

Kleimann #3 RE Production Report

CML Exploration LLC

Daily Gross Production Report

12-18-2024

MTD

Well Name	Date	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Oil (BBLs)	Gas (MCF)	Water (BBLs)	TP	CP	Comments
Kleimann #3 RE	2024-12-18	757	108	0	12030.0	1933.0	61.0	250.0	830.0	Compressor was down it was put BOL
Kleimann #3 RE	2024-12-17	1021	188	0	11273.0	1825.0	61.0	240.0	830.0	Compressor on
Kleimann #3 RE	2024-12-16	1091	191	0	10252.0	1637.0	61.0	240.0	830.0	Compressor on
Kleimann #3 RE	2024-12-15	1002	192	0	9161.0	1446.0	61.0	250.0	850.0	Compressor on
Kleimann #3 RE	2024-12-14	964	179	0	8159.0	1254.0	61.0	250.0	850.0	Well flowing
Kleimann #3 RE	2024-12-13	923	310	5	7195.0	1075.0	61.0	250.0	850.0	Flowing injected 302
Kleimann #3 RE	2024-12-12	660	3	3	6272.0	765.0	56.0	250.0	850.0	Injected 467
Kleimann #3 RE	2024-12-11	651	274	0	5612.0	762.0	53.0	190.0	700.0	Flowing injected 243
Kleimann #3 RE	2024-12-10	205	0	0	4961.0	488.0	53.0	250.0	830.0	Well flowing
Kleimann #3 RE	2024-12-09	0	0	0	4756.0	488.0	53.0	180.0	700.0	Compressor BOL
Kleimann #3 RE	2024-12-08	11	0	0	4756.0	488.0	53.0	180.0	700.0	Injection 0 Compressor was down mechanical problems
Kleimann #3 RE	2024-12-07	241	0	3	4745.0	488.0	53.0	180.0	700.0	Compressor was down put BOL Injection 271.3
Kleimann #3 RE	2024-12-06	603	209	5	4504.0	488.0	50.0	180.0	700.0	Well flowing injected 132
Kleimann #3 RE	2024-12-05	529	0	0	3901.0	279.0	45.0	250.0	800.0	Well not flowing compressor is down Mike working on it injected 336
Kleimann #3 RE	2024-12-04	627	26	0	3372.0	279.0	45.0	250.0	800.0	Flowing injected 468
Kleimann #3 RE	2024-12-03	797	49	10	2745.0	253.0	45.0	250.0	800.0	Flowing injected 469
Kleimann #3 RE	2024-12-02	1031	72	22	1948.0	204.0	35.0	250.0	800.0	Flowing injected 458
Kleimann #3 RE	2024-12-01	917	132	13	917.0	132.0	13.0	250.0	800.0	On injected 440
Kleimann #3 RE	2024-11-30	883	88	8	26072.0	7175.0	1808.0	250.0	800.0	Injection 446.9 Compressor on
Kleimann #3 RE	2024-11-29	897	241	0	25189.0	7087.0	1800.0	250.0	800.0	Injection 423.0 Compressor on
Kleimann #3 RE	2024-11-28	834	224	0	24292.0	6846.0	1800.0	250.0	800.0	Injection 413.2 Compressor on
Kleimann #3 RE	2024-11-27	944	246	0	23458.0	6622.0	1800.0	250.0	800.0	Flowing injected 418
Kleimann #3 RE	2024-11-26	895	220	0	22514.0	6376.0	1800.0	250.0	800.0	Flowing injected 393
Kleimann #3 RE	2024-11-25	904	230	0	21619.0	6156.0	1800.0	250.0	860.0	Well flowing injected 403
Kleimann #3 RE	2024-11-24	901	251	0	20715.0	5926.0	1800.0	250.0	860.0	Well flowing injected 409
Kleimann #3 RE	2024-11-23	1019	250	3	19814.0	5675.0	1800.0	250.0	860.0	Well flowing injected 413
Kleimann #3 RE	2024-11-22	691	251	10	18795.0	5425.0	1797.0	250.0	860.0	Well flowing injected 407
Kleimann #3 RE	2024-11-21	961	262	10	18104.0	5174.0	1787.0	250.0	860.0	Injection 416 Compressor on
Kleimann #3 RE	2024-11-20	956	241	122	17143.0	4912.0	1777.0	250.0	860.0	Injection 424.9 Compressor on
Kleimann #3 RE	2024-11-19	917	250	89	16187.0	4671.0	1655.0	250.0	860.0	Injection 414.3 Compressor on
Kleimann #3 RE	2024-11-18	677	237	103	15270.0	4421.0	1566.0	250.0	890.0	Well flowing injected 406
Kleimann #3 RE	2024-11-17	752	232	105	14593.0	4184.0	1463.0	250.0	890.0	Well flowing injected 399
Kleimann #3 RE	2024-11-16	895	229	80	13841.0	3952.0	1358.0	250.0	890.0	Well flowing injected 405
Kleimann #3 RE	2024-11-15	812	229	80	12946.0	3723.0	1278.0	250.0	890.0	Well flowing injected 406
Kleimann #3 RE	2024-11-14	812	225	143	12134.0	3494.0	1198.0	250.0	890.0	Flowing injected 412
Kleimann #3 RE	2024-11-13	882	216	75	11322.0	3269.0	1055.0	250.0	890.0	Well flowing injected 409
Kleimann #3 RE	2024-11-12	1009	227	85	10440.0	3053.0	980.0	250.0	890.0	Injection 405.05 Compressor on
Kleimann #3 RE	2024-11-11	940	261	53	9431.0	2826.0	895.0	240.0	860.0	Injection 409.0 Compressor on
Kleimann #3 RE	2024-11-10	972	256	57	8491.0	2565.0	842.0	250.0	900.0	Injection 407.5 Compressor on
Kleimann #3 RE	2024-11-09	936	218	53	7519.0	2309.0	785.0	250.0	900.0	Well flowing injected 382
Kleimann #3 RE	2024-11-08	1174	195	40	6583.0	2091.0	732.0	250.0	900.0	Well flowing injected gas 306 330 oil bbs transfer from frack tk to production tks by frank.
Kleimann #3 RE	2024-11-07	345	246	60	5409.0	1896.0	692.0	190.0	880.0	Well flowing
Kleimann #3 RE	2024-11-06	660	117	90	5064.0	1650.0	632.0	190.0	880.0	Injected gas 335
Kleimann #3 RE	2024-11-05	948	513	105	4404.0	1533.0	542.0	240.0	880.0	Well flowing injected gas 331
Kleimann #3 RE	2024-11-04	886	487	123	3456.0	1020.0	437.0	240.0	880.0	Injection 315.4 Compressor on
Kleimann #3 RE	2024-11-03	879	2	63	2570.0	533.0	314.0	250.0	880.0	Injection 325.7 Compressor on
Kleimann #3 RE	2024-11-02	770	60	88	1691.0	531.0	251.0	250.0	880.0	Compressor on Injection 266.6

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Kleimann #3 RE	2024-11-01	921	471	163	921.0	471.0	163.0	250.0	880.0	Compressor on
Kleimann #3 RE	2024-10-31	920	391	40	22478.0	3126.0	4257.0	250.0	900.0	
Kleimann #3 RE	2024-10-30	974	72	104	21558.0	2735.0	4217.0	250.0	900.0	Well flowing gas injected 368
Kleimann #3 RE	2024-10-29	1014	498	177	20584.0	2663.0	4113.0	250.0	900.0	
Kleimann #3 RE	2024-10-28	968	128	67	19570.0	2165.0	3936.0	250.0	900.0	Well flowing injected gas 365
Kleimann #3 RE	2024-10-27	1046	102	135	18602.0	2037.0	3869.0	280.0	900.0	Injected 381mcfs. Missing one oil ticket Travis will fix
Kleimann #3 RE	2024-10-26	1020	102	262	17556.0	1935.0	3734.0	280.0	900.0	Well flowing gas injected 393 mcfs
Kleimann #3 RE	2024-10-25	1027	63	318	16536.0	1833.0	3472.0	280.0	900.0	Well flowing gas injected. 387 mcfs
Kleimann #3 RE	2024-10-24	1057	0	217	15509.0	1770.0	3154.0	280.0	900.0	Tubing 270 Casing 900
Kleimann #3 RE	2024-10-23	937	0	210	14452.0	1770.0	2937.0	280.0	900.0	Injection gas 379
Kleimann #3 RE	2024-10-22	996	0	175	13515.0	1770.0	2727.0	280.0	900.0	Well flowing gas injected 350 mcfs
Kleimann #3 RE	2024-10-21	935	0	217	12519.0	1770.0	2552.0	280.0	900.0	Well flowing injected 280 mcfs
Kleimann #3 RE	2024-10-20	709	0	245	11584.0	1770.0	2335.0	280.0	900.0	Well flowing injected 164 mcfs
Kleimann #3 RE	2024-10-19	498	0	229	10875.0	1770.0	2090.0	280.0	900.0	Comp dn on arrival BOL 11:30am. Injected 367 mcfs
Kleimann #3 RE	2024-10-18	766	13	396	10377.0	1770.0	1861.0	280.0	900.0	Well flowing injected gas 434 mcfs
Kleimann #3 RE	2024-10-17	961	433	294	9611.0	1757.0	1465.0	280.0	900.0	Well flowing
Kleimann #3 RE	2024-10-16	873	69	12	8650.0	1324.0	1171.0	280.0	0.0	
Kleimann #3 RE	2024-10-15	65	3	15	7777.0	1255.0	1159.0	280.0	0.0	R/U gas lift
Kleimann #3 RE	2024-10-14	336	2	43	7712.0	1252.0	1144.0	180.0	0.0	
Kleimann #3 RE	2024-10-13	386	106	47	7376.0	1250.0	1101.0	280.0	0.0	Well flowing
Kleimann #3 RE	2024-10-12	383	124	53	6990.0	1144.0	1054.0	280.0	0.0	Well flowing
Kleimann #3 RE	2024-10-11	398	125	32	6607.0	1020.0	1001.0	280.0	0.0	Well flowing
Kleimann #3 RE	2024-10-10	424	142	112	6209.0	895.0	969.0	280.0	0.0	Well flowing
Kleimann #3 RE	2024-10-09	460	152	45	5785.0	753.0	857.0	280.0	0.0	Unit on
Kleimann #3 RE	2024-10-08	471	147	13	5325.0	601.0	812.0	280.0	0.0	Unit on
Kleimann #3 RE	2024-10-07	289	71	12	4854.0	454.0	799.0	250.0	0.0	
Kleimann #3 RE	2024-10-06	381	98	40	4565.0	383.0	787.0	250.0	0.0	
Kleimann #3 RE	2024-10-05	454	127	38	4184.0	285.0	747.0	250.0	0.0	
Kleimann #3 RE	2024-10-04	859	0	189	3730.0	158.0	709.0	250.0	0.0	Well flowing
Kleimann #3 RE	2024-10-03	1076	0	130	2871.0	158.0	520.0	250.0	0.0	Well flowing
Kleimann #3 RE	2024-10-02	711	158	390	1795.0	158.0	390.0	250.0	0.0	Well flowing
Kleimann #3 RE	2024-10-01	1084	0	0	1084.0	0.0	0.0	250.0	0.0	Well flowing
Kleimann #3 RE	2024-09-30	935	0	0	9769.0	0.0	0.0	0.0	0.0	Well flowing
Kleimann #3 RE	2024-09-29	731	0	0	8834.0	0.0	0.0	0.0	0.0	Well flowing flow back crew on site
Kleimann #3 RE	2024-09-28	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-27	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-26	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-25	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-24	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-23	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-22	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-21	530	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-20	567	0	0	7573.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-19	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-18	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-17	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-16	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-15	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-14	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-13	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-12	377	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-11	170	0	0	6629.0	0.0	0.0	0.0	0.0	

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Kleimann #3 RE	2024-09-10	1249	0	0	6459.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-09	1293	0	0	5210.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-08	526	0	0	3917.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-07	0	0	0	3391.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-06	911	0	0	3391.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-05	360	0	0	2480.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-04	0	0	0	2120.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-03	173	0	0	2120.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-02	707	0	0	1947.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-01	1240	0	0	1240.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-31	0	0	0	25355.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-30	904	0	0	25355.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-29	2176	0	0	24451.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-28	0	0	0	22275.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-27	0	0	0	22275.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-26	2193	0	0	22275.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-25	2199	0	0	20082.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-24	1446	0	0	17883.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-23	530	0	0	16437.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-22	0	0	0	15907.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-22	0	0	0	15907.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-21	0	0	0	15907.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-21	0	0	0	15907.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-20	708	0	0	15199.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-20	708	0	0	15907.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-19	0	0	0	14491.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-19	0	0	0	14491.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-18	558	0	0	13933.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-18	558	0	0	14491.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-17	0	0	0	13375.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-17	0	0	0	13375.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-16	885	0	0	13375.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-15	2370	0	0	12490.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-14	2555	0	0	10120.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-13	513	0	0	7565.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-12	2169	0	0	7052.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-11	1045	0	0	4883.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-10	353	0	0	3838.0	0.0	0.0	80.0	40.0	Well flowing
Kleimann #3 RE	2024-08-09	2557	0	0	3485.0	0.0	0.0	80.0	40.0	
Kleimann #3 RE	2024-08-08	928	0	0	928.0	0.0	0.0	80.0	40.0	Well flowing
Total		95704	12234	6126						