.00	0.00	0.00	389028.00	281923.00	488680.00	395602.00	287392.00	1628772.00	2333840.00	590444.00	15528254.00
Ima	0.00	0.00	0.00	0.00	122141.00	0.00	0.00	0.00	0.00	0.00	0.00	120010.00	242151.00
Odudu	2948142.00	1906638.00	949364.00	1947930.00	2926094.00	1997514.00	1899250.00	3995008.00	1997914.00	3001310.00	1899378.00	2946237.00	28414779.00
Okono	0.00	899768.00	901168.00	899821.00	900206.00	299543.00	0.00	897155.00	899672.00	899904.00	397132.00	699720.00	7694089.00
Okoro	0.00	0.00	996563.00	0.00	0.00	0.00	0.00	824254.00	0.00	950210.00	0.00	0.00	2771027.00
Okwori	0.00	648215.00	647683.00	0.00	651980.00	671984.00	0.00	672842.00	0.00	647845.00	647879.00	0.00	4588428.00
Usan	0.00	924477.00	907189.00	988356.00	922937.00	949452.00	0.00	905385.00	790537.00	0.00	1237304.00	1000718.00	8626355.00
Oyo	0.00	183430.00	0.00	158709.00	0.00	418454.00	0.00	431046.00	231698.00	0.00	400822.00	121443.00	1945602.00
Pennington	0.00	969412.00	0.00	972576.00	0.00	975086.00	0.00	0.00	967243.00	0.00	966547.00	971587.00	5822451.00
Qua Iboe	11400152.00	9688693.00	9500288.00	9458157.00	7600433.00	7597579.00	1899596.00	0.00	951577.00	6650811.00	8550764.00	6651004.00	79949054.00
Ukpokiti	946906.00	948852.00	948517.00	948105.00	995586.00	947443.00	995154.00	946623.00	949282.00	947369.00	499770.00	995347.00	11068954.00
Yoho	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	195247.00	0.00	0.00	207599.00	402846.00
QIT	2948240.00	3996499.00	3044745.00	3994489.00	3146665.00	2077800.00	2998075.00	3047052.00	3047931.00	2998090.00	3998410.00	1999115.00	37297111.00
SEEPCO	950344.00	1898664.00	948887.00	1943993.00	1218082.00	996862.00	1901845.00	1578603.00	949024.00	1263425.00	1264354.00	1263267.00	16177350.00
Sub-Total	67,539,126.00	59,342,387.00	57,753,013.00	56,846,022.00	53,911,261.00	47,823,699.00	44,876,604.00	50,327,885.00	46,366,926.00	51,894,055.00	61,751,575.00	47,068,276.00	645,500,829.00
Daily-Average	2,178,681.48	2,119,370.96	1,863,000.42	1,894,867.40	1,739,072.94	1,594,123.30	1,447,632.39	1,623,480.16	1,545,564.20	1,674,001.77	2,058,385.83	1,518,331.48	1,768,495.42

Total Crude Export for 2016 in (Barrels)

Total Crude Export from 2016 to 2007 in (Barrels)

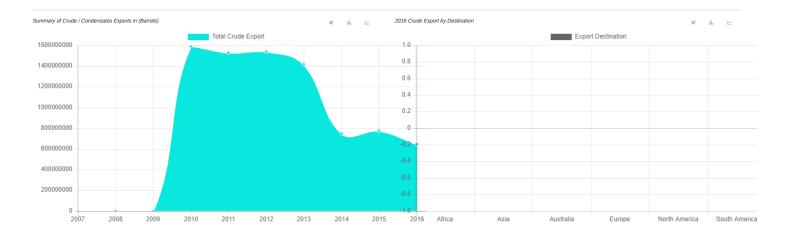


Stream/Blend	2007	2008	2009	2010	2011	2012	2013	2014		
						Crude Oil				
bo	0	0	0	21318140.33	20002189.58	15944489.33	15282570.42	8298092.00		
gbami	0	0	0	166586874.42	169276417.75	163331331.75	162442052.08	86171532.00		
ijapa	0	0	0	0	0	0	0	0		ma .
ije	0	0	0	0	0	0	0	0		스
kpo	0	0	0	115596022.00	109009199.58	110073938.58	116508499.08	51618224.00		
ntan	0	0	0	36725681.25	27220440.58	35557547.67	38212238.33	18112986.00		
saramaturu	0	0	0	0	0	0	0	544421.00		
longa	0	0	0	124703019.58	98971116.00	123209330.58	97477888.92	58282931.00		
onny	0	0	0	162404025.42	164128287.50	143067896.67	109218106.67	62613178.92		
Irass	0	0	0	89714526.42	88783664.67	74626917.42	59161592.83	34880104.33		
RT	0	0	0	0	0	0	0	0		
bok	0	0	0	0.00	5046368.67	21242738.67	25144067.67	9772103.00	2021	1000200.00
kanga Zaffiro	0	0	0	0	0	0	0	3763224.00	3710955.00	3832897.00
rha	0	0	0	117515483.17	100608549.25	88955505.33	70977428.83	35959867.00	33431160.00	45836394.00
scravos	0	0	0	130031945.17	122682345.00	116650964.92	94675199.00	59259056.00	59054243.00	47153315.00
orcados	0	0	0	127141182.50	143437203.83	133373791.50	126938069.50	66442803.00	69510040.00	15528254.00
na	0	0	0	1125142.75	849367.00	691330.17	402158.83	231712.00	448182.00	242151.00
oko Plant	0	0	0	243924796.08	244324835.08	248082260.75	249910300.75	123839746.75	125618831.00	0
Odudu	0	0	0	77966352.58	74998246.67	72528861.25	53821594.67	26478183.00	25321991.00	28414779.00
kono	0	0	0	34598999.67	32681570.17	31874688.00	28426631.50	12053749.00	9296812.00	7694089.00
Okoro	0	0	0	11401726.75	10302800.17	12186406.25	12327886.92	5608008.00	4840795.00	2771027.00
Okwori	0	0	0	27705953.33	24750428.42	22555174.25	17360850.42	8460061.00	6859162.00	4588428.00
so Condensate	0	0	0	8825839.83	10320847.50	0	0.00	0.00	0	0
Ууо	0	0	0	6923226.17	2587605.42	0.00	1286506.92	5455256.00	1646071.00	1945602.00
Pennington	0	0	0	20788042.08	20635751.42	16852420.08	13208095.00	5834616.00	4939155.00	5822451.00
PIT	0	0	0	0.00	0.00	55473475.75	73518850.25	44518002.00	39729126.00	37297111.00
Qua Iboe	0	0	0	0	0	0	0	0	0	79949054.00
EEPCO	0	0	0	63611368.33	58794656.58	53089878.42	47859164.75	18971337.00	17461456.00	16177350.00
eplat Blend	0	0	0	0	0	0	0	0	0	0
Jkpokiti	0	0	0	0	0	0	0	0	13629727.00	11068954.00
Isan	0	0	0	0	0	0	0	0	0	8626355.00
oho	0	0	0	624923.42	566200.58	1542600.42	1882427.33	546255.00	0	402846.00
Grand Total	0.00	0.00	0.00	1,589,233,271.25	1,529,978,091.42	1,540,911,547.76	1,416,042,180.67	747,715,448.00	771,444,957.00	645,500,829.00
aily Average	0.00	0.00	0.00	4,342,167.41	4,180,268.01	4,210,140.84	3,868,967.71	2,042,938.38	2,107,773.11	1,763,663.47

Table 31 201	Table 31 2016 Crude Export Destination				mes in		9
Stream	Africa	Asia	Australia	Europe	North America	South America	
Total	0.00	0.00	0.00	0.00	0.00	0.00	

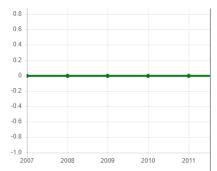
Streams

Table 32 2016 Crude Export Destination History (Percent)									
Region	2012	2013	2014	2015	2016				
Africa	0.0	0.0	0.0	0.0	0.0				
Asia	0.0	0.0	0.0	0.0	0.0				
Australia	0.0	0.0	0.0	0.0	0.0				
Europe	0.0	0.0	0.0	0.0	0.0				
North America	0.0	0.0	0.0	0.0	0.0				
South America	0.0	0.0	0.0	0.0	0.0				











4.2 Downstream

4.2.1 Refinery Activities

Table 35: Summary of Refineries

Refinery Owner Configuration Feedstock Product

Table 36: Local Refining Capacities

Local Refinery Capacity

		Warri, Delta State (WRPC)	Kaduna, Kaduna State (KRPC)	Eleme, River State (PHRC)	Niger Delta Pet Res	Old PHRC, Rivers State	Total	Capacity Utilization %
Designed Capacity, BPSD		1						
	2006	0	0	0	0	0	0	0.00
	2007	0	0	0	0	0	0	0.00
	2008	0	0	0	0	0	0	0.00
	2009	0	0	0	0	0	0	0.00
	2010	0	0	0	0	0	0	0.00
Crude Oil Processed, BPSD	2011	0	0	0	0	0	0	0.00
	2012	0	0	0	0	0	0	0.00
	2013	0	0	0	0	0	0	0.00
	2014	0	0	0	0	0	0	0.00
	2015	0	0	0	0	0	0	0.00
	2016	0	0	0	0	0	0	0.00

4.2.1.1 Summary Refined Product

Table 37: Refinery Production Volumes, Metric Tonnes

Niger Delta Pet Res Month Product Warri, Delta State (WRPC) Kaduna, Kaduna State (KRPC) Eleme, River State (PHRC) Old PHRC, Rivers State Total, MT Total, Ltrs AGO 0 DPK 0 January LPG January February PMS February DPK LPG February February March PMS DPK March LPG March LPFO April PMS AGO LPG LPFO PMS Chat AJEBOTA May AGO

Month	Product	Warri, Delta State (WRPC)	Kaduna, Kaduna State (KRPC)	Eleme, River State (PHRC)	Niger Delta Pet Res	Old PHRC, River	
May	LPG	0	0	0	0	0	
May	LPFO	0	0	0	0	0	
June	PMS	0	0	0	0	0	
June	AGO	0	0	0	0	0	肾
June	DPK	0	0	0	0	0	
June	LPG	0	0	0	0	0	
June	LPFO	0	0	0	0	0	
July	PMS	0	0	0	0	0	
July	AGO	0	0	0	0	0	
July	DPK	0	0	0	0	0	
July	LPG	0	0	0	0	0	
July	LPFO	0	0	0	0	0	0 0
August	PMS	0	0	0	0	0	0 0
August	AGO	0	0	0	0	0	0 0
August	DPK	0	0	0	0	0	0 0
August	LPG	0	0	0	0	0	0 0
August	LPFO	0	0	0	0	0	0 0
September	PMS	0	0	0	0	0	0 0
September	AGO	0	0	0	0	0	0 0
September	DPK	0	0	0	0	0	0 0
September	LPG	0	0	0	0	0	0 0
September	LPFO	0	0	0	0	0	0 0
October	PMS	0	0	0	0	0	0 0
October	AGO	0	0	0	0	0	0 0
October	DPK	0	0	0	0	0	0 0
October	LPG	0	0	0	0	0	0 0
October	LPFO	0	0	0	0	0	0 0
October	LFTO	Ü		0	0	0	0
November	PMS	0	0	0	0	0	0 0
November	AGO	0	0	0	0	0	0 0
November	DPK	0	0	0	0	0	0 0
November	LPG	0	0	0	0	0	0 0
November	LPFO	0	0	0	0	0	0 0
December	PMS	0	0	0	0	0	0 0
December	AGO	0	0	0	0	0	0 0
December	DPK	0	0	0	0	0	0 0
December	LPG	0	0	0	0	0	0 0
December	LPFO	0	0	0	0	0	0 0
Total	PMS	0	0	0	0	0	0 0
Total	AGO	0	0	0	0	0	0 0
Total	DPK	0	0	0	0	0	0 0
Total	LPG	0	0	0	0	0	0 0
Total	LPFO	0	0	0	0	0	0 0

Table 38: Summary of Refinery Production Volumes, Metric Tonnes

9

Year	Product	Warri, Delta State (WRPC)	Kaduna, Kaduna State (KRPC)	Eleme, River State (PHRC)	Niger Delta Pet Res	Old PHRC, Rivers State	e Total, MT	Total, Ltrs
2007	PMS	0	0	0	0	0	0	0
2007	AGO	0	0	0	0	0	0	0
2007	DPK	0	0	0	0	0	0	0
2007	LPG	0	0	0	0	0	0	0
2007	LPFO	0	0	0	0	0	0	0
2008	PMS	0	0	0	0	0	0	0
2008	AGO	0	0	0	0	0	0	0
2008	DPK	0	0	0	0	0	0	0
2008	LPG	0	0	0	0	0	0	0
2008	LPFO	0	0	0	0	0	0	0
2009	PMS	0	0	0	0	0	0	0
2009	AGO	0	0	0	0	0		
2009	DPK	0	0	0	0	0	chat AJEBOTA	

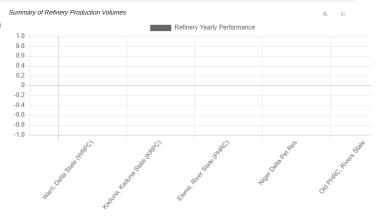
Year 2009	Product	Warri, Delta State (WRPC)	Kaduna, Kaduna State (KRPC)	Eleme, River State (PHRC)	Niger Delta Pet Res	Old PHRC, Rivers	
2009	LPFO	0	0	0	0	0	
2010	PMS	0	0	0	0	0	
2010	AGO	0	0	0	0	0	-
2010	DPK	0	0	0	0	0	E)
2010	LPG	0	0	0	0	0	
2010	LPFO	0	0	0	0	0	
2011	PMS	0	0	0	0	0	
2011	AGO	0	0	0	0	0	
2011	DPK	0	0	0	0	0	
2011	LPG	0	0	0	0	0	
2011	LPFO	0	0	0	0	0	
2012	PMS	0	0	0	0	0	0 0
2012	AGO	0	0	0	0	0	0 0
2012	DPK	0	0	0	0	0	0 0
2012	LPG	0	0	0	0	0	0 0
2012	LPFO	0	0	0	0	0	0 0
2013	PMS	0	0	0	0	0	0 0
2013	AGO	0	0	0	0	0	0 0
2013	DPK	0	0	0	0	0	0 0
2013	LPG	0	0	0	0	0	0 0
2013	LPFO	0	0	0	0	0	0 0
2013	LITO	0		ū	ū	Ü	
2014	PMS	0	0	0	0	0	0 0
2014	AGO	0	0	0	0	0	0 0
2014	DPK	0	0	0	0	0	0 0
2014	LPG	0	0	0	0	0	0 0
2014	LPFO	0	0	0	0	0	0 0
2015	PMS	0	0	0	0	0	0 0
2015	AGO	0	0	0	0	0	0 0
2015	DPK	0	0	0	0	0	0 0
2015	LPG	0	0	0	0	0	0 0
2015	LPFO	0	0	0	0	0	0 0
2016	PMS	0	0	0	0	0	0 0
2016	AGO	0	0	0	0	0	0 0
2016	DPK	0	0	0	0	0	0 0
2016	LPG	0	0	0	0	0	0 0
2016	LPFO	0	0	0	0	0	0 0

Summary of Refinery Production Volumes

Warri, Delta State (WRPC)

Niger Delta Pet Res

Old PHRC, Rivers State



Status of Licensed Refinery Projects

4.2.1.2 Status of Licensed Refinery Projects

Table 39: Status of Licensed Refinery Projects

4.2.2 Petroleum Product Importation

Table 40: 2016 Petroleum Product Volumes as per Import Permit Issued (Metric Tonnes)



Petroleum Product Volumes AGO DPK ATK LPFO Base Oil Bitumen

Petroleum Product Volumes Product Import 1.0 0.8 0.6 0.4 0.2 -0.2 -0.4 -0.6 -0.8 -1.0 PMS AGO DPK ATK LPFO Base Oil

Table 41: Petroleum Products Volumes as per Import Permit Issued Excluding NNPC (Metric Tonnes)

Months							
2012	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	0
2015	0	0	0	0	0	0	0
2016	0	0	0	0	0	0	0

march

april

Table 42: 2016 Petroleum Products Importation by Market Segment, (Metric Tonnes) LPFO BASE OIL BITUMEN Months PMS AGO ATK LPG NNPC, Metric Tonnes January Febuary april may June July August September October November December Total Major Marketers, Metric Tonnes January Febuary

Chat AJEBOTA

Magths	Вмг	∂GO	В ЬК	∂ TK	₽PG	b PFO	BASE OIL			
June	0	0	0	0 NNPC, Met	ric Tonnes	0	0			
July	0	0	0	0	0	0	0			
August	0	0	0	0	0	0	0			
September	0	0	0	0	0	0	0	LUD.		
October	0	0	0	0	0	0	0			
November	0	0	0	0	0	0	0			
December	0	0	0	0	0	0	0			
Total	0	0	0	0	0	0	0			
				Independent Market	ers, Metric Tonnes					
January	0	0	0	0	0	0	0			
Febuary	0	0	0	0	0	0	0			
march	0	0	0	0	0	0	0	0		
april	0	0	0	0	0	0	0	0		
may	0	0	0	0	0	0	0	0		
June	0	0	0	0	0	0	0	0		
July	0	0	0	0	0	0	0	0		
August	0	0	0	0	0	0	0	0		
September	0	0	0	0	0	0	0	0		
October	0	0	0	0	0	0	0	0		
November	0	0	0	0	0	0	0	0		
December	0	0	0	0	0	0	0	0		
Total	0	0	0	0	0	0	0	0		
Total, Metric Tonnes										
January	0	0	0	0	0	0	0	0		
Febuary	0	0	0	0	0	0	0	0		
march	0	0	0	0	0	0	0	0		
april	0	0	0	0	0	0	0	0		
may	0	0	0	0	0	0	0	0		
June	0	0	0	0	0	0	0	0		
July	0	0	0	0	0	0	0	0		
August	0	0	0	0	0	0	0	0		
September	0	0	0	0	0	0	0	0		
October	0	0	0	0	0	0	0	0		
November	0	0	0	0	0	0	0	0		
December	0	0	0	0	0	0	0	0		
Total	0	0	0	0	0	0	0	0		
				Average Daily Impo	ort, Metric Tonnes					
January	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Febuary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
march	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
april	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
may	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
June	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
July	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
August	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
September	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
October	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
November	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
December	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

lable 43: Summary Of	2016 Petroleum Proc	aucts importation	by Market Segm	ent, Litres					
Months	PMS	AGO	DPK	ATK	LPG	LPFO	BASE OIL	BITUMEN	
				NI	NPC, Litres				
January	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Febuary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Chat A.JEROTA	

0.00

Chat AJEBOTA

Months -april	PMS 0.00	AGO 0.00	DPK 0.00	ATK 0.00	LPG 0.00	LPFO 0.00	BASE OIL 0.00	
may	0.00	0.00	0.00		Litroge 50	0.00	0.00	
June	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
July	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
August	0.00	0.00	0.00	0.00	0.00	0.00	0.00	ra e
September	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
October	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
November	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
December	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
				Major Marke	eters. Litres			
January	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Febuary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
march april	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
may	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
June	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
July	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
August	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
September	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
October	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
November	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
December	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
				Independent Ma	arketers. Litres			
January	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Febuary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
march	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
april may	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
June	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
July	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
August	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
September	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
October	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
November	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
December	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
				Total,	Litres			
January	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Febuary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
march	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
april	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
may	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
June	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
July	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
August	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
September	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
October	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
November	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
December	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
				Average Daily	Import, Litres			
January	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Febuary	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
march	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
april	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
may	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
June	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
luk	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Chat AJEBOTA

Months August	PMS 0.00	AGO 0.00	DPK 0.00	ATK 0.00	0.00 LPG 0.00	LPFO 0.00	BASE OIL 0.00
September	0.00	0.00	0.00	0.00	NNPC, Litreso	0.00	0.00
October	0.00	0.00	0.00	0.00	0.00	0.00	0.00
November	0.00	0.00	0.00	0.00	0.00	0.00	0.00
December	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00



Table 44: 2016 Petroleum Products Import Summary, Metric Tonnes

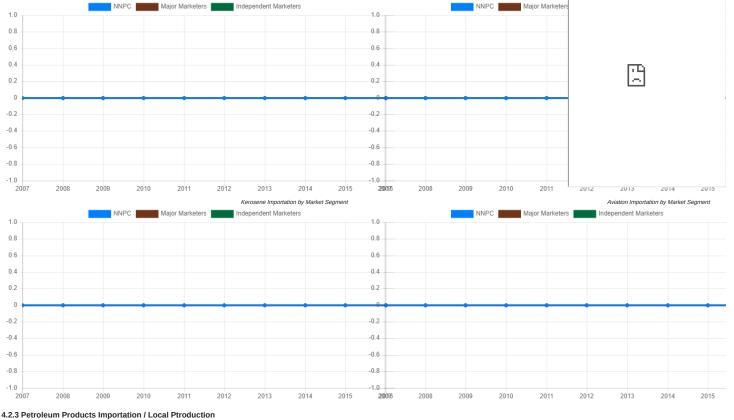
Year	PMS	AGO	DPK	ATK	LPG	LPFO	BASE OIL	
2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2009	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2010	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2011	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2013	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2014	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2015	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2016	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

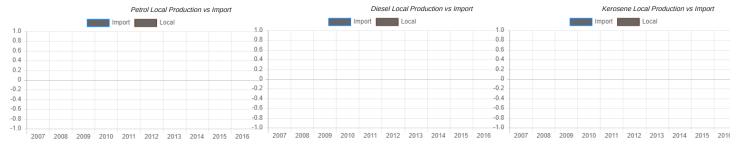
Table 45: 2016 Summary of Petroleum	Products Importation by Market Segment
-------------------------------------	--

Market Segment	Product	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	Total, Metric Tonnes	Total, Litres
NNPC	PMS	0	0	0	0	0	0	0	0	0	0	0.0	0.0
NNPC	AGO	0	0	0	0	0	0	0	0	0	0	0.0	0.0
NNPC	DPK	0	0	0	0	0	0	0	0	0	0	0.0	0.0
NNPC	ATK	0	0	0	0	0	0	0	0	0	0	0.0	0.0
NNPC	LPG	0	0	0	0	0	0	0	0	0	0	0.0	0.0
NNPC	LPFO	0	0	0	0	0	0	0	0	0	0	0.0	0.0
NNPC	BASE OIL	0	0	0	0	0	0	0	0	0	0	0.0	0.0
NNPC	BITUMEN	0	0	0	0	0	0	0	0	0	0	0.0	0.0
Major Msrketers	PMS	0	0	0	0	0	0	0	0	0	0	0.0	0.0
Major Msrketers	AGO	0	0	0	0	0	0	0	0	0	0	0.0	0.0
Major Msrketers	DPK	0	0	0	0	0	0	0	0	0	0	0.0	0.0
Major Msrketers	ATK	0	0	0	0	0	0	0	0	0	0	0.0	0.0
Major Msrketers	LPG	0	0	0	0	0	0	0	0	0	0	0.0	0.0
Major Msrketers	LPFO	0	0	0	0	0	0	0	0	0	0	0.0	0.0
Major Msrketers	BASE OIL	0	0	0	0	0	0	0	0	0	0	0.0	0.0
Major Msrketers	BITUMEN	0	0	0	0	0	0	0	0	0	0	0.0	0.0
Independent Marketers	PMS	0	0	0	0	0	0	0	0	0	0	0.000	0.0
Independent Marketers	AGO	0	0	0	0	0	0	0	0	0	0	0.000	0.0
Independent Marketers	DPK	0	0	0	0	0	0	0	0	0	0	0.000	0.0
Independent Marketers	ATK	0	0	0	0	0	0	0	0	0	0	0.000	0.0
Independent Marketers	LPG	0	0	0	0	0	0	0	0	0	0	0.000	0.0
Independent Marketers	LPFO	0	0	0	0	0	0	0	0	0	0	0.000	0.0
Independent Marketers	BASE OIL	0	0	0	0	0	0	0	0	0	0	0.000	0.0
ndependent Marketers	BITUMEN	0	0	0	0	0	0	0	0	0	0	0.000	0.0

Petrol Importation by Market Segment

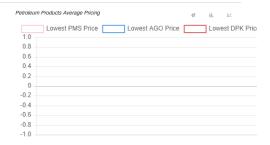
Diesel Importation by Market Segment





4.2.4 Petroleum Products Average Pricing

Table 46: Petroleum Products Average Consumer Price Range Naira per Litres 9 Market Segment PMS DPK Year ago



PMS AGO DPK

4.2.5 Retail Outlets

Table 47: Retail Outlets Count and Storage Capacities (Litres)

Table 47: Retail O	dilets Count and S	torage Capaciti	es (Littes)			
State	Count	PMS	AGO	DPK	Total Cap per State	
Abia	0	0	0	0	0	
Adamawa	0	0	0	0	0	
Akwa-Ibom	0	0	0	0	0	
Anambra	0	0	0	0	0	
Bauchi	0	0	0	0	0	
Bayelsa	0	0	0	0	0	
Benue	0	0	0	0	0	
Borno	0	0	0	0	0	
Cross River	0	0	0	0	0	
Delta	0	0	0	0	0	
Ebonyi	0	0	0	0	0	
Edo	0	0	0	0	0	
Ekiti	0	0	0	0	0	
Enuau	0	0	0	0	0	

Retail	Outlets	Count	and	Capacities	(Litres)

All State Retail Outlets Count Retail Outlet Count 1.0 8.0 Chat AJEBOTA

State FCT	Count	PMS 0	AGO	DPK	Total Cap per State	0.4
Gombe	0	0	0	0	0	0.2
Imo	0	0	0	0	0	-0.2
Jigawa	0	0	0	0	0	-0.4
Kaduna	0	0	0	0	0	-0.6 -0.8
Kano	0	0	0	0	0	-1.0 ···
Katsina	0	0	0	0	0	
Kebbi	0	0	0	0	0	
Kogi	0	0	0	0	0	
Kwara	0	0	0	0	0	
Lagos	0	0	0	0	0	
Nasarawa	0	0	0	0	0	
Niger	0	0	0	0	0	
						1.0
Ogun	0	0	0	0	0	0.8
Ondo	0	0	0	0	0	0.6 -
Osun	0	0	0	0	0	0.4
Oyo	0	0	0	0	0	0 -
Plateau	0	0	0	0	0	-0.2
Rivers	0	0	0	0	0	-0.4 -0.6
Sokoto	0	0	0	0	0	-0.8
Taraba	0	0	0	0	0	-1.0
Yobe	0	0	0	0	0	
Zamfara	0	0	0	0	0	
Total	0	0	0	0	0	

4.2.6 Petrochemicals

Table 48: Major Petrochemical Plants

State	Location	Ownership	Plant Type	Capacity MTPA	Feedstock	product	

Table 49: Major Petrochemical Plant Projects

State Loca	cation	Plant Name	Plant Type	Capacity by Unit	Output By Unit	Status	Start Year	Estimated Completion
Lagos Ibeji	eju Lekki	Dangote Refinery & Petrochemicals Co	Petrochemical plant lined up near the Refinery	1.3 Million MTPA	1.3 million MTPA	11	2015	2019
		Dangote Fertilizer Limited	Urea-based fertilizer plant	6,849.32 MTPD	2.5 million MTPA	12	2015	2018
		Quantum Methanol Limited	Methanol Plant	3,000 MTPD	3000 MTPD	10		
		Brass Fertilizer Co. Ltd	Methanol and Urea fertilizer plant	2.45 Million MTPA Urea, 1 Million MTPA Methanol	2.45 Million MTPA	11		
		Pamaque Nig. Ltd	Hydrocarbon Refrigerant from LPG	20MMscf/d hydrocarbon refridgerant	20MMscf/d	10		
		Uraga Methanol Limited, (Honeywell Group Ltd)	Methanol plant	1.2 milliom MTPA methanol for export	1.2 Million MTPA	10		

4.2.7 Lubricant Blending Plants

Table 50: List of Licensed Base Oil Marketers and Storage Capacities

Market Category	Company	Location	Storage Capacity <i>Litres</i>	
	Subtotal		0	
	Subtotal		0	
	Grand Total		0	

Base Oil Station Capacity Major Marketers

1.0
0.8
0.6
0.4
0.2
0
-0.2
-0.4
-0.6
-0.8
-1.0

1.0
0.8
0.6
0.4
0.2
0
-0.2
-0.4
-0.6
-0.8
-1.0

1.0	Base Oil Station Capacity Independent Marketers
0.8	
0.6	
0.4	
0.2	Chat AJEBOTA



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4.3 GAS

4.3.1 Domestic Gas Supply Obligation (DGSO)

4.3.1 National Gas Requirement (NGR)

Table 51: Domestic Gas Supply Obligation for E&P Companies, MMSCF/day

Company / Gas Producers	2017	2018	2019	2020
Total Gas	0	0	0	0

Table 52: DGSO Allocation vs Supply Performance

E

Company	Supply Oblig (MMscf/d)	Ave Supply (MMscf/d)	% Performance	Remark
Total Gas		0	0	

Table 53: Summary of Domestics Gas Supply Obligation Performance from 2007 to 2016 Volumes in MMscf/d

9

Year	Perf	Total
2007	Oblication	0
2007	Supply	0
2007	% Perf	0
2008	Oblication	0
2008	Supply	0
2008	% Perf	0
2009	Oblication	0
2009	Supply	0
2009	% Perf	0
2010	Oblication	0
2010	Supply	0
2010	% Perf	0
2011	Oblication	0
2011	Supply	0
2011	% Perf	0
2012	Oblication	0
2012	Supply	0
2012	% Perf	0
2013	Oblication	0
2013	Supply	0
2013	% Perf	0
2014	Oblication	0
2014	Supply	0
2014	% Perf	0
2015	Oblication	0
2015	Supply	0
2015	% Perf	0
2016	Oblication	0
2016	Supply	0
2016	% Perf	0

4.3.3 Gas Production and Utilization

Table 54: Summary of 2016 Gas Production and Utilization Volumes in Mscf (Thousand Standard Cubic Feet)

	Produc	tion						Sales						
Month	AG	NAG	Total	Fuel Gas	Gas Lift	Re-Injection	NGL-LPG	Gas To Nipp	Others	NLNG Export	Gas Util	% Util	Gas Flared	% Flared
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Febuary	0	0	0	0	0	0	0	0	0	0	0	0	0	0
march	0	0	0	0	0	0	0	0	0	0	0	0	0	0
april	0	0	0	0	0	0	0	0	0	0	0	0	0	0
may	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0 Ch	nat AJEBOTA	
November	0	0	0	0	0	0	0	0	0	0	0	0	iat / ioLDO IA	

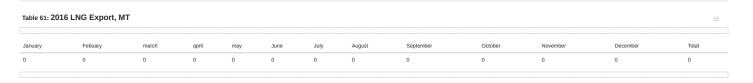
He 55: Summary of Gas Production and Utilization Volumes in Mscf (Thousand Standard Cubic F Gas Production AG NAG Total Fuel Gas Gas Lift Re-Injection NGL-LPG 0 0 0 0 0 0 0 0 0 0 0	Gas To Minn	Others NI NG Export		0		
Gas Production AG NAG Total Fuel Gas Gas Lift Re-Injection NGL-LPG			Gac J Itil	06 I It		
Gas Production AG NAG Total Fuel Gas Gas Lift Re-Injection NGL-LPG						
AG NAG Total Fuel Gas Gas Lift Re-Injection NGL-LPG	eet)				_	
AG NAG Total Fuel Gas Gas Lift Re-Injection NGL-LPG	Sales					1
	Domestic Sales	NLNG Export	Gas Util	% Util		_
0 0 0 0 0 0	0	0	0	0		
0 0 0 0 0 0 0	0	0	0	0		
0 0 0 0 0 0	0	0	0	0		
0 0 0 0 0 0 0	0	0	0	0	0	0
	0	0	0	0	0	0
0 0 0 0 0 0 0	0	0	0	0	0	0
0 0 0 0 0 0 0	0	0	0	0	0	0
0 0 0 0 0 0 0	0	0	0	0	0	0
0 0 0 0 0 0 0	0	0	0	0	0	0
0 0 0 0 0 0 0	0	0	0	0	0	0
0 0 0 0 0 0 0	0	0	0	0	0	0
0 0 0 0 0 0 0	0	0	0	0	0	0
0 0 0 0 0 0 0	0	0	0	0	0	0
0 0 0 0 0 0 0 0	0	0	0	0	0	0
0 0 0 0 0 0 0	0	0	0	0	0	0
0 0 0 0 0 0	0	0	0	0	0	0
e 57: 2013 Gas Production and Utilization by Company Volumes in Mscf (Thousand Standard	Cubic Feet)					
Gas Produced	Gas Sold					
any AG NAG Total Fuel Gas Gas Lift Re-Injection NGL-LPG	Gas To Nipp	Others NLNG Export	Gas Util	% Util	Gas Flared	% Flared
	Cubic Feet)					
e 58: 2014 Gas Production and Utilization by Company Volumes in Mscf (Thousand Standard o	Cubic i ccij					
e 58: 2014 Gas Production and Utilization by Company Volumes in Mscf (Thousand Standard of						
Gas Produced	Gas Sold		0117		0	W.511
Gas Produced		Others NLNG Export	Gas Util	% Util	Gas Flared	% Flared
Gas Produced	Gas Sold	Others NLNG Export	Gas Util	% Util	Gas Flared	% Flared
Gas Produced Gas NAG Total Fuel Gas Gas Lift Re-Injection NGL-LPG	Gas Sold Gas To Nipp	Others NLNG Export	Gas Util	96 Util	Gas Flared	% Flared
Gas Produced Gas NAG Total Fuel Gas Gas Lift Re-Injection NGL-LPG	Gas Sold Gas To Nipp	Others NLING Export	Gas Util	% Util	Gas Flared	% Flared
Gas Produced Samy AG NAG Total Fuel Gas Gas Lift Re-Injection NGL-LPG 10 September 10 September 11 September 12 September 12 September 12 September 12 September 13 September 13 September 14 Septembe	Gas Sold Gas To Nipp Cubic Feet) Gas Sold					
Gas Produced Samy AG NAG Total Fuel Gas Gas Lift Re-Injection NGL-LPG E 59: 2015 Gas Production and Utilization by Company Volumes in Mscf (Thousand Standard of Gas Produced	Gas Sold Gas To Nipp Cubic Feet)	Others NLNG Export Others NLNG Export	Gas Util	96 Util	Gas Flared Gas Flared	% Flared
Gas Produced Samy AG NAG Total Fuel Gas Gas Lift Re-Injection NGL-LPG E 59: 2015 Gas Production and Utilization by Company Volumes in Mscf (Thousand Standard of Gas Produced	Gas Sold Gas To Nipp Cubic Feet) Gas Sold					
Gas Produced Panny AG NAG Total Fuel Gas Gas Lift Re-Injection NGL-LPG Be 59: 2015 Gas Production and Utilization by Company Volumes in Mscf (Thousand Standard of Gas Produced Gas Produced Banny AG NAG Total Fuel Gas Gas Lift Re-Injection NGL-LPG	Gas Sold Gas To Nipp Cubic Feet) Gas Sold Gas To Nipp					
Gas Produced pany AG NAG Total Fuel Gas Gas Lift Re-Injection NGL-LPG le 59: 2015 Gas Production and Utilization by Company Volumes in Mscf (Thousand Standard of Gas Produced Gas Produced pany AG NAG Total Fuel Gas Gas Lift Re-Injection NGL-LPG	Gas Sold Gas To Nipp Cubic Feet) Gas Sold Gas To Nipp					
Gas Produced Pany AG NAG Total Fuel Gas Gas Lift Re-Injection NGL-LPG Pany AG NAG Total Fuel Gas Gas Lift Re-Injection NGL-LPG Pany AG NAG Total Fuel Gas Gas Lift Re-Injection NGL-LPG Gas Produced Pany AG NAG Total Fuel Gas Gas Lift Re-Injection NGL-LPG Pany AG NAG Total Fuel Gas Gas Lift Re-Injecti	Gas Sold Gas To Nipp Cubic Feet) Gas Sold Gas To Nipp Cubic Feet)					
able 59: 2015 Gas Production and Utilization by Company Volumes in Mscf (Thousand Standard of Gas Produced Gas Produced Total Fuel Gas Gas Lift Re-Injection Mscf (Thousand Standard of Gas Produced) Gas Produced Gas Produced Gas Produced Gas Production and Utilization by Company Volumes in Mscf (Thousand Standard of Gas Produced)	Gas Sold Gas To Nipp Cubic Feet) Gas Sold Gas To Nipp Cubic Feet) Cubic Feet)	Others NLNG Export	Gas Util	% Util	Gas Flared	% Flared
Gas Produced pany AG NAG Total Fuel Gas Gas Lift Re-Injection NGL-LPG le 59: 2015 Gas Production and Utilization by Company Volumes in Mscf (Thousand Standard of Gas Produced pany AG NAG Total Fuel Gas Gas Lift Re-Injection NGL-LPG le 60: 2016 Gas Produced	Gas Sold Gas To Nipp Cubic Feet) Gas Sold Gas To Nipp Cubic Feet) Gas Sold Gas To Nipp	Others NLNG Export	Gas Util	% Util	Gas Flared	% Flared
Gas Produced 2 59: 2015 Gas Production and Utilization by Company Volumes in Mscf (Thousand Standard of Agas Produced 3 Ag NAG Total Fuel Gas Gas Lift Re-Injection NGL-LPG Gas Produced 4 60: 2016 Gas Production and Utilization by Company Volumes in Mscf (Thousand Standard of Gas Produced Gas Produced Gas Production and Utilization by Company Volumes in Mscf (Thousand Standard of Gas Produced Gas Pr	Gas Sold Gas To Nipp Cubic Feet) Gas Sold Gas To Nipp Cubic Feet) Cubic Feet)	Others NLNG Export	Gas Util	% Util	Gas Flared	% Flared

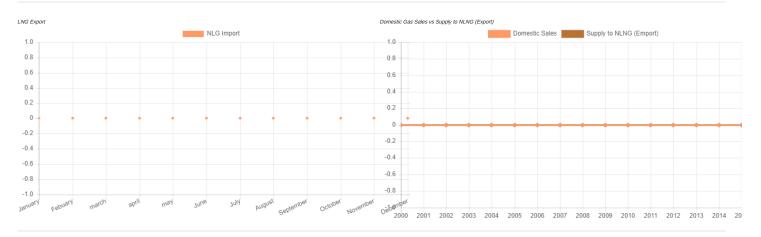


4.3.3.2: Gas Utilization Synopsis

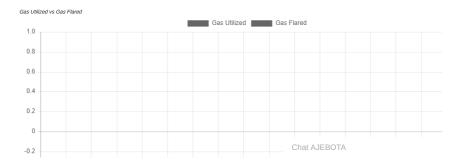
2016 Gas Utilization and Flare for 2016

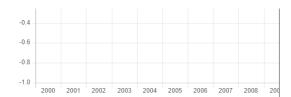














4.3.4 GAS Infrastructure

.3.4.1 Major G	as Facilities						
able 62: Sumn	nary of Major Gas	Facilities					
Company	Facility	Facility Type	Location	Design Capacity Mmscf/D	Design L	ife Date or commissioning	
3.4.2 Major G	as Projects						
ble 63: Status	s of Major Gas Pla	ant Projects					9
Company	Project Title	Location	Expected Completion Date	Expected Process	sing Capacity <i>Mmscf/d</i>	Pet Product Output (Mtpa/Mtpd)	
3.4.3: Gas Pip	pelines						9
i.5: LPG PEN	NETRATION						9
4.1 Accident		ENVIRONMEN					ē
onth Incid	lents Work Rela	ated Non Work	Related Fatal Incide	nt Non Fatal Incident	Work Related Fatal Incident	Non Work Related Fatal Incident	Fatality
5: Accident F	Report – Upstream					dent Report - Upstream	¢ ılı ⊵
onth Incidents		Work Fatal ated Incident	Non Fatal Worl	Related Fatal Non Work Re ent Incident	Patality		

Month	Incidents	Work Related	Non Work Related	Fatal Incident	Non Fatal Incident	Work Related Fatal Incident	Non Work Related Fatal Incident	Fatality

67: Yearly Accident	Report -	Upstream
---------------------	----------	----------

Table 66: Accident Report - Downstream

Downstream versus Upstream Incidents

Year	Incidents	Work Related	Non Work Related	Fatal Incident	Non Fatal Incident	Work Related Fatal Incident	Non Work Related Fatal Incident	Fatality
2007	0	0	0	0	0	0	0	0
2008	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0
2010	0	0	0	0	0	0	0	0
2011	0	0	0	0	0	0	0	0
2012	0	0	0	0	0	0	0	0
2013	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	0	0

Chat AJEBOTA

ble 72: 201 6	Report on	Produced W	ater Volumes Ge	nerated								
		D										
16		0						0				
14 15		0						0				
13		0						0				
12		0						0				
10		0						0				
19		0						0				
07		0						0				
ır		Number of	f Spills					Quantity Sp	nilled (Br))			
e 71: Spill	Incidence S	Summary										
onth Natu	ral Accident	Corrosion 0	Equipment Failure	Sabotage 0	Human Error	YTBD 0	Mystery 0	Total Spill	Volume Sp	ill		
ole 70: Spill	Incidents									9	Spill Incidents	e ılı
0	U	U	U	· · · · · · · · · · · · · · · · · · ·	U		0		0			
0	0	0	0	0	0		0		0			
0	0	0	0	0	0		0		0			
0	0	0	0	0	0		0		0			
0	0	0	0	0	0		0		0			
0	0	0	0	0	0		0		0			
0	0	0	0	0	0		0		0			
n Incident	s Related	Related 0	Incident	Incident 0	Incident 0		Incident	t	Fa 0	atality		
	Work	Non Work	Fatal	Non Fatal	Work Related	d Fatal	Non Wo	ork Related Fata	J			
Yearly Ac	ccident Repo	ort – Industr	y Wide							9	Industry Safety Performance	
6 0	0	0	0	0	0		0		0			
.4 0	0	0	0	0	0		0		0			
3 0	0	0	0	0	0		0		0			
1 0	0	0	0	0	0		0		0			
0 0	0	0	0	0	0		0		0			
3 O 9 O	0	0	0	0	0		0		0			
7 0	0	0	0	0	0		0		0			
r Incidents	Work s Related	Non Work Related	Fatal Incident	Non Fatal Incident	Work Related Incident	d Fatal	Non Wo	ork Related Fata t		atality		
Yearly Ac	cident Repo	ort – Downs	tream							9	Downstream versus Upstream Incid	图

Table 73: 2016 Drilling Waste Volumes						Drilling Waste Volumes	
Month	Sum Of WBMC (Mt)	Sum Of OBMC (Mt) Sum Of Spent WBM (Mt) Sum	Of Spent OBM (Mt)		
Grand Total	0	0	0	0			
Table 74:	2016 Accredited Waste	Managers					
Company		Type of Facility		Location Area		Operational Status	
Table 75: Summary of Waste Management Facilities							
#	Type of Facility	Operat	ional Permit				
37	INCINERATOR	0					
38	TDU	0					
39	WBM	0					
Table 84: 2016 Offshore Safety Permit (OSP) Summary						2016 Offshore Safety Permit	اا، ك
PERSONNEL REGISTERED PERSONNEL CAPTURED				PERMI	rs issued		
TERSON	NEE REGISTERED	TEROC	THREE GAI TOKED	T EIXWII			
Table 4.5	REVENUE PERFOR	MANCE					
Table 86:	Revenue Performance S	Summary					9
Year	Oil Royalty #	Gas Royalty ₩	Gas Flare Penalty #	Concession Ren	als # MOR #	Signatre Bonus	# Total Revenue #
2010	694,352,412,710.14	0.00	2,388,572,351.20	728,308,923.82	951,380,74	1.23 0.00	698,420,674,729.39
2011	1,066,836,980,909.87	14,613,812,392.68	3,482,627,975.15	388,502,293.27	2,077,222,9	26.87 0.00	1,087,399,146,497.84
2012	1,052,043,067,383.93	22,242,285,752.85	3,849,873,091.61	444,535,531.69	1,370,171,1	71.68 0.00	1,079,949,932,931.76
2013	960,540,365,106.84	23,235,123,088.28	3,120,786,665.13	178,630,934.47	3,981,983,1		991,056,888,904.36
2014	986,343,364,217.80	21,110,923,948.24	2,930,215,304.51	413,496,723.26	5,983,027,2		1,016,781,027,484.65
2015	545,061,446,369.23	22,292,228,906.41	2,590,365,296.82	201,275,922.56	17,489,298,		587,634,614,843.60
2016	437,356,879,889.83	16,298,590,492.52	2,333,879,050.11	342,495,121.25	6,408,509,3		462,740,353,935.29
2017	704,431,333,766.93	33,173,790,789.60	2,779,377,359.95	356,894,436.55	6,357,674,7	31.33 0.00	747,099,071,084.36
Actual Revenue Performance Summary Yearly Actual Revenue Performance Summary Yearly							ılı

