

# SOUTH TEXAS

## CML Exploration LLC

### Daily Gross Production Report

09-13-2023

\*\*MTD\*\*

Well Name	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Oil (BBLs)	Gas (MCF)	Water (BBLs)	TP	CP	Comments
Aaron #1	10	45	60	507	171	579	180.0	50.0	Unit on compressor on
Aniken #1	0	0	0	0	0	0	80.0	15.0	
Annpick #1	0	0	0	43	0	9	75.0	20.0	
BMMP #1	0	3	0	0	48	0	50.0	0.0	
Balfour #1	60	20	22	542	676	346	62.02	25.0	Unit on compressor down mechanic working on it
Barrier #1	0	79	0	102	1001	0	20.0	10.0	Started
Beeler Ranch #1	7	3	85	70	429	916	40.0	20.0	Unit on
Bermuda #1	0	0	0	0	0	0	5.0	20.0	Unit back online
Big Sonny #1	0	0	0	0	0	0	25.0	25.0	Off due to road washed
Blackmon #1	0	38	0	191	905	0	180.0	10.0	Unit on compressor on hot oil on 9/12/23 took 65 bbls from tk 60
Blas Reyes #1	0	140	0	33	1843	15	120.0	20.0	
Bond #1	3	0	0	25	0	2	30.0	30.0	
Branton #1	0	0	0	0	0	0	0.0	0.0	
Bruce Weaver #1	0	0	0	83	0	0	150.0	20.0	
Bruce Weaver #2 RE	191	28	0	2683	218	170	50.0	65.0	
Burns Ranch #2	100	1101	32	1027	6035	106	163.45	0.0	
CR #101	0	0	0	111	384	0	60.0	10.0	Turn on per schedule
CR #201	17	0	0	192	331	0	140.0	20.0	Turn off per schedule
CR #301	40	245	0	297	1475	5	220.0	69.95	Unit online Compressor off, pipeline maintenance
CR #302	17	0	0	223	0	0	20.0	20.0	Unit online
CR #401	0	0	0	8	0	0			Off
CR #501	0	0	0	5	0	0	120.0	20.0	Off
CR #939	27	0	0	410	0	0	100.0	0.0	Unit online
CT #1	109	659	50	990	3314	97	80.0	80.0	
Cannan #1	18	180	0	133	1097	43	180.0	15.0	
Carolpick #1	32	41	7	196	557	7	50.0	20.0	
Carolyn #1	27	33	23	314	317	177	50.0	20.0	
Cenizo #1	0	0	0	77	0	0	180.0	30.0	Unit on
Chad #1	3	9	20	107	231	237	75.0	25.0	
Charles B #1	0	1	0	60	26	0	130.0	20.0	Started well hot oiled
Circle T #1	20	0	0	204	0	11	120.0	10.0	
Cross S #1	0	0	0	30	0	0	5.0	0.0	Turned on per schedule
Dale #1	2	0	0	25	789	12	75.0	10.0	
Dial #1 ST	11	0	0	66	0	20	50.0	25.0	Unit on
Dillard #1	0	116	2	50	1252	11	190.0	200.0	
Drinkard #1	35	0	127	546	974	875	125.48	504.2	Compressor on
Dunkle #2	12	0	0	97	0	0	100.0	40.0	Unit on
Dunlap #1	7	0	5	48	0	52	80.0	20.0	
Dyess #1	2	0	0	43	0	7	50.0	10.0	
Eileen #1	7	4	25	128	5	497	59.0	20.0	Unit on
Evergreen #1	0	0	0	84	0	0	150.0	0.0	Well hot oiled today
Fatheree #1	33	23	40	756	359	69	65.38	10.98	
Flower #1	0	0	0	148	0	69	120.0	25.0	Unit BOL crew install a new flow line from well to h/t
Gail #1	48	0	80	370	1	427	50.0	20.0	
Gil #1	7	0	0	20	0	0	5.0	18.0	
Grissom #1	0	0	0	111	0	2	30.0	20.0	Turn on per schedule
J Beeler #1	23	0	100	380	0	1112	20.0	30.0	
JIC #1	100	0	7	908	41	195	106.42	461.28	Compressor on
JIC Buda #1	17	0	47	362	322	52	30.0	0.0	Well flowing compressor on

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JJ #1	25	17	35	368	94	1287	72.84	34.58	
Jessica #1	8	154	5	125	1535	41	100.0	75.0	
Joe #1	0	0	0	0	0	0	125.0	50.0	
Joseph #1	0	0	0	7	0	47	80.0	30.0	Unit BOL bypass h/t
Jred #1	7	0	0	76	0	0	30.0	30.0	Unit online
Kay #1	33	251	0	217	2582	7	100.0	10.0	Unit on compressor on
Kiley #1	30	0	40	350	137	746	100.0	50.0	
Kleimann #1	37	49	0	429	959	47	100.0	15.0	Unit on compressor on
Kleimann #3	0	0	0	0	0	0	80.0	40.0	
LT #1	10	0	0	55	0	2	80.0	0.0	Well on
La Rosita #1	0	0	0	0	0	0	0.0	0.0	
Lackey Five #1	20	59	20	192	683	53	120.0	20.0	Unit on
Lamb #1	84	2137	17	652	13083	230	1718.75		
Lander #1	7	0	42	90	0	813	125.0	25.0	
Leary Trust #1	10	0	0	147	0	23	120.0	30.0	Well on
Little 179 #1	120	141	7	1174	1129	95	75.0	30.0	
Lochte #1	18	14	0	250	83	12	160.0	30.0	Unit online
MDB #1	6	15	7	206	83	40	150.0	20.0	Unit on hot oil on 9/12/23 took 65 bbls from tk 1
Marguerite #1	0	0	0	0	0	0	50.0	20.0	
Marpick #1	10	0	13	45	0	120	75.0	20.0	
Marrs #1	40	143	18	608	1388	266	150.0	43.17	
Molak #1	0	0	0	62	0	0	230.0	20.0	Well hot oiled left running
Montemayor #1	0	0	0	0	0	0	0.0	0.0	
Moreland #1	4	0	7	50	0	32	35.0	25.0	Stopped
PC #1	8	49	7	72	592	15	35.0	35.0	
Palm #1	0	0	0	0	0	0	100.0	70.0	
Parkway #1	63	25	33	739	364	458	50.0	30.0	Unit on compressor on
Pfeiffer #1	13	0	3	87	0	17	100.0	30.0	Unit off
Pickens #1	10	0	5	59	0	5	120.0	20.0	
Pickens Weaver #1	38	49	17	65	199	130	100.0	40.0	
Pickwill #1	0	0	0	15	48	149	40.0	25.0	
Preston #1	0	0	0	0	0	0	50.0	60.0	
RAB #1	7	0	10	476	637	689	299.59	615.66	Well shut in on separator high liquid level
RAB #2	127	377	90	1480	7596	1590	222.741	600.0	Sales 1027 Injection 649
RAB #3	43	293	20	545	4181	307	182.91	576.0	Sales 903 Injection 610
Richard #1	23	120	0	214	1531	25	100.0	30.0	Unit on
Richardson #1	22	42	10	357	233	139	100.0	25.0	
Ronald #1	0	0	23	86	0	228	50.0	25.0	Unit on
Russell #1	0	70	0	0	741	0	0.0	5.0	
Ruth #1	25	0	45	105	0	50	30.0	20.0	Stopped
Ruthpick #1	20	157	5	61	1767	23	100.0	40.0	
Sansom #1	32	1242	42	310	11220	209	156.18		Well flowing
Solansky #1	0	0	0	73	0	56	110.0	20.0	Turn on per schedule
Sugarland #1	3	0	0	32	0	0	20.0	20.0	
Thalmann #1	0	0	0	22	0	22	20.0	20.0	Started
Thompson #2	0	0	18	124	0	546	100.0	30.0	Unit on
Thuss #1	0	44	0	43	1174	5	40.0	30.0	Unit on hot oil on 9/12/23 took 65 bbls from tk 2
Tlapek #1	3	0	0	62	0	49	20.0	25.0	Unit off
Triple J #2	0	0	0	0	0	0	5.0	20.0	
Trotter #1	0	0	0	163	0	35	50.0	5.0	Still recovering oil from hot oil
VRE Minerals #1	0	10	50	27	30	69	100.0	70.0	Turn off per schedule
Vermillion #1	0	0	0	0	0	0	10.0	20.0	

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Verna #1	3	0	0	62	0	47	230.0	0.0	
White Marlin #1	0	0	0	0	0	0	20.0	20.0	
Whittington #1	5	0	6	41	0	103	80.0	20.0	Unit off
Total	1903	8226	1327	23226	74870	14947			