

SOUTH TEXAS

CML Exploration LLC

Daily Gross Production Report

09-17-2023

MTD

Well Name	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Oil (BBLs)	Gas (MCF)	Water (BBLs)	TP	CP	Comments
Aaron #1	18	0	92	622	173	910	180.0	50.0	Unit on
Aniken #1	0	0	0	0	0	0	80.0	15.0	
Annpick #1	10	0	0	53	0	9	75.0	20.0	Unit off
BMMP #1	0	2	0	0	60	0	50.0	0.0	
Balfour #1	64	0	8	735	683	375	43.93	25.0	Unit on
Barrier #1	0	72	0	116	1300	0	20.0	10.0	Started
Beeler Ranch #1	3	0	42	94	429	1203	40.0	20.0	Unit on
Bermuda #1	0	0	0	30	0	66	5.0	30.0	
Big Sonny #1	0	0	0	12	0	5	25.0	25.0	Started
Blackmon #1	15	60	0	283	1284	3	180.0	10.0	Unit on compressor on
Blas Reyes #1	3	155	4	42	2442	32	120.0	20.0	
Bond #1	7	0	0	45	0	2	40.0	30.0	
Branton #1	0	0	0	0	0	0	0.0	0.0	
Bruce Weaver #1	0	0	0	130	0	0	150.0	20.0	Off to on
Bruce Weaver #2 RE	245	0	1	3671	298	212	50.0	65.0	
Burns Ranch #2	134	1372	40	1509	11138	263	128.88	0.0	
CR #101	0	5	0	136	389	0	60.0	10.0	Unit on per schedule
CR #201	12	0	0	238	331	0	140.0	20.0	Unit off per schedule Comp down
CR #301	28	249	0	386	1724	5	220.0	228.45	Unit on Comp down on low 2nd interstage pressure, bol
CR #302	8	0	0	263	0	0	20.0	20.0	Unit on
CR #401	0	0	0	8	0	0			Unit off per schedule
CR #501	2	0	0	8	0	0	120.0	20.0	Unit off per schedule
CR #939	23	0	0	502	0	0	100.0	0.0	Unit on
CT #1	84	488	17	1270	5217	124	80.0	80.0	
Cannan #1	16	173	20	158	1807	130	180.0	18.0	
Carolpick #1	17	112	2	258	900	9	50.0	20.0	On to off
Carolyn #1	0	0	0	382	375	218	50.0	20.0	Unit was down put BOL
Cenizo #1	0	0	0	112	0	0	180.0	30.0	Unit on
Chad #1	3	17	10	127	295	281	75.0	25.0	
Charles B #1	0	1	0	73	38	18	20.0	20.0	Started
Circle T #1	23	0	5	291	0	16	120.0	20.0	
Cross S #1	0	0	0	38	0	0	5.0	0.0	Unit on per schedule
Dale #1	2	0	0	34	977	14	75.0	10.0	
Dial #1 ST	9	0	0	80	0	20	50.0	25.0	Unit on
Dillard #1	2	57	3	70	1548	18	220.0	220.0	
Drinkard #1	8	0	100	773	974	1255	106.93	415.78	Compressor on
Dunkle #2	7	0	0	125	0	13	100.0	40.0	Unit on
Dunlap #1	12	0	15	72	0	72	160.0	30.0	
Dyess #1	0	0	0	43	0	7	50.0	10.0	Unit was down put BOL, checked fluids on engine, fuel pod dry, put BOL
Eileen #1	3	4	17	146	20	603	59.0	20.0	Unit on
Evergreen #1	2	0	0	91	0	0	20.0	40.0	Running on csg gas
Fatheree #1	53	13	0	939	384	41	65.38	10.98	
Flower #1	0	0	0	148	0	87	120.0	25.0	Unit on
Gail #1	0	0	0	460	1	431	50.0	20.0	Unit down, has a dead battery
Gil #1	0	0	0	23	0	0	50.0	18.0	Off for weekend
Grissom #1	0	0	0	137	0	4	30.0	20.0	Unit on per schedule
J Beeler #1	3	0	15	437	0	1310	20.0	30.0	Unit was down, has a dead battery
JIC #1	37	0	0	1159	41	252	101.06	465.24	Compressor on

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JIC Buda #1	24	0	0	418	448	52	30.0	0.0	We flowing
JJ #1	0	0	0	473	110	1547	25.67	28.3	Unit down, water line that runs from heater to the tanks has a leak
Jessica #1	10	175	0	180	2065	41	100.0	75.0	
Joe #1	0	0	0	0	0	0	125.0	50.0	Shut in till further notice
Joseph #1	0	0	7	95	0	66	80.0	30.0	Unit on
Jred #1	5	0	0	96	0	0	30.0	30.0	Unit on
Kay #1	43	330	0	328	3832	7	100.0	10.0	Unit on compressor on
Kiley #1	53	1	15	470	138	944	100.0	50.0	
Kleimann #1	0	0	0	466	959	47	100.0	15.0	Unit on compressor on
Kleimann #3	0	0	0	0	0	0	80.0	40.0	
LT #1	0	0	0	67	0	38	80.0	0.0	Unit on
La Rosita #1	0	0	0	0	0	0	0.0	0.0	
Lackey Five #1	25	44	0	272	852	62	120.0	20.0	Unit on
Lamb #1	54	1928	26	913	21142	318	1531.25		
Lander #1	7	0	25	115	0	1055	125.0	25.0	
Leary Trust #1	0	0	0	167	0	23	120.0	30.0	Unit on
Little 179 #1	79	131	3	1441	1704	121	75.0	30.0	Unit was down, had a dead battery and fuel pod was full of fluid
Lochte #1	28	64	0	312	416	12	160.0	30.0	Unit on Comp down on high liquid level, Bol
MDB #1	27	6	0	286	96	60	150.0	20.0	Unit on
Marguerite #1	0	0	0	0	0	0	50.0	20.0	Unit down due to a flowline leak
Marpick #1	0	0	0	50	0	120	75.0	20.0	Unit down with a weekend off schedule
Marrs #1	43	116	27	796	1765	363	150.0	35.93	
Molak #1	0	0	0	62	0	0	10.0	18.0	No fire
Montemayor #1	0	0	0	0	0	0	0.0	0.0	
Moreland #1	0	0	0	54	0	34	35.0	25.0	Started
PC #1	12	52	3	127	786	11	35.0	35.0	On to off
Palm #1	0	0	0	0	0	0	100.0	70.0	
Parkway #1	17	83	25	966	658	555	50.0	30.0	Unit down bad clutch
Pfeiffer #1	18	0	15	118	0	104	100.0	30.0	Unit off
Pickens #1	7	0	0	92	0	5	120.0	20.0	
Pickens Weaver #1	0	5	0	94	245	178	100.0	40.0	Unit down, put BOL, checked all fluid on engine and drain fuel pod, everything was good
Pickwill #1	5	0	14	40	49	163	40.0	25.0	On to off
Preston #1	0	0	0	0	0	0	50.0	60.0	
RAB #1	0	0	0	670	637	749	97.67	459.26	Well was shut in on separator high liquid level, causing compressor to go down as well, put BOL
RAB #2	87	350	82	1930	8983	1942	163.142	600.0	
RAB #3	50	406	0	653	5284	327	133.947	576.0	Heater is bypassed, going straight into tanks
Richard #1	23	106	0	292	1945	26	100.0	30.0	Unit on
Richardson #1	28	39	5	468	350	166	100.0	30.0	
Ronald #1	17	0	22	135	0	303	50.0	25.0	Unit on
Russell #1	0	40	0	0	934	0	0.0	5.0	
Ruth #1	25	0	13	143	0	63	30.0	20.0	Stopped
Ruthpick #1	5	160	1	119	2446	31	100.0	40.0	
Sansom #1	37	1186	80	434	16111	367	158.75		Well flowing
Solansky #1	0	0	0	110	0	61	110.0	20.0	Unit on per schedule
Sugarland #1	0	0	0	37	0	0	10.0	10.0	Off for weekend
Thalmann #1	0	0	0	50	0	22	20.0	20.0	Started
Thompson #2	0	0	0	124	0	563	100.0	30.0	Unit on
Thuss #1	0	93	0	43	1548	17	40.0	30.0	In on compressor on
Tlapek #1	7	0	0	70	0	49	20.0	25.0	Unit off
Triple J #2	0	0	0	0	0	0	5.0	20.0	Unit down, may have a stuck rod

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Trotter #1	0	0	0	163	0	37	20.0	5.0	Not pumping
VRE Minerals #1	15	7	0	63	97	76	100.0	70.0	Unit off per schedule. Comp down on high liquid level, Bol
Vermillion #1	0	0	0	0	0	0	10.0	20.0	Unit down, waiting on heater repair
Verna #1	22	0	0	202	0	55	180.0	0.0	
White Marlin #1	0	0	0	0	0	0	20.0	20.0	Unit down with a weekend off schedule
Whittington #1	0	0	13	46	0	123	80.0	20.0	Unit off
Total	1624	8102	767	30577	106428	18911			