

# SOUTH TEXAS

## CML Exploration LLC

### Daily Gross Production Report

09-14-2023

\*\*MTD\*\*

Well Name	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Oil (BBLs)	Gas (MCF)	Water (BBLs)	TP	CP	Comments
Aaron #1	47	2	50	554	173	629	180.0	50.0	
Aniken #1	0	0	0	0	0	0	80.0	15.0	Waiting on heater repair
Annpick #1	0	0	0	43	0	9	75.0	20.0	On to off, made no fluid
BMMP #1	0	3	0	0	51	0	50.0	0.0	
Balfour #1	47	3	2	589	679	348	53.42	25.0	
Barrier #1	4	77	0	107	1078	0	120.0	10.0	Turn off per schedule
Beeler Ranch #1	10	0	95	80	429	1011	40.0	20.0	
Bermuda #1	23	0	43	23	0	43	20.0	20.0	Online
Big Sonny #1	0	0	0	0	0	0	25.0	25.0	Off
Blackmon #1	0	91	0	191	996	0	180.0	10.0	Catching up to oil guage after hot oil treatment
Blas Reyes #1	0	147	0	33	1990	15	120.0	20.0	Compressor online
Bond #1	3	0	0	28	0	2	30.0	30.0	Unit online
Branton #1	0	0	0	0	0	0	0.0	0.0	
Bruce Weaver #1	7	0	0	90	0	0	150.0	20.0	
Bruce Weaver #2 RE	216	24	7	2900	242	177	50.0	65.0	
Burns Ranch #2	106	1171	47	1133	7206	153	146.08	0.0	Well online
CR #101	25	0	0	136	384	0	60.0	10.0	Unit down upon arrival, left down
CR #201	0	0	0	192	331	0	140.0	20.0	Unit on per schedule Comp down because of bad valves
CR #301	17	0	0	313	1475	5	220.0	93.08	Unit on Comp down
CR #302	13	0	0	236	0	0	20.0	20.0	Unit on
CR #401	0	0	0	8	0	0			Unit down
CR #501	0	0	0	5	0	0	120.0	20.0	Unit down
CR #939	23	0	0	434	0	0	100.0	0.0	Unit on
CT #1	53	425	0	1043	3739	97	60.0	60.0	Unit online
Cannan #1	0	180	35	133	1277	78	150.0	20.0	Unit online Compressor online
Carolpick #1	0	79	0	196	636	7	50.0	20.0	
Carolyn #1	23	28	13	337	345	190	50.0	20.0	
Cenizo #1	7	0	0	84	0	0	180.0	30.0	
Chad #1	3	14	8	111	245	245	75.0	25.0	
Charles B #1	0	7	18	60	33	18	120.0	20.0	Turn off per schedule
Circle T #1	20	0	0	225	0	11	120.0	10.0	Unit online
Cross S #1	0	0	0	30	0	0	5.0	0.0	Unit off per schedule
Dale #1	3	0	2	29	789	14	75.0	10.0	
Dial #1 ST	0	0	0	66	0	20	50.0	25.0	Unit on
Dillard #1	12	107	0	62	1359	11	150.0	150.0	Compressor online
Drinkard #1	40	0	117	586	974	992	90.56	492.76	
Dunkle #2	8	0	0	105	0	0	100.0	40.0	
Dunlap #1	5	0	0	53	0	52	120.0	20.0	Unit online
Dyess #1	0	0	0	43	0	7	50.0	10.0	Unit down put bol
Eileen #1	7	4	0	134	9	497	59.0	20.0	
Evergreen #1	0	0	0	84	0	0	5.0	5.0	Unit online
Fatheree #1	47	9	5	802	368	74	65.38	10.98	
Flower #1	0	0	18	148	0	87	120.0	25.0	Catching up to oil guage after hot oil treatment, on to off
Gail #1	38	0	2	409	1	429	50.0	20.0	
Gil #1	0	0	0	20	0	0	5.0	0.0	Unit online
Grisson #1	12	0	0	123	0	2	30.0	20.0	Unit off per schedule
J Beeler #1	20	0	71	400	0	1183	20.0	30.0	
JIC #1	80	0	5	988	41	200	108.18	470.78	
JIC Buda #1	0	119	0	362	441	52	30.0	0.0	Well loaded up bypass heater going straight to tanks

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JJ #1	40	0	117	408	94	1404	88.13	33.27	
Jessica #1	15	0	0	140	1535	41	100.0	75.0	
Joe #1	0	0	0	0	0	0	125.0	50.0	
Joseph #1	38	0	12	45	0	59	80.0	30.0	
Jred #1	4	0	0	79	0	0	30.0	30.0	Unit on
Kay #1	32	295	0	249	2877	7	100.0	10.0	
Kiley #1	20	0	60	370	137	806	100.0	50.0	
Kleimann #1	37	0	0	466	959	47	100.0	15.0	
Kleimann #3	0	0	0	0	0	0	80.0	40.0	
LT #1	0	0	0	55	0	2	80.0	0.0	Catching up to guage after hot oil treatment, on to off
La Rosita #1	0	0	0	0	0	0	0.0	0.0	
Lackey Five #1	20	44	3	212	727	56	120.0	20.0	
Lamb #1	72	2114	0	724	15197	230	1625.0		Well online
Lander #1	7	0	110	97	0	923	125.0	25.0	
Leary Trust #1	8	0	0	155	0	23	120.0	30.0	On to off
Little 179 #1	87	151	8	1260	1280	103	75.0	30.0	
Lochte #1	0	110	0	250	193	12	160.0	30.0	Unit on, comp down on low discharge pressure (Oil being used to hot oil)
MDB #1	10	1	3	216	84	43	150.0	20.0	
Marguerite #1	0	0	0	0	0	0	50.0	20.0	
Marpick #1	2	0	0	46	0	120	75.0	20.0	
Marrs #1	50	143	28	658	1531	294	150.0	159.39	
Molak #1	0	0	0	62	0	0	0.0	0.0	Unit off on arrival, off on schedule
Montemayor #1	0	0	0	0	0	0	0.0	0.0	
Moreland #1	0	0	0	50	0	32	35.0	25.0	Turned on per schedule
PC #1	12	52	0	84	644	15	35.0	35.0	
Palm #1	0	0	0	0	0	0	100.0	70.0	Shut in till further notice
Parkway #1	80	55	7	819	419	465	50.0	30.0	
Pfeiffer #1	0	0	0	87	0	17	100.0	30.0	Off to on
Pickens #1	10	0	0	69	0	5	120.0	20.0	
Pickens Weaver #1	13	15	17	78	214	147	100.0	40.0	
Pickwill #1	7	1	0	35	49	149	40.0	25.0	
Preston #1	0	0	0	0	0	0	50.0	60.0	Shut in till further notice
RAB #1	74	0	0	550	637	689	246.94	541.38	
RAB #2	180	353	70	1660	7949	1660	123.218	600.0	Sales 1001 Injection 647
RAB #3	33	259	0	578	4440	307	345.619	576.0	Sales 864 Injection 604
Richard #1	22	99	0	236	1630	25	100.0	30.0	
Richardson #1	30	0	0	386	233	139	100.0	25.0	Unit online
Ronald #1	9	0	12	95	0	240	50.0	25.0	
Russell #1	0	58	0	0	799	0	0.0	5.0	Compressor online
Ruth #1	0	0	0	105	0	50	30.0	20.0	Turn on per schedule
Ruthpick #1	13	161	0	74	1928	23	100.0	40.0	
Sansom #1	30	1243	10	339	12463	219	157.21		
Solansky #1	20	0	0	93	0	56	110.0	20.0	Unit off per schedule
Sugarland #1	5	0	0	37	0	0	10.0	20.0	Unit online
Thalmann #1	20	0	0	42	0	22	40.0	20.0	Unit on
Thompson #2	0	0	17	124	0	563	100.0	30.0	Catching up to guage after hot oil treatment
Thuss #1	0	95	0	43	1269	5	40.0	30.0	Catching up to guage after hot oil treatment
Tlapek #1	0	0	0	62	0	49	20.0	25.0	Off to on
Triple J #2	0	0	0	0	0	0	5.0	20.0	
Trotter #1	0	0	0	163	0	35	25.0	5.0	Well online

VRE Minerals #1	0	12	0	27	42	69	100.0	70.0	Unit on per schedule, comp down on low discharge pressure (Oil being used to hot oil)
Vermillion #1	0	0	0	0	0	0	10.0	20.0	
Verna #1	67	0	5	129	0	52	220.0	0.0	Well online
White Marlin #1	0	0	0	0	0	0	20.0	20.0	
Whittington #1	0	0	0	41	0	103	80.0	20.0	Off to on
Total	1988	7751	1017	25227	82621	15964			