

# **Safety Report**

## **Executive Summary**

The proposed new HCN plant and new AMS (ammonium sulphate) plant at the Cassel Works site, as owned by the Lucite Company, are going to be built as a replacement for the existing ageing HCN plant and AMS plant.

The new HCN replacement plant is going to source its methane and ammonia as the raw materials via pipeline, from a partner with which there is a long-term agreement to ensure the supply.

Sulfuric acid will be supplied by the SAR plant on the Cassel Works site as shown in Figure 1. The AMS plant serves the purpose of reusing the waste ammonia. Crystallized ammonium sulphate will be produced.

Key findings from HAZOP/HAZID study:

1. The natural gas supplied at 50-55bar will be cooled by isentropic expansion through a turbine. As a result of the HAZOP study, it's been proposed to design a turbine with variable-number-of-stages through bypass to accommodate the need of turndown of the plant.
2. It's been proposed to design safety interlock systems for the maintenance of equipment to prevent catastrophic events due to human errors in following maintenance procedures. Such safety interlock systems need to be designed for maintenance of units containing flammable or toxic materials such as HCN reactor, absorber, distillation column.
3. Waste-heat boiler should be designed to adapt to the need of turndown of the plant, either by adjusting outlet temperature at maximum flowrate, or by variable number of cooling stages bypass approach. This is to prevent overcooling of the reactor product gas, which would increase the entrainment of HCN in ammonium sulphate.
4. It has been proposed to redesign the vaporization mechanism for ammonia as found out by the HAZOP Study. The heating medium is cold and cannot achieve its purpose, it's proposed to use the stream after compression by CM-001 for vaporizing NH<sub>3</sub>, BL-001 should be parallel to AC-001 in which case AC-001 serves as by-pass cooling
5. It has been proposed to review methods and codes to process and detoxify unavoidable release of HCN from the condensate tank in unsteady operating conditions such as startup
6. It has been proposed to review design codes in regard to flowrate control, to do relevant studies and propose reliable solutions to control the flowrate of sulfuric acid to

A-001 so that all residual NH<sub>3</sub> can be absorbed to prevent unabsorbed NH<sub>3</sub> causing HCN polymerization

Our team has been engaged by Lucite through a lump sum turnkey contract including the design, erection & commissioning of the plants. As part of the design process at the current design stage, our steam has carried out a HAZID and HAZOP study to ensure the safety and feasibility and operability of our design.

The present report is the HAZOP&HAZID study report for the plant facilities, based on information available regarding design and site conditions, as well as reasonable assumptions. The report details the methodology, execution and results of the HAZOP & HAZID study. The study was carried out by the design team members as part of the ongoing design process.

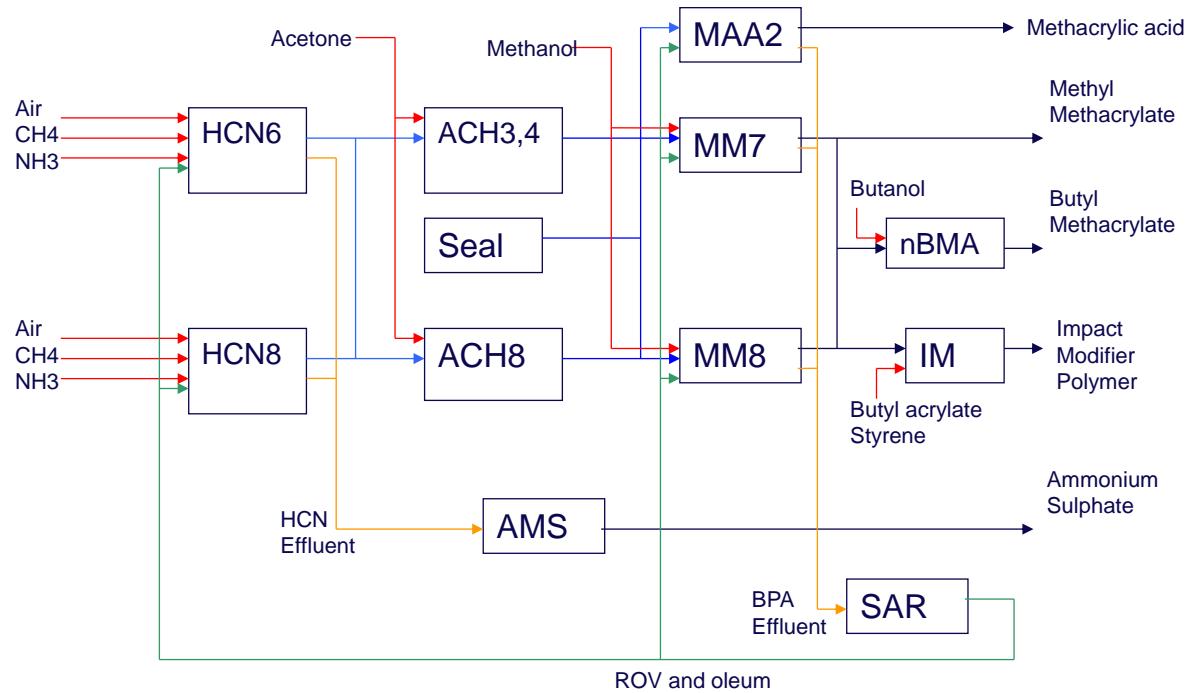


Figure 1 overall scheme of the Cassel Works site

## **Conclusions**

For HAZID study:

The plant PFD was divided into 4 sections, and a total of 48 entries of HAZID study were performed. A total of 12 recommendations were made. All recommendations have been closed.

For HAZOP study:

Three unit-operations selected from the plant P&ID were divided and grouped into 12 nodes. The HAZOP parameters were used 68 times, guidewords 162 times. A total of 193 causes were identified. A total of 49 Recommended actions were made, all of which so far is open, waiting to be closed before 31<sup>st</sup>, May, 2022, which is the design finish day as determined in the project schedule.

## Table of Contents

<b>INTRODUCTION .....</b>	<b>5</b>
FACILITY DESCRIPTION.....	5
OBJECTIVES.....	7
SCOPE OF WORK .....	7
LIST OF REFERENCED DOCUMENTS.....	8
<b>BASIS OF HAZOP STUDY .....</b>	<b>8</b>
HAZOP TECHNIQUE.....	8
HAZOP METHODOLOGY .....	9
HAZOP ASSUMPTIONS .....	11
<b>BASIS OF HAZID STUDY.....</b>	<b>12</b>
GENERAL .....	12
HAZID METHODOLOGY .....	12
RISK RATING.....	15
HAZID ASSUMPTIONS .....	15
<b>HAZOP SELECTED FOR A HIGH-RISK SECTION.....</b>	<b>17</b>
<b>APPENDIX 1: HAZOP P&amp;ID MARKUP.....</b>	<b>21</b>
<b>APPENDIX 2: HAZID PFD MARKUP .....</b>	<b>22</b>
<b>APPENDIX 3: HAZOP WORKSHEET.....</b>	<b>22</b>
<b>APPENDIX 4 : HAZID WORKSHEET .....</b>	<b>24</b>
Figure 1 overall scheme of the Cassel Works site .....	2
Figure 2 The reactor R-001, inlet is on the left, outlet is on the right, outlet is to be integrated with the main boiler.....	6
Figure 3 the iterative HAZOP process .....	10
Figure 4 the iterative HAZID process .....	13
Figure 5 Risk matrix.....	15

## **Introduction**

### **Facility Description**

The facility consists of an HCN plant and a AMS plant designed to reuse the waste ammonium sulphate.

Followings are the descriptions of the facilities:

- The HCN plant expands natural gas through mechanical/isentropic expansion with a turbo expander, which cools the natural gas to condense the heavy components,
- the flash column after which separates gas and liquid and thus purification of natural gas to reduce heavy carbons is achieved. The bottom product from the flash column is used for preheating and making 5bar steam for de-aeration of water used to make 20 bar steam.
- HCN is synthesized via the Andrussov process. The raw materials, methane, ammonia and air are premixed in the initial section of the reactor R-001 which is narrower, as shown in the figure below. In the narrower section, a flow distorting device is added to enhance mixing, at the trapezoidal section, a flow distributor is added to distribute the flow more evenly, at the wider cylindrical section, another flow distributor is added at left side to further evenly spread the flow across the cross section. The catalyst is a 1.2 mm thick gauze consisting of 48 layers of platinum nets. The platinum nets consist of platinum wires with a diameter of 0.0025cm spaced at 0.03cm as prescribed by the paper: Modeling catalytic gauze reactors: HCN Synthesis (N. Waletzko, L. D. Schmidt ,1988)

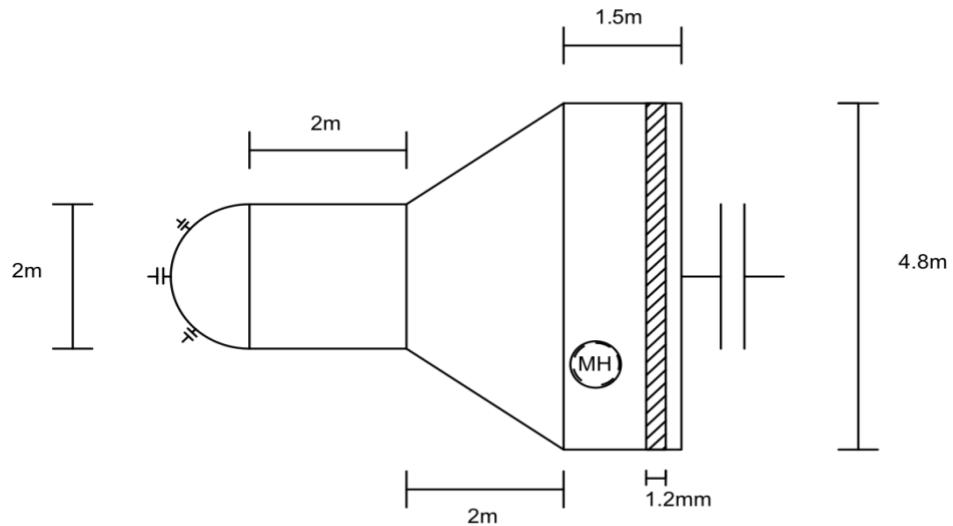


Figure 2 The reactor R-001, inlet is on the left, outlet is on the right, outlet is to be integrated with the main boiler

- The reaction is exothermic and self-sustaining. The high temperature product gas at 1100 C° is passed through the waste heat boiler WH-001 to make 20 bar steam and rapidly cool the product gas to circa. 150°. The waste heat boiler consists of heat exchanging pipes connected to a steam drum. There is a superheating section, a boiling section and an economizer section in the waste heat boiler. The pressure of the steam outlet is controlled at 20 bars through PCV-006. WH-001 is integrated with R-001, meaning no piping between them is needed.
- The cooled product gas from the waste-heat boiler is further cooled to condense majority of the water vapor in the mixture prior to entering the ammonia absorber A-001. The absorber is a packed column absorber, with dilute sulfuric acid as the absorbing agent.
- The top product of A-001 is passed to the HCN absorber A002 which is a packed column absorber with cooled recycled water as the absorbent.
- The bottom product of A-001 is passed to the crystallizer EV-001 to crystalize ammonium sulphate.
- The top product of A-002 contains toxic and flammable materials which are passed to the preheating furnace F-001 for incineration and as energy sources for making steam.
- Negative pressure condition for the whole system is created by a fan FN-001 located on the outlet of the preheating furnace- the waste gas line.
- The bottom product of A-002 is passed to the distillation column for DC-001 to extract

99.5% pure HCN, which is cooled to 5 C° for stabilization and prevention of polymerization.

## Objectives

The objectives of the HAZID/HAZOP study are the followings:

- For HAZID

1. To identify potential hazards and likely mechanisms of exposure
2. To identify potential consequences and existing safeguards
3. To recommend actions and further directions of investigation

- For HAZOP

1. To identify deviations from design intention.
2. To identify the causes of deviation and the consequences
3. To recommend actions and further directions of investigation

## Scope of Work

- The Scope of Work for HAZID study included both the whole of HCN plant and AMS plant at the Cassel Works site.

- The Scope of Work for HAZOP study includes three unit-operations:

1. The Reactor R-001 and its peripherals
2. The Waste Heat boiler and its peripherals
3. The ammonium absorber

The HAZOP study was carried out to identify problems in regard to process hazard and operability, as discovered through considering the potential mechanisms of deviations from design intent.

The HAZID study was carried out to identify hazards associated with materials and processes and natural hazards.

## List of Referenced Documents

Documents used during the Second semester study are as follows in table 1:

*Table 1 List of documents/drawings used*

S. NO.	Documents/Drawings title	Documents/Drawings No.	Rev.
1	Andrussov HCN Plant HAZID workbook		
2	HAZID PFD Markup		
3	HAZOP workbook		
4	HAZOP node list		
5	HAZOP P&ID Markup		
6	HAZOP Guidewords and matrix table		

## Basis of HAZOP Study

### HAZOP Technique

Safety in design of chemical plants typically relies on compliance of various standards and codes, as well as the extensive experience of professional specialists and engineers. However, perfectly safe design can hardly be expected even from the most experienced engineers, due to the sheer complexity of large chemical plants, and the fact that the various codes and standards are limited in comprehensiveness by the extent of existing knowledge.

In response to this reality, HAZOP techniques were invented. In this technique, every part of the design is questioned, mainly by identifying potential causes of deviations from design intent. It's conducted by a team with members drawn from miscellaneous backgrounds, who would use their imagination to formally and systematically question and identify the causes and consequences of deviations from design intent in every part of the plant.

HAZOP study is a living study that live through the design, erection, commissioning and operating stage. HAZOP study must be conducted whenever there is new design or modification to the existing facilities.

## **HAZOP Methodology**

The 3 unit-operations under the scope of study were grouped into 12 nodes, each marked up with a unique color and a node number.

Appropriate grouping of plant elements into nodes helps make the HAZOP study much more manageable and comprehensive. Too large of a node would make the HAZOP study unmanageable and difficult to trace. Too small of a node will cause too much unnecessary spending of time and human capital resources.

Appropriate node grouping is the first crucial step in a successful HAZOP study.

Generally, as a rule of thumb, the following can be classified as a node:

1. A major line in or out of a major equipment, plus the peripherals on the line
2. A major equipment itself, plus its peripherals

Once the nodes are created, a table of parameters and guidewords need to be prepared, as well as any other relevant documents such as material safety data sheets, functional design& specification etc.

Once all the documents have been prepared, the HAZOP study is conducted through an iterative process as illustrated in the following figure:

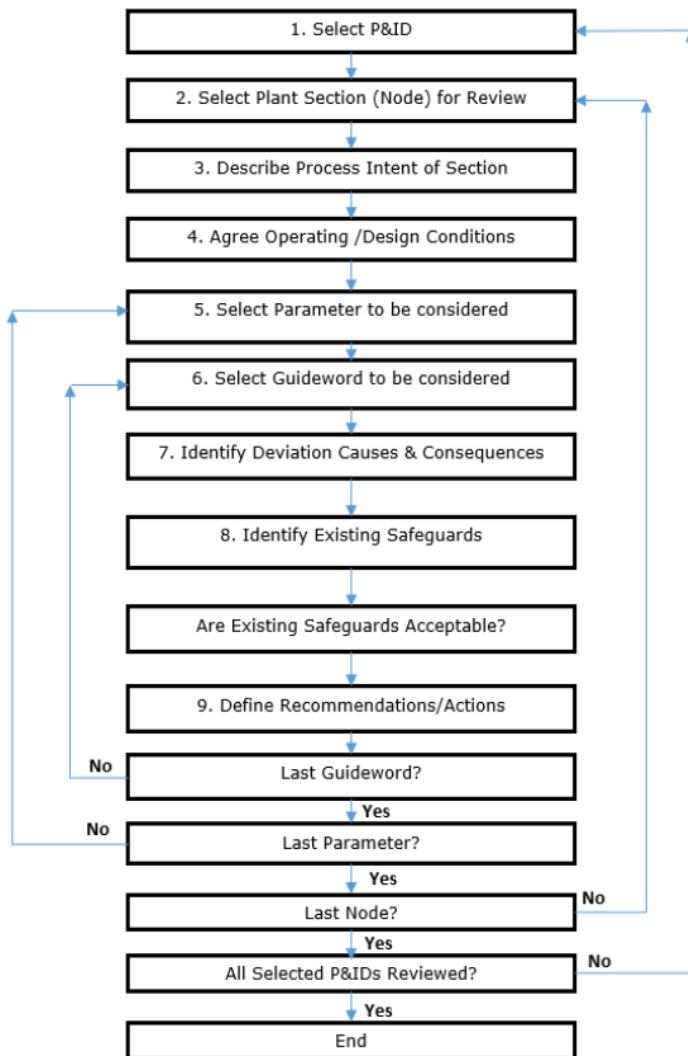


Figure 3 the iterative HAZOP process

Below is the table of parameters and guidewords used in the HAZOP study:

Table 2 Table of parameters and guidewords for the HAZOP study

Parameters		Guidewords							
	No	Less	More	As Well As	Part Of	Reverse	Other Than	Early	Late
Primary	Flow	No Flow	Less Flow	More Flow	Misdirect Flow		Reverse Flow		
	Temperature		Lower Temperature	Higher Temperature		Cryogenic			
	Pressure	Vacuum	Lower Pressure	Higher Pressure					
	Level	No Level	Lower Level	Higher Level					
	Composition		Less Concentration	More Concentration	Contamination		Wrong Material		
Auxiliary	Phase	No Mixing		More Phases	Phase Missed	Phase Change			
	Reaction	No Reaction	Less Reaction	More Reaction	Side Reaction		Reverse Reaction	Unexpected Reaction	
	Fire & Explosion			Mixing with Air			Ignition Source		
	Mechanical Integrity	Inability to Maintenance	Lack Maintenance	Relief Device	High Vibration	Corrosion / Erosion	Leakage	Critical Instrument	
	Utilities	Loss Utilities			Contamination Utilities				
	Abnormal Operation	Step Missed	Act too Late	Act too Earlier	Startup /Shutdown	Initial Start-up	Maintenance	Safety Sampling	
	Human Factors				Facilities Siting				
	Facilities Siting								
	Worker Safety	Worker Safety							
	External Impact				External Force			Extreme Weather	
	Plant Interface				Process Interface				
	Incident Review				Incident Lessons				

## HAZOP Assumptions

Throughout the HAZOP study, the following assumptions were made:

- i) Maintenance were not considered as adequate safeguards/ recommendations.
- ii) Regular maintenance and inspection of the facilities and instruments will be done for the plant to an acceptable standard.
- iii) In the case there is a bypass line, the node based on the major line will extend across the bypass line and not terminate at the equipment being bypassed.
- iv) Emergency shut down systems and safety inter-lock systems are expected to work.
- v) Mechanical protection devices (PSVs, rupture discs) are expected to work.
- vi) Plant will be well maintained and operated in accordance with acceptable standards.
- vii) Single check valve is adequate unless reverse flow may cause pressure to exceed test pressure.
- viii) The following items were not considered:
  - o Spares for maintenance.
  - o Simultaneous occurrence of two unrelated incidents
  - o Simultaneous failure of more than one independent protection devices o Operator's negligence (except common human error)
  - o Natural calamity (e.g., flood, earthquake)
  - o Objects falling from sky
  - o Sabotage
- ix) The following were deemed appropriate as protection/safeguard:
  - o Interlock / shutdown system / trip

- o Alarm system for operator action
- o Mechanical protection device
- o Sample monitoring system
- o Operating instruction and operating manuals

## Basis of HAZID Study

### General

The HAZID study is a high-level qualitative assessment of the risk of exposure of hazards arising from the materials used, as well as from the processes, equipment and others such as maintenance, manual operations and working at height. The HAZID study plays an important role at the initial stages of design, as it helps make design decisions based on the study results.

The HAZID study also draws the expertise from people with miscellaneous backgrounds, as a systematic approach to identify the potential mechanisms of exposure of hazards, to identify existing safeguards and to propose recommended actions or further directions of investigation.

## HAZID Methodology

The HAZID study was carried out by the design team as part of the ongoing design process.

First, the PFD for plant will be divided into manageable logical sections, typically 3-5 sections.

Next, a list of HAZID guidewords were prepared for each of the following sources of Hazards, as shown in table 3 below.

1. Materials used
2. Equipment Used
3. The plant processes
4. Others

Next, documents such as material safety datasheets and HAZID workbook needs to be prepared, any other documents if available should also be included for the HAZID study.

Once all the documents have been prepared, the HAZID study is conducted through an iterative process as shown in the figure below.

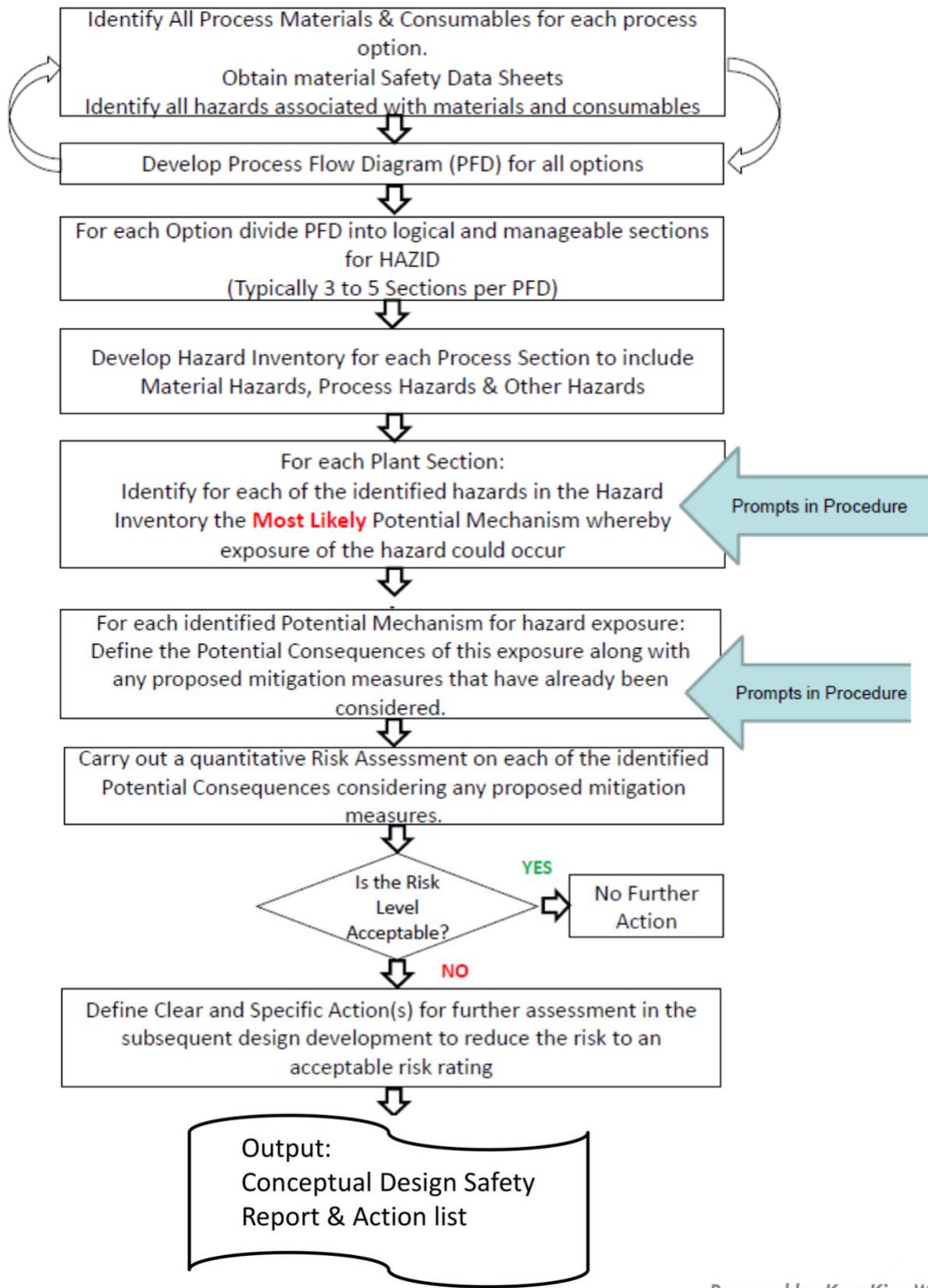


Figure 4 the iterative HAZID process

Prepared by: Kow Kien Woh

Table 3 Lists of guidewords for each of the hazard sources

Material	Flammable Materials	Process	Exothermic Reaction
	Toxic Substances		Endothermic Reaction
	Gases under High Pressure		Runaway Reaction
	Liquids under High Pressure		Catalyst Poisoning
	Hot Fluids		Explosive Reaction
	Cryogenic Fluids		High Pressure
	Oxidising Materials		Low Pressure/Vacuum
	Reactive/Unstable Materials		Pressure Cycling
	Explosive Substances		High Temperature
	Corrosive Materials		Low Temperature
	Poisonous Materials		Temperature Cycling
	Biological Hazardous Materials		
	Ecotoxic Materials		
	Combustible Dusts		
Equipment	High Speed Rotational Equipment	Other	Ground Conditions
	Equipment Under Pressure		Transport/Traffic
	Equipment at High Temperature		Natural Hazards
	Equipment at Low Temperature		Manual Operations
	Lifting Equipment		Sampling
	Ionising Radiation Present		Maintenance
	General Non-Ionised Radiation Present		Working At Height
			Noise

## Risk Rating

The risk of each consequence was evaluated after taking into consideration the existing mitigation controls in place, according to the rules shown in the picture below. The risk for each consequence is the probability of its occurrence after taking into consideration the existing proposed mitigation controls, times the severity of the consequence which doesn't change after taking into consideration of the existing mitigation controls in place.

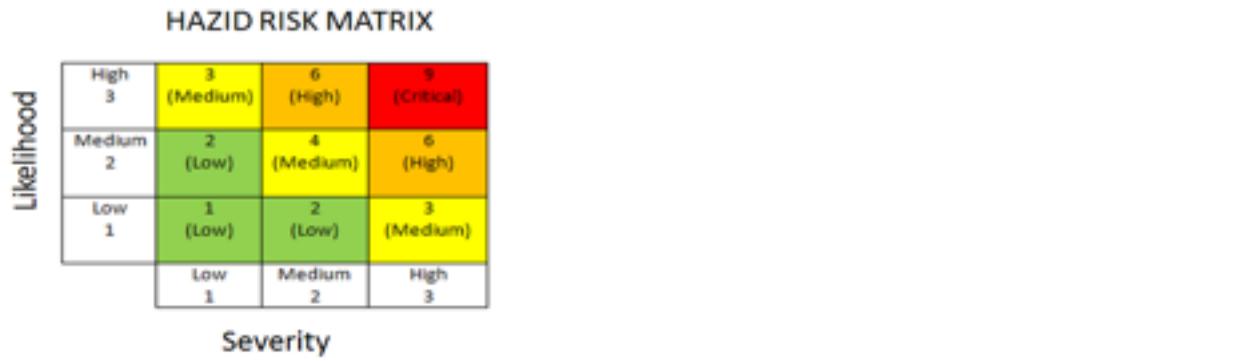


Figure 5 Risk matrix

## HAZID Assumptions

Throughout the HAZID study, the following assumptions were made:

- i) Regular maintenance and inspection are not considered adequate as recommended actions, so no recommendation was made about them.
- ii) Regular maintenance and inspection as well as operation of the plant will be conducted in accordance with acceptable standards.
- iii) Emergency shut down systems and safety inter-lock systems are expected to work.
- iv) Mechanical protection devices (PSVs, rupture discs) are expected to work.

- v) Single check valve is adequate unless reverse flow may cause pressure to exceed test pressure.
- vi) The following items were not considered:
  - o Spares for maintenance.
  - o Simultaneous occurrence of two unrelated incidents
  - o Simultaneous failure of more than one independent protection devices
  - o Sabotage
- vii) The following were deemed appropriate as protection/safeguard:
  - o Interlock / shutdown system / trip
  - o Alarm system for operator action
  - o Mechanical protection device
  - o Sample monitoring system
  - o Operating instruction and operating manuals

#### **4. List of corrective actions from HAZID Study**

- 1.1 Review design codes & requirements for fittings and flanges to accommodate thermal expansion and propose solution
- 1.2 Review appropriate design codes to mitigate the risk of flooding and hurricane, and give suggestions about plant layout design
- 2.1 Review Design code for elimination of electric spark in the initial mixing section the reactor R-001. Make sure mechanical sources of ignition all are eliminated as well
- 2.2 Review design requirements for safety interlock in the maintenance of equipment containing flammable and toxic gases and propose solutions
- 2.3 Review Design code for elimination of electric spark in the initial mixing section the reactor R-001. Make sure mechanical sources of ignition all are eliminated as well
- 3.1 Review Safety-interlock design standards and codes, and propose solutions to install safety interlock system to eliminate human error in following procedures while doing maintenance for equipment and pipelines containing flammable gases
- 3.3 Review design codes in regard to flowrate control, do relevant studies and propose reliable solutions to control the flowrate of sulfuric acid so that all residual NH<sub>3</sub> can be absorbed
- 3.4 Review design codes in regard to flowrate control, do relevant studies and propose reliable solutions to control the flowrate of sulfuric acid so that all residual NH<sub>3</sub> can be absorbed
- 3.5 Review appropriate design codes to mitigate the risk of flooding and hurricane, and give suggestions about plant layout design
- 4.1 Review methods and codes to process and detoxify unavoidable release of HCN from the condensate tank in unsteady operating conditions such as startup

4.2 Review appropriate design codes to mitigate the risk of flooding and hurricane, and give suggestions about plant layout design

## **5.List of corrective actions from HAZOP STUDY**

1. Review safety interlock design requirements for equipment and pipelines containing HCN or flammable gases or other hazardous materials present on the plant to eliminate the risk from human errors in following procedures when doing maintenance work.
2. Change TCV-002 to fail open, low temperature is safer than high temperature
3. Change TCV-003 to fail open, low temperature is safer than high temperature, there are other valves need to be made fail open or close omitted here.
4. Use the stream after compression by CM-001 for vaporizing NH<sub>3</sub>, BL-001 should be parallel to AC-001 in which case AC-001 serves as by-pass cooling
5. Add a mixing device to ensure proper mixing of feed streams prior to reaction
6. Review design requirements for variable power turbine (e.g., variable number of stages of turbine), so that the turbo expander can adapt to the need of turndown of the plant
7. There is a lack of a control loop to control the temperature of product gas into the ammonia absorber A-001 using cooling water flowrate (the flow rate is fixed as shown on the P&ID). Add such a control mechanism to ensure majority of H<sub>2</sub>O is condensed and separated prior to entering A-001, so that less power would be required to concentrate ammonium sulphate subsequently.
8. Add a control mechanism that controls the inlet gas temperature by regulating cooling water using FCV-014.
9. Investigate the stability of H<sub>2</sub>SO<sub>4</sub> and H<sub>2</sub>O supply and decide if storage tank is needed to ensure stable supply.

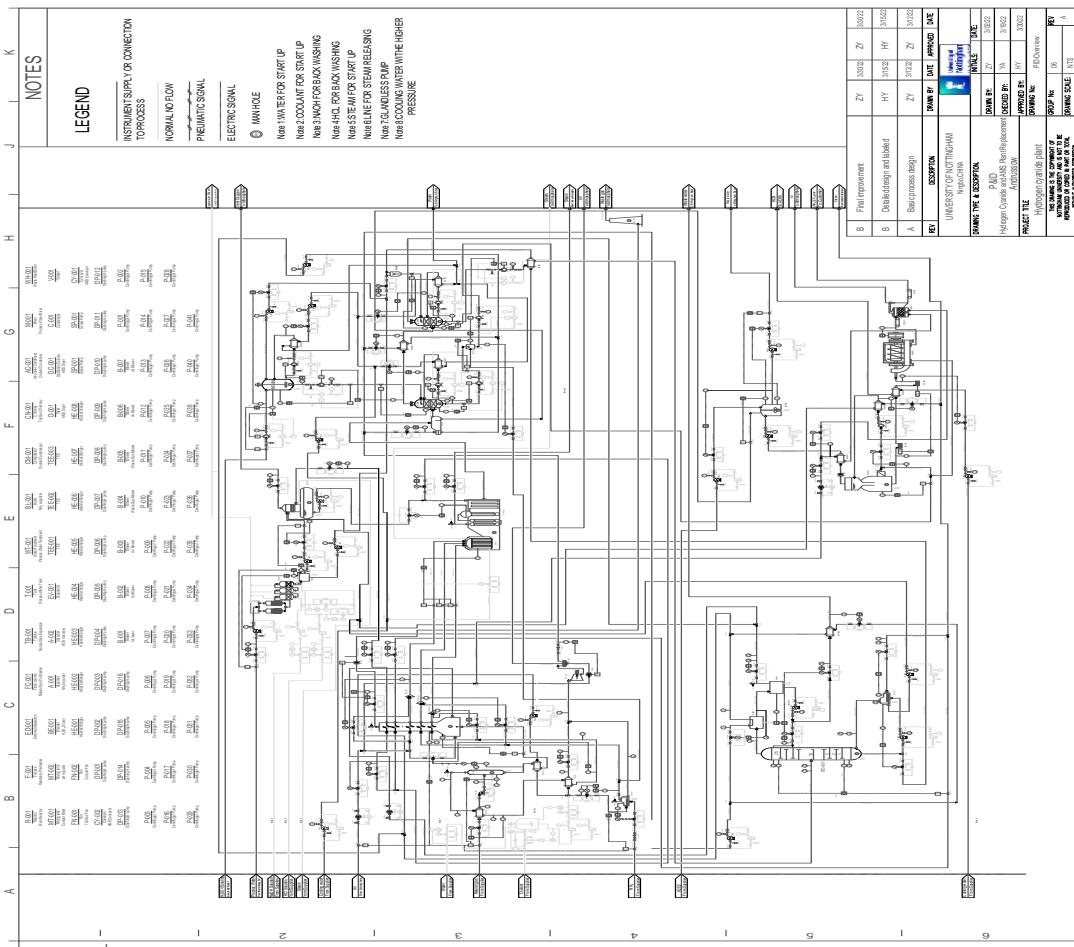
## **HAZOP Selected for a high-risk section**

Project:	HCN Plant Replacement at the Cassel Works Site for Lucite Company				Session Date:	21, April, 2022		
Section Description:	R-001, the reactor for producing HCN via the andrusow process				Section/Node No:	Node 4		
Design Intention:	To produce HCN from the raw materials safely, smoothly and efficiently				Revision No:			
Drawings No.:								
Ref. No.	Parameter	Guideword	Cause	Consequence	Safeguards	Rec. No.	Recommendation	Action By
1	Flow	No	No flow in node 1, 2, 3	See HAZOP for node 1,2,3				
2		Less	Less flow in either of node 1,2,3	See HAZOP for node 1,2,3				
3		More	More flow in either of node 1,2,3	See HAZOP for node 1,2,3				
4		As well as	Leakage from reactor	Reactor designed to appropriate standard for preventing leakage of High temp HCN gas mixture				
5		Reverse	Reverse flow by diffusion from reactor during plant shutdown	Maintenance personnel poisoning by HCN	None	4.01	Review safety interlock design requirements for equipments and pipelines containing HCN	J. X. Lyu
6		More	More Temperature in either of node 1,2,3	Overheating of reactor causing meltdown and HCN leakage, leading to life losses or personnel injury	Emergency shut down that shut down all three feedlines when temperature is too high; cooling water is constantly cooling the product gas			
7		Less	Less Temperature in either of node 1,2,3	See HAZOP for node 1,2,3				
8		Part of	Low temperature natural gas is fed into reactor	Disruption of production	Preheating furnace to control feed inlet temperature			

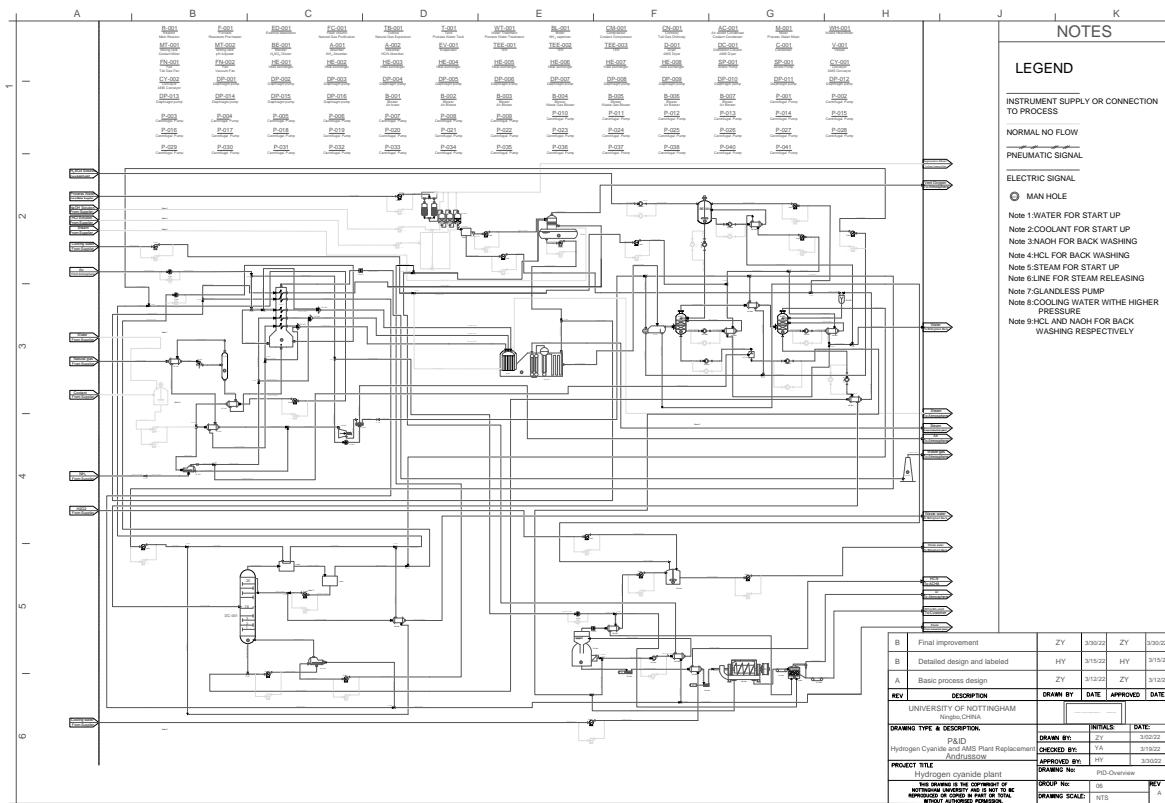
Project:	HCN Plant Replacement at the Cassel Works Site for Lucite Company				Session Date:	21, April, 2022	
Section Description:	R-001, the reactor for producing HCN via the andrusow process				Section/Node No:	Node 4	
Design Intention:	To produce HCN from the raw materials safely, smoothly and efficiently				Revision No:		
Drawings No.:					Revision Date:		
9	Reaction	No	Feed streams are not adequately mixed	Disruption of production	None	4.02	Add a mixing device to ensure proper mixing of feed streams prior to reaction
		Less		Decreased product quality			
10	Pressure	As well as	Side reaction	Decreased yield			
11		Less	Turbine not designed to output the same pressure under different turndown ratios	Pressure not enough to power enough flowrate	None	4.03	Review design requirements for variable power turbine ( e.g. variable number of stages of turbine)
12		More	Turbine not designed to output the same pressure under different turndown ratios	Pressure not enough to power enough flowrate	None	4.03	Review design requirements for variable power turbine ( e.g. variable number of stages of turbine)
13	Concentration	Less	Low HCN concentration because of not enough residence time	Low productivity	Residence time in catalyst designed to a reasonable margin of excess		
14							
15	Fire & Explosion	Other than	Ignition source	Fire & Explosion	Equipments and pipelines designed to appropriate standard for prevention of mechanical spark and electrical spark		

Project:	HCN Plant Replacement at the Cassel Works Site for Lucite Company				Session Date:	21, April, 2022	
Section Description:	R-001, the reactor for producing HCN via the andrusow process				Section/Node No:	Node 4	
Design Intention:	To produce HCN from the raw materials safely, smoothly and efficiently				Revision No:		
Drawings No.:					Revision Date:		
16	Mechanical integrity	No	Inability to Maintenance	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities		
17		Less/Lack Maintenance	Lack of Maintenance	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities		
18		Part of	corrosion/erosion	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities as well as corrosion allowance for equipments and pipelines		
19		Reverse	Leakage	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities		
20	Human factors	Part of	Mistakes when doing maintenance work	Fire& explosion and poisoning	None	4.04	Review safety interlock design requirements for equipments and pipelines containing HCN or flammable gases or other hazardous materials present on the plant Z. Y. Chai

## Appendix 1: HAZOP P&ID Markup



## Appendix 2: HAID PFD Markup



## Appendix 3: HAZOP Worksheet



## Appendix 4 : HAZID Worksheet

PROJECT:		H2N Plant replacement at the Cawal Works Site	HAZID DATE:			HAZID RISK MATRIX						
PFD DRAWING No.:			PROJECT GROUP No.:									
FACILITY SECTION No.:		1	PARTICIPANTS:									
FACILITY SECTION DESCRIPTION			REVISION:									
Hazard Consequence Ranking Assuming Controls in Place												
No.	Specific Hazard From Hazard Inventory	Potential Mechanism(s) for Hazard Exposure	Potential Hazard Consequences	Proposed Mitigation Controls In Place	Likelihood (Dropdown)	Severity (Dropdown)	Risk Rating	Unique Action No.	Description of Actions/Consideration	Action Assigned To:	Action Required Completion Date	Issue Status (Open/Closed)
1	Flammable Materials	Leakage of natural gas from pipelines under high pressure	Fire and explosion	Appropriate design codes for high pressure natural gas pipeline	1	3	3					
2	Toxic Substances	Leakage of ammonia from pipelines	Personnel injury or fatality	Appropriate design codes for ammonia liquid and gas pipe line	1	3	3					
3	Gases under High Pressure	Natural gas pipeline rupture	Fire and explosion	Appropriate design codes for high pressure natural gas pipeline	1	3	3					
4	Hot Fluids	High temperature of preheating furnace surface	Personnel burning/injury	Appropriate design codes for high temp surface insulation	1	2	2					
5	Cryogenic Fluids	Low temperature natural gas after expansion causes pressure becomes brittle and unable to adapt to thermal expansion	Fire and explosion	Appropriate design codes for low temperature pipeline	1	3	3	2.2	Review design codes & requirements for fittings and flanges to accommodate thermal expansion and proposed solutions	H. Y. Chen	21st April, 2022	CLOSED
6	Explosive Substances	Leakage of natural gas from pipelines forming explosive mixture with air	Fire and explosion	Appropriate design codes for natural gas pipelines.	1	3	3					
7	High Speed Rotational Equipment	Mechanical fatigue of flanges caused by vibration of the turbo expander	Fire and explosion	Appropriate design codes for flanges under constant vibration	1	3	3					
8	Equipment at High Temperature	High temperature of preheating furnace surface	Personnel burning/injury	Appropriate design codes for high temp surface insulation	1	2	2					
9	High Temperature	High temperature of preheating furnace surface	Personnel burning/injury	Appropriate design codes for high temp surface insulation	1	2	2					
10	Low Temperature	Low temperature of flash column and pipelines out of it	Personnel freezing/injury	Appropriate design codes for low temp surface insulation	1	1	1					
11	Natural Hazards	Hurricane and flood	Damage to facility leading to gas leakage and explosion	Appropriate design codes for plant layout, spacing.	1	3	3	2.2	Review appropriate design codes to mitigate the risk of flooding and hurricane, and give suggestions about plant layout design	F. K. Wang	21st April, 2022	CLOSED
12	Maintenance	Maintenance procedures not correctly followed due to human error	Personnel injury or fatality	Safety interlocks appropriately designed to eliminate human error in following procedure while doing maintenance	1	3	3					
13	Noise	Large noise may be produced when the pumps and turbines are working.	Personnel hearing loss	Appropriate design codes for plant layout and safety training	1	2	2					

PROJECT:		HAZID DATE:		HAZID RISK MATRIX															
PFD DRAWING No.		ICN Plant replacement at the Causal Works Site		PROJECT GROUP No.: PARTICIPANTS:		HAZID RISK MATRIX													
FACILITY SECTION No.:				PARTICIPANTS SIGNATURES:															
FACILITY SECTION DESCRIPTION		2		REVISION:															
No.	Specific Hazard From Hazard Inventory	Potential Mechanism(s) for Hazard Exposure	Potential Hazard Consequences	Proposed Mitigation Controls In Place	Likelihood (Dropdown)	Severity (Dropdown)	Risk Rating	Unique Action No.	Hazard Consequence Rating Assuming Controls In Place				Action/Consideration in Design Process to Mitigate Hazard Consequences						
1	Inflammable Materials	Gas mixture leakage from flanges due to weakening of flange under high temperature	Fire & explosion	Inappropriate design codes for flanges under high temperature	1	3	2	1.1											
2	Toxic Substances	Gas mixture leakage from flanges due to weakening of flange under high temperature	Personnel injury or fatality	Inappropriate design codes for flanges under high temperature	1	3	2												
3	Hot Fluids	Hot reactor outer surface causes burning injury or suffocation of substances	Personnel injury or fatality; Fire & explosion	Inappropriate design codes for high temp surface insulation	1	3	2												
4	Reactive/Unstable Materials	ICN polymers decomposes quickly under high temperature	Overheating of equipment, loss of productivity	Rapid cooling of reactor product gas, by integrating reactor R-001 with WHR-001, so that no pressure between them is required and the hot gas can remove heat exchange at the heated time	1	3	2												
5	Explosive Substances	Ignition of the explosive mixture formed by air, methane and ammonia	Fire & explosion	Mixing is only conducted at the reactor entrance, so the extent of sections of equipment containing the explosive mixture is minimized	1	3	2	1.1	Review design code for elimination of electric spark in the initial mixing section the reactor R-001. Make sure mechanical sources of ignition all are eliminated as well				X. A. Guo			21st April, 2022	CLOSED		
6	Poisonous Materials	Maintenance procedures not correctly followed due to human error	Personnel injury or fatality	Regular training on personnel on safety issue, management conducted to acceptable standards	1	3	2	1.2	Review design requirements for safety interlock in the maintenance of equipment containing flammable and toxic gases and propose solutions				J. J. Sun			21st April, 2022	CLOSED		
7	Equipment at High Temperature	Overheating of the reactor as a result of excess heat produced by the reaction compounded by high preheating temperature	Malting of the reactor	Temperature of the reactor R-001 is controlled by regulating extent of preheating ESD system that shuts down all raw material input and thus stop the reaction when the temperature exceeds limit	1	3	2												
8	Exothermic Reaction	Overheating of the reactor as a result of excess heat produced by the reaction compounded by high preheating temperature	Malting of the reactor	Temperature of the reactor R-001 is controlled by regulating extent of preheating ESD system that shuts down all raw material input and thus stop the reaction when the temperature exceeds limit	1	3	2												
9	Runaway Reaction	Overheating of the reactor as a result of excess heat produced by the reaction compounded by high preheating temperature	Malting of the reactor	Temperature of the reactor R-001 is controlled by regulating extent of preheating ESD system that shuts down all raw material input and thus stop the reaction when the temperature exceeds limit	1	3	2												
10	Catalyzed Poisoning	Catalysis of the catalyst surface over a period of months of continued use	Incomplete reaction leading to loss of productivity	The catalyst will be heated under vacuum condition every several months to clean the surface of carbonization	1	2	2												
11	Explosive Reaction	Ignition of the explosive mixture formed by air, methane and ammonia	Fire & explosion	Mixing is only conducted at the reactor entrance, so the extent of sections of equipment containing the explosive mixture is minimized	1	3	2	1.3	Review design code for elimination of electric spark in the initial mixing section the reactor R-001. Make sure mechanical sources of ignition all are eliminated as well				J. X. Liu			21st April, 2022	CLOSED		
12	High Temperature	High temperature on the main reactor and its surface leads to the high reaction temperature, leading to reduced material and structural integrity of the reactor and wastewater boiler	Fire & explosion; personnel burning injury	The internal surfaces and high temp portion of the heat exchanging tubes of R-001 and WHR-001 will be shielded by ceramic materials to reduce the thermal load	1	3	2												
13	Natural Hazards	Hurricane and flood	Damage to facility leading to gas leakage and explosion	Appropriate design codes for plant layout, spacing	1	3	2												
14	Maintenance	Maintenance procedures not correctly followed due to human error	Personnel injury or fatality	Safety interlocks appropriately designed to eliminate human error in following procedures while doing maintenance	1	3	2												

PROJECT:		HAZID DATE:		HAZID RISK MATRIX													
PFD DRAWING No.		ICN Plant replacement at the Causal Works Site		PROJECT GROUP No.: PARTICIPANTS:		HAZID RISK MATRIX											
FACILITY SECTION No.:				PARTICIPANTS SIGNATURES:													
FACILITY SECTION DESCRIPTION				REVISION:													
No.	Specific Hazard From Hazard Inventory	Potential Mechanism(s) for Hazard Exposure	Potential Hazard Consequences	Proposed Mitigation Controls In Place	Likelihood (Dropdown)	Severity (Dropdown)	Risk Rating	Unique Action No.	Hazard Consequence Rating Assuming Controls In Place				Action/Consideration in Design Process to Mitigate Hazard Consequences			Action Outcome	
1	Inflammable Materials	Leakage of gas mixtures containing hydrogen, ICN, and/or propylene mixture with air	Fire & explosion	Inappropriate design codes for gas pipelines and equipment to prevent leakage; Regular inspection and maintenance; creation allowances	2	3	2	1.1	Review design code for gas pipelines and equipment to prevent leakage; Regular inspection and maintenance; creation allowances				Z. S. Chai			21st April, 2022	CLOSED
2	Toxic Substances	Leakage of gas mixtures containing ICN	Personnel injury or fatality	Inappropriate design codes for gas pipelines and equipment to prevent leakage; Regular inspection and maintenance; creation allowances	1	3	2	1.2	Review design code for gas pipelines and equipment to prevent leakage; Regular inspection and maintenance; creation allowances				J. S. Wei			21st April, 2022	CLOSED
3	Reactive/Unstable Materials	ICN polymers due to significant proportion of HCN present, which would be the result of not enough H2O4R solutions	Blockage of pipelines by polymerized ICN, block A&B especially at the top section where the reaction is more active, leading to fire & explosion and possibly leakage and explosion	Available mechanism designed in accordance with appropriate codes to control the flow of dilute sulphuric acid solution so that all amine can be absorbed	1	2	2	1.3	Review design code to regard to flow rate, dilute sulphuric acid solution so that all amine can be absorbed				K. Wang			21st April, 2022	CLOSED
4	Corrosive Materials	Sulphuric acid corrosion to pipelines and flanges	Damage of ferritic materials and toxic gases	Inappropriate design code for A-002 to handle sulphuric acid; corrosion allowance designed to approach standard	1	2	2										
5	High Speed Rotational Equipment	The centrifuge CN-001 starts while personnel is doing maintenance work inside	Personnel fatality	Water will be centrifuge machine is equipped with safety interlock system that prohibits the running of the machine when the door is open or when person's hand	1	2	2										
6	Runaway Reaction	ICN polymers due to significant proportion of HCN present, which would be the result of not enough H2O4R solutions	Blockage of pipelines by polymerized ICN, block A&B especially at the top section where the reaction is more active, leading to fire & explosion and possibly leakage and explosion	Available mechanism designed in accordance with appropriate codes to control the flow of dilute sulphuric acid solution so that all amine can be absorbed	2	2	2	1.4	Review design code in regard to runaway control, do relevant studies and propose reliable solutions to control the reaction and propose design to avoid as much residual acid can be absorbed				X. Guo			21st April, 2022	CLOSED
7	Natural Hazards	Hurricane and flood	Damage to facility leading to gas leakage and explosion	Inappropriate design codes for plant layout, spacing	1	3	2	1.5	Review appropriate design codes to mitigate the risk of damage to facility and propose solutions about plant layout design				H. S. Chen			21st April, 2022	CLOSED
8	Maintenance	Maintenance procedures not correctly followed due to human error	Personnel injury or fatality	Safety interlocks appropriately designed to eliminate human error in following procedures while doing maintenance	1	3	2										
9	None	Large values for the product when the cartridge is working	Personnel starting late	Inappropriate design codes for plant layout and safety training	1	2	2										

PROJECT:	ICN Plant replacement at the Causal Works Site	HAZID DATE:									
PFD DRAWING No.:		PROJECT GROUP No.:									
FACILITY SECTION No.:	1	PARTICIPANTS SIGNATURES:									
FACILITY SECTION DESCRIPTION		REVISION:									
No.	Specific Hazard From Hazard Inventory	Potential Mechanism(s) for Hazard Exposure	Potential Hazard Consequences	HAZID RISK MATRIX				Description of Actions/Consideration	Action Assigned To:	Action Required Completion Date	Issue Status (Open/Closed)
				Likelihood	Severity (Drop-down)	Risk Rating	Unique Action No.				
1	Toxic Substances	Release of HCl during start up when heat distillation columns (DC-002 condenser tank at the top) is depressurized	Poisoning of personnel and fatality	Inappropriate design codes for condenser pressure control	3	3	7.5	None. Methods and codes to process are definitely unavoidable release of HCl's from the condenser tank in already operating conditions such as startup	X. Liu	21st April, 2022	Closed
2	Haz Fluids	Burn injury to personnel due to contact with high temp bottom product surface	Personnel minor injury	Inappropriate design codes for high temp surface insulation	2	2	5				
3	Reactive/Unstable Materials	ICN polymers due to too much sulphuric acid present or too long of a residence time	Fire & explosion, fatality	Inappropriate design codes for sulphuric acid concentration, make sure bottom product in new boiling point to eliminate a significant presence of HCl	3	2	5				
4	Explosive Substances	ICN polymers due to too much sulphuric acid present or too long of a residence time	Fire & explosion, fatality	Inappropriate design codes for sulphuric acid concentration, make sure bottom product in new boiling point to eliminate a significant presence of HCl	3	2	5				
5	Corrosive Materials	Equipment and pipeline rupture due to corrosion from HCl/H2SO4	Damage of HCl leading to fatality	Inappropriate design codes for equipment and pipelines to tolerate the acid and prevent corrosion damage according to appropriate standard	2	3	5				
6	Autoway Reaction	ICN polymers due to too much sulphuric acid present or too long of a residence time	Fire & explosion, fatality	Inappropriate design codes for sulphuric acid concentration, make sure bottom product in new boiling point to eliminate a significant presence of HCl	2	2	5				
10	Natural Disasters	Hurricane and flood	Damage to facility leading to gas leakage and explosion	Inappropriate design codes for plant layout, spacing	3	2	5	None. appropriate design codes to mitigate the risk of flooding and hurricane, and give suggestions about plant layout design	B. V. Chen	21st April, 2022	Closed
11	Maintenance	Maintenance procedure not correctly followed due to human error	Personnel injury or fatality	Safety review to appropriately design to eliminate human error in following procedures while doing maintenance	3	2	5				
12	Noise	Large noise may be produced when the pumps and turbines are working	Personnel hearing loss	Inappropriate design codes for plant layout and safety training	5	3	5				



**The University of  
Nottingham**

UNITED KINGDOM • CHINA • MALAYSIA

## **UoN HAZID WORKBOOK**

<b>PROJECT TITLE:</b>	Hydrogen Cyanide and AMS Plant Replacement-Andrussov process
-----------------------	--

<b>PROJECT GROUP No.</b>	6
--------------------------	---

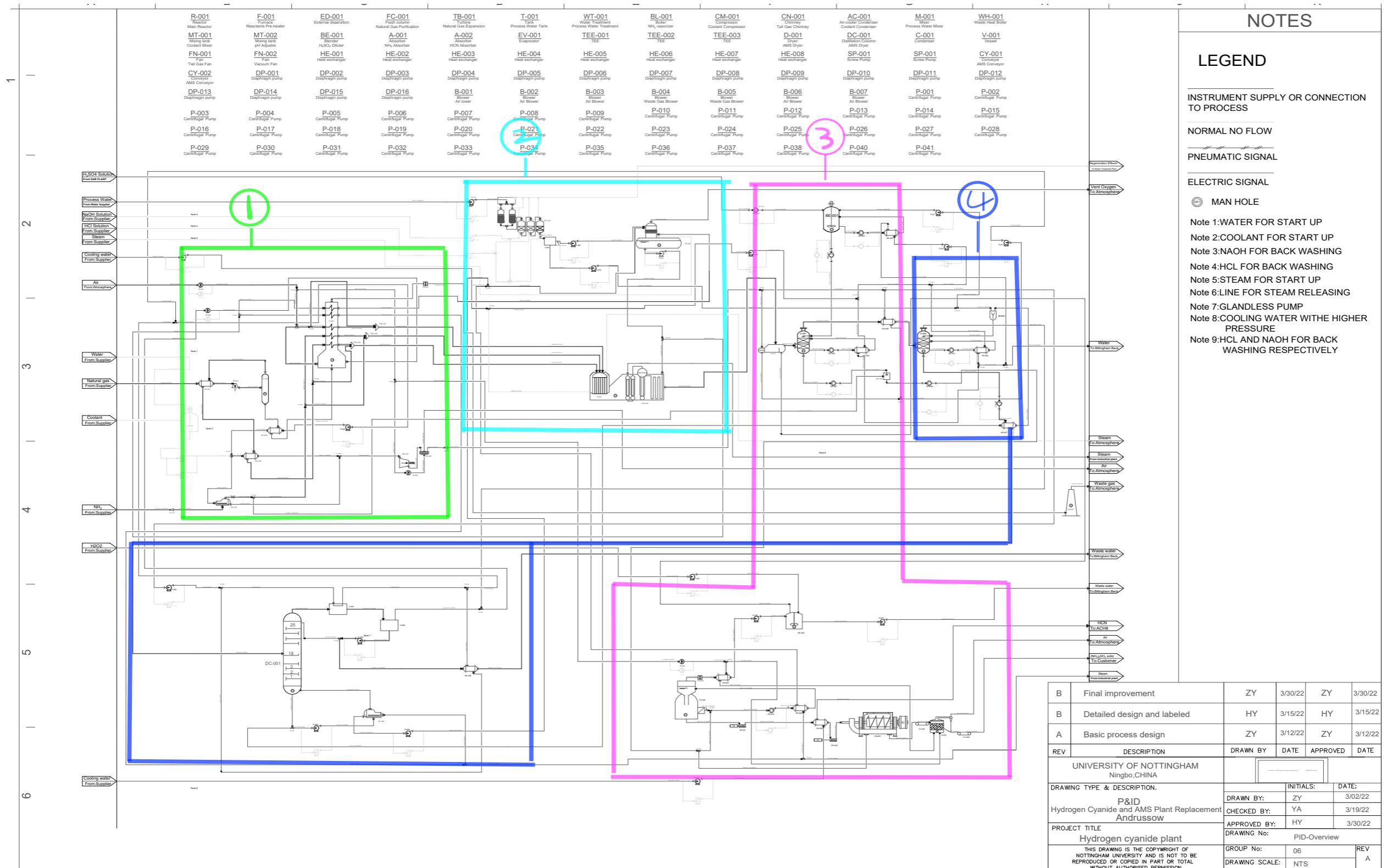
<b>PROCESS OPTION DESCRIPTION:</b>	Hydrogen Cyanide and AMS Plant Replacement-Andrussov process
------------------------------------	--

<b>PROJECT TEAM MEMBERS</b>	Zhiyu CHAI Yukun WANF Lisha WEI Yu ang GUO Jiajie SUN Huanyu CHEN Jiaxu LYU
-----------------------------	---

<b>REVISION</b>	5
<b>DATE</b>	26/04/2022

**Reference:**

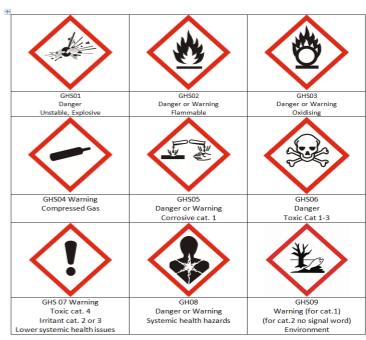
**CEEDG101 UoN CEE HAZID Procedure**





## MATERIALS ASSESSMENT DATA SHEET

PROJECT/OPTION: Hydrogen Cyanide and AMS Plant Replacement 1 Andrusow process		Regulation (EC) No 1272/2008 - Classification, Labelling and Packaging of Substances and Mixtures Symbol(s)							DATE: 26/04/2022		COMPILED BY: Jiajie SUN Lisha WEI		PROJECT GROUP 6		REVISION No. 05											
No.	Material	MSDS Available?	Phase? (Gas, Liq, Solid etc.)	GHS 01: Unstable/Explosive	GHS 02: Flammable	GHS 03: Oxidising	GHS 04: Compressed Gas	GHS 05: Corrosive	GHS 06: Toxic	GHS 07: Irritant/Toxic	GHS 08: Systemic Health issues	GHS 09: Environment	NOTABLE HAZARD STATEMENTS						NOTABLE PRECAUTIONARY STATEMENTS							
1	Ammonia	Yes	Gas		x																					
2	Ammonia	Yes	Liquid	x																						
3	Nitrogen	Yes	Gas		x										P410 Protect from sunlight.											
4	Carbon dioxide	Yes	Gas		x										P410 Protect from sunlight.	P403 Store in a well-ventilated place.										
5	Methane	Yes	Gas	x	x										P210 Keep away from heat, hot	P377 Leaking gas fire: Do not ignit	P381 Eliminate all ignition sources if	P410 Protect from sunlight.	P403 Store in a well-ventilated place.							
6	Ethane	Yes	Gas	x	x										P210 Keep away from heat, hot	P377 Leaking gas fire: Do not ignit	P410 Protect from sunlight.	P403 Store in a well-ventilated place.								
7	Ethane	Yes	Liquid	x											P210 Keep away from heat, hot	P377 Leaking gas fire: Do not ignit	P381 Eliminate all ignition sources if									
8	Propane	Yes	Gas	x	x										P210 Keep away from heat, hot	P377 Leaking gas fire: Do not ignit	P410 Protect from sunlight.	P403 Store in a well-ventilated place.								
9	Propane	Yes	Liquid	x											P210 Keep away from heat, hot	P377 Leaking gas fire: Do not ignit	P381 Eliminate all ignition sources if									
10	Butane	Yes	Gas	x	x										P210 Keep away from heat, hot	P377 Leaking gas fire: Do not ignit	P381 Eliminate all ignition sources if	P410 Protect from sunlight.	P403 Store in a well-ventilated place.							
11	Butane	Yes	Liquid	x	x										P210 Keep away from heat, hot	P377 Leaking gas fire: Do not ignit	P381 Eliminate all ignition sources if									
12	Hydrogen cyanide	Yes	Gas	x	x		x	x	x						P210 Keep away from heat, hot	P233 Keep container tightly	P240+P241+P242	P260+P264+P270	P271 Use only outdoors or in a well-ventilated	P280 Wear protective gloves/ protective	P284 Wear respiratory	P403+P233+P23	P501 Dispose of contents/container			
13	Hydrogen cyanide	Yes	Liquid	x			x	x	x						P210 Keep away from heat, hot	P233 Keep container tightly	P240+P241+P242	P260+P264+P270	P271 Use only outdoors or in a well-ventilated	P280 Wear protective gloves/ protective	P284 Wear respiratory	P403+P233+P23	P501 Dispose of contents/container			
14	Sulfuric acid	Yes	Liquid	x	x	x	x								P234 Keep only in original	P264 Wash skin thoroughly after	P280 Wear protective gloves/	P301+P330+P353 IF ON SKIN (or hair): Take	P303 + P340 + P310 IF INHALED: Remove person	P305 + P351 + P338 +	P405+P406	P501 Dispose of contents/container				
15	Water	Yes	Liquid																							
16	Steam	Yes	Gas		x										P261 Avoid breathing vapors	P280 Wear eye protection, face	P304+P340 If inhaled: Remove or exposed or	P308+P313 If exposed or								
17	Ammonium sulphate	Yes	Liquid				x	x							P273 Avoid release to the environment	P501 dispose of contents/contain										
18	Oxygen	Yes	Gas		x	x									P220 Keep/Store away from	P244 Keep valves and fittings free	P370 + P376 In case of fire: Stop	P410 + P403 Protect from								
19	Hydrogen	Yes	Gas	x	x										P210 Keep away from heat, hot	P377 Leaking gas fire: Do not ignit	P381 Eliminate all ignition sources if	P403 Store in a well-ventilated								
20	Carbon monoxide	Yes	Gas	x	x	x	x								P210 Keep away from heat, hot	P260+P270 Do not breathe gas.	P264 Wash exposed skin	P271+P403+P405 Use and store only	P280 Wear protective clothing, protective	P377 LEAKING GAS FIRE: Do not extinguish, unless	P381 Eliminate all ignition	P501 Dispose of contents/container				
21	hydrogen peroxide	Yes	liquid	x	x	x	x								H318 Causes serious eye damage	H302 Harmful if swallowed	H272 may intensify		P264 Wash face, hands and any	P280 Wear protective gloves/ from	P210 Keep away from	P221 - Take any precaution to avoid				
22																										
23																										
24																										
25																										
26																										
27																										
28																										
29																										
30																										
31																										
32																										

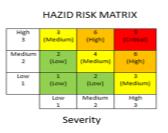


NFPA Rating Explanation Guide					
RATING NUMBER	HEALTH HAZARD	FLAMMABILITY HAZARD	INSTABILITY HAZARD	RATING SYMBOL	SPECIAL HAZARD
4	Can be lethal	Will vaporize and readily burn at normal ambient temperatures and pressures	May explode at normal ambient temperatures and pressures	ALK	Alkaline
3	Can cause serious or permanent injury	Can be ignited under almost all ambient temperatures	May explode at high temperature or shock	ACID	Acidic
2	Can cause temporary incapacitation or residual injury	Must be heated or had ambient temperature to burn	Violent chemical reaction at high temperatures or pressures	COR	Corrosive
1	Can cause significant irritation	Must be preheated before ignition can occur	Normally stable but high temperatures make unstable	OX	Oxidizing
0	No hazard	Will not burn	Stable	W	Radioactive
				W OX	Reacts violently with water
				W OX	Reacts violently with water and oxidant

**HAZARDS INVENTORY**

PROJECT: Hydrogen Cyanide and AMS Plant Replacement- Andrusow process		DATE: 26/04/2022				
PFD Drawing No: 001		REVISION No: 5				
GROUP No. 6		SECTIONS PRESENT			COMPILED BY: Li sha WEI , Yukun WANG	
<b>SPECIFIC HAZARDS</b>		Section 1:	Section 2:	Section 3:	Section 4:	Section 5:
Flammable Materials		x	x	x	x	
Toxic Substances		x	x	x	x	
Gases under High Pressure		x	x			
Liquids under High Pressure		x	x			
Hot Fluids		x	x		x	
Cryogenic Fluids		x				
Oxidising Materials						
Reactive/Unstable Materials			x	x	x	
Explosive Substances		x	x	x	x	
Corrosive Materials				x	x	
Poisonous Materials			x	x	x	
Biological Hazardous Materials						
Ecotoxic Materials						
Combustible Dusts						
High Speed Rotational Equipment		x		x		
Equipment Under Pressure		x				
Equipment at High Temperature		x	x		x	
Equipment at Low Temperature		x				
Lifting Equipment						
Ionising Radiation Present						
General Non-Ionised Radiation Present						
Exothermic Reaction		x				
Endothermic Reaction						
Runaway Reaction		x	x	x		
Catalyst Poisoning		x				
Explosive Reaction			x		x	
High Pressure		x	x			
Low Pressure/Vacuum				x		
Pressure Cycling						
High Temperature		x	x			
Low Temperature		x				
Temperature Cycling						
Ground Conditions						
Transport/Traffic						
Natural Hazards		x	x	x	x	
Manual Operations						
Sampling						
Maintenance		x	x	x	x	
Working At Height						
Noise		x		x		

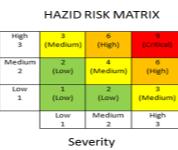
PROJECT:	Hydrogen Cyanide and AMS Plant Replacement- Andrusow process	HAZID DATE:	26/04/2022
PDF DRAWING No.	1	PROJECT GROUP No.:	6. ZYC YAG YKW JJS HYC LSW JXL
FACILITY SECTION No.:	1	PARTICIPANTS:	ZYC YAG YKW JJS HYC LSW JXL
FACILITY SECTION DESCRIPTION	Pre-treatment of natural gas	REVISION:	5



- 1 OPEN  
2 CLOSED  
3 N/A

No.	Specific Hazard From Hazard Inventory	Potential Mechanism(s) for Hazard Exposure	Potential Hazard Consequences	Proposed Mitigation Controls In Place	Hazard Consequence Ranking Assuming Controls in Place			Action/Consideration in Design Process to Mitigate Hazard Consequences					
					Likelihood (Dropdown)	Severity (Dropdown)	Risk Rating	Unique Action No.	Description of Actions/Consideration	Action Assigned To:	Action Required Completion Date	Issue Status (Open/Closed)	Action Outcome
1	Flammable Materials	Leakage of natural gas from pipelines under high pressure	Fire and explosion	Appropriate design codes for high pressure natural gas pipeline	1	3	3						
2	Toxic Substances	Leakage of ammonia from pipelines	Personnel injury or fatality	Appropriate design codes for ammonia liquid and gas pipeline	1	3	3						
3	Gases under High Pressure	Natural gas pipeline rupture	Fire and explosion	Appropriate design codes for high pressure natural gas pipeline	1	3	3						
4	Hot Fluids	High temperature of preheating furnace surface	Personnel burning injury	Appropriate design codes for high temp surface insulation	1	2	2						
5	Cryogenic Fluids	Low temperature natural gas after expansion causes pipeline to become brittle and unable to adapt to thermal expansion	Fire and explosion	Appropriate design codes for low temperature pipeline	3	3	9	1.1	Review design codes & requirements for fittings and flanges to accommodate thermal expansion and propose solutions	H. Y. Chen	21st April, 2022	CLOSED	
6	Explosive Substances	Leakage of natural gas from pipelines forming explosive mixture with air	Fire and explosion	Appropriate design codes for natural gas pipe lines.	1	3	3						
7	High Speed Rotational Equipment	Mechanical fatigue of flanges caused by vibration of the turbo expander	Fire and explosion	Appropriate design codes for flanges under constant vibration	1	3	3						
8	Equipment at High Temperature	High temperature of preheating furnace surface	Personnel burning injury	Appropriate design codes for high temp surface insulation	1	2	2						
9	High Temperature	High temperature of preheating furnace surface	Personnel burning injury	Appropriate design codes for high temp surface insulation	1	2	2						
10	Low Temperature	Low temperature of flash column and pipelines out of it	Personnel freezing injury	Appropriate design codes for low temp surface insulation	1	1	1						
11	Natural Hazards	Hurricane and flood	Damage to facility leading to gas leakage and explosion	Appropriate design codes for plant layout, spacing.	1	3	3	1.2	Review appropriate design codes to mitigate the risk of flooding and hurricane, and give suggestions about plant layout design	Y. K. Wang	21st April, 2022	CLOSED	
12	Maintenance	Maintenance procedures not correctly followed due to human error	Personnel injury or fatality	Safety interlocks appropriately designed to eliminate human error in following procedures while doing maintenance	1	3	3						
13	Noise	Large noise may be produced when the pumps and turbines are working.	Personnel hearing loss	Appropriate design codes for plant layout and safety training	1	2	2						
14													
15													

<b>PROJECT:</b>	Hydrogen Cyanide and AMS Plant Replacement-Andrussov process	<b>HAZID DATE:</b>	26/04/2022
<b>FD DRAWING No.</b>	1	<b>PROJECT GROUP No.:</b>	6. ZYC YAG YKW JJS HYC LSW JXL
<b>FACILITY SECTION No.:</b>	2	<b>PARTICIPANTS:</b>	ZYC YAG YKW JJS HYC LSW JXL
<b>FACILITY SECTION DESCRIPTION</b>	Main reaction & Pre-treatment of process	<b>REVISION:</b>	5



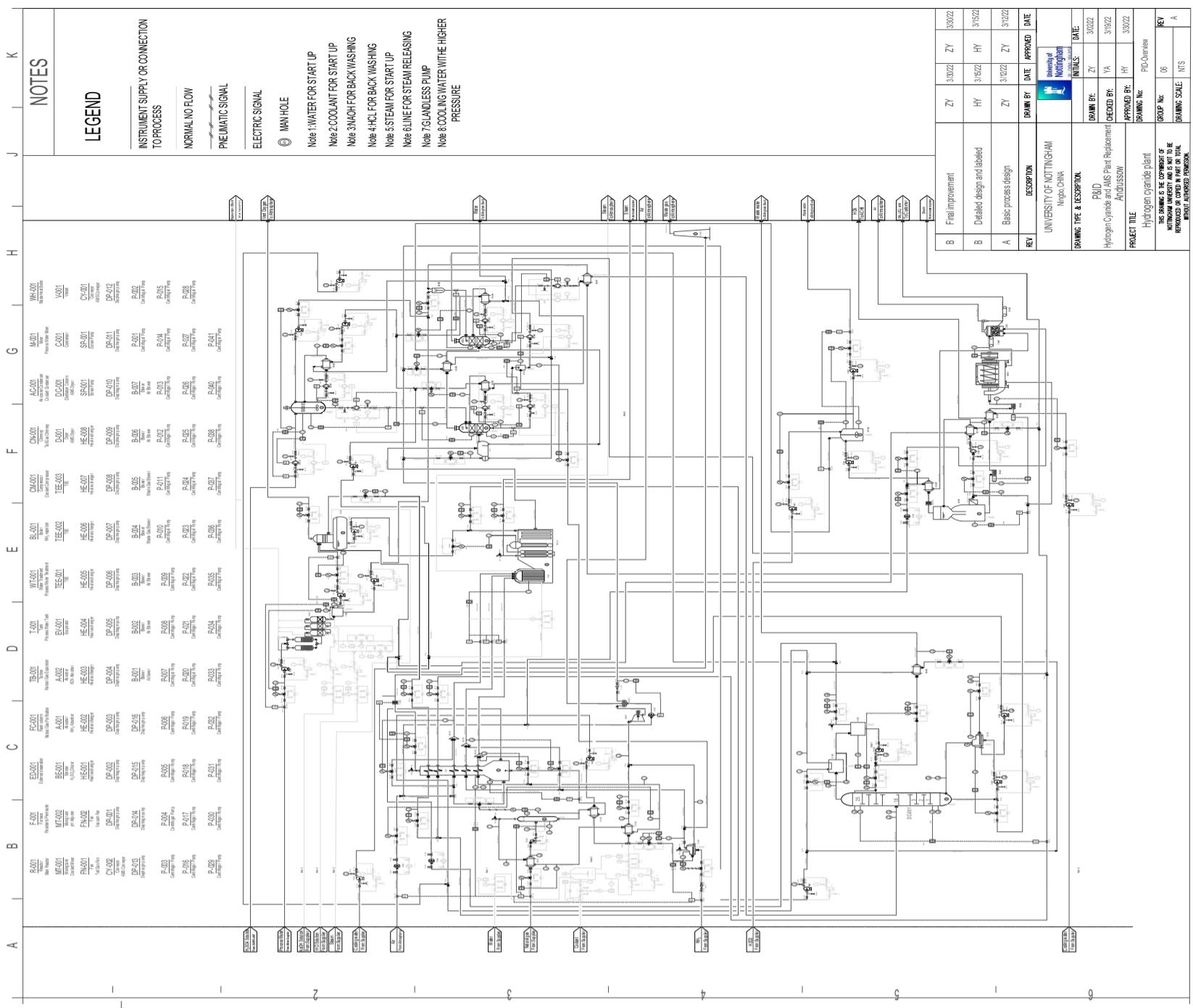
<b>No.</b>	<b>Specific Hazard From Hazard Inventory</b>	<b>Potential Mechanism(s) for Hazard Exposure</b>	<b>Potential Hazard Consequences</b>	<b>Proposed Mitigation Controls In Place</b>	<b>Hazard Consequence Ranking Assuming Controls in Place</b>			<b>Action/Consideration in Design Process to Mitigate Hazard Consequences</b>					<b>Action Outcome</b>
					<b>Likelihood (Dropdown)</b>	<b>Severity (Dropdown)</b>	<b>Risk Rating</b>	<b>Unique Action No.</b>	<b>Description of Actions/Consideration</b>	<b>Action Assigned To:</b>	<b>Action Required Completion Date</b>	<b>Issue Status (Open/Closed)</b>	
1	Flammable Materials	Gas mixture leakage from flange due do weakening of flange under high temperature	Fire & explosion	Appropriate design codes for flanges under high temperature	1	3	3						
2	Toxic Substances	Gas mixture leakage from flange due do weakening of flange under high temperature	Personnel injury or fatality	Appropriate design codes for flanges under high temperature	1	3	3						
3	Hot Fluids	Hot reactor outer surface causes burning injury or autoignition of substances	Personnel injury or fatality; Fire& explosion	Appropriate design codes for high temp surface insulation	1	3	3						
4	Reactive/Unstable Materials	HCN polymerises and decomposes quickly under high temperature	Overheating of equipment, loss of productivity	Rapid cooling of reactor product gas, by integrating reactor R-001 with WH-001, so that no pipeline between them is required and the hot gas can arrive the heat exchanging site at the shortest time	1	3	3						
5	Explosive Substances	Ignition of the explosive mixture formed by air, methane and ammonia.	Fire and explosion	Mixing is only conducted at the reactor entrance, so the extent of sections of equipment containing the explosive mixture is minimised	3	3	9	2.1	Review Design code for elimination of electric spark in the initial mixing section the reactor R-001. Make sure mechanical sources of ignition all are eliminated as well	Y. A. Guo	21st April, 2022	CLOSED	
6	Poisonous Materials	Maintenance procedures not correctly followed due to human error	personnel injury or fatality	Regular tranning of personnel on safety issues, managemenet conducted to acceptable standards	3	3	9	2.2	Review design requirements for safety interlock in the maintenance of equipment containing flammable and toxic gases and propose solutions	J. J. Sun	21st April, 2022	CLOSED	
7	Equipment at High Temperature	Overheating of the reactor as a result of excess heat produced by the reaction compounded by high preheating temperature	Melting of the reactor	Temperature of the reactor R-001 is controlled by regulating extent of preheating; ESD system that shuts down all raw materials input and thus stop the reaction when the temperature exceeds limit	1	3	3						
8	Exothermic Reaction	Overheating of the reactor as a result of excess heat produced by the reaction compounded by high preheating temperature	Melting of the reactor	Temperature of the reactor R-001 is controlled by regulating extent of preheating; ESD system that shuts down all raw materials input and thus stop the reaction when the temperature exceeds limit	1	3	3						
9	Runaway Reaction	Overheating of the reactor as a result of excess heat produced by the reaction compounded by high preheating temperature	Melting of the reactor	Temperature of the reactor R-001 is controlled by regulating extent of preheating; ESD system that shuts down all raw materials input and thus stop the reaction when the temperature exceeds limit	1	3	3						
10	Catalyst Poisoning	Carburation of the catalyst surface over a period of months of continued use	Incomplete reaction leading to loss of productivity	The catalyst will be heated under vacuum condition every several months to clean the surface of carburation	1	2	2						
11	Explosive Reaction	Ignition of the explosive mixture formed by air, methane and ammonia.	Fire and explosion	Mixing is only conducted at the reactor entrance, so the extent of sections of equipment containing the explosive mixture is minimised	3	3	9	2.3	Review Design code for elimination of electric spark in the initial mixing section the reactor R-001. Make sure mechanical sources of ignition all are eliminated as well	J. X. LYU	21st April, 2022	CLOSED	
12	High Temperature	High temperature in the main reactor and its surface due to the high reaction temperature leading to reduced material and structural integrity of the reactor and wasteheat boiler	Fire and explosion; personnel burning injury	The internal surfaces and high temp section of the heat exchanging tubes of R-001 and WH-001 will be shielded by ceramic materials to reduce the thermal burden	1	3	3						
13	Natural Hazards	Hurricane and flood	Damage to facility leading to gas leakage and explosion	Appropriate design codes for plant layout, spacing.	1	3	3						
14	Maintenance	Maintenance procedures not correctly followed due to human error	Personnel injury or fatality	Safety interlocks appropriately designed to eliminate human error in following procedures while doing maintenance	1	3	3						
15													
16													

PROJECT:		Hydrogen Cyanide and AMS Plant Replacement-Andrusow process	HAZID DATE:	26/04/2022	HAZID RISK MATRIX			Action/Consideration in Design Process to Mitigate Hazard Consequences					
PFD DRAWING No.		1	PROJECT GROUP No.:	6. ZCY YAG YKW JJS HYC LSW JXL	Likelihood	Severity	Risk Rating	Unique Action No.	Description of Actions/Consideration	Action Assigned To:	Action Required Completion Date	Issue Status (Open/Closed)	Action Outcome
FACILITY SECTION No.:		3	PARTICIPANTS SIGNATURES:		ZCY YAG YKW JJS HYC LSW JXL	1 Low 1 Low	2 Medium 2 Medium	4 High 4 High	6 Very High 6 Very High	Z.Y. Chai	21st April, 2022	CLOSED	1 OPEN
FACILITY SECTION DESCRIPTION		AMS treatment	REVISION:	5	2 Medium 2 Medium	3 High 3 High	5 Very High 5 Very High	7 Extremely High 7 Extremely High	Z.S. Wei	21st April, 2022	CLOSED	2 CLOSED	
1	Flammable Materials	Leakage of gas mixtures containing hydrogen, HCN, forming explosive mixture with air	Fire & explosion	Appropriate design codes for gas pipelines and equipment to prevent leakage; Regular inspection and maintenance, corrosion allowance.	2	3	6	3.1	Review Safety-interlock design standards and codes, and propose solutions to install safety interlock system to eliminate human error in following procedures while doing maintenance for equipments and pipelines containing flammable gases.	Z.Y. Chai	21st April, 2022	CLOSED	3 N/A
2	Toxic Substances	Leakage of gas mixtures containing HCN	Personnel injury or fatality	Appropriate design codes for gas pipelines and equipment to prevent leakage; Regular inspection and maintenance, corrosion allowance.	3	3	9	3.2	Review Safety-interlock design standards and codes, and propose solutions to install safety interlock system to eliminate human error in following procedures while doing maintenance for equipments and pipelines containing HCN	Z.S. Wei	21st April, 2022	CLOSED	
3	Reactive/Unstable Materials	HCN polymerises due to significant proportions of NH3 present, which would be the result of not enough H2SO4 solutions	blockage of pipelines by polymerised HCN, overheating, and possibly leakage and explosion	A reliable mechanism designed in accordance with appropriate codes to control the flowrate of dilute sulphuric acid solution so that all ammonia can be absorbed	3	2	6	3.3	Review design codes in regard to flowrate control, do relevant studies and propose reliable solutions to control the flowrate of sulphuric acid so that all residual NH3 can be absorbed	Y.K. Wang	21st April, 2022	CLOSED	
4	Corrosive Materials	Sulphuric acid corrosion to pipelines and flanges	Leakage of flammable material and toxic gases from A-002, especially at the top section where sulphuric acid concentration is higher, leading to fire & explosion or personnel poisoning and fatality	Appropriate design codes for A-002 to handle sulphuric acid; corrosion allowance designed to appropriate standard	1	3	3						
5	High Speed Rotational Equipment	The centrifuge CN-001 rotates while personnel is doing maintenance work inside.	Personnel fatality	Make sure the centrifuge machine is equipped with safety interlock system that prohibits the running of the machine when the door is open or when there is person inside.	1	3	3						
6	Runaway Reaction	HCN polymerises due to significant proportions of NH3 present, which would be the result of not enough H2SO4 solutions	blockage of pipelines by polymerised HCN, overheating, and possibly leakage and explosion	A reliable mechanism designed in accordance with appropriate codes to control the flowrate of dilute sulphuric acid solution so that all ammonia can be absorbed	3	2	6	3.4	Review design codes in regard to flowrate control, do relevant studies and propose reliable solutions to control the flowrate of sulphuric acid so that all residual NH3 can be absorbed	Y.A. Guo	21st April, 2022	CLOSED	
7	Natural Hazards	Hurricane and flood	Damage to facility leading to gas leakage and explosion	Appropriate design codes for plant layout, spacing.	1	3	3	3.5	Review appropriate design codes to mitigate the risk of flooding and hurricane, and give suggestions about plant layout design	H.Y. Chen	21st April, 2022	CLOSED	
8	Maintenance	Maintenance procedures not correctly followed due to human error	Personnel injury or fatality	Safety interlocks appropriately designed to eliminate human error in following procedures while doing maintenance	1	3	3						
9	Noise	Large noise may be produced when the pumps and the centrifuge are working.	Personnel hearing loss	Appropriate design codes for plant layout and safety training	1	1	1						
10													
11													
12													
13													
14													

PROJECT:	Hydrogen Cyanide and AMS Plant Replacement- Andrusow process	HAZID DATE:	26/04/2022
PDF DRAWING No.		PROJECT GROUP No.:	6. ZYC YAG YKW JJS HYC LSW JXL
FACILITY SECTION No.:	4	PARTICIPANTS:	ZYC YAG YKW JJS HYC LSW JXL
FACILITY SECTION DESCRIPTION	HCN Absorber	REVISION:	5



No.	Specific Hazard From Hazard Inventory	Potential Mechanism(s) for Hazard Exposure	Potential Hazard Consequences	Proposed Mitigation Controls In Place	Hazard Consequence Ranking Assuming Controls in Place			Action/Consideration in Design Process to Mitigate Hazard Consequences					
					Likelihood (Dropdown)	Severity (Dropdown)	Risk Rating	Unique Action No.	Description of Actions/Consideration	Action Assigned To:	Action Required Completion Date	Issue Status (Open/Closed)	Action Outcome
2	Toxic Substances	Release of HCN during startup when the distillation column DC-001 condensate tank at the top is overpressured	Poisoning of personnel and fatality	Appropriate design codes for condenser pressure control	3	3	9	4.1	Review methods and codes to process and detoxify unavoidable release of HCN from the condensate tank in unsteady operating conditions such as startup	J. X. LYU	21st April, 2022	CLOSED	
3	Hot Fluids	Burning injury to personnel due to contact with high temp bottom product surface	personnel minor injury	Appropriate design codes for high temp surface insulation	1	1	1						
4	Reactive/Unstable Materials	HCN polymerises due to too much sulphuric acid present or too long of a residence time	Fire & explosion, fatality	Appropriate design codes for sulphuric acid concentration, make sure bottom product is near boiling point to eliminate a significant presence of HCN	1	3	3						
5	Explosive Substances	HCN polymerises due to too much sulphuric acid present or too long of a residence time	Fire & explosion, fatality	Appropriate design codes for sulphuric acid concentration, make sure bottom product is near boiling point to eliminate a significant presence of HCN	1	3	3						
6	Corrosive Materials	Equipment and pipeline rupture due to corrosion from H <sub>2</sub> SO <sub>4</sub>	leakage of HCN leading to fatality	Appropriate design codes for equipments and pipelines to tolerate the sulphuric acid present, corrosion allowance designed to appropriate standard	1	3	3						
9	Runaway Reaction	HCN polymerises due to too much sulphuric acid present or too long of a residence time	Fire & explosion, fatality	Appropriate design codes for sulphuric acid concentration, make sure bottom product is near boiling point to eliminate a significant presence of HCN	1	3	3						
10	Natural Hazards	Hurricane and flood	Damage to facility leading to gas leakage and explosion	Appropriate design codes for plant layout, spacing	1	3	3	4.2	Review appropriate design codes to mitigate the risk of flooding and hurricane, and give suggestions about plant layout design	H. Y. Chen	21st April, 2022	CLOSED	
11	Maintenance	Maintenance procedures not correctly followed due to human error	Personnel injury or fatality	Safety interlocks appropriately designed to eliminate human error in following procedures while doing maintenance	1	3	3						
12	Noise	Large noise may be produced when the pumps and turbines are working.	Personnel hearing loss	Appropriate design codes for plant layout and safety training	1	1	1						
14													



Project Title:		HCN Plant replacement at the Cassel Works Site		P&ID Title/Description		Andrussov process P&ID		P&ID No.	Rev No.:	1
Group No.:		6 Meeting Attendees		H. Y. CHEN, Y. K. WANG, L. S. WEI, J. J. SUN, Y. A. GUO, Z. Y. CHAI, J. X. LYU				HAZOP Meet Date		26/4/2022
Design Intent/Process Outline: Smooth & safe production of HCN										
Node No	Parameter	Guideword	Cause	Consequence	Current Safeguards	Action No.	Recommendations/Action	Action Assigned To	Required Completion Date	Status Open/Closed
Flow	No	FCV-003 fail-close	Disruption of production		Bypass maintenance line is in place to enable replacing the control valve					
			Forming NOx that pollutes the environment			1.01	Review requirements for equipments in contact with HNO3	H. Y. Chen	31st May, 2022	OPEN
		FT-007 fail	Disruption of production		Regular maintenance and replacement					
			Forming NOx that pollutes the environment							
	Less	ESD-002 or ESD-010 shut down	Disruption of production		Other ESDs will simultaneously shut down Ammonia and Air supplies					
			Forming NOx that pollutes the environment							
		FCV-003 fail	Disruption of production		Bypass maintenance line is in place to enable replacing the control valve					
			Forming NOx that pollutes the environment			1.01	Review requirements for equipments in contact with HNO3	H. Y. Chen	31st May, 2022	OPEN
		FT-007 fail	Disruption of production		Regular maintenance and replacement					
			Forming NOx that pollutes the environment							
Temperature	More	FCV-003 fail	Disruption of production		Bypass maintenance line is in place to enable replacing the control valve					
			Forming NOx that pollutes the environment							
		FT-007 fail	Disruption of production		Regular maintenance and replacement					
			Forming NOx that pollutes the environment							
	As well as	Leakage of natural gas from valves and flanges	Leakage of natural gas from valves and flanges	Forming flammable mixture leading to fire and explosion	Flanges and valves designed to appropriate standard for handling natural gas					
			Reverse flow by diffusion from reactor during plant shutdown	Maintenance personnel poisoning by HCN	None	1.02	Review safety interlock design requirements for equipments and pipelines containing HCN	Y. K. Wang	31st May, 2022	OPEN
	Reverse	Other than	N/A							
	Part of	Less	control loop TIC-002 fail	Decreased product quality	Bypass maintenance line is in place to enable replacement					
			control loop TIC-002 fail	Decreased product quality						
		More	TICV-002 fail close	Overheating of reactor causing melting and HCN leakage	Regular maintenance and replacement	1.03	Change TCV-002 to fail open, low temperature is safer than high temperatures	L. S. Wei	31st May, 2022	OPEN
			TCV-002 is of low temperature	Reduced life span and reliability of equipments under cryogenic condition	Equipments and pipelines in contact with cryogenic substance designed to accommodate shutdown					
Pressure	Less	Turbine not designed to output the same pressure under different turndown ratios	Pressure not enough to power enough flowrate		None	1.04	Review design requirements for variable power turbine ( e.g., variable number of stages of turbine)	J. J. Sun	31st May, 2022	OPEN
			Pressure not enough to power enough flowrate							
		More	Turbine not designed to output the same pressure under different turndown ratios		None	1.04	Review design requirements for variable power turbine ( e.g., variable number of stages of turbine)	Y. A. Guo	31st May, 2022	OPEN
	Level	As well as	N/A							
			N/A							
	Composition	Other than	N/A							
Fire & Explosion	Less	As well as	Mixing with air	Fire & Explosion	Pipelines and equipments designed to appropriate standard for sealing					
			Ignition source	Fire & Explosion						
	More	Other than	Corrosion/erosion	All the way up to Fire& explosion	Pipelines and equipments designed to appropriate standard for prevention of mechanical spark and electrical short circuit					
			Lack of Maintenance	All the way up to Fire& explosion						
			Leakage	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities					
Human factors	Part of	No	Mistakes when doing maintenance work	Fire& explosion and poisoning	Review safety interlock design requirements for equipments and pipelines containing HCN or flammable gases or other hazardous materials present on the plant					
			inability to maintain		None	1.05	Review safety interlock design requirements for equipments and pipelines containing HCN or flammable gases or other hazardous materials present on the plant	Z. Y. Chai	31st May, 2022	OPEN
	Reverse	Less	inability to maintain		Bypass maintenance line is in place to enable replacement					
			involving FCV-004 & LCV-002	Disruption of production						
			The temperature of the stream out of HE-003 would be too low to vaporise the liquid ammonia if the said stream is cooled by the bottom product of natural gas		Use the stream after compression by CM-001 for vaporizing NH3, Bi-001 should be parallel to AC-001 in which case AC-001 serves as by pass cooling					
Flow	No	Less	the cascade control loop involving FCV-004 & LCV-002	Disruption of production	Bypass maintenance line is in place to enable replacement					
			The temperature of the stream out of HE-003 would be too low to vaporise the liquid ammonia if the said stream is cooled by the bottom product of natural gas							
		More	involving FCV-004 & LCV-002	Disruption of production	By-pass maintenance line is in place to enable replacement					
					Equipments and pipelines designed to appropriate standard for sealing					
	As well as	Reverse	Leakage of ammonia	Personnel poisoning & fire & explosion						
			Reverse flow by diffusion from reactor during plant shutdown	Maintenance personnel poisoning by HCN	None	2.02	Review safety interlock design requirements for equipments and pipelines containing HCN	Y. K. Wang	31st May, 2022	OPEN

Project Title:		HCN Plant replacement at the Cassel Works Site		P&ID Title/Description		Andrussov process P&ID		P&ID No.	Rev No.:	1	
Group No.:		6 Meeting Attendees		H. Y. CHEN , Y. K. WANG , L. S. WEI , J. J. SUN , Y. A. GUO , Z. Y. CHAI , J. X. LYU				HAZOP Meet Date		26/4/2022	
Design Intent/Process Outline: Smooth & safe production of HCN											
Node No	Parameter	Guideword	Cause	Consequence	Current Safeguards	Action No.	Recommendations/Action	Action Assigned To	Required Completion Date	Status Open/Closed	Action Outcome
2	Temperature	Less	control loop containing TCV-003 fails	Disruption of production	Bypass maintenance line is in place to enable replacement						
		More	control loop containing TCV-003 fails	Decreased product quality	Bypass maintenance line is in place to enable replacement						
			TCV-003 fail close	Overheating of reactor causing meltdown and HCN leakage, leading to life losses.	Regular maintenance and replacement	2.03	Change TCV-003 to fall open, low temperature is safer than high temperature.	Y. A. Guo	31st May, 2022	OPEN	
	Pressure	Less	Reactor pressure is low								
		More	Reactor pressure is High	N/A							
	Fire & Explosion	As well as	Mixing with air	Fire & Explosion	Pipelines and equipment designed to appropriate standard for explosion						
		Other than	Ignition source	Fire & Explosion	Pipelines and equipment designed to appropriate standard for prevention of mechanical stress and electrical						
	Mechanical integrity	No	Inability to Maintenance	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities						
		Less/Lack Maintenance	Lack of Maintenance	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities						
		Part of	corrosion/erosion	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities as well as corrosion allowance for						
		Reverse	Leakage	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities						
	Human factors	Part of	Mistakes when doing maintenance work	Fire& explosion and poisoning	None	2.04	Review safety interlock design requirements for equipments and pipelines containing HCN or flammable gases or other hazardous materials present on the plant	J. X. Lyu	31st May, 2022	OPEN	
	Flow	No	Fan P-013 Failure	Disruption of production	Backup pump is installed in parallel						
		Less	FCV-001 fail-close	Disruption of production	Bypass maintenance line is in place to enable replacement						
		More	Fan P-013 Failure	Disruption of production	Backup pump is installed in parallel						
			FCV-001 fail	Disruption of production	Bypass maintenance line is in place to enable replacement						
		As well as	N/A								
		Reverse	Reverse flow by diffusion from reactor during plant shutdown	Maintenance personnel poisoning by HCN	None	3.01	Review safety interlock design requirements for equipments and pipelines containing HCN	J. X. Lyu	31st May, 2022	OPEN	
	Temperature	Less	control loop containing TCV-001 fails	Disruption of production	Bypass maintenance line is in place to enable replacement						
		More	control loop containing TCV-001 fails	Decreased product quality	Bypass maintenance line is in place to enable replacement						
			TCV-001 fail close	Overheating of reactor causing meltdown and HCN leakage, leading to life losses or personnel injuries	Regular maintenance and replacement	3.02	Change TCV-001 to fall open, low temperature is safer than high temperature	L. S. Wei	31st May, 2022	OPEN	
	Pressure	Less	Reactor pressure is low								
		More	Reactor pressure is High	More fan power is needed							
	Mechanical integrity	No	Inability to Maintenance	Congested pipe line							
		Less/Lack Maintenance	Lack of Maintenance	Congested pipe line							
		Reverse	Leakage	decreased efficiency							
	Human factors	Part of	Mistakes when doing maintenance work	Fire& explosion and poisoning	None	3.03	Review safety interlock design requirements for equipments and pipelines containing HCN or flammable gases or other hazardous materials present on the plant	Y. K. Wang	31st May, 2022	OPEN	
	Flow	No	No flow in node 1, 2, 3	See HAZOP for node 1,2,3							
		Less	Less flow in either of node 1,2,3	See HAZOP for node 1,2,3							
		More	More flow in either of node 1,2,3	See HAZOP for node 1,2,3							
		As well as	Leakage from reactor	Maintenance personnel poisoning by HCN	None	4.01	Review safety interlock design requirements for equipments and pipelines containing HCN	J. X. Lyu	31st May, 2022	OPEN	
	Temperature	More	More Temperature in either of node 1,2,3	Overheating of reactor causing meltdown and HCN leakage, leading to life losses or personnel injury	Emergency shut down that will cool down all three feedlines when temperature is too high: cooling water is constantly cooling the reactor						
		Less	Less Temperature in either of node 1,2,3	See HAZOP for node 1,2,3							
		Part of	low temperature natural gas is fed into reactor.	Disruption of production	Preheating furnace						
	Reaction	No	Feed streams are not adequately mixed	Disruption of production	None	4.02	Add a mixing device to ensure proper mixing of feed streams prior to reaction	Y. A. Guo	31st May, 2022	OPEN	
		Less	Decreased product quality								
		As well as	Side reaction	Decreased yield	Optimised feed ratio to maximise yield						
	Pressure	Less	Turbine not designed to output the same pressure under different turndown ratios	Pressure not enough to power enough flowrate	None	4.03	Review design requirements for variable power turbine (e.g. variable number of stages of turbine)	H. Y. Chen	31st May, 2022	OPEN	
		More	Turbine not designed to output the same pressure under different turndown ratios	Pressure not enough to power enough flowrate	None	4.03	Review design requirements for variable power turbine (e.g. variable number of stages of turbine)	J. J. Sun	31st May, 2022	OPEN	
			Pressure build-up unexpectedly	explosion							
	Concentration	Less	Low HCN concentration because of not enough residence time	Low productivity							

Project Title:		HCN Plant replacement at the Cassel Works Site		P&ID Title/Description		Andrussov process P&ID		P&ID No.	Rev No.:	1
Group No.:		6	Meeting Attendees		H. Y. CHEN , Y. K. WANG , L. S. WEI , J. J. SUN , Y. A. GUO , Z. Y. CHAI , J. X. LYU		HAZOP Meet Date		26/4/2022	
Design Intent/Process Outline: Smooth & safe production of HCN										
Node No	Parameter	Guideword	Cause	Consequence	Current Safeguards	Action No.	Recommendations/Action	Action Assigned To	Required Completion Date	Status Open/Closed
Mechanical integrity	Fire & Explosion	Other than	Ignition source	Fire & Explosion	Equipment and pipelines designed to appropriate standard for prevention of mechanical spark and electrical spark					
		No	Inability to Maintenance	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities					
		Less/Lack Maintenance	Lack of Maintenance	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities					
		Part of	corrosion/erosion	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules as well as corrosion allowance for components and connections					
Human factors	Reverse	Leakage	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities						
		Part of	Mistakes when doing maintenance work	Fire& explosion and poisoning	None	4.04	Review safety interlock design requirements for equipments and pipelines containing HCN or flammable gases or other hazardous materials present on the plant	Z. Y. Chai	31st May, 2022	OPEN
		No	LCV-004 fail close	Uncooled HCN gas, runaway polymerisation, fire & explosion	None	5.01	Make LCV-004 fail open	L. S. Wei	31st May, 2022	OPEN
		Pump P-011 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Backup pump is installed in parallel						
Temperature		Less	Pump P-011 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Backup pump is installed in parallel					
		More	Control valve LCV-004 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Bypass maintenance line is in place to enable replacement					
		Less	Flow of product gas reduces	N/A						
		More	lower temperature of cooled product gas because of plant turndown	Cause HCN to condense- might lead to high concentration of HCN in ammonium sulphate	Inlet water is always pretreated with steam in the desorber to nearly boiling point					
Pressure		Less	Turbine not designed to output the same pressure under different turndown ratios	Pressure not enough to power enough flowrate	None	5.02	Review design requirements for variable power turbine ( e.g. variable number of stages of turbine)	L. S. Wei	31st May, 2022	OPEN
		More	Turbine not designed to output the same pressure under different turndown ratios	Pressure not enough to power enough flowrate	None	5.02	Review design requirements for variable power pressure ( e.g. variable number of stages of turbine)	J. J. Sun	31st May, 2022	OPEN
			Pressure build-up unexpectedly	explosion	There is a huge fan FN-001 that creates negative pressure in the whole system and pipelines designed to appropriate standard for prevention of mechanical spark and electrical spark					
Mechanical integrity	Fire & Explosion	Other than	Ignition source	Fire & Explosion	Equipment and pipelines designed to appropriate standard for prevention of mechanical spark and electrical spark					
		No	Inability to Maintenance	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities					
		Less/Lack Maintenance	Lack of Maintenance	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities					
		Part of	corrosion/erosion	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities as well as corrosion allowance for components and connections					
Human factors	Reverse	Leakage	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities						
		Part of	Mistakes when doing maintenance work	Fire& explosion and poisoning	None	5.03	Review safety interlock design requirements for equipments and pipelines containing HCN or flammable gases or other hazardous materials present on the plant	J. J. Sun	31st May, 2022	OPEN
		No	LCV-004 fail close	Uncooled HCN gas, runaway polymerisation, fire & explosion	None	6.01	Make LCV-004 fail open	Y. A. Guo	31st May, 2022	OPEN
		Pump P-011 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Backup pump is installed in parallel						
Temperature		Less	Pump P-011 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Backup pump is installed in parallel					
		More	Control valve LCV-004 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Bypass maintenance line is in place to enable replacement					
		Less	Flow of product gas reduces	N/A						
		More	Pump P-011 failure	Unable to reach 20 bar requirement of steam	Backup pump is installed in parallel					
Mechanical integrity		Less	lower temperature of cooled product gas	Cause HCN to condense- might lead to high concentration of HCN in ammonium sulphate	Inlet water is always pretreated with steam in the desorber to nearly boiling point					
		More	Higher temperature of cooled product gas	High temperature in ammonia absorber, Low concentration in HCN absorber, Low productivity	there is a second cooling stage after the waste heat boiler WH-001 to condense H2O in the gas mixture					
		Part of	corrosion/erosion	Spilled water hazard	Clearly defined maintenance procedures and schedules and responsibilities as well as corrosion allowance for components and connections					
		Reverse	Leakage	Spilled water hazard	Clearly defined maintenance procedures and schedules and responsibilities					
Pressure		Less	Control valve PCV-006 fail	Steam not produced to 20 bar required	Bypass maintenance line is in place to enable replacement					
		More	N/A							
Flow		Less	Pump P-011 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Backup pump is installed in parallel					
		More	Control valve LCV-004 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Bypass maintenance line is in place to enable replacement					
		Less	Flow of product gas reduces	N/A						
		No	LCV-004 fail close	Uncooled HCN gas, runaway polymerisation, fire & explosion	None	6.01	Make LCV-004 fail open	Y. A. Guo	31st May, 2022	OPEN
Temperature		Less	Pump P-011 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Backup pump is installed in parallel					
		More	Control valve LCV-004 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Bypass maintenance line is in place to enable replacement					
		Less	Flow of product gas reduces	N/A						
		No	LCV-004 fail close	Uncooled HCN gas, runaway polymerisation, fire & explosion	None	6.01	Make LCV-004 fail open	Y. A. Guo	31st May, 2022	OPEN
Mechanical integrity		Less	Pump P-011 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Backup pump is installed in parallel					
		More	Control valve LCV-004 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Bypass maintenance line is in place to enable replacement					
		Less	Flow of product gas reduces	N/A						
		No	LCV-004 fail close	Uncooled HCN gas, runaway polymerisation, fire & explosion	None	6.01	Make LCV-004 fail open	Y. A. Guo	31st May, 2022	OPEN
Pressure		Less	Pump P-011 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Backup pump is installed in parallel					
		More	Control valve LCV-004 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Bypass maintenance line is in place to enable replacement					
Flow		Less	Flow of product gas reduces	N/A						
		No	LCV-004 fail close	Uncooled HCN gas, runaway polymerisation, fire & explosion	None	6.01	Make LCV-004 fail open	Y. A. Guo	31st May, 2022	OPEN
Temperature		Less	Pump P-011 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Backup pump is installed in parallel					
		More	Control valve LCV-004 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Bypass maintenance line is in place to enable replacement					
Mechanical integrity		Less	Flow of product gas reduces	N/A						
		No	LCV-004 fail close	Uncooled HCN gas, runaway polymerisation, fire & explosion	None	6.01	Make LCV-004 fail open	Y. A. Guo	31st May, 2022	OPEN
Pressure		Less	Pump P-011 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Backup pump is installed in parallel					
		More	Control valve LCV-004 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Bypass maintenance line is in place to enable replacement					
Flow		Less	Flow of product gas reduces	N/A						
		No	LCV-004 fail close	Uncooled HCN gas, runaway polymerisation, fire & explosion	None	6.01	Make LCV-004 fail open	Y. A. Guo	31st May, 2022	OPEN
Temperature		Less	Pump P-011 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Backup pump is installed in parallel					
		More	Control valve LCV-004 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Bypass maintenance line is in place to enable replacement					
Mechanical integrity		Less	Flow of product gas reduces	N/A						
		No	LCV-004 fail close	Uncooled HCN gas, runaway polymerisation, fire & explosion	None	6.01	Make LCV-004 fail open	Y. A. Guo	31st May, 2022	OPEN
Pressure		Less	Pump P-011 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Backup pump is installed in parallel					
		More	Control valve LCV-004 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Bypass maintenance line is in place to enable replacement					
Flow		Less	Flow of product gas reduces	N/A						
		No	LCV-004 fail close	Uncooled HCN gas, runaway polymerisation, fire & explosion	None	6.01	Make LCV-004 fail open	Y. A. Guo	31st May, 2022	OPEN
Temperature		Less	Pump P-011 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Backup pump is installed in parallel					
		More	Control valve LCV-004 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Bypass maintenance line is in place to enable replacement					
Mechanical integrity		Less	Flow of product gas reduces	N/A						
		No	LCV-004 fail close	Uncooled HCN gas, runaway polymerisation, fire & explosion	None	6.01	Make LCV-004 fail open	Y. A. Guo	31st May, 2022	OPEN
Pressure		Less	Pump P-011 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Backup pump is installed in parallel					
		More	Control valve LCV-004 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Bypass maintenance line is in place to enable replacement					
Flow		Less	Flow of product gas reduces	N/A						
		No	LCV-004 fail close	Uncooled HCN gas, runaway polymerisation, fire & explosion	None	6.01	Make LCV-004 fail open	Y. A. Guo	31st May, 2022	OPEN
Temperature		Less	Pump P-011 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Backup pump is installed in parallel					
		More	Control valve LCV-004 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Bypass maintenance line is in place to enable replacement					
Mechanical integrity		Less	Flow of product gas reduces	N/A						
		No	LCV-004 fail close	Uncooled HCN gas, runaway polymerisation, fire & explosion	None	6.01	Make LCV-004 fail open	Y. A. Guo	31st May, 2022	OPEN
Pressure		Less	Pump P-011 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Backup pump is installed in parallel					
		More	Control valve LCV-004 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Bypass maintenance line is in place to enable replacement					
Flow		Less	Flow of product gas reduces	N/A						
		No	LCV-004 fail close	Uncooled HCN gas, runaway polymerisation, fire & explosion	None	6.01	Make LCV-004 fail open	Y. A. Guo	31st May, 2022	OPEN
Temperature		Less	Pump P-011 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Backup pump is installed in parallel					
		More	Control valve LCV-004 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Bypass maintenance line is in place to enable replacement					
Mechanical integrity		Less	Flow of product gas reduces	N/A						
		No	LCV-004 fail close	Uncooled HCN gas, runaway polymerisation, fire & explosion	None	6.01	Make LCV-004 fail open	Y. A. Guo	31st May, 2022	OPEN
Pressure		Less	Pump P-011 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Backup pump is installed in parallel					
		More	Control valve LCV-004 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Bypass maintenance line is in place to enable replacement					
Flow		Less	Flow of product gas reduces	N/A						
		No	LCV-004 fail close	Uncooled HCN gas, runaway polymerisation, fire & explosion	None	6.01	Make LCV-004 fail open	Y. A. Guo	31st May, 2022	OPEN
Temperature		Less	Pump P-011 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Backup pump is installed in parallel					
		More	Control valve LCV-004 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Bypass maintenance line is in place to enable replacement					
Mechanical integrity		Less	Flow of product gas reduces	N/A						
		No	LCV-004 fail close	Uncooled HCN gas, runaway polymerisation, fire & explosion	None	6.01	Make LCV-004 fail open	Y. A. Guo	31st May, 2022	OPEN
Pressure		Less	Pump P-011 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Backup pump is installed in parallel					
		More	Control valve LCV-004 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Bypass maintenance line is in place to enable replacement					
Flow		Less	Flow of product gas reduces	N/A						
		No	LCV-004 fail close	Uncooled HCN gas, runaway polymerisation, fire & explosion	None	6.01	Make LCV-004 fail open	Y. A. Guo	31st May, 2022	OPEN
Temperature		Less	Pump P-011 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Backup pump is installed in parallel					
		More	Control valve LCV-004 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Bypass maintenance line is in place to enable replacement					
Mechanical integrity		Less	Flow of product gas reduces	N/A						
		No	LCV-004 fail close	Uncooled HCN gas, runaway polymerisation, fire & explosion	None	6.01	Make LCV-004 fail open	Y. A. Guo	31st May, 2022	OPEN
Pressure		Less	Pump P-011 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Backup pump is installed in parallel					
		More	Control valve LCV-004 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Bypass maintenance line is in place to enable replacement					
Flow		Less	Flow of product gas reduces	N/A						
		No	LCV-004 fail close	Uncooled HCN gas, runaway polymerisation, fire & explosion	None	6.01	Make LCV-004 fail open	Y. A. Guo	31st May, 2022	OPEN
Temperature		Less	Pump P-011 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Backup pump is installed in parallel					
		More	Control valve LCV-004 failure	Uncooled HCN gas, runaway polymerisation, fire & explosion	Bypass maintenance line is in place to enable replacement					
Mechanical integrity		Less	Flow of product gas reduces	N/A						
		No	LCV-004 fail close	Uncooled HCN gas, runaway polymerisation, fire & explosion	None	6.01	Make LCV-004 fail open	Y. A. Guo	31st May, 2022	OPEN

Project Title:	HCN Plant replacement at the Cassel Works Site			P&ID Title/Description	Andrussov process P&ID		P&ID No.	Rev No.:	1
Group No.:	6			Meeting Attendees	H. Y. CHEN , Y. K. WANG , L. S. WEI , J. J. SUN , Y. A. GUO , Z. Y. CHAI , J. X. LYU		HAZOP Meet Date	26/4/2022	
Design Intent/Process Outline:	Smooth & safe production of HCN								
Node No	Parameter	Guideword	Cause	Consequence	Current Safeguards	Action No.	Recommendations/Action	Action Assigned To	Required Completion Date
7	Mechanical integrity	More	PIC-006 set point incorrect	Reactor gas not adequately cooled.	PIC-006 range appropriately defined.				
		More	water fills steam drum	Steam produced is substandard					
		Part of	corrosion/erosion	Spilled water hazard	Clearly defined maintenance procedures and schedules and responsibilities as well as corrosion allowance for piping and equipment.				
	Flow	Reverse	Leakage	Spilled water hazard	Clearly defined maintenance procedures and schedules and responsibilities.				
		No	No flow in node 1, 2, 3	See HAZOP for node 1,2,3					
		Less	Less flow in either of node 1,2,3	See HAZOP for node 1,2,3					
		More	More flow in either of node 1,2,3	See HAZOP for node 1,2,3					
8	Temperature	Less	lower temperature of gas entering absorber	HCN condensation might lead to High concentration of HCN in ammonium sulphate	Inlet cooling water is always pretreated with steam in the desorber in nearly bottom most.				
		More	Higher temperature of gas entering absorber	High temperature in ammonia absorber. Low concentration in HCN absorber. Low productivity	There is a lack of a control loop to control the temperature of product gas into ammonia absorber A-001 using cooling water flowrate. Add such a control mechanism to ensure more H2O is condensed and separated prior to entering A-001	8.01	Z. Y. Sun	31st May, 2022	OPEN
		Less	Turbine not designed to output the same pressure under different turndown ratios	Pressure not enough to power enough flowrate	there is a second cooling stage after the waste heat boiler WH-001 to condense H2O in the gas mixture	8.02	Y. A. Guo	31st May, 2022	OPEN
	Pressure	More	Turbine not designed to output the same pressure under different turndown ratios	Pressure not enough to power enough flowrate	Review design requirements for variable power turbine ( e.g. variable number of stages of turbine)	8.02	Z. Y. Chai	31st May, 2022	OPEN
		Less	Pressure build-up unexpectedly	explosion	There is a huge fan FN-004 that creates negative pressure in the whole system				
		As well as	Mixing with air	Fire & Explosion	Piping and equipment designed to appropriate standard for sealant				
	Fire & Explosion	Other than	Ignition source	Fire & Explosion	Piping and equipment designed to appropriate standard for prevention of mechanical spark and electrical				
		No	Inability to Maintenance	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities.				
		Less/Lack Maintenance	Lack of Maintenance	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities				
Human factors	Mechanical integrity	Part of	corrosion/erosion	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities as well as corrosion allowance for				
		Reverse	Leakage	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities.				
		No	During plant startup	Damage to pump DP-007	Safety interlock that only allow starting the pump when there is product level				
	Temperature	Less	Unsteady operation	Decreased product quality.	Optimized Functional design				
		More	Not enough sulphuric acid solution from BE-001	Unabsorbed NH3 leads to HCN polymerisation	Flowrate is controlled with respect to a composition analyzer on the HCN product line.				
		Less	Too much sulphuric acid solution from BE-001	Increased cost of processing waste H2SO4	Optimized Functional design				
		More	inlet gas mixture temperature too low	High entrainment of HCN along ammonium sulphate stream	Flowrate is controlled with respect to a composition analyzer on the HCN product line.	9.01	Z. Y. Chai	31st May, 2022	OPEN
9	Pressure	Less	Too much sulphuric acid solution from BE-001	Increased cost of processing waste H2SO4	Add a control mechanism that controls the inlet gas temperature by regulating cooling water using FCV-014				
		More	inlet gas mixture temperature too high	Increased temperature of higher top product gas, that entrains more water, as well as more energy consumption.	Add a control mechanism that controls the inlet gas temperature by regulating cooling water using FCV-014.	9.01	H. Y. Chen	31st May, 2022	OPEN
		No	Not enough sulphuric acid solution from BE-001	Unabsorbed NH3 leads to HCN polymerisation	Flowrate is controlled with respect to a composition analyzer on the HCN product line.				
	Fire & Explosion	Less	Turbine not designed to output the same pressure under different turndown ratios	Pressure not enough to power enough flowrate	Review design requirements for variable power turbines ( e.g. variable number of stages of turbine)	9.02	L. S. Wei	31st May, 2022	OPEN
		More	Turbine not designed to output the same pressure under different turndown ratios	Pressure not enough to power enough flowrate	Review design requirements for variable power turbines ( e.g. variable number of stages of turbine)	9.03	J. J. Sun	31st May, 2022	OPEN
		No	As well as	HCN polymerisation	Residence time and pH designed according to appropriate standard to prevent HCN polymerisation				
		Other than	Ignition source	Fire & Explosion	Equipment and pipelines designed to appropriate standard for prevention of mechanical spark and electrical				
	No	Inability to Maintenance	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities.					

Project Title:		HCN Plant replacement at the Cassei Works Site		P&ID Title/Description		Andrussov process P&ID		P&ID No.	Rev No.:	1
Group No.:		6	Meeting Attendees		H. Y. CHEN , Y. K. WANG , L. S. WEI , J. J. SUN , Y. A. GUO , Z. Y. CHAI , J. X. LYU		HAZOP Meet Date		26/4/2022	
Design Intent/Process Outline: Smooth & safe production of HCN										
Node No	Parameter	Guideword	Cause	Consequence	Current Safeguards	Action No.	Recommendations/Action	Action Assigned To	Required Completion Date	Status Open/Closed
Mechanical integrity	Less/Lack Maintenance	Lack of Maintenance	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities as well as resources available for environments and conditions.						
		Part of	corrosion/erosion	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities as well as resources available for environments and conditions.					
		Reverse	Leakage	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities					
Human factors	Part of	Mistakes when doing maintenance work	Fire& explosion and poisoning	Review safety interlock design requirements for equipments and pipelines containing HCN or flammable gases or other hazardous materials present on the plant.	None	9.04	Y. A. Guo	31st May, 2022	OPEN	
		Pump DP-003 failure	Unabsorbed NH3 leads to HCN polymerisation	Backup pump is installed in parallel						
		No	Level in BE-001 too low leads to shutdown	Unabsorbed NH3 leads to HCN polymerisation	Investigate the stability of H2SO4 and H2O supply and decide if storage tank is needed to ensure stable supply	10.01	J. X. Lyu	31st May, 2022	OPEN	
Flow	Less	Pump DP-003 failure	Unabsorbed NH3 leads to HCN polymerisation	Backup pump is installed in parallel						
		More	Pump DP-003 failure	Increased cost of processing with H2SO4	Backup pump is installed in parallel					
		No	Shortage of H2O supply	Overheating of absorber leads to HCN runaway polymerisation	Continuous supply of H2O	10.02	L. S. Wei	31st May, 2022	OPEN	
Composition	Less/More	Shortage of H2SO4 supply	Unabsorbed NH3 leads to HCN polymerisation	Continuous supply of H2SO4	Continuous supply of H2SO4	10.03	J. J. Sun	31st May, 2022	OPEN	
		Shortage of H2O supply	Overheating of absorber leads to HCN runaway polymerisation	Continuous supply of H2O	Investigate the stability of H2O supply and decide if storage tank is needed to ensure stable supply	10.02	Y. A. Guo	31st May, 2022	OPEN	
		Shortage of H2SO4 supply	Unabsorbed NH3 leads to HCN polymerisation	Continuous supply of H2SO4	Investigate the stability of H2SO4 supply and decide if storage tank is needed to ensure stable supply	10.03	Z. Y. Chai	31st May, 2022	OPEN	
Temperature	More	Shortage of H2O supply	Overheating of absorber leads to HCN runaway polymerisation	Continuous supply of H2O	Investigate the stability of H2O supply and decide if storage tank is needed to ensure stable supply	10.02	J. X. Lyu	31st May, 2022	OPEN	
		P-017 failure		Backup pump is installed in parallel						
		Less	Shortage of H2SO4 supply	Unabsorbed NH3 leads to HCN polymerisation	Continuous supply of H2SO4	10.03	Y. K. Wang	31st May, 2022	OPEN	
Fire & Explosion	As well as	Dilution of Concentrated Sulphuric acid	Fire & Explosion	Backup pump is installed in parallel						
		Other than	Ignition source	Fire & Explosion	Properly designed to avoid overheating and evolution of flammable vapors					
		No	Inability to Maintenance	Cracks and pipeline aging	Properly designed to avoid overheating and evolution of flammable vapors					
Mechanical integrity	Less/Lack Maintenance	Lack of Maintenance	Cracks and pipeline aging	Clearly defined maintenance procedures and schedules and responsibilities						
		Part of	corrosion/erosion	Rupture leakage and bursting hazard	Clearly defined maintenance procedures and schedules and responsibilities as well as resources available for environments and conditions.					
		Reverse	Leakage	Injury to personnel	Clearly defined maintenance procedures and schedules and responsibilities					
Human factors	Part of	Mistakes when doing maintenance work	Poisoning and injury to personnel	None	Review safety interlock design requirements for equipments and pipelines containing Sulphuric acid	10.4	L. S. Wei	31st May, 2022	OPEN	
		No	Level in A-001 is too low	Damage to pump DP-007	Safety interlock that only allows starting the pump when there is enough level					
		Less	Level in A-001 is low	N/A						
		More	Level in A-001 is High	N/A						
Temperature	More	inlet gas mixture temperature too high	Increased temperature of either top product gas, that entrains more water, as well as more energy consumption.	None	Add a control mechanism that controls the inlet gas temperature by regulating cooling water using FCV-014	11.01	J. X. Lyu	31st May, 2022	OPEN	
		Inlet sulphuric acid flow too low	Unabsorbed NH3 leads to HCN polymerisation	Flowrate is controlled with respect to a composition analyzer on the H2N2 product line.						
		Less	inlet gas mixture temperature too low	Increased entrainment of HCN with ammonium sulphate flow from A-001	Add a control mechanism that controls the inlet gas temperature by regulating cooling water using FCV-014	11.01	Y. K. Wang	31st May, 2022	OPEN	
Pressure	Less	inlet sulphuric acid flow too high	See HAZOP for node 10		Review design requirements for variable power turbine ( e.g. variable number of stages of review design requirements for variable power turbine ( e.g. variable number of stages of					
		Turbine not designed to output the same pressure under different flow conditions...	Pressure not enough to power enough flowrate	None	J. J. Sun	11.02	31st May, 2022	OPEN		
		Turbine not designed to output the same pressure under different flow conditions...	Pressure not enough to power enough flow	None	Y. A. Guo	11.03	31st May, 2022	OPEN		
	More	Pressure build-up unexpectedly	There is a huge fan FN-001 that creates negative pressure in the whole system.	Clearly defined maintenance procedures and schedules and responsibilities						
		No	Inability to Maintenance	Cracks and pipeline aging						

Project Title:	HCN Plant replacement at the Cassel Works Site			P&ID Title/Description	Addressing process P&ID		P&ID No.	1		
Group No.:	6	Meeting Attendees	H. Y. CHEN , Y. K. WANG , L. S. WEI , J. J. SUN , Y. A. GUO , Z. Y. CHAI , J. X. LYU				HAZOP Meet Date	26/4/2022		
Design Intent/Process Outline										
Node No	Parameter	Guideword	Cause	Consequence	Current Safeguards	Action No.	Recommendations/Action	Action Assigned To:		
Mechanical integrity	Less/Lack Maintenance	Lack of Maintenance	cracks and pipeline aging	Clearly defined maintenance procedures and schedules and responsibilities						
	Part of	corrosion/erosion	Pipeline leakage and bursting hazard	Clearly defined maintenance procedures and schedules as well as corrosion allowance for anticipated operating conditions						
	Reverse	Leakage	Injury to personnel	Clearly defined maintenance procedures and schedules and responsibilities						
Human factors	Part of	Mistakes when doing maintenance work	poisoning and injury to personnel	None	11.04	Review safety interlock design requirements for equipments and pipelines containing HCN or flammable gases or other hazardous materials present on the plant	J. J. Sun	31st May, 2022		
12	Flow	Less	inlet gas mixture temperature too low leading to HCN condensation	increased entrainment of HCN with ammonium sulphate flow from A-001	None	12.01	Add a control mechanism that controls the inlet gas temperature by regulating cooling water using FCV-014	Y. A. Guo	31st May, 2022	
		More	inlet sulphuric acid flow too high inlet gas mixture temperature too high leading too much H2O entrainment	See HAZOP for node 10						
	Temperature	Less	inlet gas mixture temperature too low	increased entrainment of HCN with ammonium sulphate flow from A-001	None	12.01	Add a control mechanism that controls the inlet gas temperature by regulating cooling water using FCV-014	H. Y. Chen	31st May, 2022	
		A-001 Top product gas over cooled by HE-003	inlet gas temperature to A-002 is feedback-controlled by regulating coolant flowrate throughout TCV-A002							
		More	inlet gas mixture temperature too high leading too much H2O entrainment	Increased energy consumption						
	Fire & Explosion	A-001 Top product gas not adequately cooled by HE-003	inlet gas temperature to A-002 is feedback-controlled by regulating coolant flowrate through TCV-A002							
		As well as	HCN polymerisation	Fire & Explosion	Resurrence and fire designed according to appropriate standard to prevent HCN polymerisation process					
		Other than	Ignition source	Fire & Explosion	designed to appropriate standard for prevention of ignition source					
Mechanical integrity	No	Insability to Maintenance	cracks and pipeline aging	Clearly defined maintenance procedures and schedules and responsibilities						
	Less/Lack Maintenance	Lack of Maintenance	cracks and pipeline aging	Clearly defined maintenance procedures and schedules and responsibilities						
	Part of	corrosion/erosion	Pipeline leakage and bursting hazard leading all the way up to Fire& explosion	Clearly defined maintenance procedures and schedules as well as corrosion allowance for anticipated operating conditions						
	Reverse	Leakage	All the way up to Fire& explosion	Clearly defined maintenance procedures and schedules and responsibilities						
	Human factors	Part of	Mistakes when doing maintenance work	Fire& explosion and poisoning	None	12.02	Review safety interlock design requirements for equipments and pipelines containing HCN or flammable gases or other hazardous materials present on the plant	J. J. Sun	31st May, 2022	
Counting	68	162	193	194	166	49	49	49	49	

**University of Nottingham**  
**Department of Chemical and Environmental Engineering**  
**HAZOP NODE LIST**

Rev:01  
Date: September 2017

<b>Project Title:</b>	<b>HCN Plant replacement at the Cassel Works Site</b>		
<b>P&amp;ID Title/Rev/Description</b>			
<b>Group No.:</b>	<b>6</b>	<b>Study Leader/Date</b>	<b>26/4/2022</b>
<b>Node No.</b>	<b>Description</b>	<b>To</b>	<b>From</b>
1	Purified natural gas feed line	R-001	FC-001&F-001
2	Vaporised ammonia feed line	R-001	BL-001&F-001
3	Air feed line	R-001	Atmosphere
4	Reactor R-001		Reactor R-001 integrated with waste heat boiler WH-001
5	Waste heat boiler WH-001		Waste heat boiler WH-001 integrated with Reactor R-001
6	Steam water for WH-001	WH-001	ED-001
7	Steam produced by WH-001	Steam users (plants neaby)	WH-001
8	Cooled reactor product gas mixture & the water condensed from the mixture leaving from HE-003 through line WW-141-2"- A1.PR.RP.to.waste.treatment	A-001&MT-003	WH-001
9	Ammonia absorber A-001	Ammonia absorber using	Dilute sulphuric acid as absorbent
10	Dilute sulphuric acid	A-001	BE-001
11	Product gas stripped of ammonia	A-002	A-001
12	Ammonium sulphate	MT-002	A-001
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			
47			
48			
49			
50			
51			
52			
53			
54			
55			
56			
57			
58			
59			
60			
61			
62			
63			
64			
65			
66			
67			
68			
69			
70			
71			
72			
73			
74			
75			
76			
77			
78			
79			
80			
81			
82			
83			
84			
85			
86			

Parameters		Guidewords								
		No	Less	More	As Well As	Part Of	Reverse	Other Than	Early	Late
Primary	Flow	No Flow	Less Flow	More Flow	Misdirect Flow		Reverse Flow			
	Temperature		Lower Temperature	Higher Temperature		Cryogenic				
	Pressure	Vacuum	Lower Pressure	Higher Pressure						
	Level	No Level	Lower Level	Higher Level						
	Composition		Less Concentration	More Concentration	Contamination			Wrong Material		
Auxiliary	Phase	No Mixing			More Phases	Phase Missed	Phase Change			
	Reaction	No Reaction	Less Reaction	More Reaction	Side Reaction		Reverse Reaction	Unexpected Reaction		
	Fire & Explosion				Mixing with Air			Ignition Source		
	Mechanical Integrity	Inability to Maintenance	Lack Maintenance	Relief Device	High Vibration	Corrosion / Erosion	Leakage	Critical Instrument		
	Utilities	Loss Utilities			Contamination Utilities					
	Abnormal Operation	Step Missed	Act too Late	Act too Earlier	Startup /Shutdown	Initial Start-up	Maintenance	Safety Sampling		
	Human Factors					Human Factor				
	Facilities Siting				Facilities Siting					
	Worker Safety	Worker Safety								
	External Impact				External Force			Extreme Weather		
	Plant Interface				Process Interface					
	Incident Review				Incident Lessons					