SOUTH TEXAS

CML Exploration LLC

Daily Gross Production Report

09-12-2023

MTD

Well Name	Oil	Gas	Water	Oil	Gas	Water	TP	CP	Comments
	(DDLC)	(MACE)	(DDLC)	(DDLC)	(MCE)	(DDLC)			

	(BBLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)			
Aaron #1	47	29	45	497	126	519	180.0	50.0	Unit on compressor on. Hand gage water tank I well not working
Aniken #1	0	0	0	0	0	0	80.0	15.0	
Annpick #1	0	0	0	43	0	9	75.0	20.0	Unit on
BMMP #1	0	4	0	0	45	0	50.0	0.0	
Balfour #1	47	1	13	482	656	324	35.33	25.0	Unit on compressor down mechanic working on it. Hand gage i well not working
Barrier #1	4	80	0	102	922	0	130.0	10.0	Started
Beeler Ranch #1	5	29	63	64	426	831	40.0	20.0	Unit on
Bermuda #1	0	0	0	0	0	0	5.0	20.0	Off mechanical problems
Big Sonny #1	0	0	0	0	0	0	25.0	25.0	Off due to road washed
Blackmon #1	0	53	0	191	867	0	180.0	10.0	Unit on compressor on
Blas Reyes #1	3	139	1	33	1703	15	120.0	20.0	
Bond #1	2	0	0	22	0	2	30.0	30.0	
Branton #1	0	0	0	0	0	0	0.0	0.0	
Bruce Weaver #1	5	0	0	83	0	0	150.0	20.0	
Bruce Weaver #2 RE	184	29	0	2492	190	170	50.0	65.0	
Burns Ranch #2	115	995	40	927	4934	74	150.47	0.0	
CR #101	27	5	0	111	384	0	160.0	10.0	Turn off per schedule
CR #201	0	5	0	175	331	0	120.0	20.0	Turned on per schedule
CR #301	5	23	0	257	1230	5	220.0	-	,
		0	0		0	0		49.86	Unit online Compressor down on low interstage pressure, bol
CR #302	10	0	0	206	0	0	20.0	20.0	Unit online
CR #401	0			8		<u> </u>	400.0	00.0	Off
CR #501	0	0	0	5	0	0	120.0	20.0	Off
CR #939	36	0	0	383	0	0	100.0	0.0	Unit online
CT #1	119	572	12	881	2655	47	100.0	125.0	
Cannan #1	18	180	0	114	917	43	260.0	25.0	
Carolpick #1	0	65	0	164	516	0	50.0	20.0	
Carolyn #1	27	37	0	287	284	154	50.0	20.0	
Cenizo #1	5	0	0	77	0	0	180.0	30.0	Unit on
Chad #1	7	17	45	104	222	217	75.0	25.0	
Charles B #1	7	3	0	60	25	0	130.0	20.0	Stopped
Circle T #1	23	0	0	184	0	11	150.0	30.0	
Cross S #1	0	0	0	30	0	0	5.0	0.0	Turn off
Dale #1	2	137	0	24	789	12	75.0	10.0	
Dial #1 ST	0	0	0	54	0	20	50.0	25.0	Unit on
Dillard #1	7	113	0	50	1136	9	130.0	130.0	
Drinkard #1	25	0	110	511	974	748	124.14	507.93	Compressor on hand gage iWell not working oil or water
Dunkle #2	43	0	0	85	0	0	100.0	40.0	Unit on
Dunlap #1	2	0	2	42	0	47	30.0	25.0	
Dyess #1	2	0	0	41	0	7	50.0	10.0	
Eileen #1	8	0	57	121	1	472	59.0	20.0	Unit on
Evergreen #1	7	0	0	84	0	0	50.0	0.0	
Fatheree #1	50	21	2	722	336	29	67.21	9.43	
Flower #1	0	0	0	148	0	69	120.0	25.0	Unit down flow line is leaking crew is working on it putting new flow line. Hot oil on 9/11/23 took 65 bbls from tk 94
Gail #1	60	0	117	322	1	347	50.0	20.0	
Gil #1	0	0	0	14	0	0	5.0	40.0	
Grissom #1	13	0	0	111	0	2	30.0	20.0	Turn off per schedule
J Beeler #1	27	0	94	357	0	1012	20.0	30.0	

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	(BBLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)			
JIC #1	33	0	23	807	41	188	105.39	464.0	Compressor on
JIC Buda #1	27	122	0	346	322	5	30.0	0.0	Well flowing
JJ #1	15	0	85	343	77	1252	95.32	49.37	
Jessica #1	10	178	5	117	1381	36	100.0	75.0	
Joe #1	0	0	0	0	0	0	125.0	50.0	
Joseph #1	0	0	0	7	0	47	80.0	30.0	Unit on. BOL at 11:30 today
Jred #1	8	0	0	68	0	0	30.0	30.0	Unit online
Kay #1	33	216	7	184	2331	7	100.0	10.0	Unit on compressor on
Kiley #1	27	0	50	320	137	706	100.0	50.0	
Kleimann #1	70	0	7	406	910	47	100.0	15.0	Unit on compressor on casing psi down to 15
Kleimann #3	0	0	0	0	0	0	80.0	40.0	
LT #1	0	0	0	45	0	2	80.0	0.0	Unit on hot oil on 9/11/23 took 65 bbls from tk 26 Making up the 65 bbls
La Rosita #1	0	0	0	0	0	0	0.0	0.0	
Lackey Five #1	23	60	10	172	624	33	120.0	20.0	Unit on
Lamb #1	90	2152	38	568	10946	213	1781.25		
Lander #1	7	0	77	84	0	771	125.0	25.0	
Leary Trust #1	10	0	0	137	0	23	120.0	30.0	Unit off
Little 179 #1	73	145	10	1054	988	88	75.0	30.0	
Lochte #1	22	58	0	232	69	12	210.0	30.0	Unit online Compressor getting worked on
MDB #1	37	14	0	200	68	33	150.0	20.0	Unit on
Marguerite #1	0	0	0	0	0	0	50.0	20.0	
Marpick #1	5	0	27	35	0	107	75.0	20.0	
Marrs #1	43	123	27	568	1245	248	150.0	43.25	
Molak #1	3	0	0	62	0	0	30.0	20.0	Started
Montemayor #1	0	0	0	0	0	0	0.0	0.0	
Moreland #1	36	0	3	45	0	25	35.0	25.0	
PC #1	8	49	0	64	543	8	35.0	35.0	
Palm #1	0	0	0	0	0	0	100.0	70.0	
Parkway #1	47	30	43	676	339	425	50.0	30.0	Unit on compressor on
Pfeiffer #1	0	0	0	74	0	14	100.0	30.0	Unit on
Pickens #1	20	0	0	49	0	0	120.0	20.0	
Pickens Weaver #1	5	14	20	27	150	113	100.0	40.0	
Pickwill #1	0	0	0	15	48	149	40.0	25.0	
Preston #1	0	0	0	0	0	0	50.0	60.0	
RAB #1	33	0	20	469	637	679	692.91	695.69	
RAB #2	138	376	110	1353	7219	1500	134.006	600.0	Sales 1022 Injection 645
RAB #3	40	289	40	501	3888	287	90.355	576.0	Sales 898 Injection 608
Richard #1	23	116	0	190	1411	25	100.0	30.0	Unit on
Richardson #1	52	31	0	335	191	129	100.0	30.0	
Ronald #1	9	0	17	86	0	205	50.0	25.0	Unit on
Russell #1	0	70	0	0	671	0	0.0	5.0	
Ruth #1	0	0	0	80	0	5	30.0	20.0	Started
Ruthpick #1	0	162	0	41	1610	18	100.0	40.0	
Sansom #1	42	1167	35	278	9978	167	153.66		Well flowing
Solansky #1	28	0	0	73	0	56	110.0	20.0	Turn off per schedule
Sugarland #1	10	0	0	28	0	0	20.0	20.0	
Thalmann #1	0	0	0	22	0	22	20.0	20.0	Off
Thompson #2	0	0	28	124	0	528	100.0	30.0	Unit on hot oil on 9/11/23 took 65 bbls from tk 25 making up 65 bbl
Thuss #1	0	98	0	43	1130	5	40.0	30.0	Unit on compressor on
Tlapek #1	0	0	0	58	0	49	20.0	25.0	Unit on
Triple J #2	0	0	0	0	0	0	5.0	20.0	Down may have stuck rod
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									09-12-202
					MTD				
Well Name	Oil	Gas	Water	Oil	Gas	Water	TP	CP	Comments
	(BBLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)			
Trotter #1	0	0	0	163	0	35	60.0	10.0	Still making back oil from hot oil
VRE Minerals #1	0	15	0	27	20	9	100.0	70.0	Turn on per schedule
Vermillion #1	0	0	0	0	0	0	10.0	20.0	
Verna #1	10	0	0	58	0	47	200.0	0.0	
White Marlin #1	0	0	0	0	0	0	20.0	20.0	
Whittington #1	0	0	0	36	0	97	80.0	20.0	Unit on
Total	1979	8022	1283	21337	66644	13610			