## **SOUTH TEXAS**

## **CML Exploration LLC**

## **Daily Gross Production Report**

09-15-2023

\*\*MTD\*\*

Well Name	Oil	Gas	Water	Oil	Gas	Water	TP	CP	Comments
	(DDI C)	(MCE)	(DDLC)	(DDI C)	(MCE)	(DDLC)			

	(BBLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)				
Aaron #1	27	0	55	581	173	684	180.0	50.0		
Aniken #1	0	0	0	0	0	0	80.0	15.0	Waiting on heater repair	
Annpick #1	0	0	0	43	0	9	75.0	20.0	Left unit down, no pump action	
BMMP #1	0	4	0	0	55	0	50.0	0.0		
Balfour #1	66	2	12	655	681	360	52.54	25.0		
Barrier #1	0	78	0	107	1156	0	20.0	10.0	Started	
Beeler Ranch #1	5	0	80	85	429	1091	40.0	20.0		
Bermuda #1	7	0	23	30	0	66	5.0	30.0	Stopped for weekend	
Big Sonny #1	0	0	0	0	0	0	25.0	25.0	Roadwork done started unit	
Blackmon #1	0	109	0	191	1105	0	180.0	10.0	Catching up to guage	
Blas Reyes #1	3	155	6	37	2145	21	120.0	20.0		
Bond #1	3	0	0	32	0	2	40.0	30.0		
Branton #1	0	0	0	0	0	0	0.0	0.0		
Bruce Weaver #1	0	0	0	90	0	0	150.0	20.0		
Bruce Weaver #2 RE	252	26	22	3152	268	199	50.0	65.0		
Burns Ranch #2	114	1252	33	1247	8458	186	157.64	0.0		
CR #101	0	0	0	136	384	0	60.0	10.0	Unit on per schedule	
CR #201	35	0	0	227	331	0	140.0	20.0	Unit off per schedule Comp down	
CR #301	12	0	0	325	1475	5	220.0	92.56	Unit on Comp down	
CR #302	8	0	0	245	0	0	20.0	20.0	Unit on	
CR #401	0	0	0	8	0	0			Unit on per schedule	
CR #501	0	0	0	5	0	0	120.0	20.0	Unit on per schedule	
CR #939	18	0	0	452	0	0	100.0	0.0	Unit on	
CT #1	161	417	2	1204	4156	99	50.0	50.0		
Cannan #1	0	181	15	133	1458	93	250.0	18.0		
Carolpick #1	45	86	0	241	722	7	50.0	20.0		
Carolyn #1	18	30	15	355	375	205	50.0	20.0		
Cenizo #1	10	0	0	94	0	0	180.0	30.0		
Chad #1	10	16	8	121	261	253	75.0	25.0		
Charles B #1	0	1	0	60	34	18	30.0	30.0		
Circle T #1	23	0	0	248	0	11	120.0	10.0		
Cross S #1	1	0	0	31	0	0	5.0	0.0	Unit on per schedule	
Dale #1	2	187	0	30	976	14	75.0	10.0	One on per soriedate	
Dial #1 ST	4	0	0	70	0	20	50.0	25.0		
Dillard #1	5	46	2	66	1405	13	180.0	250.0		
	170	_				1130	150.46	415.94		
Drinkard #1 Dunkle #2	12	0	0	756 117	0	0	100.0	40.0		
Dunlap #1	5	0	3	58	0	55	100.0	20.0		
Dyess #1	0	0	0	43	0	7	50.0	10.0	Well made no fluid	
Eileen #1	5	4	67	139	13	564	59.0	20.0	World made no naid	
	0	0	0	84	0	0	20.0	55.0		
Evergreen #1	37	3	2	839	371	41				
Fatheree #1	0	0	0		0		65.38	10.98	O# to on	
Flower #1			0	148		87	120.0	25.0	Off to on	
Gail #1	47	0		455	1	429	50.0	20.0	Channel for weakend	
Gil #1	2	0	0	23	0	0	50.0	18.0	Stopped for weekend	
Grissom #1	0	0	0	123	0	2	30.0	20.0	Unit on per schedule	
J Beeler #1	30	0	94	430	0	1277	20.0	30.0		
JIC #1	57	0	7	1045	41	207	110.84	463.03		

									Punning straight to tanks, wall had loaded up again, shoked hook to	
JIC Buda #1	31	7	0	394	448	52	30.0	0.0	Running straight to tanks, well had loaded up again, choked back to	
11.04				400	100	4400	05.70	00.00	pressure up again	
JJ #1	30	9	88	438	103	1492	65.72	32.22		
Jessica #1	20	183	0	160	1718	41	100.0	75.0		
Joseph #1	48	0	0	93	0	59	80.0	30.0		
Jred #1	7	0	0	87	0	0	30.0	30.0	Unit on	
Kay #1	12	307	0	260	3184	7	100.0	10.0		
Kiley #1	23	0	55	394	137	861	100.0	50.0		
Kleimann #1	0	0	0	466	959	47	100.0	15.0		
Kleimann #3	0	0	0	0	0	0	80.0	40.0		
LT #1	0	0	0	55	0	2	80.0	0.0	Off to on	
La Rosita #1	0	0	0	0	0	0	0.0	0.0		
Lackey Five #1	7	40	3	218	767	59	120.0	20.0		
Lamb #1	70	2039	40	794	17236	270	1562.5			
Lander #1	7	0	57	104	0	980	125.0	25.0		
Leary Trust #1	0	0	0	155	0	23	120.0	30.0	Off to on	
Little 179 #1	81	145	15	1342	1425	118	75.0	30.0		
	12	52	0	262	245	12	160.0	30.0	Unit on comp on	
Lochte #1	<b>_</b>	3	5		87				Unit on comp on	
MDB #1	12			228		48	150.0	20.0		
Marguerite #1	0	0	0	0	0	0	50.0	20.0		
Marpick #1	3	0	0	50	0	120	75.0	20.0		
Marrs #1	47	104	15	704	1635	309	150.0	108.54		
Molak #1	0	0	0	62	0	0	0.0	0.0	Off no gas	
Montemayor #1	0	0	0	0	0	0	0.0	0.0		
Moreland #1	4	0	2	54	0	34	35.0	25.0	Stopped	
PC #1	0	39	0	75	683	8	35.0	35.0		
Palm #1	0	0	0	0	0	0	100.0	70.0	Shut in till further notice	
Parkway #1	60	96	3	879	515	468	50.0	30.0		
Pfeiffer #1	8	0	57	96	0	74	100.0	30.0		
Pickens #1	10	0	0	79	0	5	120.0	20.0		
Pickens Weaver #1	12	20	23	90	234	170	100.0	40.0		
Pickwill #1	0	0	0	35	49	149	40.0	25.0		
Preston #1	0	0	0	0	0	0	50.0	60.0	Shut in till further notice	
RAB #1	94	0	23	643	637	712	215.21	543.33		
RAB #2	87	368	120	1747	8317	1780	200.701	600.0	Sales 915 Injection 587	
10.0.112	01	000	120	17-77	0011	1700	200.701	000.0	Sales 521 Injection 546 Well shut in on high liquid level on heater	
RAB #3	20	0	20	598	4440	327	177.136	576.0	treater. Flushed heater bol	
Richard #1	26	103	1	262	1733	26	100.0	30.0		
Richardson #1	25	40	17	412	273	156	30.0	25.0		
Ronald #1	23	0	13	118	0	253	50.0	25.0		
Russell #1	0	45	0	0	844	0	0.0	5.0		
Ruth #1	14	0	0	118	0	50	30.0	20.0	Stopped	
Ruthpick #1	13	174	0	88	2102	23	100.0	40.0		
Sansom #1	25	1234	20	364	13697	239	160.46			
Solansky #1	0	0	0	93	0	56	110.0	20.0	Unit on per schedule	
Sugarland #1	0	0	0	37	0	0	10.0	10.0	Stopped for weekend	
Thalmann #1	8	0	0	50	0	22	20.0	20.0	Stopped Stopped	
Thompson #2	0	0	0	124	0	563	100.0	30.0	Catching up on guage after hot oil treatment, unit maybe down, need	
Thurs 114		0.7		40	1000		40.0	00.0	to reset unit	
Thuss #1	0	97	0	43	1366	5	40.0	30.0	Catching up to guage	
Tlapek #1	2	0	20	63	0	69	20.0	25.0	On to off	
Triple J #2	0	0	0	0	0	0	5.0	20.0		
Trotter #1	0	0	0	163	0	35	25.0	5.0	Still recovering oil from hot oil , unit on line	
VRE Minerals #1	22	45	7	48	87	76	100.0	70.0	Unit off per schedule, comp on	
Vermillion #1	0	0	0	0	0	0	10.0	20.0		
Verna #1	18	0	0	147	0	52	220.0	0.0		
White Marlin #1	0	0	0	0	0	0	20.0	20.0		
Whittington #1	5	0	7	46	0	110	80.0	20.0	On to off	
Total	2081	7747	1195	27300	90368	17117	1			
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