

# SOUTH TEXAS

## CML Exploration LLC

### Daily Gross Production Report

09-20-2023

\*\*MTD\*\*

Well Name	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Oil (BBLs)	Gas (MCF)	Water (BBLs)	TP	CP	Comments
Aaron #1	47	65	55	735	238	1206	180.0	50.0	Unit on
Aniken #1	11	0	0	11	0	0	80.0	15.0	Unit on
Annpick #1	0	0	0	58	0	9	75.0	20.0	Unit on
BMMP #1	0	3	0	0	69	0	50.0	0.0	
Balfour #1	51	0	20	880	683	467	89.01	25.0	Unit on
Barrier #1	11	69	0	133	1508	0	100.0	10.0	Stopped
Beeler Ranch #1	5	0	72	112	429	1420	40.0	20.0	Unit on
Bermuda #1	0	0	0	38	0	74	5.0	30.0	
Big Sonny #1	0	0	0	14	0	8	280.0	10.0	Running
Blackmon #1	45	75	0	338	1431	3	180.0	10.0	Unit on compressor on
Blas Reyes #1	2	147	1	50	2884	38	120.0	20.0	
Bond #1	2	0	0	60	0	2	25.0	30.0	
Branton #1	0	0	0	0	0	0	0.0	0.0	
Bruce Weaver #1	0	0	0	140	0	0	150.0	20.0	
Bruce Weaver #2 RE	184	25	12	4466	323	256	50.0	65.0	
Burns Ranch #2	124	1783	165	1930	15953	511	537.99	0.0	Choke put to 26/64 got a head of water and stomped Heater put 140 bbls water in oil tanks
CR #101	2	12	0	131	402	0	60.0	10.0	Unit down on arrival, turned unit back online
CR #201	0	0	0	258	331	0	140.0	20.0	Unit on per schedule Comp down
CR #301	15	182	0	437	2136	5	220.0	160.09	Unit on Comp down
CR #302	15	0	0	326	0	0	20.0	20.0	Unit on
CR #401	0	0	0	8	0	0			Unit down
CR #501	0	0	0	8	0	0	120.0	20.0	Unit down
CR #939	27	0	0	629	0	0	100.0	0.0	Unit on
CT #1	32	382	0	1423	6517	134	135.0	135.0	
Cannan #1	14	164	0	171	2303	200	200.0	30.0	
Carolpick #1	0	40	0	294	1074	32	50.0	20.0	
Carolyn #1	23	28	10	445	403	255	50.0	20.0	
Cenizo #1	0	0	0	132	0	0	180.0	30.0	Unit on
Chad #1	3	15	30	137	345	323	75.0	25.0	
Charles B #1	3	5	0	85	47	18	130.0	20.0	
Circle T #1	18	0	0	345	0	16	140.0	30.0	
Cross S #1	0	0	0	35	0	0	5.0	0.0	Unit off per schedule
Dale #1	2	0	0	42	977	19	75.0	10.0	
Dial #1 ST	0	0	0	89	0	20	50.0	25.0	Unit on
Dillard #1	5	49	0	80	1770	18	170.0	180.0	
Drinkard #1	15	0	97	833	1066	1458	228.96	530.61	Compressor on
Dunkle #2	28	0	0	157	0	13	100.0	40.0	Unit on
Dunlap #1	2	0	0	78	0	87	100.0	20.0	
Dyess #1	0	0	0	43	0	7	50.0	10.0	
Eileen #1	12	3	32	171	31	700	59.0	20.0	Unit on
Evergreen #1	2	0	0	111	0	0	50.0	15.0	
Fatheree #1	30	42	2	1044	468	56	67.21	9.43	
Flower #1	0	0	6	148	0	105	120.0	25.0	Unit off
Gail #1	0	0	0	460	1	431	50.0	20.0	
Gil #1	2	0	0	32	0	0	10.0	10.0	
Grissom #1	13	0	0	160	0	4	30.0	20.0	Unit off per schedule
J Beeler #1	27	0	92	517	0	1518	20.0	30.0	
JIC #1	82	0	0	1354	41	332	112.49	461.9	Compressor on

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JIC Buda #1	27	0	13	460	448	72	30.0	0.0	Well flowing
JJ #1	0	0	0	473	110	1547	28.74	28.54	
Jessica #1	35	164	14	252	2560	60	100.0	75.0	
Joseph #1	0	0	0	102	0	76	0.0	0.0	Building up cs psi to run unit
Jred #1	0	0	59	107	0	59	30.0	30.0	Unit on
Kay #1	33	349	10	425	4893	22	100.0	10.0	Unit on compressor on
Kiley #1	27	0	40	547	138	1068	100.0	50.0	
Kleimann #1	13	21	0	506	1006	47	100.0	15.0	Unit on compressor BOL
Kleimann #3	0	0	0	0	0	0	80.0	40.0	
LT #1	10	0	0	84	0	38	80.0	0.0	Unit off
La Rosita #1	0	0	0	0	0	0	0.0	0.0	
Lackey Five #1	30	68	0	313	976	62	120.0	20.0	Unit on
Lamb #1	65	1760	25	1106	26572	383	1375.0		
Lander #1	5	0	48	130	0	1109	125.0	25.0	
Leary Trust #1	15	0	0	192	0	23	120.0	30.0	Unit off
Little 179 #1	67	19	1	1614	1999	137	75.0	30.0	
Lochte #1	17	12	0	377	618	12	160.0	30.0	Unit on Comp down on low coolant level, Bol
MDB #1	0	2	5	352	124	68	150.0	20.0	Unit on
Marguerite #1	0	0	0	0	0	0	50.0	20.0	
Marpick #1	7	0	0	56	0	120	75.0	20.0	
Marrs #1	17	132	10	903	2152	419	150.0	33.52	
Molak #1	0	0	0	62	0	20	30.0	18.0	Started
Montemayor #1	0	0	0	0	0	0	0.0	0.0	
Moreland #1	0	0	0	72	0	36	35.0	25.0	
PC #1	0	0	0	115	821	8	35.0	35.0	
Palm #1	0	0	0	0	0	0	100.0	70.0	
Parkway #1	33	107	40	1007	799	601	50.0	30.0	Unit on compressor on
Pfeiffer #1	0	0	0	128	0	109	100.0	30.0	Unit on
Pickens #1	8	0	0	118	0	7	120.0	20.0	
Pickens Weaver #1	54	34	0	168	296	195	100.0	40.0	
Pickwill #1	0	79	0	45	174	172	40.0	25.0	
Preston #1	0	0	0	0	0	0	50.0	60.0	
RAB #1	25	0	43	748	637	851	128.36	474.51	
RAB #2	127	351	50	2479	7384	2110	139.776	600.0	Sales 916 Injection 576
RAB #3	70	320	0	978	6301	337	104.154	576.0	Sales 949 Injection 628
Richard #1	24	110	2	356	2259	28	100.0	30.0	Unit on
Richardson #1	0	0	0	487	350	166	5.0	30.0	Well hot oiled 65 bbls oil and put back on line
Ronald #1	18	0	15	162	0	351	50.0	25.0	Unit on
Russell #1	0	63	0	0	1110	0	0.0	5.0	
Ruth #1	0	0	0	159	0	70	20.0	20.0	Started
Ruthpick #1	8	62	0	148	2794	43	100.0	40.0	
Sansom #1	27	1090	23	519	19494	398	150.31		Well flowing
Solansky #1	10	0	0	135	0	66	110.0	20.0	Unit off per schedule
Sugarland #1	10	0	0	50	0	0	20.0	20.0	
Thalmann #1	0	0	0	58	0	42	20.0	20.0	Started
Thompson #2	0	0	10	140	0	580	100.0	30.0	Unit on
Thuss #1	3	94	0	53	1833	22	40.0	30.0	Unit off compressor on
Tlapek #1	0	0	0	75	0	49	20.0	25.0	Unit on
Triple J #2	0	0	0	0	0	0	5.0	20.0	
Trotter #1	0	0	0	163	0	37	25.0	10.0	
VRE Minerals #1	17	0	0	80	104	76	100.0	70.0	Unit off per schedule Comp down on low coolant level, Bol
Vermillion #1	0	0	0	0	0	0	10.0	20.0	

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Verna #1	0	0	0	218	0	75	0.0	0.0	Unit down started
White Marlin #1	0	0	0	2	0	0	20.0	20.0	
Whittington #1	0	0	0	56	0	140	80.0	20.0	Unit on
Total	1657	7926	1002	35930	127382	21656			