### **SOUTH TEXAS**

## **CML Exploration LLC**

# **Daily Gross Production Report**

09-24-2023

\*\*MTD\*\*

Well Name	Oil	Gas	Water	Oil	Gas	Water	TP	CP	Comments
	(RRLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)			

	(BBLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)			
Aaron #1	50	77	102	919	481	1627	180.0	50.0	
Aniken #1	4	0	5	36	0	30	80.0	15.0	
Annpick #1	0	0	0	62	0	9	75.0	20.0	Off to on
BMMP #1	0	4	0	0	85	0	50.0	0.0	
Balfour #1	74	124	2	1059	1056	530	145.05	25.0	
Barrier #1	25	77	0	164	1797	0	100.0	10.0	Turned off per schedule
Beeler Ranch #1	8	0	98	132	452	1730	40.0	20.0	·
Bermuda #1	0	0	0	47	0	74	15.0	25.0	Off
Big Sonny #1	0	0	0	26	0	13	80.0	10.0	Turn on per schedule
Blackmon #1	22	37	0	486	1782	6	180.0	10.0	'
Blas Reyes #1	0	11	0	50	2995	38	5.0	50.0	Unit online Compressor down on low suction, adjusted inlet put bol
Bond #1	10	0	0	88	0	2	30.0	30.0	Unit online
Branton #1	0	0	0	0	0	0	0.0	0.0	
Bruce Weaver #1	0	0	0	163	0	0	150.0	20.0	
Bruce Weaver #2 RE	273	26	32	5510	433	349	50.0	65.0	
Burns Ranch #2	147	1833	82	2670	22594	673	475.3	0.0	Well online
CR #101	0	5	0	172	419	0	60.0	10.0	Unit off per schedule
CR #201	0	1	0	285	332	0	140.0	20.0	Unit on per schedule Comp down
CR #301	13	329	0	463	2863	5	220.0	135.63	Unit on comp down
CR #302	17	0	0	392	0	0	20.0	20.0	Unit on
CR #401	0	0	0	8	0	0	20.0	20.0	Unit down
CR #501	0	0	0	8	0	0	120.0	20.0	Unit down
CR #939	41	0	0	751	0	0	100.0	0.0	Unit on
CT #1	75	522	3	1687	8421	150	110.0	110.0	Unit online
Cannan #1	0	0	10	193	2551	240	100.0	50.0	Unit online Unit online Gas jack won't reset, mechanic notified
Carolpick #1	0	3	0	376	1120	70	50.0	20.0	One offine Gas Jack work reset, medianic notined
	23	30	13	556	519	302	50.0	20.0	
Carolyn #1	10	0	0	155	0	2	180.0	30.0	
Cenizo #1	3	16	10	150	413	398	75.0	25.0	
Chad #1	5	13	0		71				Turn off pay cabadida
Charles B #1		0	0	107	0	18	120.0	20.0	Turn off per schedule
Circle T #1	18			406		16	120.0	20.0	Unit online
Cross S #1	4	0	0	47	0	0	5.0	0.0	Unit off per schedule
Dale #1	14	1	2	66	1206	21	75.0	10.0	
Dial #1 ST Dillard #1	14	0	0	161	0	37	50.0	25.0	O-manage and the control of the cont
	5	119		98	2211	18	150.0	150.0	Compressor online
Drinkard #1	7	12	127 0	934	1136	1878	119.71	493.0	
Dunkle #2	ļ	0		207	0	30	100.0	40.0	Haft on Park
Dunlap #1	2	0	5	90	0	94	100.0	20.0	Unit online
Dyess #1	2	0	0	48	0	7	50.0	10.0	
Eileen #1	7	3	26	203	41	798	59.0	20.0	Linit calling
Evergreen #1	2	0	0	134	0	0	100.0	10.0	Unit online
Fatheree #1	51	28	2	1263	566	62	65.38	10.98	0.4.5.4
Flower #1	7	0	13	161	0	118	120.0	25.0	On to off
Gail #1	42	0	27	706	1	500	50.0	20.0	
Gil #1	0	0	0	34	0	0	10.0	10.0	Off
Grissom #1	5	0	2	178	0	6	30.0	20.0	Unit down on arrival
J Beeler #1	3	0	0	574	0	1687	20.0	30.0	Well down tried to start with jumper cables wouldnt start
JIC #1	77	0	13	1618	41	372	104.04	460.28	
JIC Buda #1	10	0	0	502	448	72	30.0	0.0	

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					**MTD**				
Well Name	Oil	Gas	Water	Oil	Gas	Water	TP	CP	Comments
	(BBLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)			
JJ #1	55	7	127	578	147	1756	58.9	77.53	
Jessica #1	7	157	7	297	3199	123	100.0	75.0	
Joseph #1	2	0	0	108	0	88	0.0	0.0	
Jred #1	5	0	0	135	0	0	30.0	30.0	Unit on
Kay #1	22	211	5	492	5780	27	100.0	10.0	
Kiley #1	23	0	63	671	138	1293	100.0	50.0	
Kleimann #1	70	133	0	712	1536	54	100.0	15.0	
Kleimann #3	0	0	0	0	0	0	80.0	40.0	
LT #1	7	0	0	99	0	38	80.0	0.0	On to off
La Rosita #1	0	0	0	0	0	0	0.0	0.0	
Lackey Five #1	10	55	7	392	1234	82	120.0	20.0	
Lamb #1	97	1613	0	1364	33233	427	1218.75		Well online
Lander #1	7	0	43	153	0	1284	125.0	25.0	
Leary Trust #1	12	0	0	213	0	23	120.0	30.0	On to off
Little 179 #1	94	122	3	1981	2326	173	75.0	30.0	
Lochte #1	15	48	0	440	807	12	160.0	30.0	Unit on comp on
MDB #1	18	15	0	476	234	76	150.0	20.0	
Marguerite #1	0	0	0	0	0	0	50.0	20.0	
Marpick #1	0	0	0	61	0	120	75.0	20.0	
Marrs #1	57	132	31	1109	2684	530	150.0	33.85	
Molak #1	0	0	0	69	0	22	80.0	18.0	Down
Moreland #1	0	0	0	91	0	36	35.0	25.0	Off
PC #1	0	49	0	135	907	8	35.0	35.0	
Palm #1	0	0	0	0	0	0	100.0	70.0	
Parkway #1	60	87	3	1240	1084	624	50.0	30.0	
Pfeiffer #1	0	0	0	144	0	112	100.0	30.0	Off to on
Pickens #1	8	0	0	154	0	7	120.0	20.0	
Pickens Weaver #1	13	22	60	191	371	315	100.0	40.0	
Pickwill #1	0	12	0	58	323	172	40.0	25.0	
Preston #1	0	0	0	0	0	0	50.0	60.0	
RAB #1	33	0	123	967	637	1244	73.97	455.24	
RAB #2	129	301	50	2990	8686	2370	140.353	600.0	Sales 854 Injection 553
RAB #3	50	538	0	1149	7138	337	106.002	576.0	Sales 1128 Injection 589
Richard #1	13	135	1	450	2729	29	100.0	30.0	
Richardson #1	42	0	0	571	350	219	120.0	35.0	Unit online
Ronald #1	9	0	63	189	0	448	50.0	25.0	
Russell #1	0	49	0	0	1290	0	0.0	5.0	Shut in
Ruth #1	0	0	0	189	0	70	20.0	20.0	Turn on per schedule
Ruthpick #1	16	162	0	195	3434	49	100.0	40.0	
Sansom #1	20	956	12	617	23510	444	149.79		
Solansky #1	17	0	5	174	0	71	110.0	20.0	Unit off per schedule
Sugarland #1	0	0	0	53	0	7	20.0	20.0	Off
Thalmann #1	5	0	0	77	0	44	10.0	20.0	Turn off per schedule
Thompson #2	6	0	30	156	0	638	100.0	30.0	
Thuss #1	5	70	0	58	2156	23	40.0	30.0	On to off
Tlapek #1	3	0	22	85	0	71	20.0	25.0	On to off
Triple J #2	0	0	0	0	0	0	5.0	20.0	
Trotter #1	3	0	0	171	0	37	25.0	10.0	Online
VRE Minerals #1	3	8	3	92	149	79	100.0	70.0	Unit off per schedule Comp on
Vermillion #1	0	0	0	0	0	0	10.0	20.0	
Verna #1	2	0	0	223	0	82	100.0	0.0	Unit online
White Marlin #1	0	0	0	2	0	0	20.0	20.0	
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### **SOUTH TEXAS**

### **Daily Gross Production Report**

09-24-2023 \*\*MTD\*\* Well Name Oil Gas Water Oil Gas Water TP СР Comments (BBLS) (MCF) (BBLS) (BBLS) (MCF) (BBLS)

Whittington #1	0	0	0	90	0	194	80.0	20.0	Off to on
Total	2048	8153	1232	44010	158116	25840			