Blockchain Solution Strategy and Analytics Assignment

Electricity Sector in India: Blockchain Solution

Submitted by Akash Yadav Pushkar Lakhe





Contents

1	India's Energy Landscape: Harnessing Blockchain's Potential	1
	1.1 A brief Introduction	1
	1.2 Paradigm Shift in Energy Production	2
	1.3 An outdated and unprepared system	2
2	Ecosystem	3
3	Proposed Solution	3
4	Solution Architecture	5
	4.1 Blockchain Platform and Consensus Mechanism	6
5	System Integration	7
6	Risks and Mitigation	8
7	Competitors	8
8	Market Intergration	9
	8.1 Participant Onboarding	9
	8.2 Incentives	9
9	Conclusion	10

1 India's Energy Landscape: Harnessing Blockchain's Potential

1.1 A brief Introduction

The National Grid, owned and maintained by state-owned Power Grid Corporation of India, is the high-voltage electricity transmission network in India. One of the largest operational synchronous grids in the world, the National Grid aims to inter-connect all the regions of diverse Indian topography. It is divided into 5 regions with each region containing many states. Each state then has utility companies at the local district level. However, transmission between different parts of the country is still marred by regional constraints. Ministry of Power, Government of India has introduced a policy for nationwide single merit order power purchases from energy exchanges to avoid costly purchase by the local utility companies who push this cost onto the consumers.

Central Electricity Regulatory Commission (CERC) is the key regulator of Power Sector in India, tasked with power to set tariff of central power generating stations, inter-state

transmission, promoting fair energy trade and regulating energy exchanges in India.

1.2 Paradigm Shift in Energy Production

For the past 5 years, without increasing the rate of use of coal based thermal power, India has increased its installed power capacity by switching to renewables at a rapid pace. This is demonstrated in Figure 1. As we can see, there has been an immense push towards increasing installed capacity using renewables, although this is yet to translate into power generation and integration into the existing grid.

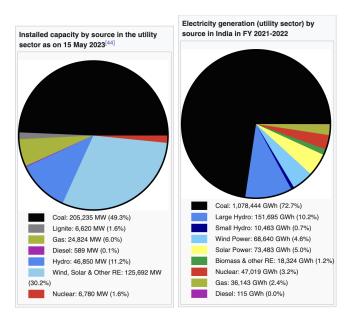


Figure 1: Installed capacity by source (left) and Electricity Generation by source (right)

1.3 An outdated and unprepared system

This paradigm shift also unravels the current system's inadequacy to seamlessly integrate with the existing grid, burdening the public as taxpayers and consumers by investing their money into lengthy projects. Furthermore, home-based energy producers, utilizing solar or wind energy, often don't receive adequate compensation for surplus power, relying on utility companies to ensure fair pricing.

We propose a centralized blockchain solution to CERC that targets above mentioned issues, also providing fast and fair resolution to the current network's shortcomings, including persistent power outages, voltage fluctuations, an inefficient supply chain, exorbitant electricity bills (due to human error) and electricity theft (through tactics such as "cable hooking"). The sharp contrast between the urban and rural energy landscapes exacerbates these problems.

2 Ecosystem

Here are the primary participants and their respective roles:

- Power Generation Companies: Both public and private power generation companies bid and compete for long-term contracts from utility companies. Excess production is sold through energy exchanges.
- 2) Utility Companies: Public and private utility companies, facing financial losses due to transmission inefficiencies, theft, and a sub-optimal supply chain, interact with consumers, energy exchanges, and producers. Needs supply optimization, easier interaction with other parties.
- 3) Energy Exchanges: They handle transactions among utility companies, but small producers like individual households lack access. A new marketplace for their output is needed.
- 4) Load Despatch Centers (LDCs): Regional and Central LDCs are tasked with ensuring integrated operation of the power system. They keep a check on load capacities for inter-regional transfer of energy and stability of the existing infrastructure. Need to coordinate smoothly with the exchanges and utility companies to minimize energy transfer losses and maximize the capacity of inter-regional transfer. They currently fail on the second account.
- 5) Prosumers: Currently, required to sell the excess energy produced back to the utility company with no opportunity to gain access to a broader market or get free-market price. This can be facilitated through the energy exchanges. This approach will also relieve small producers of the responsibility and cost associated with node maintenance.

Regulators: Central and regional regulatory commissions (CERC and SERCs) were constituted as quasi-judicial bodies at the dawn of this century for rationalization of tarriffs, promotion of competition, efficiency and investment in electricity sector in India. From handling disputes between energy producers to regulating energy exchanges, they have played a quintessential role in advancing electricity sector. The responsibility of overseeing our blockchain solution with Proof-of-Authority consensus mechanism in place falls to CERC.

3 Proposed Solution

"Vidyut Smart Energy", is an avant-garde project predicated on blockchain technology, meticulously designed to revolutionize India's electricity grid. The term 'Vidyut', originating from Sanskrit, stands for 'electricity', a symbolism that underlines our commitment to rejuvenate the existing energy structure, thereby catalyzing a metamorphosis towards sustainable energy sources.

System Value and Solution Definition

Our platform, Vidyut Smart Energy, leverages the inherent characteristics of blockchain technology, specifically transparency and enhanced security – to reform India's energy grid by increasing trust among all the participants and stakeholders.

Leveraging a blockchain based solution over the existing traditional grid technology has several key benefits. In the context of India, the current energy grid involves multiple institutions that do not have any effective way to co-ordinate with each other in real time. Currently, there is no centralized platform to settle transactions and coordinate operations. Small households and producers often have limited opportunities to participate in the energy market. A blockchain-based solution on the contrary offers several advantages over a traditional grid system. It fosters prompt troubleshooting, enhances efficiency and cost-effectiveness, democratizes the energy market, and facilitates regulatory oversight. As such, it presents a compelling alternative to traditional grid technology.

One of the cornerstone features of our solution is its capacity for seamless integration with the existing infrastructure like the Advanced Metering Infrastructure (AMI), Internet of Things (IoT) devices, and Energy Management and Trading Systems (EMTS). This integration ensures minimal disruptions to current services while concurrently facilitating enhanced functionalities, detailed out in section 5.

It empowers households and small-scale producers to tokenize surplus renewable energy and trade it in open market through energy exchanges. This democratization of energy trading is particularly consequential for India's rural sector, where energy access is frequently compromised. By enabling households and communities to monetize their excess energy, we not only enhance energy accessibility but also foster local economic development and energy autonomy. The transition towards renewable energy sources becomes a more feasible and attractive proposition. This not only aids in reducing carbon emissions but also decreases our reliance on fossil fuels.

Simultaneously, our platform expedites optimization of the energy supply chain. Each energy transaction is chronologically recorded, thereby enabling a real-time view of the entire supply chain. This facilitates rapid identification and rectification of issues, leading to enhanced efficiency in the energy supply chain. It also makes it easier for LDCs to track load capacities and stability of existing grid infrastructure.

Energy transactions with public keys of parties involved, source of production (e.g. solar, coal, hydroelectric etc.) will be the only information available on-chain. Depending on the organisation, other information will be suitably divided into an off-chain private database and an off-chain analytics database. For example, power generation companies will maintain the power plant ID, plant capacity etc in an off-chain database. It may also use some of this information combined with transaction information for analytics. Similarly, prosumer data including KYC data, bank account details etc. on energy exchanges will be off-chain in a private database. Location information, upon consent, and energy source can be stored for analytics. This data can also provide analytics for relevant third parties like solar panel producers, regional civic bodies etc.

The business logic running on blockchain in the form of **smart contracts** will help keep record of energy generation, energy trading and tracking, ensure demand response and integrated system operation. For instance, after our solution is implemented, there can be hard thresholds introduced by regulatory bodies to ensure some part of the energy produced goes back to the grid and rest can be tokenized for trade through energy exchanges. This system also needs to interact with Oracles to ensure that smart contract is dynamic and

these thresholds adapt to different conditions like weather, seasons etc. Details regarding this and system integration are provided in sections 4 and 5 respectively.

4 Solution Architecture

The platform's solution architecture is a sophisticated amalgamation of blockchain technology, smart contracts, data management, tokenization, and integration with external systems and Oracles. This architecture is meticulously designed to ensure seamless interaction between all components, providing a robust and efficient platform for energy trading.

On-Chain

Smart contracts form the backbone of the DEEP platform's automation capabilities. These are self-executing contracts with the terms of the agreement directly written into lines of code. They are stored on the blockchain and automatically execute when predefined conditions are met. In the DEEP platform, smart contracts will be used to automate a variety of processes. For instance, the tokenization of energy will be governed by a smart contract that triggers the creation of Energy Tokens when a participant's surplus energy production reaches a certain threshold. Similarly, the trading of Energy Tokens will be facilitated by a smart contract that automatically transfers tokens from the seller to the buyer upon the receipt of payment.

The platform will leverage the blockchain's data storage capabilities to maintain a transparent and verifiable record of all energy transactions. This on-chain data will include granular details of each transaction, such as the quantity of energy traded, energy source, the transaction price, the public keys of the buyer and seller, and the timestamp of the transaction.

Off-Chain

Detailed information about each participant, such as their contact information, energy production equipment details, and historical energy production and consumption data, can be stored off-chain. This data is not required for real-time transactions but is crucial for managing participant accounts and providing personalized services.

Large datasets of historical energy production and consumption data can be stored offchain. While this data is essential for analytics and forecasting, it is not necessary for it to be stored on the blockchain as it does not directly impact real-time transactions.

High-frequency data from Advanced Metering Infrastructure (AMI) and IoT devices, such as real-time energy production and consumption readings, can also be stored off-chain. This data can be voluminous and storing it on-chain could prove costly and therefore slow down the blockchain. However, key data points or summaries could be periodically recorded on-chain for transparency and verification purposes.

Certain data, such as personally identifiable information (PII) or sensitive commercial information, should be stored off-chain due to privacy and security considerations. Storing this data off-chain allows the DEEP platform to manage large and sensitive datasets efficiently, without slowing down the blockchain or incurring high costs. However, the integrity of off-chain data can be ensured through cryptographic techniques, and key data points or

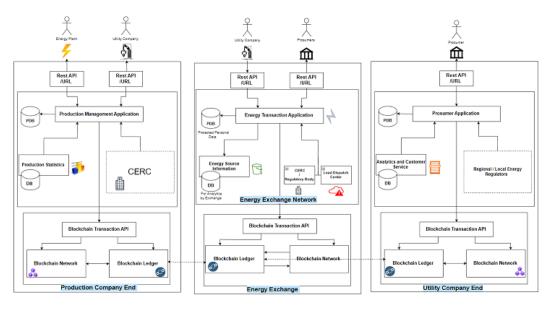


Figure 2: Smart Energy Grid Architecture

summaries can be periodically recorded on-chain for transparency and verification purposes.

Systems and Oracles

Oracles, which are trusted data feeds that provide real-world data to the blockchain, will also play a crucial role in the DEEP platform. They could provide data on real-time energy prices, market demand, weather conditions, and regulatory requirements like dynamic tarriff control. This data will inform the smart contracts, ensuring that they reflect current market conditions and regulatory standards.

Moreover using Oracles, off-chain data can also be used to inform on-chain actions. For instance, an Oracle could use off-chain data from a weather forecasting system to inform a smart contract about the expected solar energy production for a particular day. This could then update the creation of Energy Tokens corresponding to the expected energy production.

4.1 Blockchain Platform and Consensus Mechanism

DEEP will be built on a permissioned blockchain platform, specifically designed for enterprise solutions. This type of blockchain offers the benefits of transparency, while also providing the control and security necessary for a regulated sector like energy.

DEEP will utilize a blockchain platform that supports the Central Bank Digital Currency (CBDC), the Digital Rupee . The Digital Rupee is a tokenized digital version of the Indian Rupee, issued by the Reserve Bank of India (RBI) using blockchain distributed-ledger technology. It is uniquely identifiable and regulated by the Central Bank, with liability lying with the RBI.

The Digital Rupee has two versions: the Digital Rupee for Wholesale and the Digital

Rupee for Retail. The wholesale chain is designed for financial institutions for inter-bank settlements, while the retail chain is for consumer and business transactions. The DEEP platform will integrate with both versions, facilitating energy transactions of all sizes between stakeholders of all volumes.

The DEEP platform will employ a Proof of Authority (PoA) consensus mechanism. PoA is a reputation-based consensus algorithm where transactions and blocks are validated by approved accounts, known as validators.

In the context of the DEEP platform, the validators will include regulatory bodies, energy exchanges and licensed producers. These validators, with heavy oversight from regulatory bodies, will be responsible for verifying transactions and adding them to the blockchain.

Our solution is designed with the current regulatory and policy preferences in mind, which mandate a greater degree of centralization and regulation in blockchain architectures.

In a PoA system, only approved entities can host a node and participate in the consensus process. For the DEEP platform, node hosting will be limited to trusted entities in the energy sector. This could include regulatory bodies, energy exchanges, big producers, and other entities that have a significant stake in the energy market. By limiting node hosting to trusted entities, the DEEP platform can ensure the integrity and security of the blockchain. It also allows for greater control over the network, which is crucial in energy sector.

5 System Integration

Integration with Existing Infrastructure:

The DEEP will integrate with the existing physical and digital infrastructure such as Advanced Metering Infrastructure (AMI), IoT devices, and Energy Management and Trading Systems (EMTS). This ensures seamless implementation and functionality within the existing energy ecosystem.

- Infrastructure Assessment and Mapping: The first step would involve a comprehensive audit and mapping of the existing infrastructure. This includes physical assets such as energy meters, grid lines, substations, and energy generators. Simultaneously, the digital infrastructure including AMI, IoT devices, and Energy Management and Trading Systems (EMTS) would be evaluated. Special attention would be given to the varying state of infrastructure across urban, semi-urban, and rural areas in India to address the unique challenges each sector presents.
- Infrastructure Compatibility Analysis: Next, we would carry out an infrastructure compatibility analysis to determine how well the existing infrastructure can integrate with the proposed blockchain solution. This would involve evaluating the technological readiness of the AMI, IoT devices, and EMTS to connect with the DEEP platform.
- Development of Interface APIs: To ensure seamless integration, we would develop Interface APIs that would serve as the bridge between the existing infrastructure and DEEP. These APIs would be designed to facilitate real-time data exchange between the energy devices (meters, IoT devices, etc.) and the blockchain platform.

- Integration of AMI with DEEP: Advanced Metering Infrastructure (AMI) which includes smart meters will be connected to the DEEP platform. The AMI will send real-time data about energy consumption and production to the DEEP platform via the Interface APIs. Special care would be taken to ensure seamless data transmission even in areas with limited internet connectivity (e.g. low data modes) which is a common challenge in rural India.
- Integration of IoT Devices with DEEP: Next, we will integrate IoT devices, including home energy management systems and small-scale renewable energy generation systems, with DEEP. These devices will transmit data about energy usage and production to the platform, enabling accurate tracking of energy consumption and surplus energy available for trading.
- Integration of EMTS with DEEP: The Energy Management and Trading Systems (EMTS) would be integrated into DEEP. These systems, which regulate energy flow and manage transactions, would now interact with the blockchain, ensuring transparency and security in energy transactions.
- Testing and Validation: Once the integration process is completed, extensive testing and validation would be carried out. This would include stress tests, security tests, and functionality tests. Adjustments and optimization would be done based on test results to ensure the seamless operation of the integrated system.
- Staff Training and Support: Once the system is tested and optimized, training would be provided to all stakeholders including operators, energy producers, and consumers on how to interact with the new system. A dedicated support team would also be set up to handle any issues that arise during the transition and operation.

6 Risks and Mitigation

Underlying security of the system and private user information is dependent on the security framework of the validators and regulatory bodies. Validators should be chosen carefully, and they should follow robust security practices. Security audits can be a beneficial way of uncovering potential vulnerabilities within our system. These audits can be carried out by trusted third-party organizations that specialize in cybersecurity. Stringent access controls and encryption of private user data can significantly decrease the potential of damage due tot security breach.

If a validator node goes offline or fails for some reason, it can impact the performance of the entire network. Redundancy and backup strategies should be in place to mitigate this risk. Have a contingency plan in place for validator failures can help mitigate these risks.

7 Competitors

Energy Supply Chain solutions have been implemented at community scale in many countries in form of microgrids. However, these have never been implemented on a national scale keeping track of current infrastructure, regulations and most importantly as a solution that can work with as large a consumer/prosumer base as India.

It is recommended to start with small pilot programs to fully understand the potential impacts of the platform. These impacts could include short-term monetary consequences for large, mid, and small-cap energy production companies, utility companies, and energy exchanges. Without a concrete plan to incentivize smaller companies, the implementation of the DEEP platform could potentially push them out of the resource-intensive energy markets. Therefore, it is crucial to develop strategies to support and incentivize these companies, ensuring that they can participate in and benefit from the platform.

8 Market Intergration

8.1 Participant Onboarding

The initial phase of participant inclusion involves promoting platform awareness, leveraging both traditional and digital media for extensive outreach, with a particular focus on vernacular languages for rural and low-income households. We aim to demystify energy tokenization and trading through relatable narratives.

Registration will be expedited via a user-friendly, multilingual web portal or app, compatible with India's diverse linguistic scene. The process requires participants to share details like location, energy production capacity, and digital meter information. Our aim is to maintain a simple, intuitive registration procedure, providing step-by-step guidance. Energy exchanges, large energy producers, and regulatory bodies will undergo a similar registration via a distinct portal.

Upon registration, a thorough analysis of each participant's energy setup is performed to evaluate energy production capacity, equipment condition, and grid connectivity. This crucial step ensures that their infrastructure can support tokenization and trading.

Following registration, participants receive detailed training on platform interaction, tokenizing surplus energy, and listing Energy Tokens in the marketplace. A dedicated support team will be on standby to help participants navigate any platform-related issues or queries.

8.2 Incentives

Tokenization, assigning digital Energy Tokens to unused energy units, serves not only as a technical step but also yields financial outcomes for participants, including energy producers, utility companies, and even small households. Stored on the blockchain for transparency, these tokens embody an exchangeable asset for a diverse audience in a marketplace.

This process introduces additional income sources for energy exchanges and large producers as they can sell surplus energy via tokens. Utility companies, the major consumers, acquire Energy Tokens to secure energy supplies efficiently and transparently, reducing costs by eliminating intermediaries.

The platform accommodates extensive data concerning energy production, consumption, and trading, forming the foundation for comprehensive analytics to aid all parties. Energy producers can streamline operations by understanding market demands and adjusting production for better efficiency and cost savings. Utility companies, using these analytics, can improve energy procurement strategies, making informed decisions about energy purchase,

leading to considerable cost savings and more reliable supply.

Individual households, especially those with renewable energy sources, receive the unique opportunity to sell their surplus energy through Energy Tokens instead of wasting it or selling it back to the grid for less. These households can also leverage consumption data analysis for efficient energy management and cost reduction.

The inherent transparency of blockchain technology provides regulators an unparalleled supervision level. Each energy transaction, represented by Energy Tokens exchange, is real-time and blockchain-recorded, forming a tamper-proof record of all grid trades.

Regulatory compliance is simplified with blockchain's transparency, allowing direct verification instead of self-reporting or exhaustive audits. In case of non-compliance, indisputable evidence lies within the blockchain, easing enforcement and deterring violations. The platform is also equipped with smart contracts that autonomously enforce certain regulatory rules, such as trading limits for participants exceeding their quotas, ensuring compliance while reducing administrative efforts for regulatory bodies.

9 Conclusion

The DEEP platform, a blockchain-based solution aims to revolutionize the energy sector in India. It uses blockchain technology, smart contracts, and data management to facilitate energy trading, with a focus on renewable sources. The platform integrates Oracles for real-time data and addresses security concerns. It proposes a gradual roll-out, starting with small pilot programs. The participant onboarding process ensures inclusivity for all stakeholders. In essence, the DEEP platform has the potential to significantly transform India's energy landscape towards increased sustainability and efficiency.

References

- [1] OECD. (2023). Blockchain Technologies as a Digital Enabler for Sustainable Infrastructure. Retrieved from https://www.oecd.org/finance/blockchain-technologies-as-as-digital-enabler-for-sustainable-infrastructure.htm
- [2] Brookings Institution. (n.d.). India's Power Sector Distribution. Retrieved from https://www.brookings.edu/research/indias-power-sector-distribution/
- [3] Ministry of Power, Government of India. (n.d.). Power Sector at a Glance All India. Retrieved from https://powermin.gov.in/en/content/power-sector-glance-all-india
- [4] Kirpes, B., Mengelkamp, E., Schaal, G., & Weinhardt, C. (2019, April). Design of a Microgrid Local Energy Market on a Blockchain-Based Information System. Retrieved from https://www.researchgate.net/publication/330367382_Design_of_ a_Microgrid_Local_Energy_Market_on_a_Blockchain-Based_Information_System