CML Exploration LLC

Daily Gross Production Report

02-04-2025

MTD

Well Name	Date	Oil	Gas	Water	Oil	Gas	Water	TP	CP	Comments
		(BBLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)			

	24.0	O.I.	Ouo	vvator	Oii	Ous	vvator	• • • • • • • • • • • • • • • • • • • •	Oi	Commonto
		(BBLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)			
Maine and MO DE	0005 00 04	545	404		4507.0	004.0	40.0	400.0	000.0	Compressor down again mechanic are working on it
Kleimann #3 RE	2025-02-04	515	161	0	1567.0	364.0	18.0	180.0	600.0	down on high suction
Klaimann #2 DE	2025-02-03	205	42	0	1052.0	202.0	10.0	400.0	600.0	Compressor down again mechanic is going to check
Kleimann #3 RE	2025-02-03	295	42	0	1052.0	203.0	18.0	180.0	600.0	into it
Kleimann #3 RE	2025-02-02	266	0	0	757.0	161.0	18.0	180.0	600.0	Compressor down working on it
Kleimann #3 RE	2025-02-01	491	161	18	491.0	161.0	18.0	180.0	600.0	Compressor on
Kleimann #3 RE	2025-01-31	288	0	0	22514.0	3773.0	44.0	0.0	0.0	Compressor was down put BOL
Kleimann #3 RE	2025-01-30	471	79	0	22226.0	3773.0	44.0	250.0	780.0	Compressor on
Kleimann #3 RE	2025-01-29	709	154	0	21755.0	3694.0	44.0	250.0	780.0	Well flowing
Kleimann #3 RE	2025-01-28	695	57	0	21046.0	3540.0	44.0	250.0	780.0	On
Kleimann #3 RE	2025-01-27	792	123	0	20351.0	3483.0	44.0	250.0	780.0	Well flowing
Kleimann #3 RE	2025-01-26	750	132	7	19559.0	3360.0	44.0	250.0	780.0	Well flowing
Kleimann #3 RE	2025-01-25	684	104	0	18809.0	3228.0	37.0	250.0	780.0	Compressor down putting it BOL
Kleimann #3 RE	2025-01-24	826	150	0	18125.0	3124.0	37.0	250.0	780.0	Well flowing
Kleimann #3 RE	2025-01-23	831	136	0	17299.0	2974.0	37.0	230.0	790.0	Compressor on
Kleimann #3 RE	2025-01-22	704	120	0	16468.0	2838.0	37.0	0.0	0.0	Compressor was temporarily shut down for
Riomain #0 RE	2020 01 22	704	120	Ů	10-100.0	2000.0	07.0	0.0	0.0	maintenance Compressor on
Kleimann #3 RE	2025-01-21	809	122	0	15764.0	2718.0	37.0	230.0	790.0	Compressor on
Kleimann #3 RE	2025-01-20	853	145	0	14955.0	2596.0	37.0	230.0	790.0	Well flowing
Kleimann #3 RE	2025-01-19	805	152	0	14102.0	2451.0	37.0	230.0	790.0	Well flowing
Kleimann #3 RE	2025-01-18	842	125	5	13297.0	2299.0	37.0	230.0	790.0	Well flowing
Kleimann #3 RE	2025-01-17	825	128	0	12455.0	2174.0	32.0	230.0	790.0	Well flowing
Kleimann #3 RE	2025-01-16	881	136	0	11630.0	2046.0	32.0	230.0	790.0	Well flowing
Kleimann #3 RE	2025-01-15	690	122	0	10749.0	1910.0	32.0	250.0	800.0	Well flowing
Kleimann #3 RE	2025-01-14	471	144	3	10059.0	1788.0	32.0	250.0	800.0	Compressor on
Kleimann #3 RE	2025-01-13	0	0	0	9588.0	1644.0	29.0	0.0	0.0	Compressor shut down not building pressure
7.10	2020 01 10		Ů		0000.0	.010	20.0	0.0	0.0	mechanical issues
Kleimann #3 RE	2025-01-12	0	0	0	9588.0	1644.0	29.0	190.0	690.0	Compressor on Well was shut in due to high liquid
										levels in heater put BOL
Kleimann #3 RE	2025-01-11	804	102	0	9588.0	1644.0	29.0	190.0	690.0	Well flowing compressor on
Kleimann #3 RE	2025-01-10	852	154	0	8784.0	1542.0	29.0	190.0	690.0	Well flowing
Kleimann #3 RE	2025-01-09	867	140	0	7932.0	1388.0	29.0	240.0	780.0	Well flowing
Kleimann #3 RE	2025-01-08	840	137	0	7065.0	1248.0	29.0	240.0	780.0	Well flowing
Kleimann #3 RE	2025-01-07	908	140	25	6225.0	1111.0	29.0	250.0	790.0	Well flowing
Kleimann #3 RE	2025-01-06	944	150	0	5317.0	971.0	4.0	250.0	790.0	Well flowing
Kleimann #3 RE	2025-01-05	865	166	2	4373.0	821.0	4.0	240.0	760.0	Compressor on
Kleimann #3 RE	2025-01-04	871	160	2	3508.0	655.0	2.0	240.0	760.0	Compressor on
Kleimann #3 RE	2025-01-03	864	167	0	2637.0	495.0	0.0	240.0	760.0	Compressor on
Kleimann #3 RE	2025-01-02	875	193	0	1773.0	328.0	0.0	250.0	780.0	Well flowing
Kleimann #3 RE	2025-01-01	898	135	0	898.0	135.0	0.0	250.0	780.0	Well flowing
Kleimann #3 RE	2024-12-31	906	203	0	24316.0	4255.0	74.0	250.0	780.0	Well flowing
Kleimann #3 RE	2024-12-30	933	174	13	23410.0	4052.0	74.0	250.0	780.0	Well flowing
Kleimann #3 RE	2024-12-29	915	174	0	22477.0	3878.0	61.0	250.0	780.0	Well flowing
Kleimann #3 RE	2024-12-28	967	178	0	21562.0	3704.0	61.0	250.0	780.0	Well flowing
Kleimann #3 RE	2024-12-27	939	182	0	20595.0	3526.0	61.0	250.0	780.0	Compressor on
Kleimann #3 RE	2024-12-26	954	180	0	19656.0	3344.0	61.0	250.0	780.0	Compressor on
Kleimann #3 RE	2024-12-25	884	186	0	18702.0	3164.0	61.0	250.0	780.0	Compressor on
Kleimann #3 RE	2024-12-24	985	180	0	17818.0	2978.0	61.0	250.0	780.0	Flowing
Kleimann #3 RE	2024-12-23	976	185	0	16833.0	2798.0	61.0	250.0	780.0	Well flowing

Daily Gross Production Report

02-04-2025

**MTD*

						MID				
Well Name	Date	Oil	Gas	Water	Oil	Gas	Water	TP	CP	Comments
		(BBLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)			
Kleimann #3 RE	2024-12-22	977	176	0	15857.0	2613.0	61.0	250.0	830.0	Well flowing
Kleimann #3 RE	2024-12-21	987	191	0	14880.0	2437.0	61.0	250.0	830.0	Well flowing
Kleimann #3 RE	2024-12-20	987	100	0	13893.0	2246.0	61.0	250.0	830.0	Flowing
Kleimann #3 RE	2024-12-19	876	215	0	12906.0	2146.0	61.0	250.0	830.0	Well flowing
Kleimann #3 RE	2024-12-18	757	107	0	12030.0	1931.0	61.0	250.0	830.0	Compressor was down it was put BOL
Kleimann #3 RE	2024-12-17	1021	188	0	11273.0	1824.0	61.0	250.0	830.0	Compressor on
Kleimann #3 RE	2024-12-17	1091	190	0	10252.0	1636.0	61.0	250.0	830.0	Compressor on
Kleimann #3 RE	2024-12-10	1002	192	0	9161.0	1446.0	61.0	250.0	830.0	Compressor on
Kleimann #3 RE	2024-12-13	964	179	0	8159.0	1254.0	61.0	250.0	830.0	Well flowing
Kleimann #3 RE				5	-					•
	2024-12-13	923	310		7195.0	1075.0	61.0	250.0	830.0	Flowing injected 302
Kleimann #3 RE	2024-12-12	660	3	3	6272.0	765.0	56.0	250.0	830.0	Injected 467
Kleimann #3 RE	2024-12-11	651	274	0	5612.0	762.0	53.0	250.0	830.0	Flowing injected 243
Kleimann #3 RE	2024-12-10	205	0	0	4961.0	488.0	53.0	250.0	830.0	Well flowing
Kleimann #3 RE	2024-12-09	0	0	0	4756.0	488.0	53.0	250.0	830.0	Compressor BOL
Kleimann #3 RE	2024-12-08	11	0	0	4756.0	488.0	53.0	250.0	830.0	Injection 0 Compressor was down mechanical problems
Kleimann #3 RE	2024-12-07	241	0	3	4745.0	488.0	53.0	250.0	830.0	Compressor was down put BOL Injection 271.3
Kleimann #3 RE	2024-12-06	603	209	5	4504.0	488.0	50.0	250.0	830.0	Well flowing injected 132
										Well not flowing compressor is down Mike working on it
Kleimann #3 RE	2024-12-05	529	0	0	3901.0	279.0	45.0	250.0	830.0	injected 336
Kleimann #3 RE	2024-12-04	627	26	0	3372.0	279.0	45.0	250.0	830.0	Flowing injected 468
Kleimann #3 RE	2024-12-03	797	49	10	2745.0	253.0	45.0	250.0	830.0	Flowing injected 469
Kleimann #3 RE	2024-12-02	1031	72	22	1948.0	204.0	35.0	250.0	830.0	Flowing injected 458
Kleimann #3 RE	2024-12-01	917	132	13	917.0	132.0	13.0	250.0	830.0	On injected 440
Kleimann #3 RE	2024-11-30	883	91	8	26072.0	6532.0	1808.0	250.0	830.0	Injection 446.9 Compressor on
Kleimann #3 RE	2024-11-29	897	241	0	25189.0	6441.0	1800.0	250.0	830.0	Injection 423.0 Compressor on
Kleimann #3 RE	2024-11-28	834	224	0	24292.0	6200.0	1800.0	250.0	830.0	Injection 413.2 Compressor on
Kleimann #3 RE	2024-11-27	944	246	0	23458.0	5976.0	1800.0	250.0	830.0	Flowing injected 418
Kleimann #3 RE	2024-11-26	895	220	0	22514.0	5730.0	1800.0	250.0	830.0	Flowing injected 393
Kleimann #3 RE	2024-11-25	904	230	0	21619.0	5510.0	1800.0	250.0	830.0	Well flowing injected 403
Kleimann #3 RE	2024-11-24	901	251	0	20715.0	5280.0	1800.0	250.0	830.0	Well flowing injected 409
Kleimann #3 RE	2024-11-23	1019	250	3	19814.0	5029.0	1800.0	250.0	860.0	Well flowing injected 413
Kleimann #3 RE	2024-11-22	691	251	10	18795.0	4779.0	1797.0	250.0	860.0	Well flowing injected 407
Kleimann #3 RE	2024-11-21	961	262	10	18104.0	4528.0	1787.0	250.0	860.0	Injection 416 Compressor on
Kleimann #3 RE	2024-11-20	956	241	122	17143.0	4266.0	1777.0	250.0	860.0	Injection 424.9 Compressor on
Kleimann #3 RE	2024-11-19	917	250	89	16187.0	4025.0	1655.0	250.0	860.0	Injection 414.3 Compressor on
Kleimann #3 RE	2024-11-18	677	237	103	15270.0	3775.0	1566.0	250.0	890.0	Well flowing injected 406
Kleimann #3 RE	2024-11-17	752	232	105	14593.0	3538.0	1463.0	250.0	890.0	Well flowing injected 399
Kleimann #3 RE	2024-11-16	895	229	80	13841.0	3306.0	1358.0	250.0	890.0	Well flowing injected 405
Kleimann #3 RE	2024-11-15	812	229	80	12946.0	3077.0	1278.0	250.0	890.0	Well flowing injected 406
Kleimann #3 RE	2024-11-14	812	225	143	12134.0	2848.0	1198.0	250.0	890.0	Flowing injected 412
Kleimann #3 RE	2024-11-13	882	216	75	11322.0	2623.0	1055.0	250.0	890.0	Well flowing injected 409
Kleimann #3 RE	2024-11-12	1009	227	85	10440.0	2407.0	980.0	250.0	890.0	Injection 405.05 Compressor on
Kleimann #3 RE	2024-11-12	940	261	53	9431.0	2180.0	895.0	240.0	860.0	Injection 409.0 Compressor on
Kleimann #3 RE	2024-11-11	972	256	57	8491.0	1919.0	842.0	250.0	900.0	Injection 405.5 Compressor on
Kleimann #3 RE	2024-11-10	936	218	53	7519.0	1663.0	785.0	250.0	900.0	Well flowing injected 382
	2024 11-03	1 300	1-10		. 515.0	1000.0	7 00.0	200.0	555.0	Well flowing injected 382 Well flowing injected gas 306 330 oil bbs transfer from
Kleimann #3 RE	2024-11-08	1174	195	40	6583.0	1445.0	732.0	250.0	900.0	frack tk to production tks by frank.
Kleimann #3 RE	2024-11-07	345	246	60	5409.0	1250.0	692.0	190.0	880.0	Well flowing
Kleimann #3 RE	2024-11-06	660	117	90	5064.0	1004.0	632.0	190.0	880.0	Injected gas 335
Kleimann #3 RE	2024-11-05	948	182	105	4404.0	887.0	542.0	240.0	880.0	Well flowing injected gas 331
Kleimann #3 RE	2024-11-04	886	172	123	3456.0	705.0	437.0	240.0	880.0	Injection 315.4 Compressor on

Daily Gross Production Report

02-04-2025

MTD

						^^MID^^				
Well Name	Date	Oil	Gas	Water	Oil	Gas	Water	TP	CP	Comments
		(BBLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)			
Kleimann #3 RE	2024-11-03	879	2	63	2570.0	533.0	314.0	250.0	880.0	Injection 325.7 Compressor on
Kleimann #3 RE	2024-11-02	770	60	88	1691.0	531.0	251.0	250.0	880.0	Compressor on Injection 266.6
Kleimann #3 RE	2024-11-01	921	471	163	921.0	471.0	163.0	250.0	880.0	Compressor on
Kleimann #3 RE	2024-10-31	920	391	40	22478.0	3126.0	4257.0	250.0	900.0	·
Kleimann #3 RE	2024-10-30	974	72	104	21558.0	2735.0	4217.0	250.0	900.0	Well flowing gas injected 368
Kleimann #3 RE	2024-10-29	1014	498	177	20584.0	2663.0	4113.0	250.0	900.0	
Kleimann #3 RE	2024-10-28	968	128	67	19570.0	2165.0	3936.0	250.0	900.0	Well flowing injected gas 365
Kleimann #3 RE	2024-10-27	1046	102	135	18602.0	2037.0	3869.0	280.0	900.0	Injected 381mcfs. Missing one oil ticket Travis will fix
Kleimann #3 RE	2024-10-26	1020	102	262	17556.0	1935.0	3734.0	280.0	900.0	Well flowing gas injected 393 mcfs
Kleimann #3 RE	2024-10-25	1027	63	318	16536.0	1833.0	3472.0	280.0	900.0	Well flowing gas injected. 387 mcfs
Kleimann #3 RE	2024-10-24	1057	0	217	15509.0	1770.0	3154.0	280.0	900.0	Tubing 270 Casing 900
Kleimann #3 RE	2024-10-23	937	0	210	14452.0	1770.0	2937.0	280.0	900.0	Injection gas 379
Kleimann #3 RE	2024-10-22	996	0	175	13515.0	1770.0	2727.0	280.0	900.0	Well flowing gas injected 350 mcfs
Kleimann #3 RE	2024-10-21	935	0	217	12519.0	1770.0	2552.0	280.0	900.0	Well flowing injected 280 mcfs
Kleimann #3 RE	2024-10-20	709	0	245	11584.0	1770.0	2335.0	280.0	900.0	Well flowing injected 164 mcfs
Kleimann #3 RE	2024-10-19	498	0	229	10875.0	1770.0	2090.0	280.0	900.0	Comp dn on arrival BOL 11:30am. Injected 367 mcfs
Kleimann #3 RE	2024-10-18	766	13	396	10377.0	1770.0	1861.0	280.0	900.0	Well flowing injected gas 434 mcfs
Kleimann #3 RE	2024-10-17	961	433	294	9611.0	1757.0	1465.0	280.0	900.0	Well flowing
Kleimann #3 RE	2024-10-16	873	69	12	8650.0	1324.0	1171.0	280.0	0.0	The menning
Kleimann #3 RE	2024-10-15	65	3	15	7777.0	1255.0	1159.0	280.0	0.0	R/U gas lift
Kleimann #3 RE	2024-10-14	336	2	43	7712.0	1252.0	1144.0	180.0	0.0	- 1 - 2 - 3 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Kleimann #3 RE	2024-10-13	386	106	47	7376.0	1250.0	1101.0	280.0	0.0	Well flowing
Kleimann #3 RE	2024-10-12	383	124	53	6990.0	1144.0	1054.0	280.0	0.0	Well flowing
Kleimann #3 RE	2024-10-11	398	125	32	6607.0	1020.0	1001.0	280.0	0.0	Well flowing
Kleimann #3 RE	2024-10-10	424	142	112	6209.0	895.0	969.0	280.0	0.0	Well flowing
Kleimann #3 RE	2024-10-09	460	152	45	5785.0	753.0	857.0	280.0	0.0	Unit on
Kleimann #3 RE	2024-10-08	471	147	13	5325.0	601.0	812.0	280.0	0.0	Unit on
Kleimann #3 RE	2024-10-07	289	71	12	4854.0	454.0	799.0	250.0	0.0	
Kleimann #3 RE	2024-10-06	381	98	40	4565.0	383.0	787.0	250.0	0.0	
Kleimann #3 RE	2024-10-05	454	127	38	4184.0	285.0	747.0	250.0	0.0	
Kleimann #3 RE	2024-10-04	859	0	189	3730.0	158.0	709.0	250.0	0.0	Well flowing
Kleimann #3 RE	2024-10-03	1076	0	130	2871.0	158.0	520.0	250.0	0.0	Well flowing
Kleimann #3 RE	2024-10-02	711	158	390	1795.0	158.0	390.0	250.0	0.0	Well flowing
Kleimann #3 RE	2024-10-01	1084	0	0	1084.0	0.0	0.0		0.0	Well flowing
Kleimann #3 RE	2024-09-30	935	0	0	9769.0	0.0	0.0	0.0	0.0	Well flowing
Kleimann #3 RE	2024-09-29	731	0	0	8834.0	0.0	0.0	0.0	0.0	Well flowing flow back crew on site
Kleimann #3 RE	2024-09-28	0	0	0	8103.0	0.0	0.0	0.0	0.0	Ven newing new back erew en ene
Kleimann #3 RE	2024-09-27	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-26	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-25	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-24	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-23	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-22	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-21	530	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-20	567	0	0	7573.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-19	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-18	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-18	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-17	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-15	0	0	0	7006.0	0.0	0.0	0.0	0.0	
	2024-03-13	l ^U	10	, , , , , , , , , , , , , , , , , , ,	7000.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-14	0	0	0	7006.0	0.0	0.0	0.0	0.0	

Daily Gross Production Report

										02-04-2025
						MTD				
Well Name	Date	Oil	Gas	Water	Oil	Gas	Water	TP	СР	Comments
		(BBLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)			
Kleimann #3 RE	2024-09-12	377	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-11	170	0	0	6629.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-10	1249	0	0	6459.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-09	1293	0	0	5210.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-08	526	0	0	3917.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-07	0	0	0	3391.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-06	911	0	0	3391.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-05	360	0	0	2480.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-04	0	0	0	2120.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-03	173	0	0	2120.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-02	707	0	0	1947.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-01	1240	0	0	1240.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-31	0	0	0	24089.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-30	904	0	0	24089.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-29	2176	0	0	23185.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-28	0	0	0	21009.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-27	0	0	0	21009.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-26	2193	0	0	21009.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-25	2199	0	0	18816.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-24	1446	0	0	16617.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-23	530	0	0	15171.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-22	0	0	0	14641.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-21	0	0	0	14641.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-20	708	0	0	14641.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-19	0	0	0	13933.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-18	558	0	0	13933.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-17	0	0	0	13375.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-16	885	0	0	13375.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-15	2370	0	0	12490.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-14	2555	0	0	10120.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-13	513	0	0	7565.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-12	2169	0	0	7052.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-11	1045	0	0	4883.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-10	353	0	0	3838.0	0.0	0.0	80.0	40.0	Well flowing
Kleimann #3 RE	2024-08-09	2557	0	0	3485.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-08	928	0	0	928.0	0.0	0.0	80.0	40.0	Well flowing

130805

18050

6201