

# SOUTH TEXAS

## CML Exploration LLC

### Daily Gross Production Report

11-18-2023

\*\*MTD\*\*

Well Name	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Oil (BBLs)	Gas (MCF)	Water (BBLs)	TP	CP	Comments
Aaron #1	33	0	75	964	1635	2491	100.0	20.0	Comp down, called mech
Aniken #1	4	0	28	127	0	189	80.0	15.0	
Annpick #1	0	0	0	72	0	0	100.0	20.0	Off to on
BMMP #1	0	2	0	0	16	0	50.0	0.0	
Balfour #1	23	0	7	618	2002	215	38.01	25.0	Com down, put BOL
Barrier #1	4	59	0	125	1803	0	110.0	20.0	Turned off per schedule
Beeler Ranch #1	8	22	70	222	741	1890	100.0	20.0	
Bermuda #1	0	0	0	64	0	81	20.0	20.0	Off
Big Sonny #1	0	0	0	115	0	224	50.0	30.0	Turned on per schedule
Blackmon #1	12	106	0	633	2105	31	180.0	10.0	
Blas Reyes #1	0	81	0	18	2089	37	0.0	60.0	Unit running Compressor down on high discharge, bol
Bond #1	12	0	0	270	0	25	30.0	30.0	Unit online
Branton #1	0	0	0	0	0	0	0.0	0.0	
Bruce Weaver #1	3	0	0	124	0	9	150.0	20.0	
Bruce Weaver #2 RE	234	22	1	4998	306	713	50.0	35.0	
Burns Ranch #2	68	1070	22	2098	29058	440	292.97	0.0	Well online
CMWW #1	281	574	204	7838	10701	5959	400.0	0.0	Well online
CMWW #2	697	270	32	20674	7182	1282	300.0	0.0	Well online
CR #101	0	143	0	352	2473	2	120.0	60.0	Unit on per schedule
CR #201	35	87	0	250	1219	2	60.0	40.0	Unit off per schedule Comp on
CR #301	23	348	0	420	10229	8	0.0	97.97	Unit on
CR #302	50	0	0	456	0	0	100.0	20.0	Unit on
CR #401	0	0	0	54	0	0			Unit off
CR #501	0	0	0	134	0	44	30.0	30.0	Unit off
CR #939	100	0	0	856	0	0	50.0	15.0	Unit on
CT #1	0	335	0	819	8390	271	0.0	0.0	Rig on location
Cannan #1	36	166	0	385	3630	10	80.0	18.0	Unit on comp on
Carolpick #1	0	2	0	261	781	46	50.0	20.0	
Carolyn #1	0	35	3	216	83	93	75.0	30.0	Catching up to gauge from hot oil treatment
Cenizo #1	0	0	16	60	0	48	0.0	20.0	
Chad #1	27	78	35	436	1303	372	275.0	25.0	
Charles B #1	0	1	0	358	143	47	80.0	30.0	Turned on per schedule
Circle T #1	25	0	0	449	0	26	120.0	20.0	Unit online
Cross S #1	0	0	0	87	0	42	10.0	10.0	Unit on per schedule
Dale #1	2	0	0	51	569	10	75.0	10.0	
Dial #1 ST	0	0	0	102	0	3	50.0	25.0	
Dillard #1	3	77	1	74	2084	45	180.0	200.0	Compressor down on high discharge, had to jumpstart compressor.. bol
Drinkard #1	131	0	50	3556	0	1963	119.4	569.74	
Dunkle #2	0	0	0	218	0	62	100.0	40.0	Fluid building up in heater
Dunlap #1	2	0	5	115	0	88	30.0	20.0	Unit online
Dyess #1	0	0	0	39	0	20	50.0	10.0	Well running made no fluid
Eileen #1	7	0	52	196	0	563	80.0	20.0	
Evergreen #1	34	0	0	293	0	0	10.0	30.0	Unit on
Fatheree #1	57	9	2	1074	203	40	0.0	25.0	
Flower #1	1	0	11	264	0	254	120.0	25.0	On to off
Gail #1	0	0	0	210	38	224	50.0	20.0	Down bad water pump
Gil #1	0	0	0	48	0	44	100.0	10.0	Unit off
Grissom #1	0	0	0	236	0	2	120.0	20.0	Unit on per schedule

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J Beeler #1	13	0	112	293	0	2184	100.0	20.0	
JIC #1	0	0	0	727	702	362	347.49	340.12	Well shut in till further notice
JIC Buda #1	10	142	3	322	1842	70	0.0	30.0	
JJ #1	25	86	132	592	1915	2233	18.54	34.41	
Jessica #1	0	1	0	87	858	75	100.0	90.0	Compressor was down put bol
Joseph #1	0	0	0	0	0	0	0.0	15.0	Unit down put BOL
Jred #1	41	0	0	542	0	220	160.0	20.0	Unit on
Kay #1	2	137	13	508	4350	35	100.0	10.0	Well and comp running
Kiley #1	27	27	21	957	2250	1456	100.0	50.0	
Kleimann #1	77	68	0	1516	1798	0	100.0	15.0	
Kleimann #3	0	0	0	0	0	0	80.0	40.0	
LT #1	3	0	0	103	0	0	80.0	15.0	On to off
La Rosita #1 RE	367	0	60	6017	677	80	120.0	0.0	Well online
Lackey Five #1	5	46	0	398	1244	34	120.0	20.0	
Lamb #1	0	0	0	0	6	0	593.75		Shut in
Lander #1	5	0	102	148	0	1649	75.0	35.0	
Leary Trust #1	8	0	8	205	0	66	80.0	15.0	On to off
Little 179 #1	107	78	2	1902	1526	141	100.0	40.0	
Lochte #1	23	29	0	427	2148	24	100.0	18.0	Unit on comp on
MDB #1	42	27	0	709	507	60	100.0	10.0	
Marguerite #1	20	0	0	132	0	99	50.0	20.0	
Marpick #1	17	0	0	158	0	108	75.0	20.0	
Marrs #1	13	107	35	628	2848	508	150.0	8.24	Engine was down put bol
Molak #1	0	0	0	155	0	35	40.0	20.0	Turned on per schedule
Moreland #1	0	0	0	58	0	7	30.0	20.0	Turned on per schedule
PC #1	20	46	0	142	698	17	35.0	35.0	
Palm #1	0	0	0	0	0	0	100.0	70.0	
Parkway #1	77	61	112	1757	1884	954	100.0	40.0	
Pfeiffer #1	13	0	52	245	0	80	100.0	30.0	
Pickens #1	2	0	0	57	0	72	120.0	20.0	
Pickens Weaver #1	0	5	8	112	432	229	100.0	40.0	Catching up on gauges from hot oil
Pickwill #1	5	0	0	172	220	151	40.0	25.0	
Preston #1	0	0	0	0	0	0	50.0	60.0	
RAB #1	53	0	140	1558	269	2797	46.36	401.58	
RAB #2	100	207	40	3152	5059	608	104.524	375.0	Sales 799 Injection 592
RAB #3	37	217	60	1319	5912	629	76.786	500.0	Sales 778 Injection 561
Richard #1	1	188	0	677	4743	149	100.0	30.0	
Richardson #1	0	0	0	764	0	171	5.0	5.0	Unit off on arrival, fuel pot not getting gas. Broke off fuel line and little joe valve so Mario can check it out. Switch to propane put bol.
Ronald #1	11	0	20	207	0	437	50.0	25.0	
Russell #1	0	0	0	0	1038	0	0.0	0.0	Compressor won't start
Ruth #1	20	0	12	264	0	164	200.0	22.0	Unit online
Ruthpick #1	7	131	1	209	2515	58	50.0	25.0	
Sansom #1	13	844	7	459	22203	338	83.08		
Solansky #1	0	0	0	471	0	13	120.0	30.0	Unit on per schedule
Sugarland #1	0	0	0	79	0	3	10.0	20.0	Off
Thalmann #1	0	0	0	34	0	0	20.0	20.0	Unit off per schedule
Thompson #2	5	0	5	115	0	95	80.0	30.0	
Thuss #1	17	99	10	95	2030	29	40.0	10.0	On to off
Tlapek #1	0	0	0	7	0	47	20.0	25.0	
Triple J #2	0	0	0	4	0	55	5.0	20.0	
Trotter #1	12	0	0	202	0	117	100.0	10.0	Unit online

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VRE Minerals #1	18	0	0	124	275	154	120.0	10.0	Unit on per schedule    Comp on
Vermillion #1	0	0	0	0	0	0	10.0	20.0	
Verna #1	0	0	0	38	0	53	5.0	5.0	Off
White Marlin #1	0	0	0	0	0	0	20.0	20.0	
Whittington #1	2	0	5	134	0	157	80.0	20.0	On to off
Total	3131	6033	1574	80010	158732	34938			