Implementation and validation of a DPM model accounting for shear-thinning fluid viscosity



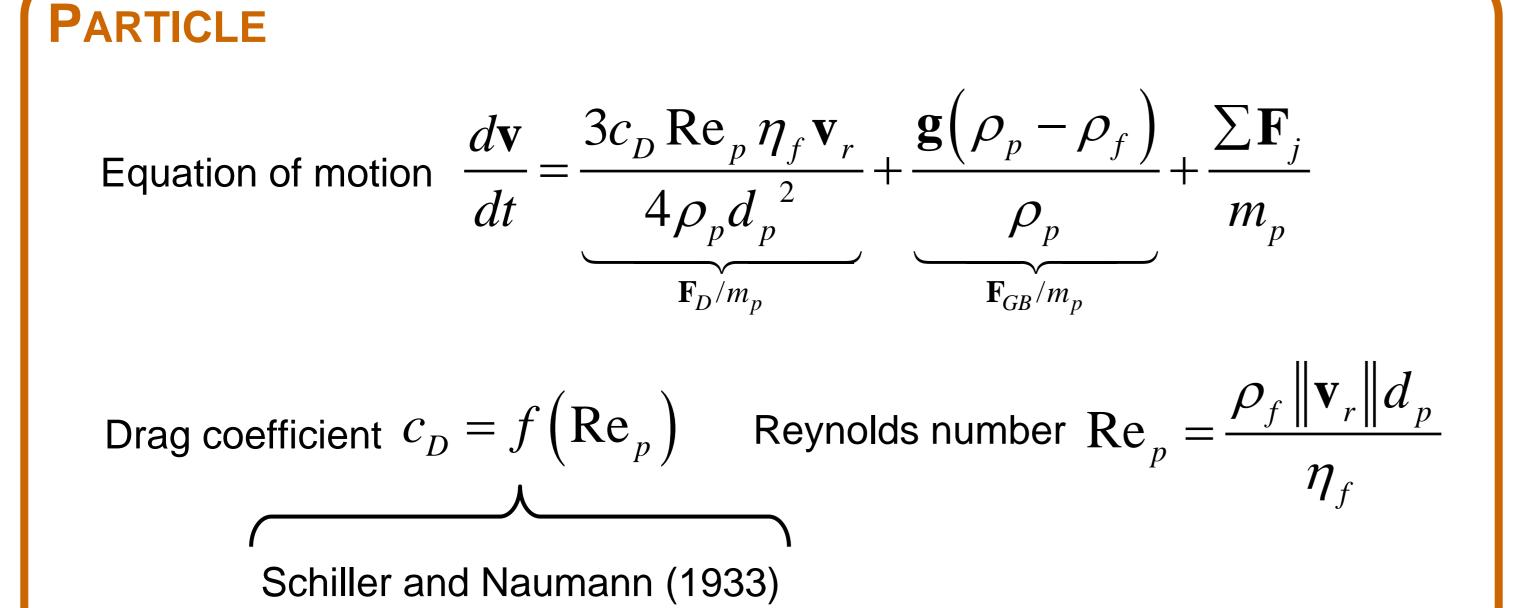
Alexander Busch and Stein Tore Johansen

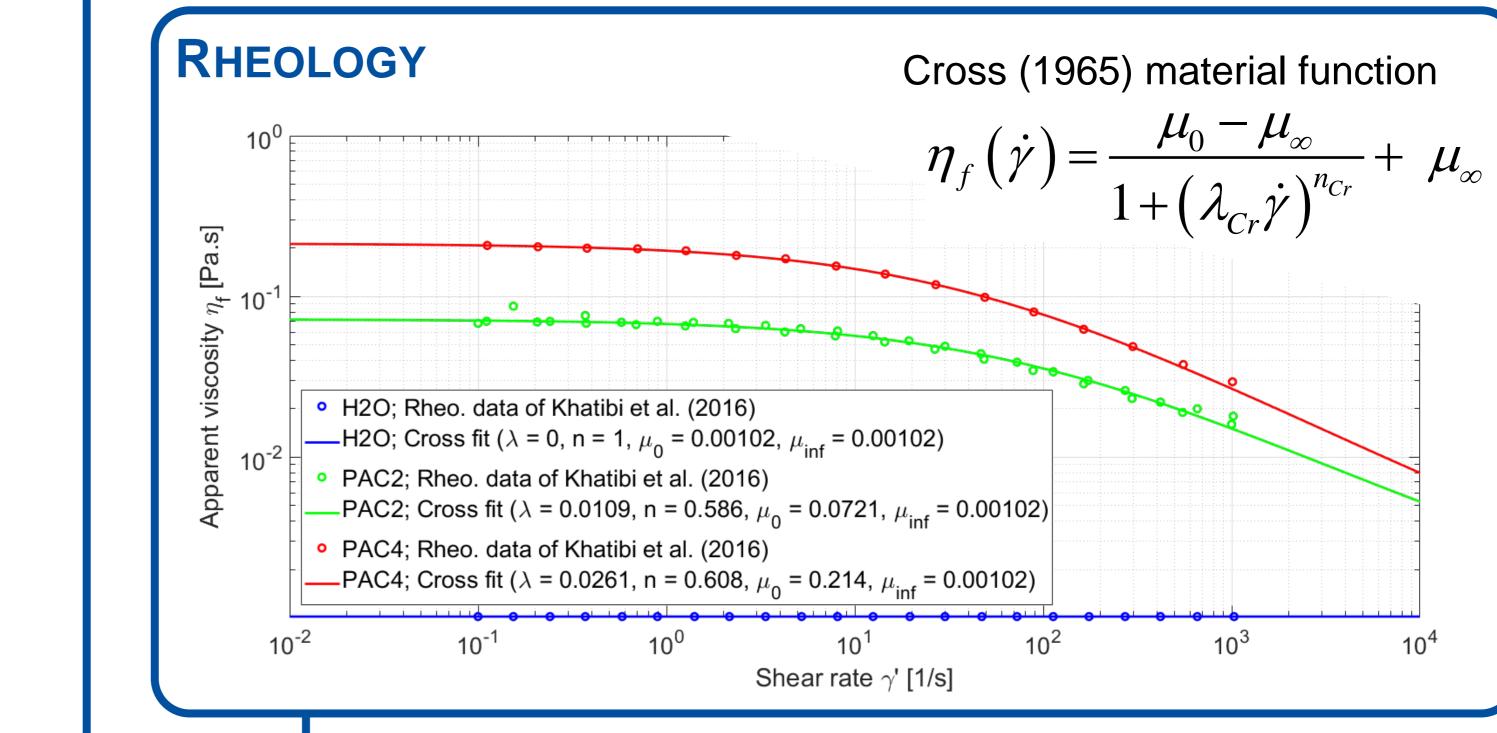
15th Multiphase Flow Conference & Short Course, ANSYS Germany GmbH, Helmholtz-Zentrum Dresden-Rossendorf, Dresden, 14 - 17 November 2017

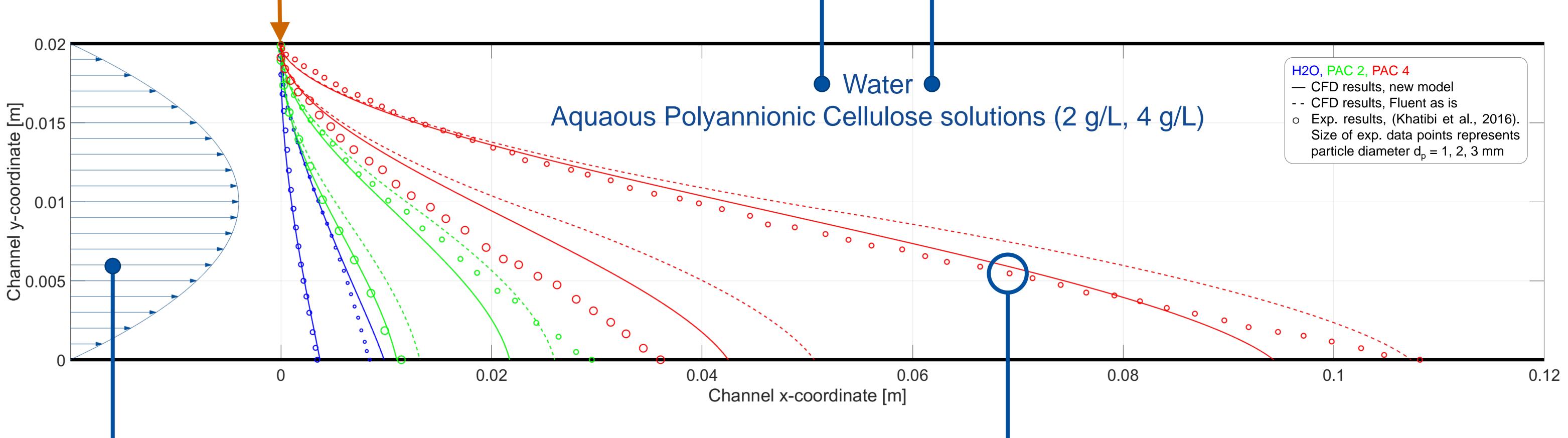
PROBLEM

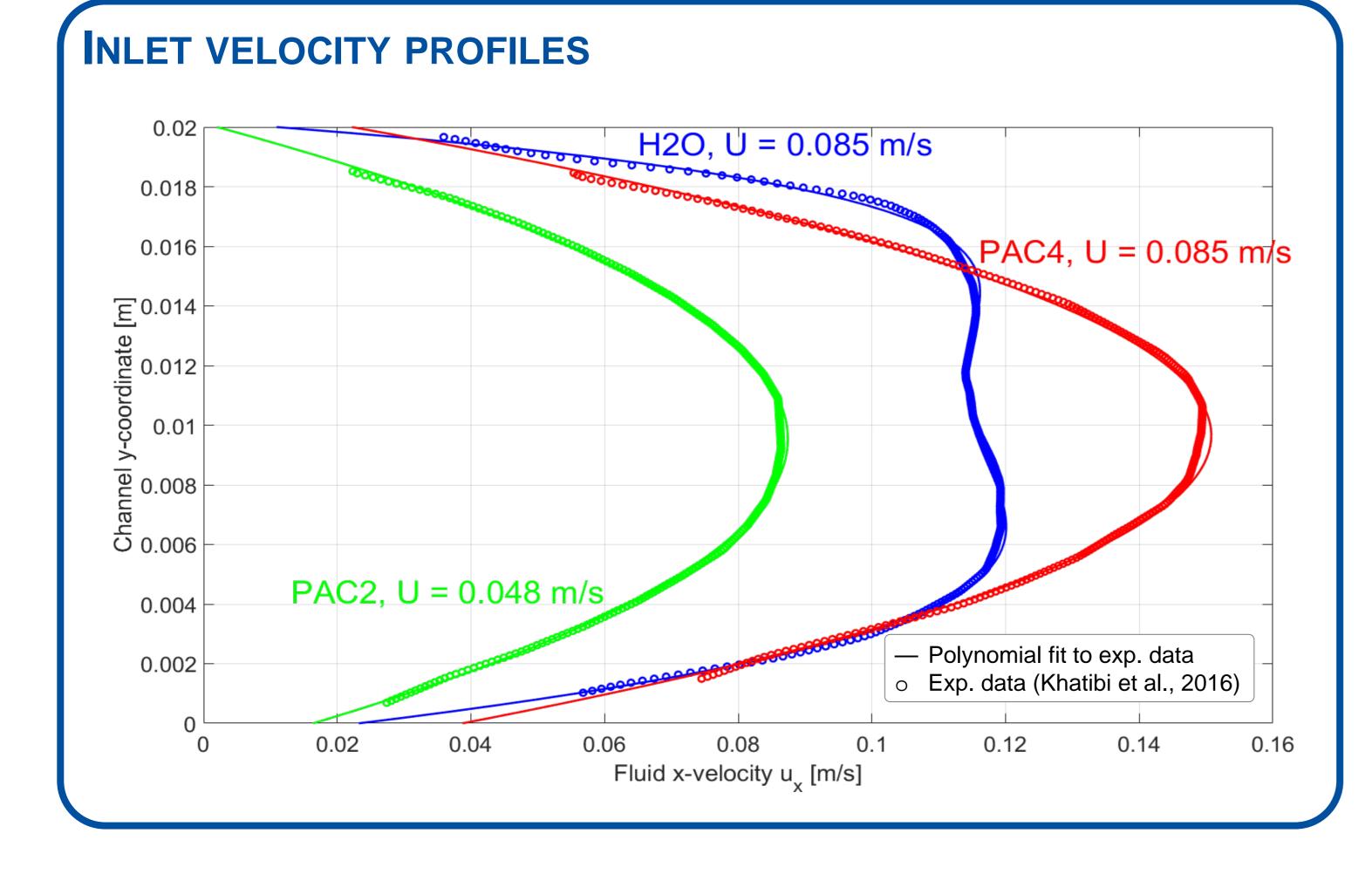
- Trajectory of a single particle in shear flow of a shear thinning fluid as subproblem of wellbore flows.
- Improve ANSYS Fluent's DPM model such that particle trajectory is correctly predicted and validate with experimental findings of Khatibi et al. (2016).

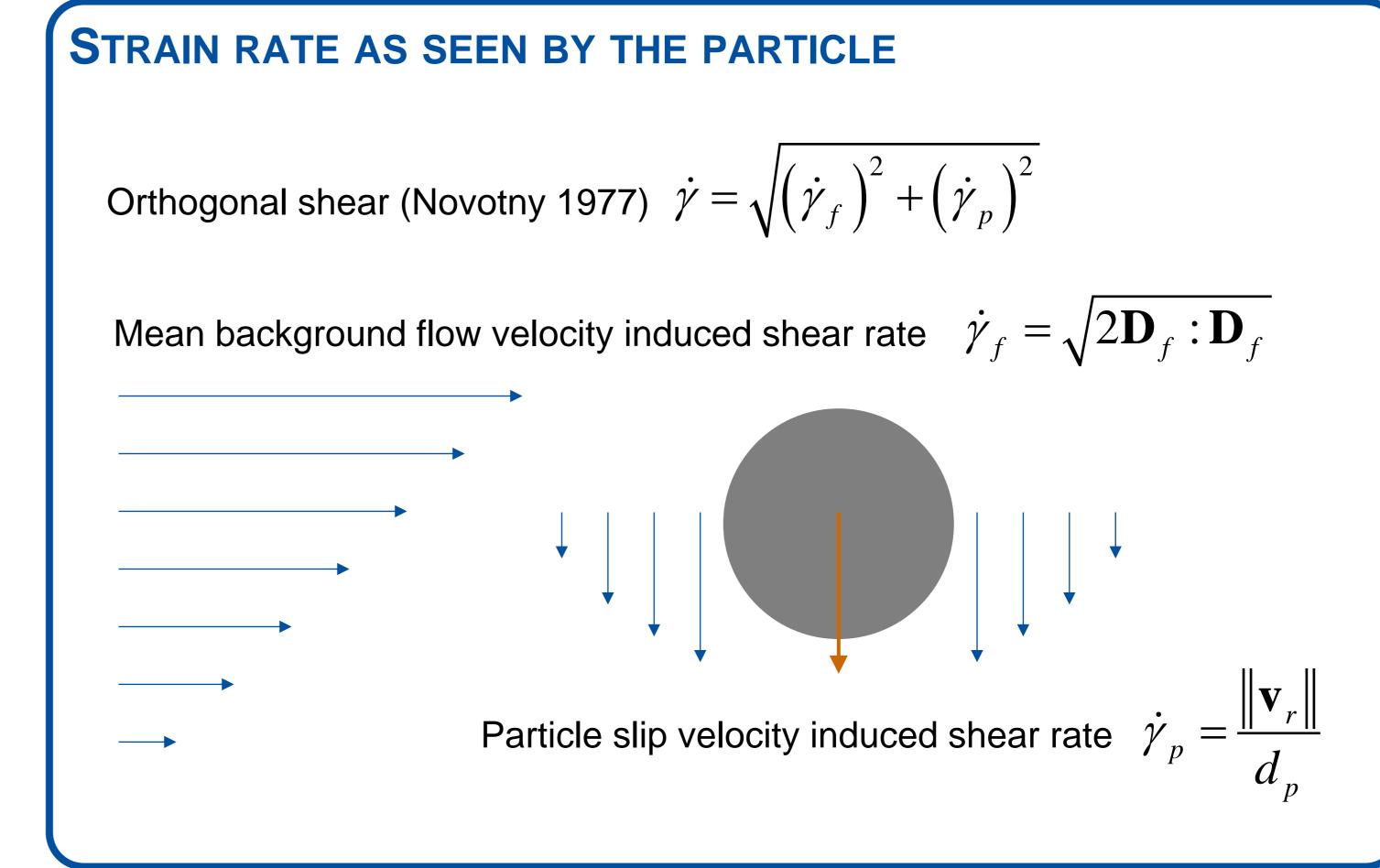
FLUID Viscous stress tensor $\mathbf{T}_{f} = -2\eta_{f}(\dot{\gamma})\mathbf{D}_{f}$ Continuity $\nabla \cdot (\rho_f \mathbf{u}) = 0$ Momentum $\frac{\partial}{\partial t}(\rho_f \mathbf{u}) + \nabla \cdot (\rho_f \mathbf{u}\mathbf{u}) = -\nabla p - \nabla \cdot \mathbf{T}_f + \rho_f \mathbf{g} + \frac{1}{V} \sum_{i} \mathbf{F}_i$











CONCLUSIONS

- Trajectories may be computed fairly well with an apparent viscosity concept.
- Mismatch at lower wall not fully understood yet.
- Wall-near experimental data for and modeling of lift forces for shear-thinning fluids required.

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The project Advanced Wellbore transport Modeling (AdWell) with its sponsor, PETROMAKS 2/the Research Council of Norway (project 228391) and its partners Statoil, ENGIE E&P Norge AS, IRIS, UiS, NTNU and SINTEF are gratefully acknowledged for funding and supporting this work. Furthermore, we thank our colleagues Milad Khatibi and Rune W. Time from the University of Stavanger for the experimental data shared and valuable discussions.















