

SOUTH TEXAS

CML Exploration LLC

Daily Gross Production Report

08-22-2023

Well Name	**MTD**						TP	CP	Comments
	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Oil (BBLs)	Gas (MCF)	Water (BBLs)			
Aaron #1	41	0	73	992	845	1872	180.0	60.0	Unit down got wet unit wont stay on when is raining
Aniken #1	0	0	0	70	0	146	80.0	15.0	
Annpick #1	0	0	0	96	0	24	75.0	20.0	
BMMP #1	0	4	0	0	93	0	50.0	0.0	
Balfour #1	53	115	20	953	2729	451	76.85	25.0	Unit on compressor on
Barrier #1	0	84	0	174	1858	2	100.0	10.0	Started
Beeler Ranch #1	7	33	75	143	294	1160	40.0	20.0	
Bermuda #1	8	0	3	58	0	3	5.0	20.0	
Big Sonny #1	0	0	0	295	0	162	25.0	25.0	Started
Blackmon #1	33	51	3	447	1599	67	180.0	10.0	Unit on compressor on
Blas Reyes #1	2	154	0	27	1705	9	150.0	40.0	
Bond #1	3	0	0	49	0	5	40.0	35.0	
Branton #1	0	0	0	0	0	0	0.0	0.0	
Bruce Weaver #1	0	0	0	213	1	3	20.0	20.0	65 Barrels used for hot oil treatment
Bruce Weaver #2 RE	279	0	5	5682	352	158	75.0	65.0	
Burns Ranch #2	73	672	0	1695	15268	25	547.18	0.0	
CR #101	18	41	2	362	457	32	100.0	20.0	Unit on
CR #201	23	150	0	246	584	0	50.0	20.0	Unit off per schedule Comp down on low 2nd interstage pressure
CR #301	23	405	0	388	7714	84	180.0	168.7	Unit on Comp down on low 1st interstage pressure, bol
CR #302	20	0	0	349	0	0	110.0	20.0	Unit on
CR #401	0	0	0	30	0	0			Unit off per schedule
CR #501	3	0	0	189	0	0	110.0	20.0	Unit off per schedule
CR #939	18	0	0	728	0	0	60.0	0.0	Unit on
CT #1	68	556	33	1680	11257	196	50.0	55.0	
Cannan #1	0	189	50	201	4027	508	280.0	12.0	
Carolpick #1	35	8	0	291	1015	41	50.0	20.0	
Carolyn #1	23	36	12	500	179	263	50.0	20.0	
Cenizo #1	0	0	0	172	0	0	180.0	30.0	No production in 3 days has plenty of pump action at the well
Chad #1	3	21	5	49	684	349	75.0	25.0	
Charles B #1	0	1	0	155	105	23	40.0	40.0	Started
Circle T #1	23	0	0	452	0	42	280.0	30.0	
Cross S #1	0	0	0	33	0	0	5.0	0.0	Unit on per schedule
Dale #1	0	0	0	92	1293	117	75.0	10.0	Unit running made no fluid. Put compressor back on
Dial #1 ST	0	0	0	157	0	0	50.0	25.0	Unit on
Dillard #1	2	102	2	101	2198	19	160.0	220.0	
Drinkard #1	180	100	115	2226	2114	2464	154.17	382.31	Compressor on
Dunkle #2	0	0	5	293	0	90	100.0	40.0	Unit on plenty of pump action at the well
Dunlap #1	3	0	0	91	0	16	140.0	20.0	
Dyess #1	0	0	0	24	0	24	50.0	10.0	Unit running made no fluid
Eileen #1	13	0	73	313	158	641	59.0	20.0	
Evergreen #1	9	0	0	163	0	2	100.0	0.0	
Fatheree #1	23	35	0	1144	417	49	65.38	10.98	65 barrels used for hot oil treatment. Changes to 6 spm
Flower #1	25	0	0	270	0	50	120.0	25.0	Unit off
Gail #1	22	0	3	131	0	30	50.0	20.0	Well bol
Gil #1	0	0	0	53	0	0	0.0	15.0	
Grissom #1	13	0	2	147	0	2	120.0	20.0	Unit off per schedule
J Beeler #1	6	0	35	294	21	1377	20.0	30.0	
JIC #1	85	0	0	1188	1	377	109.21	444.47	Compressor on
JIC Buda #1	0	18	0	187	2286	7	20.0	0.0	Well loaded up going in to tanks trying to unload Mario is working on it

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JJ #1	30	1	113	469	98	2305	25.54	26.41	
Jessica #1	23	184	2	396	3045	251	100.0	75.0	
Joe #1	0	0	130	55	0	1799	125.0	50.0	
Joseph #1	3	0	8	36	0	159	80.0	30.0	Unit on
Jred #1	5	0	0	184	0	0	60.0	20.0	
Kay #1	28	260	3	380	3559	28	100.0	10.0	Unit on compressor on
Kiley #1	10	0	15	562	251	997	100.0	60.0	
Kleimann #1	27	38	0	1419	1848	0	120.0	50.0	Unit on
Kleimann #3	0	0	0	0	0	0	80.0	40.0	
LT #1	12	0	0	72	0	37	80.0	0.0	Unit off
La Rosita #1	0	0	0	0	0	30	0.0	0.0	
Lackey Five #1	15	46	0	252	988	15	120.0	20.0	Unit on
Lander #1	10	0	48	206	0	868	100.0	30.0	
Leary Trust #1	3	0	2	199	0	18	120.0	30.0	Unit off
Little 179 #1	0	209	3	1774	2855	94	75.0	30.0	65 Barrels used for hot oil treatment
Lochte #1	27	35	0	420	1007	12	150.0	35.0	Unit on Comp down on low oil press, Bol
MDB #1	11	22	0	308	242	103	150.0	20.0	Unit on
Marguerite #1	5	0	0	49	0	10	50.0	20.0	
Marpick #1	0	0	0	31	0	4	75.0	20.0	Well on made no fluid
Marrs #1	43	132	63	969	3031	742	150.0	246.16	
Molak #1	16	0	0	128	0	0	30.0	20.0	Stopped
Montemayor #1	0	0	0	0	0	0	0.0	0.0	
Moreland #1	0	0	0	0	0	0	0.0	30.0	Off
PC #1	0	4	0	251	638	77	35.0	35.0	
Palm #1	3	0	70	69	820	1279	100.0	70.0	Unit turn off per Travis
Parkway #1	50	0	30	882	0	344	50.0	30.0	
Pfeiffer #1	0	0	0	148	0	25	100.0	30.0	Unit off too wet to go in
Pfeiffer #2	0	0	0	0	0	0	50.0	5.0	
Pickens #1	0	0	2	286	7	111	120.0	20.0	Unit down put bol
Pickens Weaver #1	12	21	23	223	500	922	100.0	40.0	
Pickwill #1	13	18	0	157	294	46	40.0	25.0	
Preston #1	0	0	0	48	0	547	50.0	60.0	
RAB #1	174	0	167	1048	665	2097	150.72	552.08	
RAB #2	381	65	78	1339	2000	225	230.299	700.0	580 injection
RAB #3	40	518	77	1721	12032	1051	152.655	600.0	1000 sales 517 injection
Rhodes #1	0	0	0	0	0	0	0.0	10.0	
Richard #1	20	154	2	512	3224	93	100.0	30.0	
Richardson #1	33	43	0	745	346	83	150.0	30.0	
Ronald #1	9	0	13	183	0	370	50.0	25.0	Unit on
Russell #1	0	38	0	0	867	0	0.0	5.0	
Ruth #1	0	0	0	116	0	27	20.0	20.0	Started
Ruthpick #1	7	26	2	180	1959	37	100.0	20.0	
Sansom #1	41	989	12	572	22677	386	212.58		Well flowing
Solansky #1	25	0	5	230	0	46	140.0	40.0	Unit off per schedule
Sugarland #1	3	0	0	87	0	0	30.0	30.0	
Thalmann #1	5	0	0	103	0	43	80.0	20.0	
Thompson #2	0	0	8	122	0	445	100.0	30.0	Unit was down when I got there this morning cleared error on panel reset put BOL
Thuss #1	0	81	0	34	1458	29	40.0	30.0	Unit off compressor on
Tlapek #1	0	0	0	9	0	85	20.0	25.0	Unit on
Triple J #2	20	0	37	91	0	268	5.0	20.0	
Trotter #1	0	0	0	22	0	42	20.0	20.0	

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	(BBLs)	(MCF)	(BBLs)	(BBLs)	(MCF)	(BBLs)			
VRE Minerals #1	2	22	0	65	215	202	30.0	50.0	Unit off per schedule Comp down on low oil press, Bol
Vermillion #1	0	0	0	14	0	3	10.0	20.0	Well down to repair heater treater
Verna #1	0	0	0	2	0	2	0.0	0.0	Stopped no fluid
White Marlin #1	0	0	0	2	0	0	20.0	20.0	
Whittington #1	5	0	8	76	0	189	80.0	20.0	Unit off
Total	2248	5681	1437	40839	123880	27436			