

# SOUTH TEXAS

## CML Exploration LLC

### Daily Gross Production Report

09-21-2023

\*\*MTD\*\*

Well Name	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Oil (BBLs)	Gas (MCF)	Water (BBLs)	TP	CP	Comments
Aaron #1	33	96	127	769	334	1333	180.0	50.0	Unit on
Aniken #1	7	0	5	18	0	5	80.0	15.0	Unit on
Annpick #1	0	0	0	58	0	9	75.0	20.0	Unit off
BMMP #1	0	4	0	0	73	0	50.0	0.0	
Balfour #1	63	0	3	942	683	470	42.6	25.0	Unit on compressor BOL
Barrier #1	0	67	0	133	1575	0	20.0	10.0	Started
Beeler Ranch #1	0	15	42	112	444	1462	40.0	20.0	Unit on hot oil on 9/20/23 took 65 bbls from tk 58
Bermuda #1	3	0	0	42	0	74	100.0	25.0	
Big Sonny #1	7	0	0	21	0	8	50.0	10.0	Stopped
Blackmon #1	55	105	3	393	1536	6	180.0	10.0	Unit on compressor on
Blas Reyes #1	0	92	0	50	2976	38	5.0	15.0	Unit and gas jack down no gas started unit on pipe line gas
Bond #1	5	0	0	65	0	2	40.0	30.0	
Branton #1	0	0	0	0	0	0	0.0	0.0	
Bruce Weaver #1	12	0	0	152	0	0	150.0	20.0	
Bruce Weaver #2 RE	266	30	13	4731	353	269	50.0	65.0	
Burns Ranch #2	138	1240	8	2069	17193	519	478.94	0.0	
CR #101	13	10	0	163	412	0	60.0	10.0	Unit left on to hot oil
CR #201	15	0	0	273	331	0	140.0	20.0	Unit left on for hot oil Comp down
CR #301	0	28	0	437	2164	5	220.0	137.33	Unit on comp down Oil being used to hot oil
CR #302	22	0	0	348	0	0	20.0	20.0	Unit on
CR #401	0	0	0	8	0	0			Unit down
CR #501	0	0	0	8	0	0	120.0	20.0	Unit down
CR #939	23	0	0	652	0	0	100.0	0.0	Unit on
CT #1	64	508	5	1487	7025	139	80.0	80.0	
Cannan #1	20	160	0	192	2463	200	120.0	15.0	
Carolpick #1	43	34	38	338	1108	70	50.0	20.0	
Carolyn #1	23	29	12	469	432	267	50.0	20.0	
Cenizo #1	0	0	0	132	0	0	180.0	30.0	Unit on caching up after hot oil
Chad #1	3	16	20	140	361	343	75.0	25.0	
Charles B #1	0	2	0	85	49	18	35.0	35.0	Started
Circle T #1	0	0	0	345	0	16	20.0	20.0	Down for repairs started
Cross S #1	0	0	0	35	0	0	5.0	0.0	Unit on per schedule
Dale #1	2	0	0	44	977	19	75.0	10.0	
Dial #1 ST	52	0	17	141	0	37	50.0	25.0	Unit on
Dillard #1	2	148	0	82	1918	18	180.0	220.0	
Drinkard #1	40	28	57	873	1094	1515	220.72	538.86	Compressor on
Dunkle #2	17	0	0	173	0	13	100.0	40.0	Unit on
Dunlap #1	2	0	0	80	0	87	100.0	20.0	
Dyess #1	2	0	0	45	0	7	50.0	10.0	
Eileen #1	8	2	27	180	33	727	59.0	20.0	Unit on
Evergreen #1	4	0	0	116	0	0	80.0	15.0	
Fatheree #1	84	26	2	1127	494	58	67.21	9.43	
Flower #1	0	0	0	148	0	105	120.0	25.0	Unit on caching up to hot oil
Gail #1	93	0	2	554	1	433	50.0	20.0	
Gil #1	2	0	0	34	0	0	10.0	10.0	
Grissom #1	0	0	0	160	0	4	30.0	20.0	Unit on per schedule
J Beeler #1	34	0	107	551	0	1625	20.0	30.0	
JIC #1	40	0	0	1394	41	332	104.36	457.57	Compressor on
JIC Buda #1	5	0	0	465	448	72	30.0	0.0	Well flowing

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JJ #1	5	0	0	478	110	1547	28.74	28.51	
Jessica #1	18	165	7	270	2725	67	100.0	75.0	
Joseph #1	0	0	0	102	0	76	0.0	0.0	Unit BOL
Jred #1	6	0	0	113	0	59	30.0	30.0	Unit on
Kay #1	13	254	0	439	5147	22	100.0	10.0	Unit on compressor on
Kiley #1	20	0	42	567	138	1110	100.0	50.0	
Kleimann #1	50	117	7	556	1123	54	100.0	15.0	Unit on
Kleimann #3	0	0	0	0	0	0	80.0	40.0	
LT #1	0	0	0	84	0	38	80.0	0.0	Unit on
La Rosita #1	0	0	0	0	0	0	0.0	0.0	
Lackey Five #1	13	79	0	327	1055	62	120.0	20.0	Unit on
Lamb #1	55	1718	23	1161	28290	406	1343.75		
Lander #1	7	0	6	137	0	1115	125.0	25.0	
Leary Trust #1	0	0	0	192	0	23	120.0	30.0	Unit on
Little 179 #1	87	115	20	1701	2114	157	75.0	30.0	
Lochte #1	17	111	0	394	729	12	160.0	30.0	Unit on comp on
MDB #1	20	1	0	372	125	68	150.0	20.0	Unit on
Marguerite #1	0	0	0	0	0	0	50.0	20.0	
Marpick #1	3	0	0	60	0	120	75.0	20.0	
Marrs #1	66	134	35	969	2286	454	150.0	42.22	
Molak #1	7	0	2	69	0	22	140.0	18.0	Stopped
Montemayor #1	0	0	0	0	0	0	0.0	0.0	
Moreland #1	0	0	0	72	0	36	35.0	25.0	Started
PC #1	0	0	0	115	821	8	35.0	35.0	
Palm #1	0	0	0	0	0	0	100.0	70.0	
Parkway #1	74	65	12	1080	864	613	50.0	30.0	Unit on compressor on
Pfeiffer #1	10	0	0	138	0	109	100.0	30.0	Unit off
Pickens #1	8	0	0	126	0	7	120.0	20.0	
Pickens Weaver #1	52	45	22	219	341	217	100.0	40.0	
Pickwill #1	5	78	0	50	252	172	40.0	25.0	
Preston #1	0	0	0	0	0	0	50.0	60.0	
RAB #1	13	0	13	761	637	864	379.94	650.48	Well loaded up choked down to build pressure
RAB #2	127	335	80	2606	7719	2190	229.376	600.0	Sales 909 Injection 574
RAB #3	77	299	0	1056	6600	337	201.098	576.0	Sales 926 Injection 626
Richard #1	22	95	0	378	2354	28	100.0	30.0	Unit on
Richardson #1	0	0	12	487	350	178	5.0	30.0	Recovering oil from hot oil
Ronald #1	9	0	12	171	0	363	50.0	25.0	Unit on
Russell #1	0	51	0	0	1161	0	0.0	5.0	
Ruth #1	14	0	0	173	0	70	20.0	20.0	Stopped
Ruthpick #1	21	150	6	169	2944	49	100.0	40.0	
Sansom #1	23	1045	15	543	20539	413	155.35		Well flowing
Solansky #1	0	0	0	135	0	66	110.0	20.0	Unit on per schedule
Sugarland #1	2	0	7	52	0	7	20.0	20.0	
Thalmann #1	13	0	2	72	0	44	20.0	20.0	Stopped
Thompson #2	0	0	10	140	0	590	100.0	30.0	Unit down Frank is changing packings
Thuss #1	0	92	1	53	1925	23	40.0	30.0	Unit on compressor on
Tlapek #1	7	0	0	82	0	49	20.0	25.0	Unit off
Triple J #2	0	0	0	0	0	0	5.0	20.0	
Trotter #1	0	0	0	163	0	37	25.0	10.0	Still recovering oil
VRE Minerals #1	0	21	0	80	125	76	100.0	70.0	Unit on per schedule Comp on
Vermillion #1	0	0	0	0	0	0	10.0	20.0	
Verna #1	2	0	0	220	0	75	80.0	8.0	Unit down started

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White Marlin #1	0	0	0	2	0	0	20.0	20.0	
Whittington #1	27	0	32	83	0	172	80.0	20.0	Unit off
Total	2096	7610	854	38045	134992	22510			