

Economics 134 L17. Renewable energy

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UCLA

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Announcements

1. Course evaluation!

"Please ask your students to log into MyUCLA to complete the evaluations, as instructor encouragement is one of the best ways to ensure a high response rate."

2. Extended office hours, 5–7.30pm this Wednesday

3. Final exam: Saturday, 12/6, 8am–11am

- Broad 2160E (everyone)

Clean technology

Innovation:

- renewable energy (today)
- electric vehicles (L18)

Two externalities

Broadly, two reasons to subsidize renewable energy:

- ① negative **externalities** with fossil fuel production (air pollution, climate change)
- ② positive **externalities** in innovation

Related, but distinct.

Solar energy

2010–20: the decade of solar

Government support

Cost declines

Environmental externalities

Optimal clean energy policy

Transition to clean technology

The rise of solar

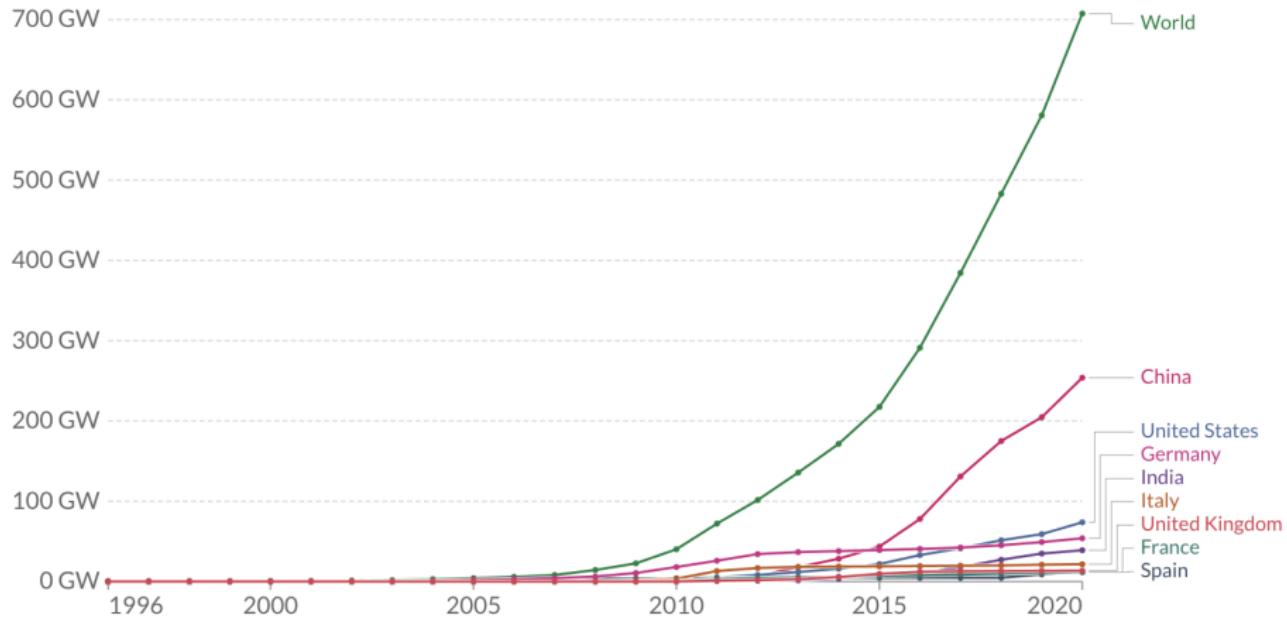
Three stylized facts from 2005–20:

- ① Immense increase in solar energy installation
- ② Substantial increase in government support
- ③ Tremendous cost declines

The rise of solar (levels)

Installed solar energy capacity

Cumulative installed solar capacity, measured in gigawatts (GW).



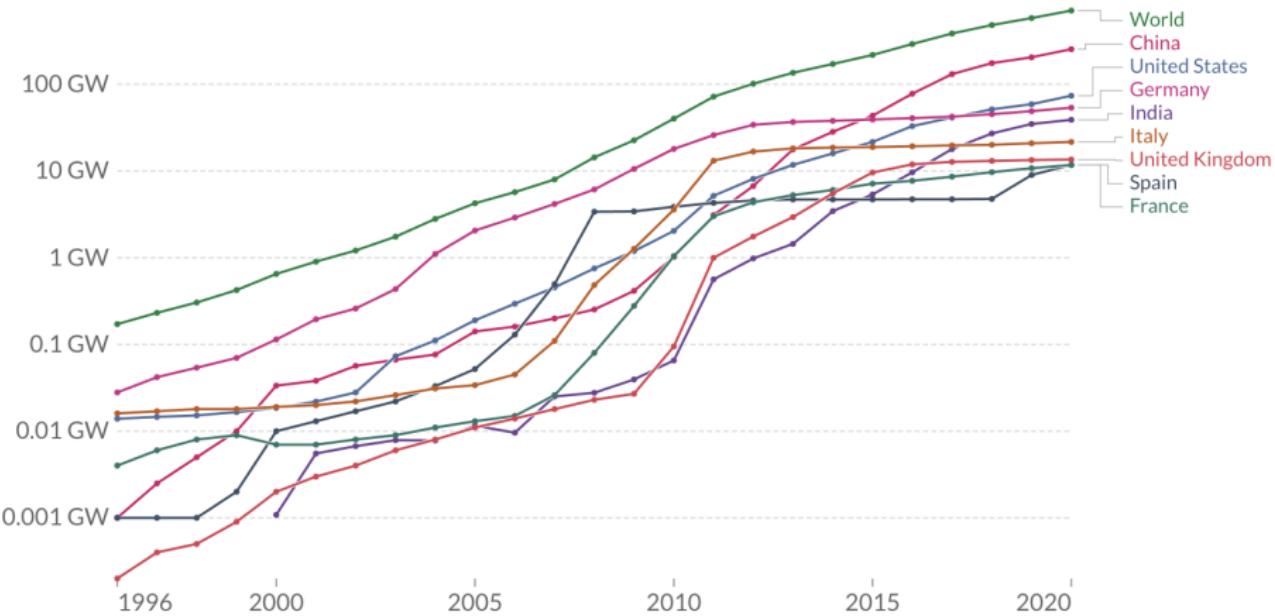
Source: Statistical Review of World Energy - BP (2021)

OurWorldInData.org/renewable-energy

The rise of solar (logs)

Installed solar energy capacity

Cumulative installed solar capacity, measured in gigawatts (GW).

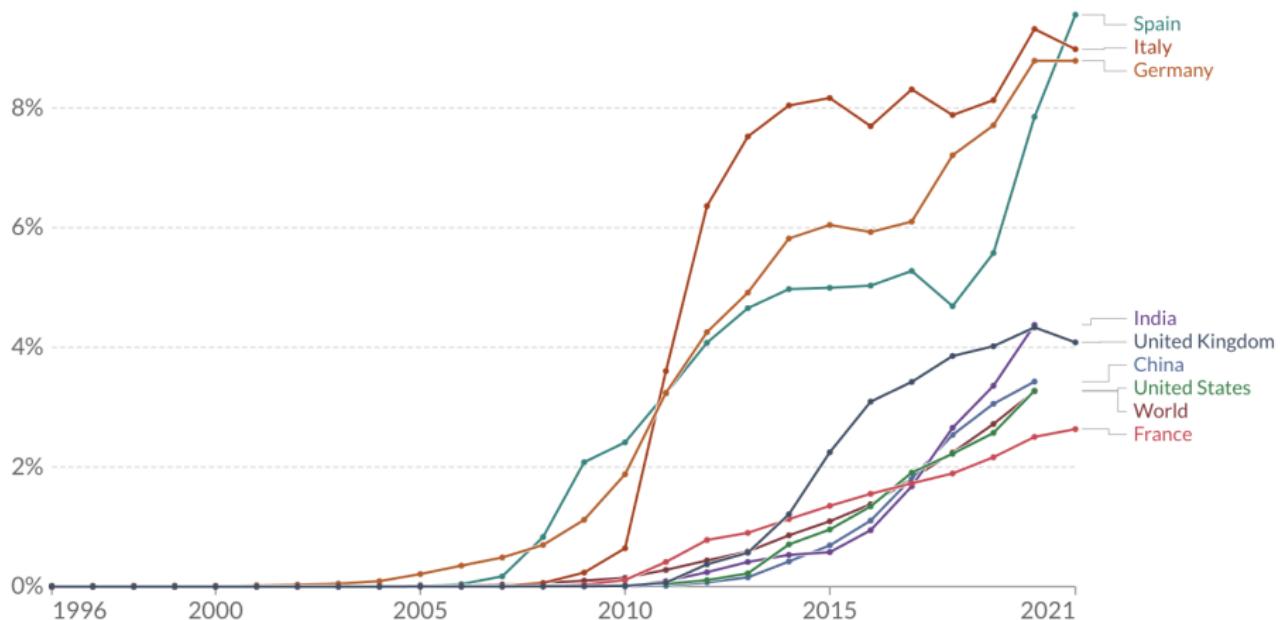


Source: Statistical Review of World Energy - BP (2021)

OurWorldInData.org/renewable-energy

The rise of solar (%)

Share of electricity production from solar



Source: Our World in Data based on BP Statistical Review of World Energy & Ember (2022)

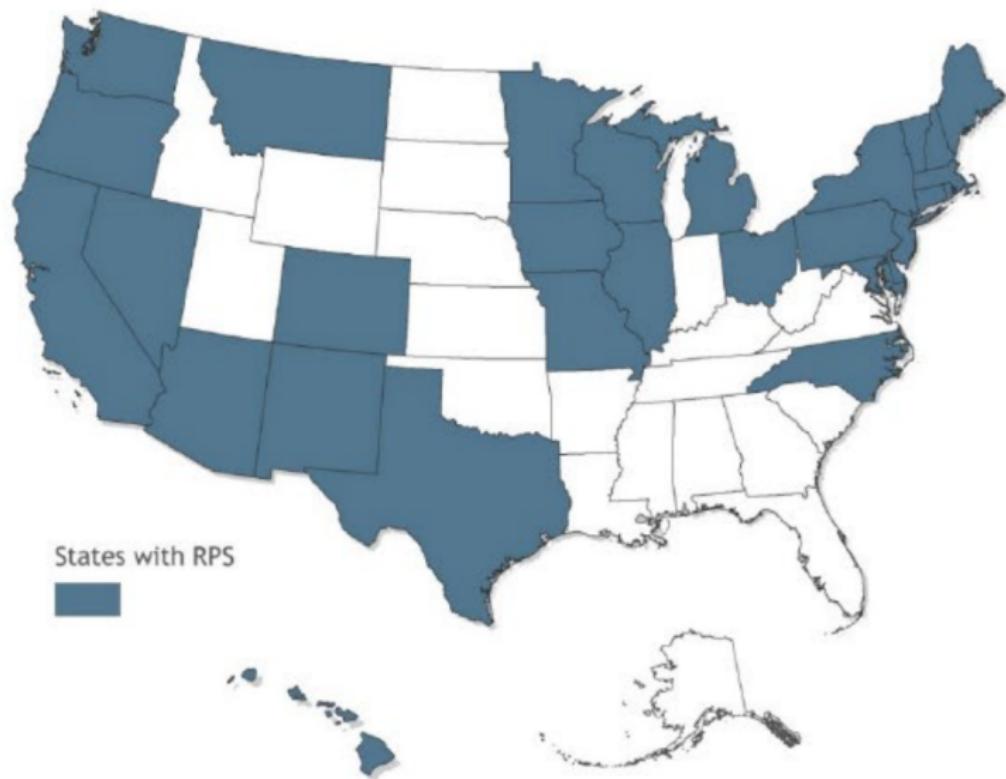
OurWorldInData.org/energy

1. Renewable energy incentives in the U.S.

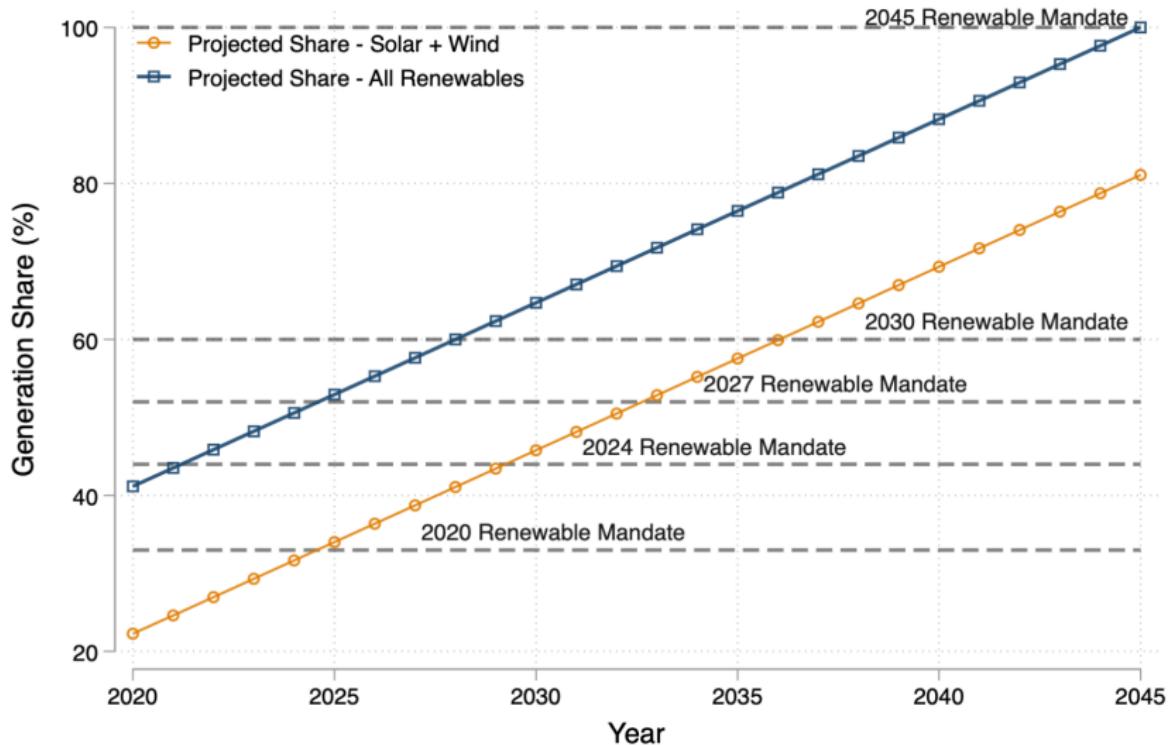
Two key sources:

- state mandates — “renewable portfolio standards”
 - 29 states
 - e.g., policy passed in 2005 specifying 20% renewable electricity by 2020
 - often implemented as a cap-and-trade (via tradeable “renewable energy credits”)
- federal subsidies — mainly production, investment tax credits
 - approx \$51 billion from 2005–15
 - Inflation Reduction Act of 2022: \$370b over 2022–30 (CBO, JCT)
 - OBBB of 2025 (H.R. 1): expires after 2027 (commercial solar, 48E) and 2025 (residential solar, 25D)
 - added new supply chain restrictions

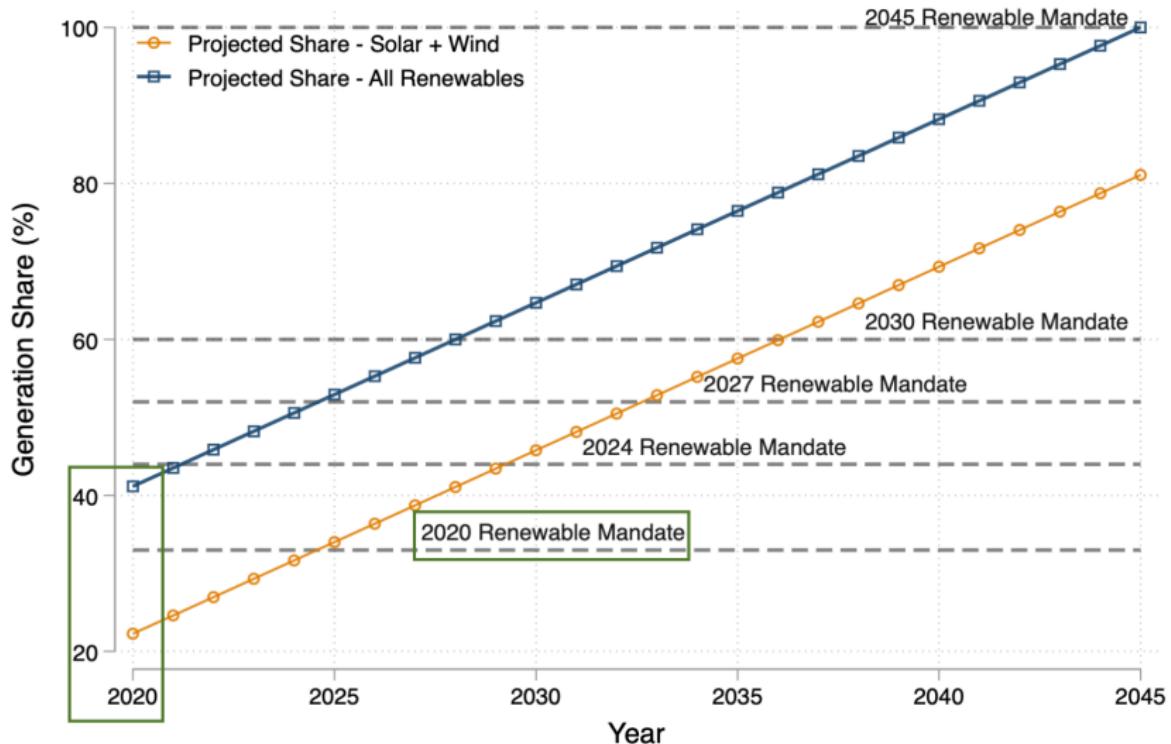
States with renewable portfolio standards



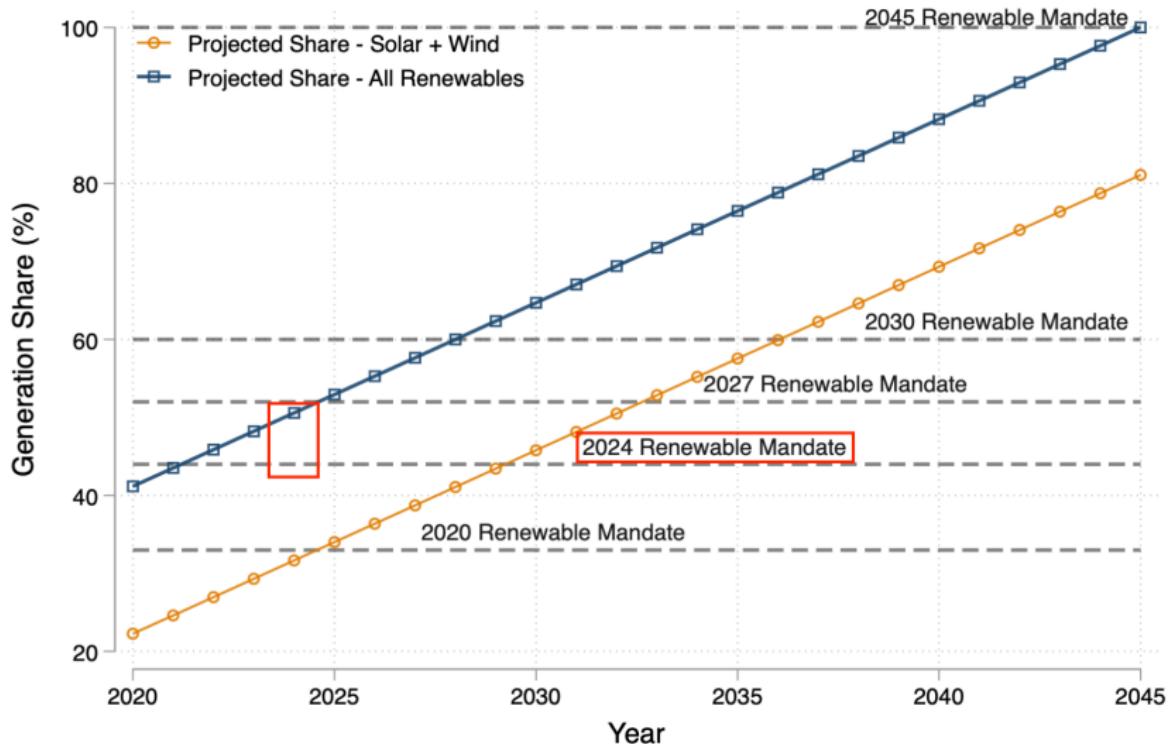
California's renewable portfolio standard



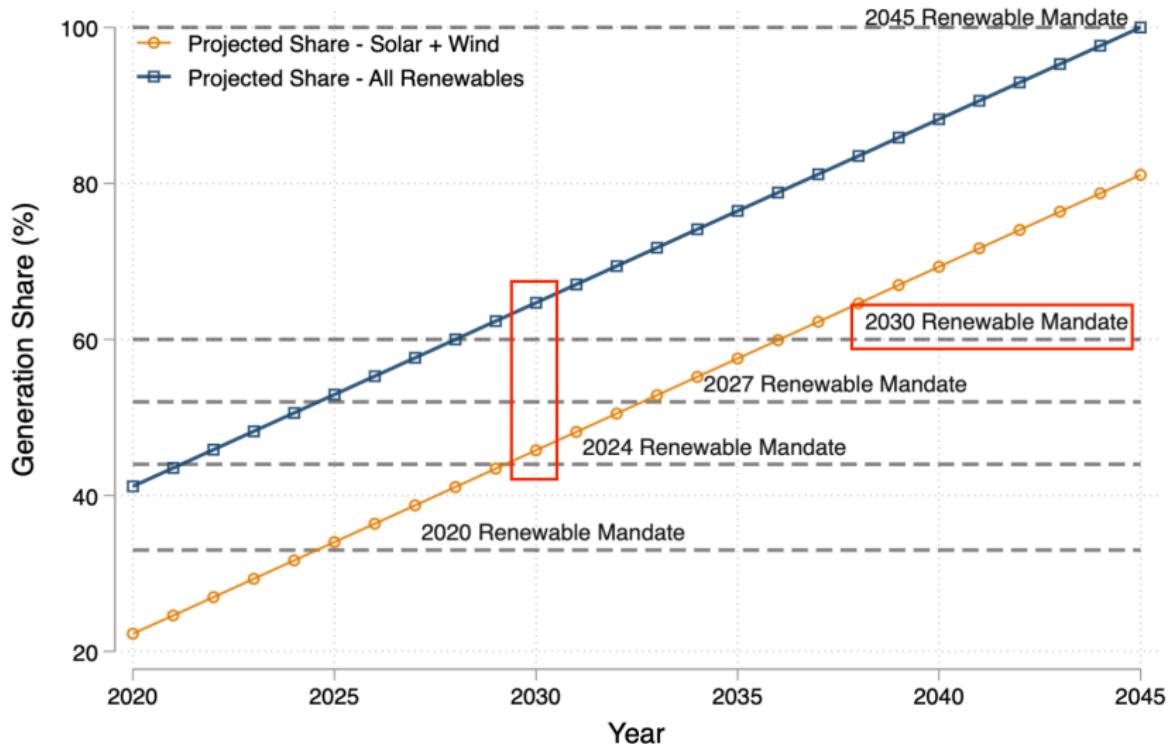
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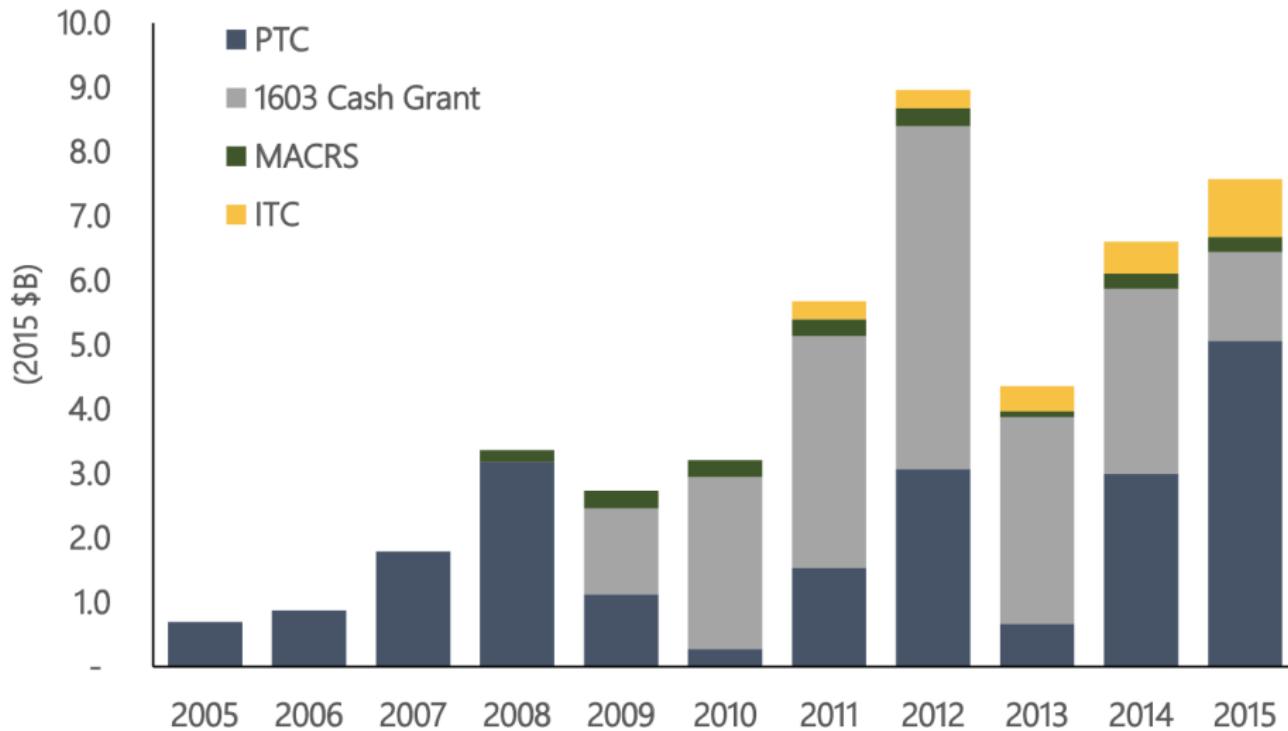
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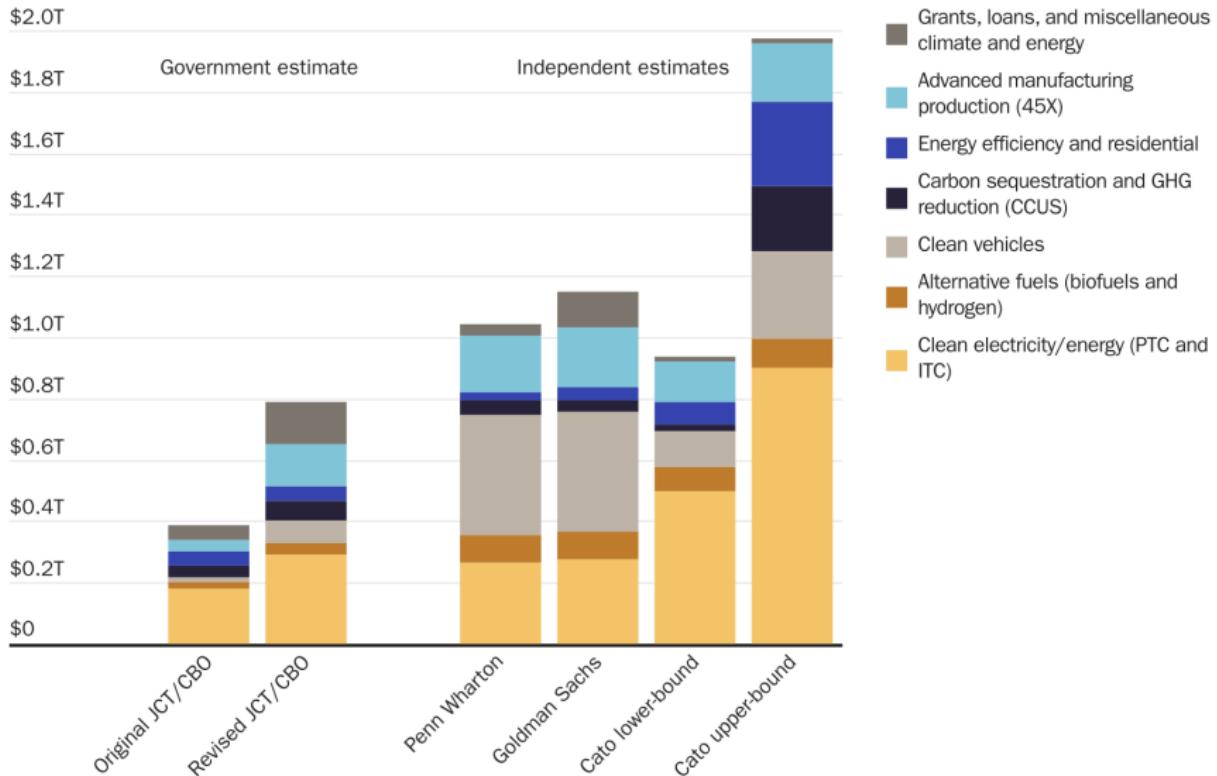
Federal subsidies, 2005–2015



Source. Kirshenberg et al. 2018, p. ES-4.

Federal subsidies, 2022–

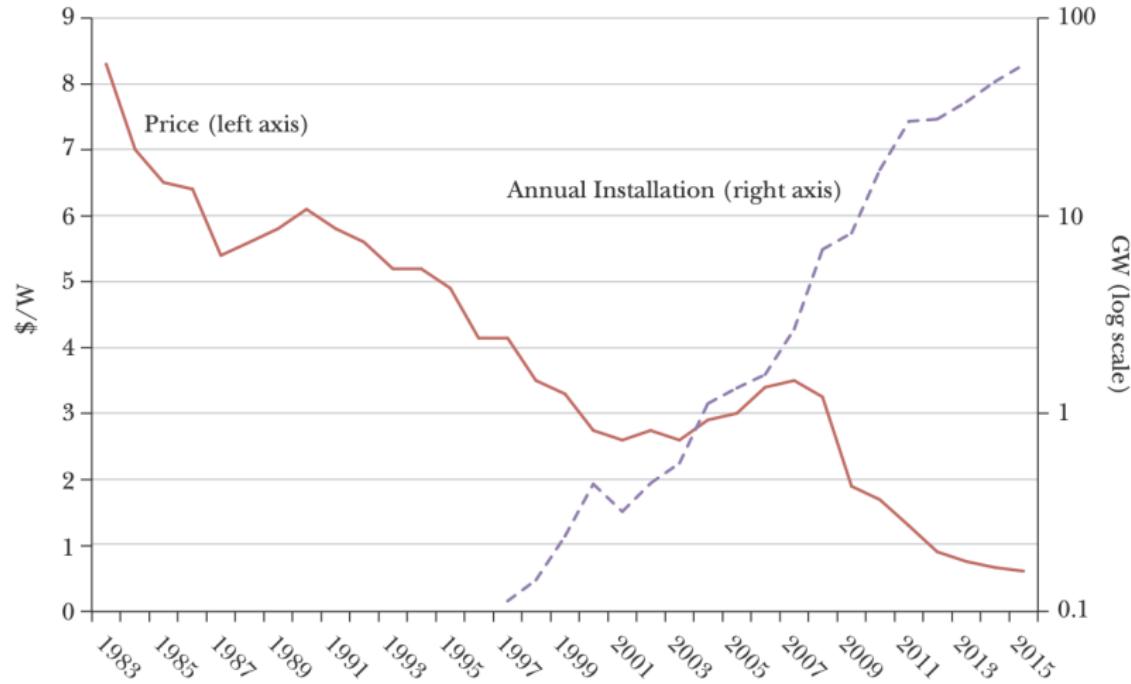
10-year cost estimates of the IRA's energy and climate-related provisions



Source. CATO Institute, 6/2025, p. 6.

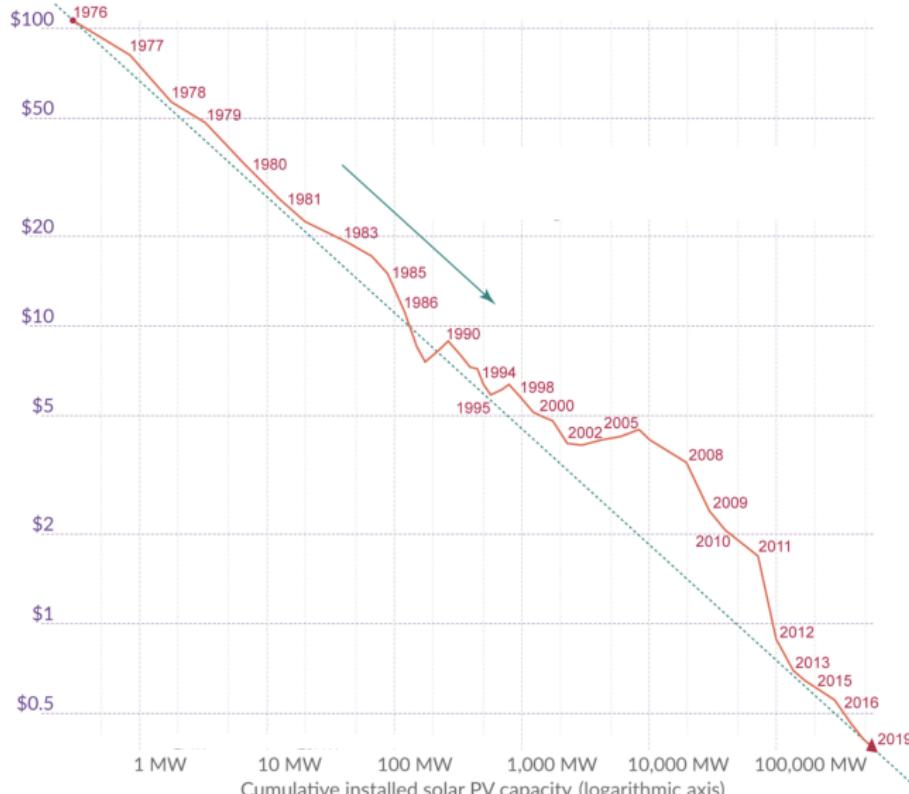
2. Cost declines

Solar Panel Price Indexes Excluding Subsidies and Cumulative Worldwide Installed Capacity, 1983–2015



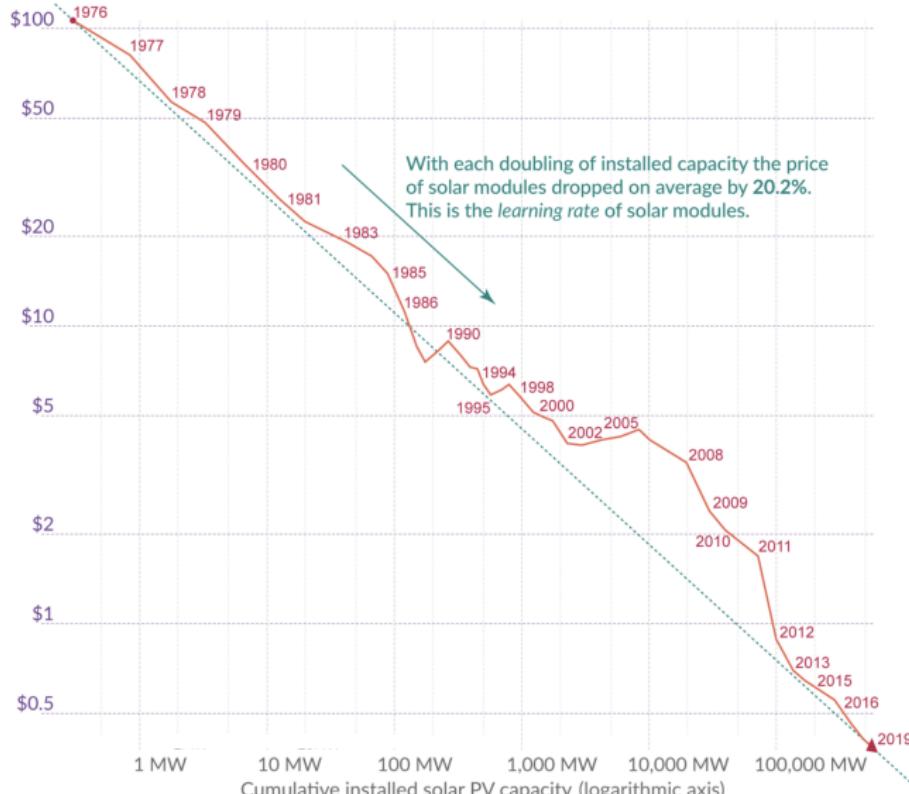
Cost declines

Price per Watt of solar photovoltaics (PV) modules (logarithmic axis)
in 2019 US-\$.

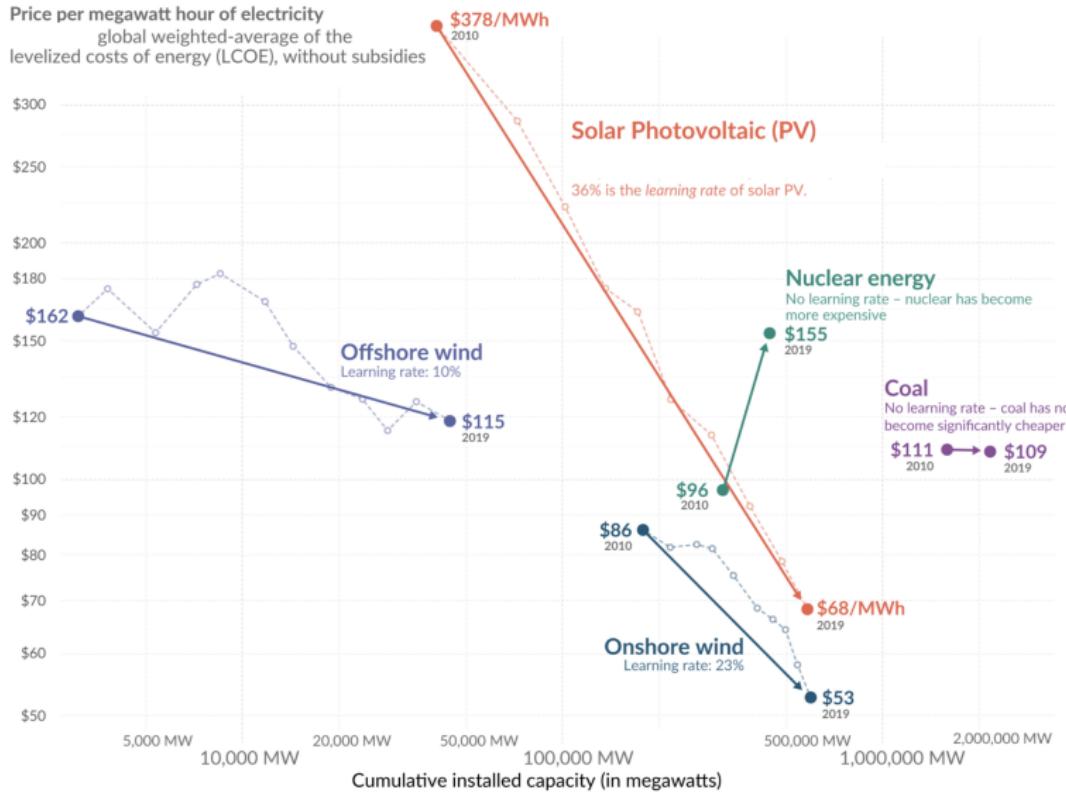


Cost declines

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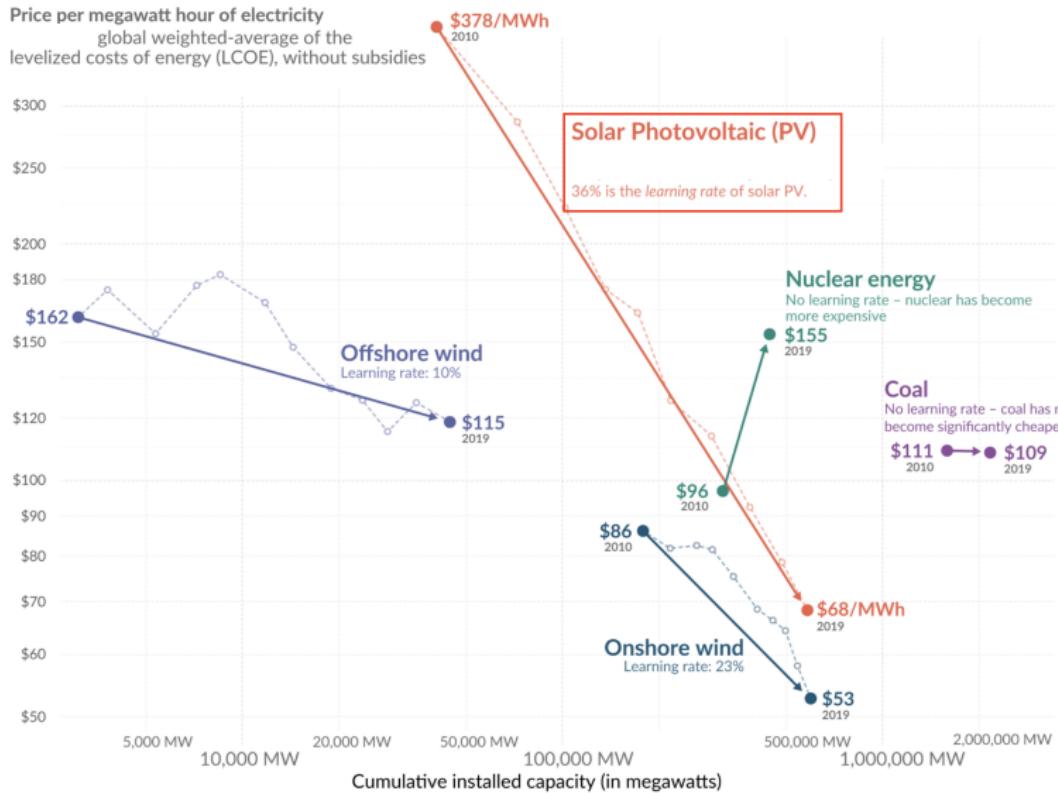


Cost declines



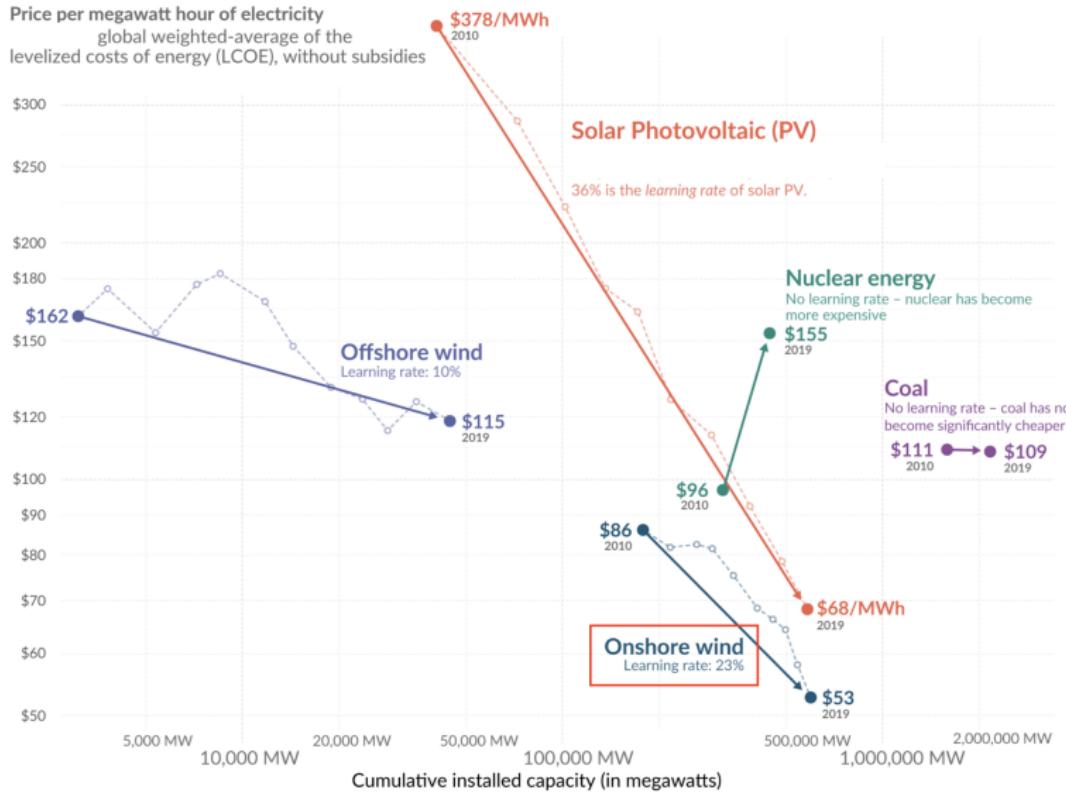
Source: IRENA 2020 for all data on renewable sources; Lazard for the price of electricity from nuclear and coal – IAEA for nuclear capacity and Global Energy Monitor for coal capacity.

Cost declines



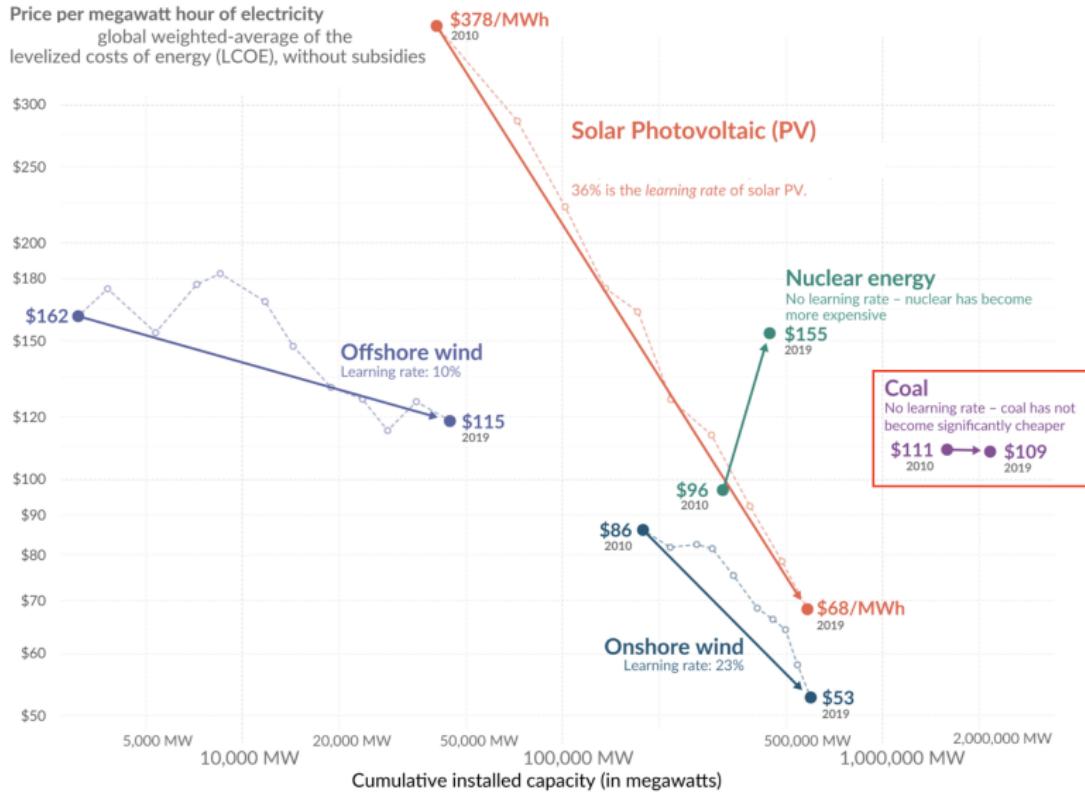
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Discussion

Appears to be significant declines in cost.

1. As always, correlation \neq causation:

- many confounding variables (e.g., silicon price decline)
- the past may not guide the future

2. Channel unclear: economies of scale v. learning-by-doing

- **economies of scale**—likely internalized by the firm
- **learning-by-doing**—maybe internalized by firm, but could create spillovers (externalities) across firms

→ very different policy implications, as we will see

3. Externalities

Renewable energy does not generate carbon emissions

Complicated by two factors:

- ① taxing/subsidizing energy, in general, may **affect** aggregate energy demand ("rebound" effect)
 - subsidy (e.g., tax credit) should increase demand
 - mandate (e.g., RPS) should decrease demand
- ② avoided carbon emissions depend on the **counterfactual** electricity generation source ↪

Regional variation in displaced emissions, U.S.

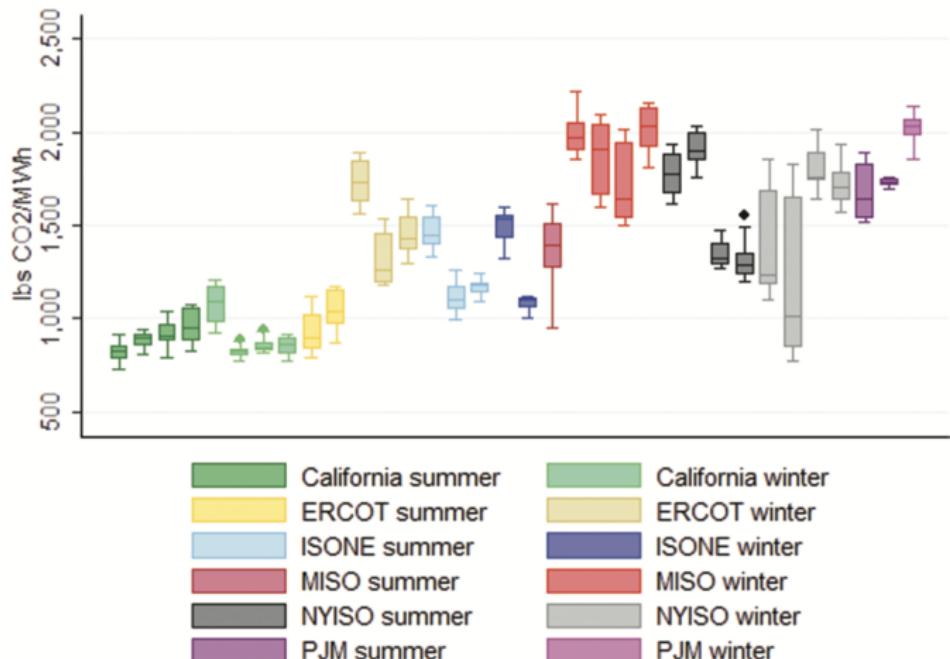


Figure 3. Seasonal marginal operating emissions rates. This figure illustrates the range of hour-specific estimates of the marginal operating emissions rate.

Source. Callaway, Fowlie, and McCormick 2018, p. 57.

Regional variation in displaced emissions, U.S.

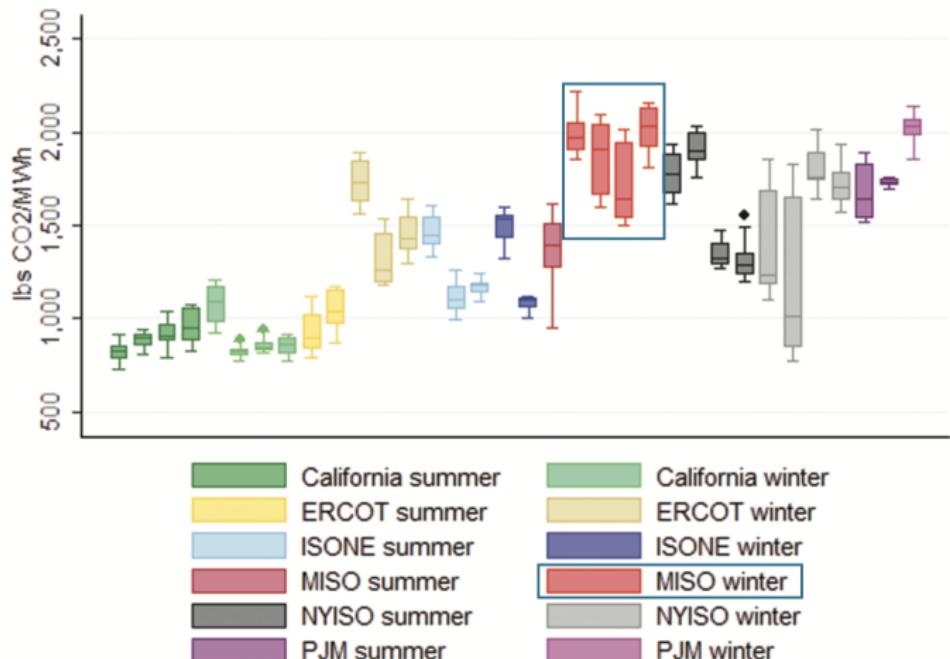


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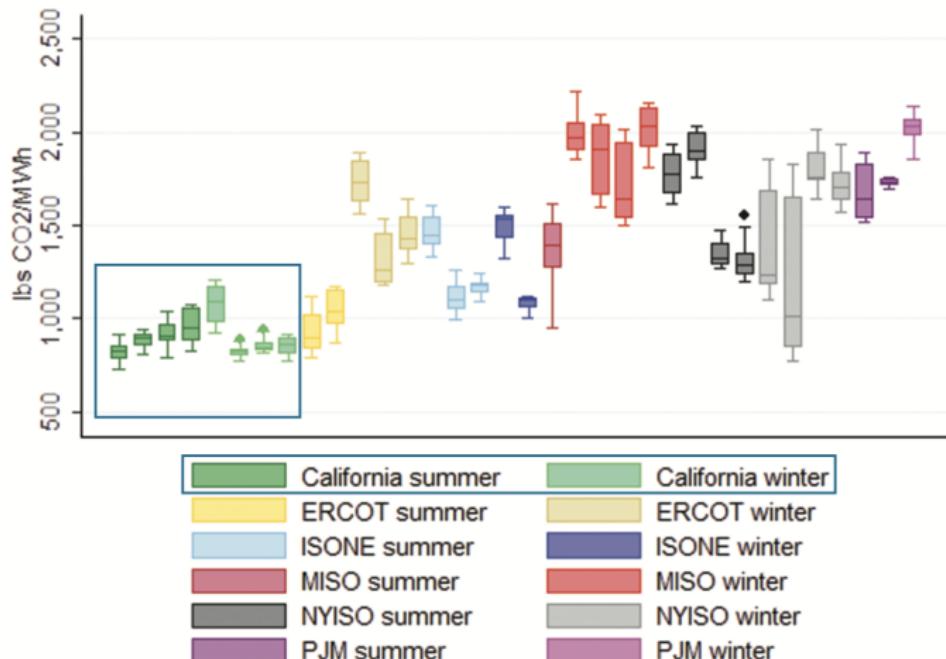


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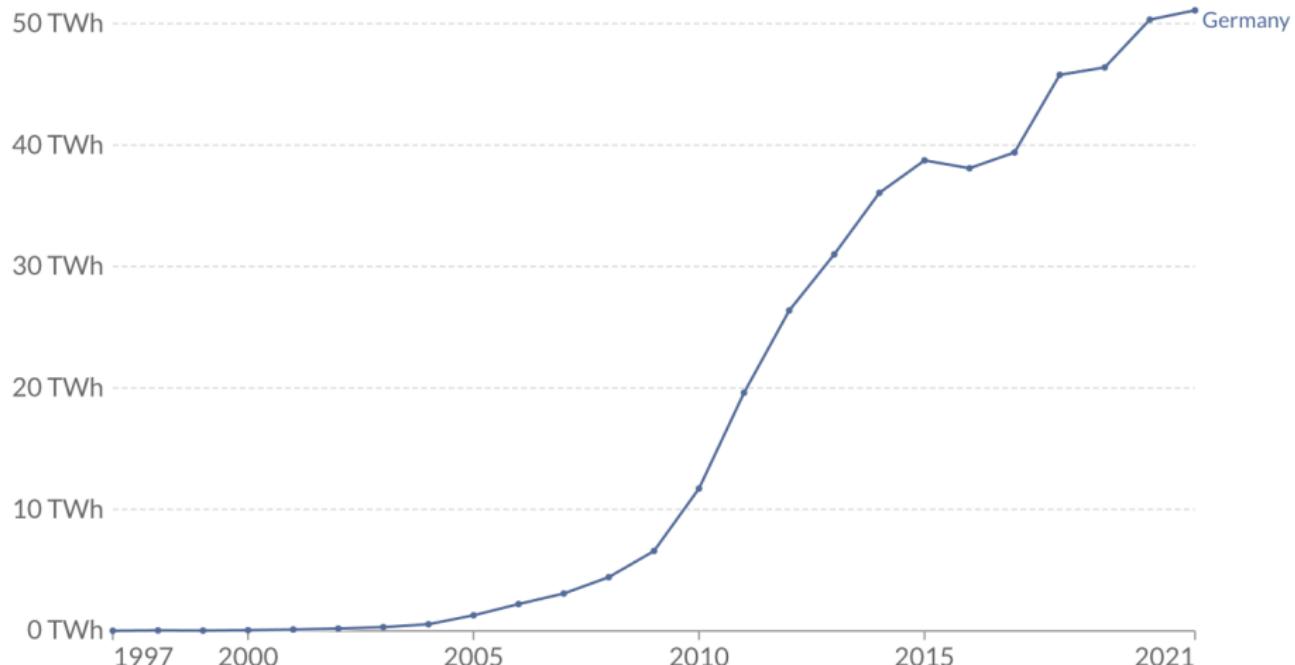
Detour: Germany

What did Germany displace with all of its solar?

Detour: Germany

Solar power generation

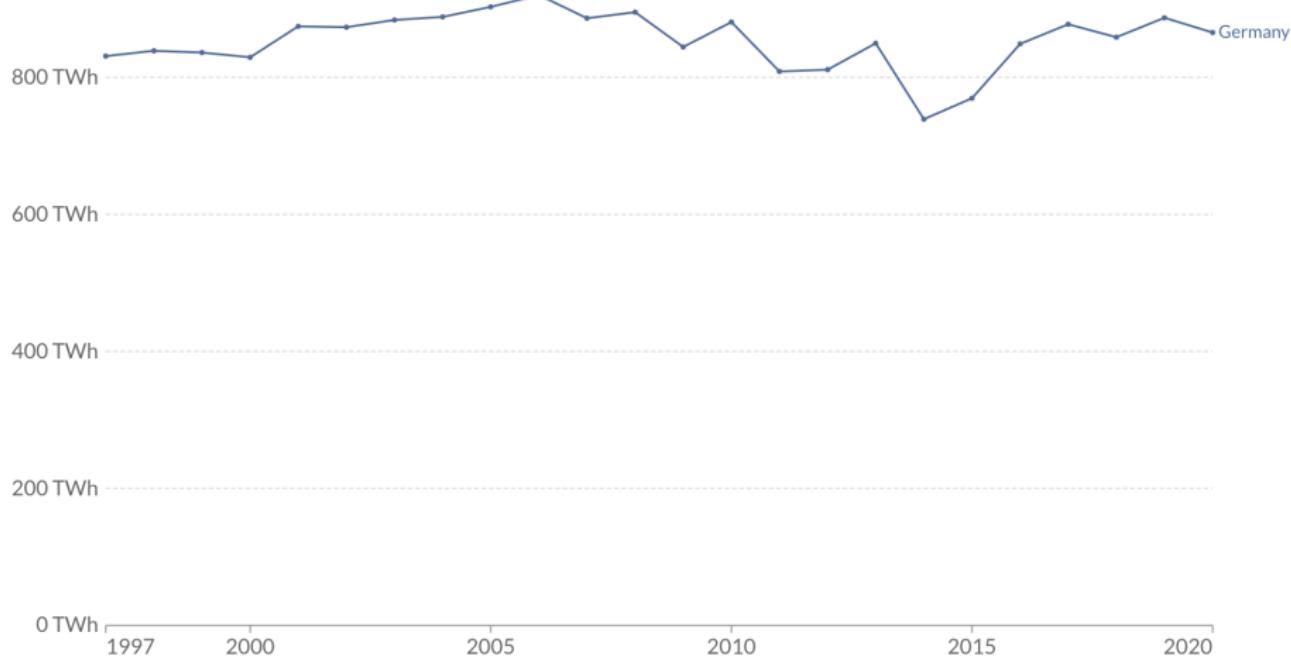
Electricity generation from solar, measured in terawatt-hours (TWh) per year.



Detour: Germany

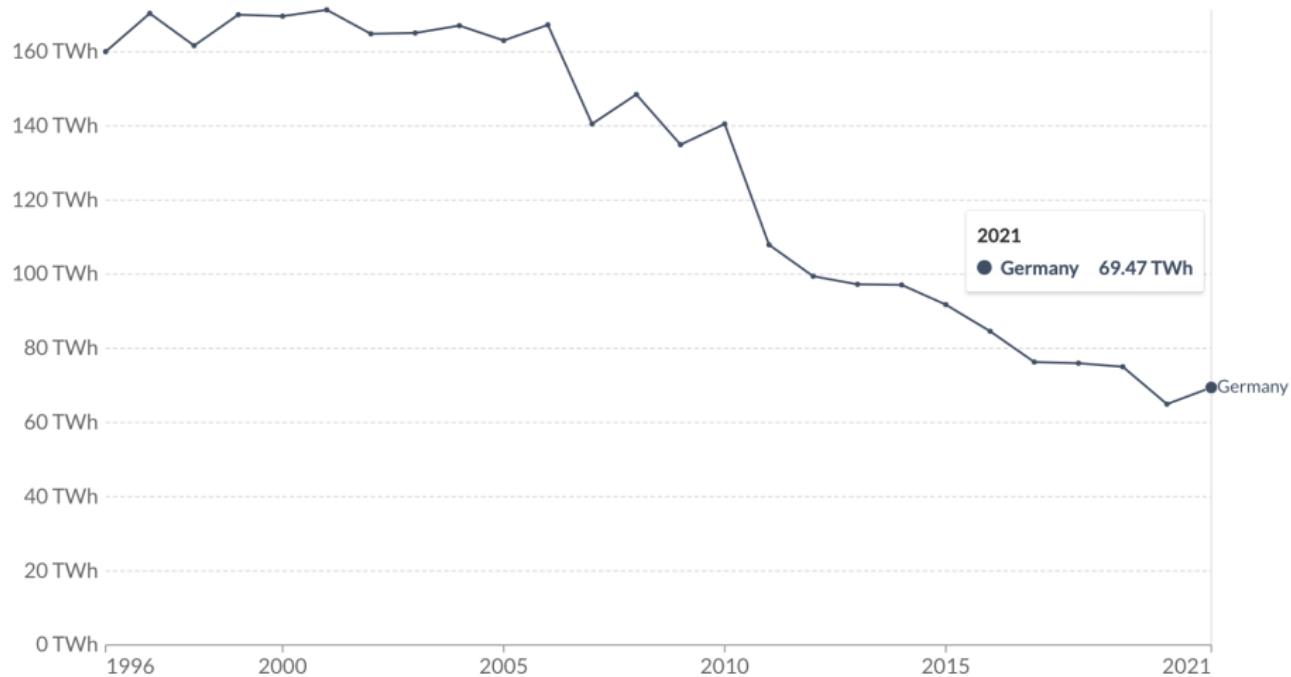
Gas consumption

Natural gas consumption is measured in terawatt-hour (TWh) equivalents per year.



Detour: Germany

Nuclear power generation



Source: Our World in Data based on BP Statistical Review of World Energy & Ember

Solar energy

2010–20: the decade of solar

Government support

Cost declines

Environmental externalities

Optimal clean energy policy

Transition to clean technology

Clean technology

Suppose there are two types of technologies:

- dirty, which produces an externality in proportion to inputs, k_d
- clean, which produces no externality

Both types have a production function $f(k)$, and incur k in input costs.

Dirty firm. Profits for the dirty firm, given a tax τ on the externality, are given by

$$f(k_d) - k_d - \tau k_d.$$

Let $k_d^*(\tau)$ solve $f'(k_d^*) - 1 - \tau = 0$ (maximize profits). Then

$$\pi_d^*(\tau) = f(k_d^*) - k_d^* - \tau k_d^*$$

are the dirty firm's equilibrium profits for a given tax τ .

Clean technology

Clean firm. Profits for the clean firm are independent of the tax, but may involve some subsidy $S > 0$. They are given by

$$\pi_c^*(S) = f(k_c) - k_c + S$$

Transition to clean technology. Suppose that all firms are initially dirty, but each firm can switch to clean for a fixed adoption cost $\mathcal{C} > 0$.

Denote the fraction of clean firms by $q \in [0, 1]$.

Equilibrium clean technology adoption. For some interior $q \in (0, 1)$, firms must be indifferent between clean or dirty:

$$\pi_c^*(S) - \pi_d^*(\mathcal{C}) - \mathcal{C} = 0.$$

Clean technology: Optimal policy

Case I. Optimal tax. What is the first-best level of k_d ?

Welfare is

$$W = \underbrace{q [f(k_c) - k_c] + (1 - q) [f(k_d) - k_d]}_{\text{net output}} - \underbrace{D((1 - q)k_d)}_{\text{damages}} - \underbrace{qC}_{\text{cost}}$$

Maximize W via

$$0 = \frac{\partial W}{\partial k_d} = (1 - q)(f'(k_d) - 1) - (1 - q)D'(\cdot)$$

and, dividing by $1 - q$, we obtain

$$f'(k_d^{\text{FB}}) - 1 - D'(\cdot) = 0.$$

This implies that we can attain the first-best level, k_d^{FB} , by imposing a tax τ equal to the marginal damage!

Clean technology: Optimal policy

What is the first-best level of clean technology, q^{FB} ?

Again, maximize W , to obtain

$$0 = \frac{\partial W}{\partial q} = f(k_c) - k_c - [f(k_d) - k_d] + k_d D'() - \mathcal{C}$$

Note that, if $D'(\cdot) = \tau$, this gives the condition for efficient adoption as

$$\underbrace{f(k_c) - k_c}_{\pi_c^*(0)} - \underbrace{([f(k_d) - k_d] - k_d D'())}_{\pi_d^*(\tau)} - \mathcal{C} = 0.$$

But

$$\pi_c^*(0) - \pi_d^*(\tau) - \mathcal{C} = 0 \tag{*}$$

is **exactly** the condition for equilibrium adoption of clean technology!

No need for subsidy.

Clean technology: Subsidies only

Case II. Subsidies only. Suppose instead that we cannot directly regulate dirty production, so that $\tau = 0$.

Should we subsidize clean technology? Yes. ✓

We can attain the efficient level of clean technology with a subsidy of

$$S = k_d D'(\cdot),$$

but this will **not** reduce carbon emissions from the firms that remain dirty.

Clean technology subsidy without regulating existing dirty production is a **second-best** policy solution to the externality.

- better than nothing
- worse than the optimal tax

Remark. The case of a clean technology mandate is identical.

Next time

Last lecture—we'll finish our analysis of optimal clean tech policy + discuss electric vehicles!