#### **CML Exploration LLC**

## **Daily Gross Production Report**

02-26-2025

\*\*MTD\*\*

						IVI I D				
Well Name	Date	Oil	Gas	Water	Oil	Gas	Water	TP	CP	Comments
		(BBLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)			
Kleimann #3 RE	2025-02-26	550	84	0	15140.0	2501.0	18.0	229.0	700.0	Compressor on
Kleimann #3 RE	2025-02-25	696	83	0	14590.0	2417.0	18.0	229.0	700.0	On
Kleimann #3 RE	2025-02-24	605	133	0	13894.0	2334.0	18.0	229.0	700.0	On
Kleimann #3 RE	2025-02-23	679	82	0	13289.0	2201.0	18.0	229.0	700.0	On
Kleimann #3 RE	2025-02-23	671	154	0	12610.0	2119.0	18.0	229.0	700.0	On
Kleimann #3 RE				0	<u> </u>					
	2025-02-21	425	75		11939.0	1965.0	18.0	229.0	700.0	On
Kleimann #3 RE	2025-02-20	574	17	0	11514.0	1890.0	18.0	229.0	700.0	Compressor down high discharge ice plug
Kleimann #3 RE	2025-02-19	665	131	0	10940.0	1873.0	18.0	180.0	450.0	Compressor on
Kleimann #3 RE	2025-02-18	663	78	0	10275.0	1742.0	18.0	0.0	0.0	Compressor on
Kleimann #3 RE	2025-02-17	640	117	0	9612.0	1664.0	18.0	220.0	720.0	Compressor on
Kleimann #3 RE	2025-02-16	607	71	0	8972.0	1547.0	18.0	220.0	720.0	On
Kleimann #3 RE	2025-02-15	679	105	0	8365.0	1476.0	18.0	220.0	720.0	On
Kleimann #3 RE	2025-02-14	494	58	0	7686.0	1371.0	18.0	220.0	720.0	Flowing
Kleimann #3 RE	2025-02-13	689	143	0	7192.0	1313.0	18.0	220.0	720.0	Well flowing
Kleimann #3 RE	2025-02-12	644	67	0	6503.0	1170.0	18.0	220.0	720.0	Flowing
Kleimann #3 RE	2025-02-11	770	122	0	5859.0	1103.0	18.0	220.0	720.0	Flowing
Kleimann #3 RE	2025-02-10	741	130	0	5089.0	981.0	18.0	0.0	0.0	Compressor on
Kleimann #3 RE	2025-02-09	713	107	0	4348.0	851.0	18.0	0.0	0.0	Compressor on
Kleimann #3 RE	2025-02-08	710	118	0	3635.0	744.0	18.0	180.0	600.0	Compressor on
Kleimann #3 RE	2025-02-07	735	220	0	2925.0	626.0	18.0	180.0	600.0	Flowing
Kleimann #3 RE	2025-02-06	307	42	0	2190.0	406.0	18.0	180.0	600.0	Compressor down mechanic on site
Kleimann #3 RE	2025-02-05	316	0	0	1883.0	364.0	18.0	180.0	600.0	Compressor down again it was on for 11 hours
Kleimann #3 RE	2025-02-04	515	161	0	1567.0	364.0	18.0	180.0	600.0	Compressor down again mechanic are working on it
Kleimann #3 RE	2025-02-03	295	42	0	1052.0	203.0	18.0	180.0	600.0	down on high suction  Compressor down again mechanic is going to check
										into it
Kleimann #3 RE	2025-02-02	266	0	0	757.0	161.0	18.0	180.0	600.0	Compressor down working on it
Kleimann #3 RE	2025-02-01	491	161	18	491.0	161.0	18.0	180.0	600.0	Compressor on
Kleimann #3 RE	2025-01-31	288	0	0	22514.0	3792.0	44.0	0.0	0.0	Compressor was down put BOL
Kleimann #3 RE	2025-01-30	471	80	0	22226.0	3792.0	44.0	250.0	780.0	Compressor on
Kleimann #3 RE	2025-01-29	709	154	0	21755.0	3712.0	44.0	250.0	780.0	Well flowing
Kleimann #3 RE	2025-01-28	695	57	0	21046.0	3558.0	44.0	250.0	780.0	On
Kleimann #3 RE	2025-01-27	792	123	0	20351.0	3501.0	44.0	250.0	780.0	Well flowing
Kleimann #3 RE	2025-01-26	750	131	7	19559.0	3378.0	44.0	250.0	780.0	Well flowing
Kleimann #3 RE	2025-01-25	684	104	0	18809.0	3247.0	37.0	250.0	780.0	Compressor down putting it BOL
Kleimann #3 RE	2025-01-24	826	150	0	18125.0	3143.0	37.0	250.0	780.0	Well flowing
Kleimann #3 RE	2025-01-23	831	136	0	17299.0	2993.0	37.0	230.0	790.0	Compressor on
Kleimann #3 RE	2025-01-22	704	120	0	16468.0	2857.0	37.0	0.0	0.0	Compressor was temporarily shut down for maintenance Compressor on
Kleimann #3 RE	2025-01-21	809	122	0	15764.0	2737.0	37.0	230.0	790.0	Compressor on
Kleimann #3 RE	2025-01-20	853	145	0	14955.0	2615.0	37.0	230.0	790.0	Well flowing
Kleimann #3 RE	2025-01-19	805	152	0	14102.0	2470.0	37.0	230.0	790.0	Well flowing
Kleimann #3 RE	2025-01-18	842	125	5	13297.0	2318.0	37.0	230.0	790.0	Well flowing
Kleimann #3 RE	2025-01-17	825	128	0	12455.0	2193.0	32.0	230.0	790.0	Well flowing
Kleimann #3 RE	2025-01-16	881	136	0	11630.0	2065.0	32.0	230.0	790.0	Well flowing
Kleimann #3 RE	2025-01-15	690	122	0	10749.0	1929.0	32.0	250.0	800.0	Well flowing
Kleimann #3 RE	2025-01-14	471	144	3	10059.0	1807.0	32.0	250.0	800.0	Compressor on
	1					†				Compressor shut down not building pressure

## **Daily Gross Production Report**

02-26-2025

						IVITO				
Well Name	Date	Oil	Gas	Water	Oil	Gas	Water	TP	CP	Comments
		(BBLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)			
										Compressor on Well was shut in due to high liquid
Kleimann #3 RE	2025-01-12	0	19	0	9588.0	1663.0	29.0	190.0	690.0	levels in heater put BOL
Kleimann #3 RE	2025-01-11	804	102	0	9588.0	1644.0	29.0	190.0	690.0	Well flowing compressor on
Kleimann #3 RE	2025-01-10	852	154	0	8784.0	1542.0	29.0	190.0	690.0	Well flowing
Kleimann #3 RE	2025-01-09	867	140	0	7932.0	1388.0	29.0	240.0	780.0	Well flowing
Kleimann #3 RE	2025-01-08	840	137	0	7065.0	1248.0	29.0	240.0	780.0	Well flowing
Kleimann #3 RE	2025-01-07	908	140	25	6225.0	1111.0	29.0	250.0	790.0	Well flowing
Kleimann #3 RE	2025-01-06	944	150	0	5317.0	971.0	4.0	250.0	790.0	Well flowing
Kleimann #3 RE	2025-01-05	865	166	2	4373.0	821.0	4.0	240.0	760.0	Compressor on
Kleimann #3 RE	2025-01-04	871	160	2	3508.0	655.0	2.0	240.0	760.0	Compressor on
Kleimann #3 RE	2025-01-03	864	167	0	2637.0	495.0	0.0	240.0	760.0	Compressor on
Kleimann #3 RE	2025-01-02	875	193	0	1773.0	328.0	0.0	250.0	780.0	Well flowing
Kleimann #3 RE	2025-01-02	898	135	0	898.0	135.0	0.0	250.0	780.0	Well flowing
Kleimann #3 RE	2023-01-01	906	203	0	24316.0	4255.0	74.0	250.0	780.0	Well flowing
Kleimann #3 RE		933			+	1	74.0			•
	2024-12-30		174	13	23410.0	4052.0		250.0	780.0	Well flowing
Kleimann #3 RE	2024-12-29	915	174	0	22477.0	3878.0	61.0	250.0	780.0	Well flowing
Kleimann #3 RE	2024-12-28	967	178	0	21562.0	3704.0	61.0	250.0	780.0	Well flowing
Kleimann #3 RE	2024-12-27	939	182	0	20595.0	3526.0	61.0	250.0	780.0	Compressor on
Kleimann #3 RE	2024-12-26	954	180	0	19656.0	3344.0	61.0	250.0	780.0	Compressor on
Kleimann #3 RE	2024-12-25	884	186	0	18702.0	3164.0	61.0	250.0	780.0	Compressor on
Kleimann #3 RE	2024-12-24	985	180	0	17818.0	2978.0	61.0	250.0	780.0	Flowing
Kleimann #3 RE	2024-12-23	976	185	0	16833.0	2798.0	61.0	250.0	780.0	Well flowing
Kleimann #3 RE	2024-12-22	977	176	0	15857.0	2613.0	61.0	250.0	830.0	Well flowing
Kleimann #3 RE	2024-12-21	987	191	0	14880.0	2437.0	61.0	250.0	830.0	Well flowing
Kleimann #3 RE	2024-12-20	987	100	0	13893.0	2246.0	61.0	250.0	830.0	Flowing
Kleimann #3 RE	2024-12-19	876	215	0	12906.0	2146.0	61.0	250.0	830.0	Well flowing
Kleimann #3 RE	2024-12-18	757	107	0	12030.0	1931.0	61.0	250.0	830.0	Compressor was down it was put BOL
Kleimann #3 RE	2024-12-17	1021	188	0	11273.0	1824.0	61.0	250.0	830.0	Compressor on
Kleimann #3 RE	2024-12-16	1091	190	0	10252.0	1636.0	61.0	250.0	830.0	Compressor on
Kleimann #3 RE	2024-12-15	1002	192	0	9161.0	1446.0	61.0	250.0	830.0	Compressor on
Kleimann #3 RE	2024-12-14	964	179	0	8159.0	1254.0	61.0	250.0	830.0	Well flowing
Kleimann #3 RE	2024-12-13	923	310	5	7195.0	1075.0	61.0	250.0	830.0	Flowing injected 302
Kleimann #3 RE	2024-12-12	660	3	3	6272.0	765.0	56.0	250.0	830.0	Injected 467
Kleimann #3 RE	2024-12-11	651	274	0	5612.0	762.0	53.0	250.0	830.0	Flowing injected 243
Kleimann #3 RE	2024-12-10	205	0	0	4961.0	488.0	53.0	250.0	830.0	Well flowing
Kleimann #3 RE	2024-12-09	0	0	0	4756.0	488.0	53.0	250.0	830.0	Compressor BOL
Kleimann #3 RE	2024-12-08	11	0	0	4756.0	488.0	53.0	250.0	830.0	Injection 0 Compressor was down mechanical
Remain #5 RE	2024-12-00		ľ	o .	4730.0	400.0	55.0	250.0	030.0	problems
Kleimann #3 RE	2024-12-07	241	0	3	4745.0	488.0	53.0	250.0	830.0	Compressor was down put BOL Injection 271.3
Kleimann #3 RE	2024-12-06	603	209	5	4504.0	488.0	50.0	250.0	830.0	Well flowing injected 132
Kleimann #3 RE	2024-12-05	529	0	0	3901.0	279.0	45.0	250.0	830.0	Well not flowing compressor is down Mike working on injected 336
Kleimann #3 RE	2024-12-04	627	26	0	3372.0	279.0	45.0	250.0	830.0	Flowing injected 468
Kleimann #3 RE	2024-12-03	797	49	10	2745.0	253.0	45.0	250.0	830.0	Flowing injected 469
Kleimann #3 RE	2024-12-02	1031	72	22	1948.0	204.0	35.0	250.0	830.0	Flowing injected 458
Kleimann #3 RE	2024-12-01	917	132	13	917.0	132.0	13.0	250.0	830.0	On injected 440
Kleimann #3 RE	2024-11-30	883	91	8	26072.0	6532.0	1808.0	250.0	830.0	Injection 446.9 Compressor on
Kleimann #3 RE	2024-11-30	897	241	0	25189.0	6441.0	1800.0	250.0	830.0	Injection 423.0 Compressor on
Kleimann #3 RE	2024-11-29	834	224	0	24292.0	6200.0	1800.0	250.0	830.0	Injection 413.2 Compressor on
Kleimann #3 RE			-	0	-	-		-		· ·
	2024-11-27	944	246		23458.0	5976.0	1800.0	250.0	830.0	Flowing injected 418
Kleimann #3 RE	2024-11-26	895	220	0	22514.0	5730.0	1800.0	250.0	830.0	Flowing injected 393
Kleimann #3 RE	2024-11-25	904	230	0	21619.0	5510.0	1800.0	250.0	830.0	Well flowing injected 403

#### **Daily Gross Production Report**

02-26-2025

\*\*MTD\*\*

						^^MID^^				
Well Name	Date	Oil	Gas	Water	Oil	Gas	Water	TP	CP	Comments
		(BBLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)			
Kleimann #3 RE	2024-11-24	901	251	0	20715.0	5280.0	1800.0	250.0	830.0	Well flowing injected 409
Kleimann #3 RE	2024-11-23	1019	250	3	19814.0	5029.0	1800.0	250.0	860.0	Well flowing injected 413
Kleimann #3 RE	2024-11-22	691	251	10	18795.0	4779.0	1797.0	250.0	860.0	Well flowing injected 407
Kleimann #3 RE	2024-11-22	961	262	10	18104.0	4528.0	1787.0	250.0	860.0	Injection 416 Compressor on
Kleimann #3 RE	2024-11-21	956	241	122	17143.0	4266.0	1777.0		860.0	,
Kleimann #3 RE	2024-11-20			ļ	-			250.0		Injection 424.9 Compressor on
		917	250	89	16187.0	4025.0	1655.0	250.0	860.0	Injection 414.3 Compressor on
Kleimann #3 RE	2024-11-18	677	237	103	15270.0	3775.0	1566.0	250.0	890.0	Well flowing injected 406
Kleimann #3 RE	2024-11-17	752	232	105	14593.0	3538.0	1463.0	250.0	890.0	Well flowing injected 399
Kleimann #3 RE	2024-11-16	895	229	80	13841.0	3306.0	1358.0	250.0	890.0	Well flowing injected 405
Kleimann #3 RE	2024-11-15	812	229	80	12946.0	3077.0	1278.0	250.0	890.0	Well flowing injected 406
Kleimann #3 RE	2024-11-14	812	225	143	12134.0	2848.0	1198.0	250.0	890.0	Flowing injected 412
Kleimann #3 RE	2024-11-13	882	216	75	11322.0	2623.0	1055.0	250.0	890.0	Well flowing injected 409
Kleimann #3 RE	2024-11-12	1009	227	85	10440.0	2407.0	980.0	250.0	890.0	Injection 405.05 Compressor on
Kleimann #3 RE	2024-11-11	940	261	53	9431.0	2180.0	895.0	240.0	860.0	Injection 409.0 Compressor on
Kleimann #3 RE	2024-11-10	972	256	57	8491.0	1919.0	842.0	250.0	900.0	Injection 407.5 Compressor on
Kleimann #3 RE	2024-11-09	936	218	53	7519.0	1663.0	785.0	250.0	900.0	Well flowing injected 382
Kleimann #3 RE	2024-11-08	1174	195	40	6583.0	1445.0	732.0	250.0	900.0	Well flowing injected gas 306 330 oil bbs transfer from
Riemann #5 RE	2024-11-00	1174	193	1-0	0303.0	1445.0	732.0	250.0	300.0	frack tk to production tks by frank.
Kleimann #3 RE	2024-11-07	345	246	60	5409.0	1250.0	692.0	190.0	880.0	Well flowing
Kleimann #3 RE	2024-11-06	660	117	90	5064.0	1004.0	632.0	190.0	880.0	Injected gas 335
Kleimann #3 RE	2024-11-05	948	182	105	4404.0	887.0	542.0	240.0	880.0	Well flowing injected gas 331
Kleimann #3 RE	2024-11-04	886	172	123	3456.0	705.0	437.0	240.0	880.0	Injection 315.4 Compressor on
Kleimann #3 RE	2024-11-03	879	2	63	2570.0	533.0	314.0	250.0	880.0	Injection 325.7 Compressor on
Kleimann #3 RE	2024-11-02	770	60	88	1691.0	531.0	251.0	250.0	880.0	Compressor on Injection 266.6
Kleimann #3 RE	2024-11-01	921	471	163	921.0	471.0	163.0	250.0	880.0	Compressor on
Kleimann #3 RE	2024-10-31	920	391	40	22478.0	3126.0	4257.0	250.0	900.0	
Kleimann #3 RE	2024-10-30	974	72	104	21558.0	2735.0	4217.0	250.0	900.0	Well flowing gas injected 368
Kleimann #3 RE	2024-10-29	1014	498	177	20584.0	2663.0	4113.0	250.0	900.0	
Kleimann #3 RE	2024-10-28	968	128	67	19570.0	2165.0	3936.0	250.0	900.0	Well flowing injected gas 365
Kleimann #3 RE	2024-10-27	1046	102	135	18602.0	2037.0	3869.0	280.0	900.0	Injected 381mcfs. Missing one oil ticket Travis will fix
Kleimann #3 RE	2024-10-26	1020	102	262	17556.0	1935.0	3734.0	280.0	900.0	Well flowing gas injected 393 mcfs
Kleimann #3 RE	2024-10-25	1027	63	318	16536.0	1833.0	3472.0	280.0	900.0	Well flowing gas injected. 387 mcfs
Kleimann #3 RE	2024-10-24	1057	0	217	15509.0	1770.0	3154.0	280.0	900.0	Tubing 270 Casing 900
Kleimann #3 RE	2024-10-23	937	0	210	14452.0	1770.0	2937.0	280.0		Injection gas 379
Kleimann #3 RE	2024-10-22	996	0	175	13515.0	1770.0	2727.0	280.0	900.0	Well flowing gas injected 350 mcfs
Kleimann #3 RE			0	217	12519.0				900.0	Well flowing injected 280 mcfs
Kleimann #3 RE	2024-10-21	935	0	-		1770.0	2552.0	280.0		Well flowing injected 260 mcfs Well flowing injected 164 mcfs
		709	<u> </u>	245	11584.0	1770.0	2335.0	280.0	900.0	<u> </u>
Kleimann #3 RE	2024-10-19	498	0	229	10875.0	1770.0	2090.0	280.0	900.0	Comp dn on arrival BOL 11:30am. Injected 367 mcfs
Kleimann #3 RE	2024-10-18	766	13	396	10377.0	1770.0	1861.0	280.0	900.0	Well flowing injected gas 434 mcfs
Kleimann #3 RE	2024-10-17	961	433	294	9611.0	1757.0	1465.0	280.0	900.0	Well flowing
Kleimann #3 RE	2024-10-16	873	69	12	8650.0	1324.0	1171.0	280.0	0.0	50.00
Kleimann #3 RE	2024-10-15	65	3	15	7777.0	1255.0	1159.0	280.0	0.0	R/U gas lift
Kleimann #3 RE	2024-10-14	336	2	43	7712.0	1252.0	1144.0	180.0	0.0	
Kleimann #3 RE	2024-10-13	386	106	47	7376.0	1250.0	1101.0	280.0	0.0	Well flowing
Kleimann #3 RE	2024-10-12	383	124	53	6990.0	1144.0	1054.0	280.0	0.0	Well flowing
Kleimann #3 RE	2024-10-11	398	125	32	6607.0	1020.0	1001.0	280.0	0.0	Well flowing
Kleimann #3 RE	2024-10-10	424	142	112	6209.0	895.0	969.0	280.0	0.0	Well flowing
Kleimann #3 RE	2024-10-09	460	152	45	5785.0	753.0	857.0	280.0	0.0	Unit on
Kleimann #3 RE	2024-10-08	471	147	13	5325.0	601.0	812.0	280.0	0.0	Unit on
Kleimann #3 RE	2024-10-07	289	71	12	4854.0	454.0	799.0	250.0	0.0	
Kleimann #3 RE	2024-10-06	381	98	40	4565.0	383.0	787.0	250.0	0.0	
Kleimann #3 RE	2024-10-05	454	127	38	4184.0	285.0	747.0	250.0	0.0	

## **Daily Gross Production Report**

02-26-2025

\*\*MTD\*\*

	**MTD**									
Well Name	Date	Oil	Gas	Water	Oil	Gas	Water	TP	СР	Comments
		(BBLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)			
Kleimann #3 RE	2024-10-04	859	0	189	3730.0	158.0	709.0	250.0	0.0	Well flowing
Kleimann #3 RE	2024-10-03	1076	0	130	2871.0	158.0	520.0	250.0	0.0	Well flowing
Kleimann #3 RE	2024-10-02	711	158	390	1795.0	158.0	390.0	250.0	0.0	Well flowing
Kleimann #3 RE	2024-10-01	1084	0	0	1084.0	0.0	0.0	250.0	0.0	Well flowing
Kleimann #3 RE	2024-09-30	935	0	0	9769.0	0.0	0.0	0.0	0.0	Well flowing
Kleimann #3 RE	2024-09-29	731	0	0	8834.0	0.0	0.0	0.0	0.0	Well flowing flow back crew on site
Kleimann #3 RE	2024-09-28	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-27	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-26	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-25	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-24	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-23	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-22	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-21	530	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-20	567	0	0	7573.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-19	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-18	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-17	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-16	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-15	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-14	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-13	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-12	377	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-11	170	0	0	6629.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-10	1249	0	0	6459.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-09	1293	0	0	5210.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-08	526	0	0	3917.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-07	0	0	0	3391.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-06	911	0	0	3391.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-05	360	0	0	2480.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-04	0	0	0	2120.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-03	173	0	0	2120.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-02	707	0	0	1947.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-01	1240	0	0	1240.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-31	0	0	0	24089.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-30	904	0	0	24089.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-29	2176	0	0	23185.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-28	0	0	0	21009.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-27	0	0	0	21009.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-26	2193	0	0	21009.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-25	2199	0	0	18816.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-24	1446	0	0	16617.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-23	530	0	0	15171.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-22	0	0	0	14641.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-21	0	0	0	14641.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-20	708	0	0	14641.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-19	0	0	0	13933.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-18	558	0	0	13933.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-17	0	0	0	13375.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-16	885	0	0	13375.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-15	2370	0	0	12490.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-14	2555	0	0	10120.0	0.0	0.0	80.0	40.0	
	1	1	I -	I -	1	1		L		

## **Daily Gross Production Report**

										02-26-2025
						**MTD**				
Well Name	Date	Oil	Gas	Water	Oil	Gas	Water	TP	CP	Comments
		(BBLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)			
Kleimann #3 RE	2024-08-13	513	0	0	7565.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-12	2169	0	0	7052.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-11	1045	0	0	4883.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-10	353	0	0	3838.0	0.0	0.0	80.0	40.0	Well flowing
Kleimann #3 RE	2024-08-09	2557	0	0	3485.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-08	928	0	0	928.0	0.0	0.0	80.0	40.0	Well flowing
Total		144378	20206	6201						