## **Kleimann #3 RE Production Report**

#### **CML Exploration LLC**

# **Daily Gross Production Report**

12-02-2024

\*\*MTD\*\*

						**MTD**					
Well Name	Date	Oil	Gas	Water	Oil	Gas	Water	TP	CP	Comments	
		(BBLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)				
Kleimann #3 RE	2024-12-02	1031	72	22	1948.0	204.0	35.0	250.0	800.0	Flowing injected 458	
Kleimann #3 RE	2024-12-01	917	132	13	917.0	132.0	13.0	250.0	800.0	On injected 440	
Kleimann #3 RE	2024-11-30	883	88	8	26072.0	6529.0	1808.0	250.0	800.0	Injection 446.9 Compressor on	
Kleimann #3 RE	2024-11-29	897	241	0	25189.0	6441.0	1800.0	250.0	800.0	Injection 423.0 Compressor on	
Kleimann #3 RE	2024-11-28	834	224	0	24292.0	6200.0	1800.0	250.0	800.0	Injection 413.2 Compressor on	
Kleimann #3 RE	2024-11-27	944	246	0	23458.0	5976.0	1800.0	250.0	800.0	Flowing injected 418	
Kleimann #3 RE	2024-11-26	895	220	0	22514.0	5730.0	1800.0	250.0	800.0	Flowing injected 393	
Kleimann #3 RE	2024-11-25	904	230	0	21619.0	5510.0	1800.0	250.0	860.0	Well flowing injected 403	
Kleimann #3 RE	2024-11-24	901	251	0	20715.0	5280.0	1800.0	250.0	860.0	Well flowing injected 409	
Kleimann #3 RE	2024-11-23	1019	250	3	19814.0	5029.0	1800.0	250.0	860.0	Well flowing injected 413	
Kleimann #3 RE	2024-11-22	691	251	10	18795.0	4779.0	1797.0	250.0	860.0	Well flowing injected 407	
Kleimann #3 RE	2024-11-21	961	262	10	18104.0	4528.0	1787.0	250.0	860.0	Injection 416 Compressor on	
Kleimann #3 RE	2024-11-20	956	241	122	17143.0	4266.0	1777.0	250.0	860.0	Injection 424.9 Compressor on	
Kleimann #3 RE	2024-11-19	917	250	89	16187.0	4025.0	1655.0	250.0	860.0	Injection 414.3 Compressor on	
Kleimann #3 RE	2024-11-18	677	237	103	15270.0	3775.0	1566.0	250.0	890.0	Well flowing injected 406	
Kleimann #3 RE	2024-11-17	752	232	105	14593.0	3538.0	1463.0	250.0	890.0	Well flowing injected 399	
Kleimann #3 RE	2024-11-16	895	229	80	13841.0	3306.0	1358.0	250.0	890.0	Well flowing injected 405	
Kleimann #3 RE	2024-11-15	812	229	80	12946.0	3077.0	1278.0	250.0	890.0	Well flowing injected 406	
Kleimann #3 RE	2024-11-14	812	225	143	12134.0	2848.0	1198.0	250.0	890.0	Flowing injected 412	
Kleimann #3 RE	2024-11-13	882	216	75	11322.0	2623.0	1055.0	250.0	890.0	Well flowing injected 409	
Kleimann #3 RE	2024-11-12	1009	227	85	10440.0	2407.0	980.0	250.0	890.0	Injection 405.05 Compressor on	
Kleimann #3 RE	2024-11-11	940	261	53	9431.0	2180.0	895.0	240.0	860.0	Injection 409.0 Compressor on	
Kleimann #3 RE	2024-11-10	972	256	57	8491.0	1919.0	842.0	250.0	900.0	Injection 407.5 Compressor on	
Kleimann #3 RE	2024-11-09	936	218	53	7519.0	1663.0	785.0	250.0	900.0	Well flowing injected 382	
										Well flowing injected gas 306 330 oil bbs transfer from	
Kleimann #3 RE	2024-11-08	1174	195	40	6583.0	1445.0	732.0	250.0	900.0	frack tk to production tks by frank.	
Kleimann #3 RE	2024-11-07	345	246	60	5409.0	1250.0	692.0	190.0	880.0	Well flowing	
Kleimann #3 RE	2024-11-06	660	117	90	5064.0	1004.0	632.0	190.0	880.0	Injected gas 335	
Kleimann #3 RE	2024-11-05	948	182	105	4404.0	887.0	542.0	240.0	880.0	Well flowing injected gas 331	
Kleimann #3 RE	2024-11-04	886	172	123	3456.0	705.0	437.0	240.0	880.0	Injection 315.4 Compressor on	
Kleimann #3 RE	2024-11-03	879	2	63	2570.0	533.0	314.0	250.0	880.0	Injection 325.7 Compressor on	
Kleimann #3 RE	2024-11-02	770	60	88	1691.0	531.0	251.0	250.0	880.0	Compressor on Injection 266.6	
Kleimann #3 RE	2024-11-01	921	471	163	921.0	471.0	163.0	250.0	880.0	Compressor on	
Kleimann #3 RE	2024-10-31	920	391	40	22478.0	3126.0	4257.0	250.0	900.0		
Kleimann #3 RE	2024-10-30	974	72	104	21558.0	2735.0	4217.0	250.0	900.0	Well flowing gas injected 368	
Kleimann #3 RE	2024-10-29	1014	498	177	20584.0	2663.0	4113.0	250.0	900.0		
Kleimann #3 RE	2024-10-28	968	128	67	19570.0	2165.0	3936.0	250.0	900.0	Well flowing injected gas 365	
Kleimann #3 RE	2024-10-27	1046	102	135	18602.0	2037.0	3869.0	280.0	900.0	Injected 381mcfs. Missing one oil ticket Travis will fix	
Kleimann #3 RE	2024-10-26	1020	102	262	17556.0	1935.0	3734.0	280.0	900.0	Well flowing gas injected 393 mcfs	
Kleimann #3 RE	2024-10-25	1027	63	318	16536.0	1833.0	3472.0	280.0	900.0	Well flowing gas injected. 387 mcfs	
Kleimann #3 RE	2024-10-24	1057	0	217	15509.0	1770.0	3154.0	280.0	900.0	Tubing 270 Casing 900	
Kleimann #3 RE	2024-10-23	937	0	210	14452.0	1770.0	2937.0	280.0	900.0	Injection gas 379	
Kleimann #3 RE	2024-10-22	996	0	175	13515.0	1770.0	2727.0	280.0	900.0	Well flowing gas injected 350 mcfs	
Kleimann #3 RE	2024-10-21	935	0	217	12519.0	1770.0	2552.0	280.0	900.0	Well flowing injected 280 mcfs	
Kleimann #3 RE	2024-10-20	709	0	245	11584.0	1770.0	2335.0	280.0	900.0	Well flowing injected 164 mcfs	
Kleimann #3 RE	2024-10-19	498	0	229	10875.0	1770.0	2090.0	280.0	900.0	Comp dn on arrival BOL 11:30am. Injected 367 mcfs	
Kleimann #3 RE	2024-10-18	766	13	396	10377.0	1770.0	1861.0	280.0	900.0	Well flowing injected gas 434 mcfs	
Kleimann #3 RE	2024-10-17	961	433	294	9611.0	1757.0	1465.0	280.0	900.0	Well flowing	
Kleimann #3 RE	2024-10-16	873	69	12	8650.0	1324.0	1171.0	280.0	0.0		

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12-02-2024

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Well Name	Date	Oil	Gas	Water	Oil	Gas	Water	TP	CP	Comments
		(BBLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)			
Kleimann #3 RE	2024-10-15	65	3	15	7777.0	1255.0	1159.0	280.0	0.0	R/U gas lift
Kleimann #3 RE	2024-10-14	336	2	43	7712.0	1252.0	1144.0	180.0	0.0	
Kleimann #3 RE	2024-10-13	386	106	47	7376.0	1250.0	1101.0	280.0	0.0	Well flowing
Kleimann #3 RE	2024-10-12	383	124	53	6990.0	1144.0	1054.0	280.0	0.0	Well flowing
Kleimann #3 RE	2024-10-11	398	125	32	6607.0	1020.0	1001.0	280.0	0.0	Well flowing
Kleimann #3 RE	2024-10-10	424	142	112	6209.0	895.0	969.0	280.0	0.0	Well flowing
Kleimann #3 RE	2024-10-09	460	152	45	5785.0	753.0	857.0	280.0	0.0	Unit on
Kleimann #3 RE	2024-10-08	471	147	13	5325.0	601.0	812.0	280.0	0.0	Unit on
Kleimann #3 RE	2024-10-07	289	71	12	4854.0	454.0	799.0	250.0	0.0	
Kleimann #3 RE	2024-10-06	381	98	40	4565.0	383.0	787.0	250.0	0.0	
Kleimann #3 RE	2024-10-05	454	127	38	4184.0	285.0	747.0	250.0	0.0	
Kleimann #3 RE	2024-10-04	859	0	189	3730.0	158.0	709.0	250.0	0.0	Well flowing
Kleimann #3 RE	2024-10-03	1076	0	130	2871.0	158.0	520.0	250.0	0.0	Well flowing
Kleimann #3 RE	2024-10-02	711	158	390	1795.0	158.0	390.0	250.0	0.0	Well flowing
Kleimann #3 RE	2024-10-01	1084	0	0	1084.0	0.0	0.0	250.0	0.0	Well flowing
Kleimann #3 RE	2024-09-30	935	0	0	9769.0	0.0	0.0	0.0	0.0	Well flowing
Kleimann #3 RE	2024-09-29	731	0	0	8834.0	0.0	0.0	0.0	0.0	Well flowing flow back crew on site
Kleimann #3 RE	2024-09-28	0	0	0	8103.0	0.0	0.0	0.0	0.0	•
Kleimann #3 RE	2024-09-27	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-26	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-25	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-24	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-23	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-22	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-21	530	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-20	567	0	0	7573.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-19	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-18	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-17	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-16	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-15	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-14	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-13	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-12	377	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-11	170	0	0	6629.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-10	1249	0	0	6459.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-09	1293	0	0	5210.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-08	526	0	0	3917.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-07	0	0	0	3391.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-06	911	0	0	3391.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-05	360	0	0	2480.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-04	0	0	0	2120.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-03	173	0	0	2120.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-02	707	0	0	1947.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-01	1240	0	0	1240.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-31	0	0	0	25355.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-30	904	0	0	25355.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-29	2176	0	0	24451.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-28	0	0	0	22275.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-27	0	0	0	22275.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-26	2193	0	0	22275.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-25	2199	0	0	20082.0	0.0	0.0	0.0	0.0	
oa.iii #O IXE	1 -02 . 00 20	12.00	<u> </u>	<u> </u>	20002.0	0.0	L 5.5	1 5.5	1 0.0	

#### **Kleimann #3 RE Production Report**

#### **Daily Gross Production Report**

12-02-2024 \*\*MTD\*\* Date TP Well Name Oil Gas Water Oil Gas Water CP Comments (BBLS) (MCF) (BBLS) (BBLS) (MCF) (BBLS) Kleimann #3 RE 2024-08-24 17883.0 0.0 0.0 0.0 Kleimann #3 RE 2024-08-23 530 0 0 16437.0 0.0 0.0 0.0 0.0 Kleimann #3 RE 2024-08-22 0 0 15907.0 0.0 0.0 80.0 40.0 Kleimann #3 RE 2024-08-22 15907.0 Kleimann #3 RE 2024-08-21 15907.0 0.0 40.0 Kleimann #3 RE 2024-08-21 15907.0 0.0 0 0.0 0.0 0.0 0 Kleimann #3 RE 2024-08-20 708 0 15199.0 0.0 0.0 80.0 40.0 Kleimann #3 RE 2024-08-20 0 15907.0 0.0 0.0 0.0 0 80.0 40.0 Kleimann #3 RE 2024-08-19 0 0 14491.0 0.0 0.0 0 0 0.0 0.0 Kleimann #3 RE 2024-08-19 0 14491.0 0.0 0.0 Kleimann #3 RE 2024-08-18 558 0 0 13933.0 0.0 0.0 80.0 40.0 2024-08-18 14491.0 Kleimann #3 RE 0.0 0.0 Kleimann #3 RE 2024-08-17 13375.0 0.0 0.0 80.0 40.0 0 Kleimann #3 RE 2024-08-17 0 0 13375.0 0.0 0.0 0.0 0.0 Kleimann #3 RE 2024-08-16 885 0 13375.0 0.0 0.0 80.0 40.0 Kleimann #3 RE 0 2024-08-15 12490.0 0.0 0.0 80.0 40.0 Kleimann #3 RE 2555 0 0.0 0.0 80.0 40.0 2024-08-14 0 10120.0 Kleimann #3 RE 2024-08-13 513 0 0 7565.0 0.0 0.0 80.0 40.0 Kleimann #3 RE 2024-08-12 Kleimann #3 RE 2024-08-11 1045 0 4883.0 0.0 0.0 80.0 40.0 Kleimann #3 RE 2024-08-10 353 3838.0 0.0 0.0 80.0 0 40.0 Well flowing Kleimann #3 RE 2024-08-09 2557 0 3485.0 0.0 0.0 0.08 40.0 Kleimann #3 RE 2024-08-08 928.0 0.0 80.0 40.0 Well flowing Total 85622 9859 6100