

# SOUTH TEXAS

## CML Exploration LLC

### Daily Gross Production Report

08-21-2023

Well Name	**MTD**						TP	CP	Comments
	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Oil (BBLs)	Gas (MCF)	Water (BBLs)			
Aaron #1	40	8	102	950	845	1799	180.0	60.0	Unit on compressor on
Aniken #1	0	0	0	70	0	146	80.0	15.0	Unit down. H/T leaking needs to be fix Travis has been notified
Annpick #1	8	0	0	96	0	24	75.0	20.0	
BMMP #1	0	4	0	0	89	0	50.0	0.0	
Balfour #1	33	116	7	899	2614	431	76.03	25.0	Unit on compressor on
Barrier #1	7	86	0	174	1774	2	100.0	10.0	Stopped
Beeler Ranch #1	7	39	77	136	261	1085	40.0	20.0	
Bermuda #1	0	0	0	50	0	0	0.0	20.0	Started
Big Sonny #1	23	0	12	295	0	162	60.0	25.0	Stopped
Blackmon #1	1	33	0	413	1548	64	180.0	10.0	Unit on compressor on
Blas Reyes #1	0	142	0	26	1551	9	110.0	40.0	
Bond #1	0	0	0	46	0	5	20.0	35.0	Stared
Branton #1	0	0	0	0	0	0	0.0	0.0	
Bruce Weaver #1	8	0	0	213	1	3	20.0	20.0	
Bruce Weaver #2 RE	218	27	3	5402	352	153	75.0	65.0	
Burns Ranch #2	90	675	0	1621	14596	25	536.57	0.0	
CR #101	0	5	0	344	416	30	100.0	20.0	Unit on
CR #201	10	6	0	223	434	0	50.0	20.0	Unit on Comp bol
CR #301	17	382	0	362	7309	84	180.0	101.53	Unit on comp on
CR #302	17	0	0	329	0	0	110.0	20.0	Unit on
CR #401	0	0	0	33	0	0			Unit on per schedule
CR #501	0	0	0	186	0	0	110.0	20.0	Unit on per schedule
CR #939	50	0	0	710	0	0	60.0	0.0	Unit on
CT #1	157	539	10	1612	10701	163	80.0	80.0	
Cannan #1	18	189	10	201	3838	458	220.0	12.0	
Carolpick #1	1	39	0	256	1007	41	50.0	20.0	
Carolyn #1	40	33	10	477	143	251	50.0	20.0	
Cenizo #1	0	0	0	172	0	0	180.0	30.0	Unit on
Chad #1	0	21	45	46	663	344	75.0	25.0	
Charles B #1	8	3	0	155	104	23	120.0	10.0	
Circle T #1	23	0	5	430	0	42	210.0	30.0	
Cross S #1	2	0	0	33	0	0	5.0	0.0	Unit off per schedule
Dale #1	3	0	0	83	1293	117	75.0	10.0	
Dial #1 ST	20	0	0	157	0	0	50.0	25.0	Unit on
Dillard #1	2	134	5	99	2096	17	140.0	200.0	
Drinkard #1	70	94	92	2047	2014	2349	103.02	594.06	Compressor on
Dunkle #2	0	0	10	293	0	85	100.0	40.0	Unit on
Dunlap #1	2	0	5	88	0	16	70.0	20.0	
Dyess #1	2	0	0	24	0	24	50.0	10.0	
Eileen #1	10	0	60	300	158	568	59.0	20.0	
Evergreen #1	27	0	0	154	0	2	130.0	0.0	
Fatheree #1	60	16	0	1120	382	49	21.43	23.11	
Flower #1	0	0	0	244	0	50	120.0	25.0	Unit on
Gail #1	0	0	0	109	0	27	50.0	20.0	Well down for repair
Gil #1	0	0	0	53	0	0	0.0	15.0	Started
Grissom #1	0	0	0	142	0	0	120.0	20.0	Unit on per schedule
J Beeler #1	10	0	23	288	21	1342	20.0	30.0	
JIC #1	43	0	5	1104	1	377	112.19	473.33	Compressor on
JIC Buda #1	0	122	0	187	2268	7	20.0	0.0	Compressor on

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JJ #1	5	0	152	439	97	2192	169.79	33.37	
Jessica #1	12	184	0	373	2861	249	100.0	75.0	
Joe #1	0	0	105	55	0	1669	125.0	50.0	
Joseph #1	0	0	3	33	0	151	80.0	30.0	Unit on
Jred #1	8	0	0	178	0	0	60.0	20.0	
Kay #1	27	241	0	351	3299	25	100.0	10.0	Unit on compressor on
Kiley #1	10	0	20	549	251	974	100.0	60.0	
Kleimann #1	37	64	0	1392	1810	0	120.0	50.0	Unit on compressor down Mike is working on it
Kleimann #3	0	0	0	0	0	0	80.0	40.0	
LT #1	0	0	0	61	0	37	80.0	0.0	Unit on
La Rosita #1	0	0	0	0	0	30	0.0	0.0	
Lackey Five #1	22	57	0	237	942	15	120.0	20.0	Unit on
Lander #1	7	0	30	196	0	820	100.0	30.0	
Leary Trust #1	0	0	0	215	0	16	120.0	30.0	Unit on
Little 179 #1	80	182	0	1774	2646	91	75.0	30.0	
Lochte #1	23	16	0	394	972	12	150.0	35.0	Unit on Comp down on low oil press, Bol
MDB #1	57	31	0	298	220	103	150.0	20.0	Unit on
Marguerite #1	0	0	0	44	0	10	50.0	20.0	
Marpick #1	0	0	0	31	0	4	75.0	20.0	Well on made no fluid
Marrs #1	53	135	83	926	2899	679	150.0	23.39	
Molak #1	0	0	0	112	0	0	20.0	20.0	Started
Montemayor #1	0	0	0	0	0	0	0.0	0.0	
Moreland #1	0	0	0	0	0	0	0.0	30.0	Started
PC #1	25	49	0	251	634	77	35.0	35.0	
Palm #1	2	0	45	66	820	1209	100.0	70.0	Unit on
Parkway #1	60	0	40	832	0	314	50.0	30.0	
Pfeiffer #1	12	0	0	148	0	25	100.0	30.0	Unit off
Pfeiffer #2	0	0	0	0	0	0	50.0	5.0	
Pickens #1	2	0	0	286	7	109	120.0	20.0	
Pickens Weaver #1	10	22	70	211	479	899	100.0	40.0	
Pickwill #1	0	0	0	143	276	46	40.0	25.0	
Preston #1	3	0	52	48	0	547	50.0	60.0	
RAB #1	0	0	0	875	665	1930	112.19	530.24	Adjusted choke on well starting to move fluid
RAB #2	13	0	0	958	1935	147	206.125	0.0	Well unloading
RAB #3	82	425	37	1681	11514	974	136.372	600.0	1014 sales 424 injection
Rhodes #1	0	0	0	0	0	0	0.0	10.0	
Richard #1	30	165	0	492	3070	91	100.0	30.0	
Richardson #1	35	39	0	711	303	83	150.0	30.0	
Ronald #1	15	0	27	174	0	357	50.0	25.0	Unit on
Russell #1	0	34	0	0	829	0	0.0	5.0	
Ruth #1	16	0	0	116	0	27	100.0	20.0	Stopped
Ruthpick #1	10	104	0	174	1933	35	100.0	20.0	
Sansom #1	22	997	20	530	21688	374	216.65		Well flowing
Solansky #1	0	0	0	192	0	41	140.0	40.0	Unit on per schedule
Sugarland #1	0	0	0	84	0	0	10.0	18.0	Started
Thalmann #1	0	0	0	98	0	43	80.0	20.0	Started
Thompson #2	0	0	10	122	0	437	100.0	30.0	Unit on
Thuss #1	0	24	0	34	1377	29	40.0	30.0	Unit on compressor on
Tlapex #1	0	0	0	9	0	85	20.0	25.0	Unit on
Triple J #2	0	0	0	70	0	231	5.0	20.0	
Trotter #1	0	0	0	22	0	42	20.0	20.0	
VRE Minerals #1	0	13	0	63	193	202	30.0	50.0	Unit on per schedule Comp down on low oil press, Bol

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	(BBLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)			
Vermillion #1	0	0	0	14	0	3	10.0	20.0	
Verna #1	0	0	0	2	0	2	0.0	0.0	
White Marlin #1	0	0	0	2	0	0	20.0	20.0	
Whittington #1	0	0	0	71	0	181	80.0	20.0	Unit on
Total	1705	5495	1175	38589	118199	25991			