## **Kleimann #3 RE Production Report**

## **CML Exploration LLC**

# **Daily Gross Production Report**

12-03-2024

\*\*MTD\*\*

						**MTD**				
Well Name	Date	Oil	Gas	Water	Oil	Gas	Water	TP	CP	Comments
		(BBLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)			
Kleimann #3 RE	2024-12-03	797	49	10	2745.0	253.0	45.0	250.0	800.0	Flowing injected 469
Kleimann #3 RE	2024-12-02	1031	72	22	1948.0	204.0	35.0	250.0	800.0	Flowing injected 458
Kleimann #3 RE	2024-12-01	917	132	13	917.0	132.0	13.0	250.0	800.0	On injected 440
Kleimann #3 RE	2024-11-30	883	88	8	26072.0	7175.0	1808.0	250.0	800.0	Injection 446.9 Compressor on
Kleimann #3 RE	2024-11-29	897	241	0	25189.0	7087.0	1800.0	250.0	800.0	Injection 423.0 Compressor on
Kleimann #3 RE	2024-11-28	834	224	0	24292.0	6846.0	1800.0	250.0	800.0	Injection 413.2 Compressor on
Kleimann #3 RE	2024-11-27	944	246	0	23458.0	6622.0	1800.0	250.0	800.0	Flowing injected 418
Kleimann #3 RE	2024-11-26	895	220	0	22514.0	6376.0	1800.0	250.0	800.0	Flowing injected 393
Kleimann #3 RE	2024-11-25	904	230	0	21619.0	6156.0	1800.0	250.0	860.0	Well flowing injected 403
Kleimann #3 RE	2024-11-24	901	251	0	20715.0	5926.0	1800.0	250.0	860.0	Well flowing injected 409
Kleimann #3 RE	2024-11-23	1019	250	3	19814.0	5675.0	1800.0	250.0	860.0	Well flowing injected 413
Kleimann #3 RE	2024-11-22	691	251	10	18795.0	5425.0	1797.0	250.0	860.0	Well flowing injected 407
Kleimann #3 RE	2024-11-21	961	262	10	18104.0	5174.0	1787.0	250.0	860.0	Injection 416 Compressor on
Kleimann #3 RE	2024-11-20	956	241	122	17143.0	4912.0	1777.0	250.0	860.0	Injection 424.9 Compressor on
Kleimann #3 RE	2024-11-19	917	250	89	16187.0	4671.0	1655.0	250.0	860.0	Injection 414.3 Compressor on
Kleimann #3 RE	2024-11-18	677	237	103	15270.0	4421.0	1566.0	250.0	890.0	Well flowing injected 406
Kleimann #3 RE	2024-11-17	752	232	105	14593.0	4184.0	1463.0	250.0	890.0	Well flowing injected 399
Kleimann #3 RE	2024-11-16	895	229	80	13841.0	3952.0	1358.0	250.0	890.0	Well flowing injected 405
Kleimann #3 RE	2024-11-15	812	229	80	12946.0	3723.0	1278.0	250.0	890.0	Well flowing injected 406
Kleimann #3 RE	2024-11-14	812	225	143	12134.0	3494.0	1198.0	250.0	890.0	Flowing injected 412
Kleimann #3 RE	2024-11-13	882	216	75	11322.0	3269.0	1055.0	250.0	890.0	Well flowing injected 409
Kleimann #3 RE	2024-11-12	1009	227	85	10440.0	3053.0	980.0	250.0	890.0	Injection 405.05 Compressor on
Kleimann #3 RE	2024-11-11	940	261	53	9431.0	2826.0	895.0	240.0	860.0	Injection 409.0 Compressor on
Kleimann #3 RE	2024-11-10	972	256	57	8491.0	2565.0	842.0	250.0	900.0	Injection 407.5 Compressor on
Kleimann #3 RE	2024-11-09	936	218	53	7519.0	2309.0	785.0	250.0	900.0	Well flowing injected 382
		1174	195	40	6583.0	2091.0	732.0	250.0	900.0	Well flowing injected gas 306 330 oil bbs transfer from
Kleimann #3 RE	2024-11-08									frack tk to production tks by frank.
Kleimann #3 RE	2024-11-07	345	246	60	5409.0	1896.0	692.0	190.0	880.0	Well flowing
Kleimann #3 RE	2024-11-06	660	117	90	5064.0	1650.0	632.0	190.0	880.0	Injected gas 335
Kleimann #3 RE	2024-11-05	948	513	105	4404.0	1533.0	542.0	240.0	880.0	Well flowing injected gas 331
Kleimann #3 RE	2024-11-04	886	487	123	3456.0	1020.0	437.0	240.0	880.0	Injection 315.4 Compressor on
Kleimann #3 RE	2024-11-03	879	2	63	2570.0	533.0	314.0	250.0	880.0	Injection 325.7 Compressor on
Kleimann #3 RE	2024-11-02	770	60	88	1691.0	531.0	251.0	250.0	880.0	Compressor on Injection 266.6
Kleimann #3 RE	2024-11-01	921	471	163	921.0	471.0	163.0	250.0	880.0	Compressor on
Kleimann #3 RE	2024-10-31	920	391	40	22478.0	3126.0	4257.0	250.0	900.0	
Kleimann #3 RE	2024-10-30	974	72	104	21558.0	2735.0	4217.0	250.0	900.0	Well flowing gas injected 368
Kleimann #3 RE	2024-10-29	1014	498	177	20584.0	2663.0	4113.0	250.0	900.0	
Kleimann #3 RE	2024-10-28	968	128	67	19570.0	2165.0	3936.0	250.0	900.0	Well flowing injected gas 365
Kleimann #3 RE	2024-10-27	1046	102	135	18602.0	2037.0	3869.0	280.0	900.0	Injected 381mcfs. Missing one oil ticket Travis will fix
Kleimann #3 RE	2024-10-26	1020	102	262	17556.0	1935.0	3734.0	280.0	900.0	Well flowing gas injected 393 mcfs
Kleimann #3 RE	2024-10-25	1027	63	318	16536.0	1833.0	3472.0	280.0	900.0	Well flowing gas injected. 387 mcfs
Kleimann #3 RE	2024-10-24	1057	0	217	15509.0	1770.0	3154.0	280.0	900.0	Tubing 270 Casing 900
Kleimann #3 RE	2024-10-23	937	0	210	14452.0	1770.0	2937.0	280.0	900.0	Injection gas 379
Kleimann #3 RE	2024-10-22	996	0	175	13515.0	1770.0	2727.0	280.0	900.0	Well flowing gas injected 350 mcfs
Kleimann #3 RE	2024-10-21	935	0	217	12519.0	1770.0	2552.0	280.0	900.0	Well flowing injected 280 mcfs
Kleimann #3 RE	2024-10-20	709	0	245	11584.0	1770.0	2335.0	280.0	900.0	Well flowing injected 164 mcfs
Kleimann #3 RE	2024-10-19	498	0	229	10875.0	1770.0	2090.0	280.0	900.0	Comp dn on arrival BOL 11:30am. Injected 367 mcfs
Kleimann #3 RE	2024-10-18	766	13	396	10377.0	1770.0	1861.0	280.0	900.0	Well flowing injected gas 434 mcfs
Kleimann #3 RE	2024-10-17	961	433	294	9611.0	1757.0	1465.0	280.0	900.0	Well flowing
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## **Daily Gross Production Report**

12-03-2024

**	M	TD	**
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						**MTD**				
Well Name	Date	Oil	Gas	Water	Oil	Gas	Water	TP	CP	Comments
		(BBLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)			
Kleimann #3 RE	2024-10-16	873	69	12	8650.0	1324.0	1171.0	280.0	0.0	
Kleimann #3 RE	2024-10-15	65	3	15	7777.0	1255.0	1159.0	280.0	0.0	R/U gas lift
Kleimann #3 RE	2024-10-14	336	2	43	7712.0	1252.0	1144.0	180.0	0.0	
Kleimann #3 RE	2024-10-13	386	106	47	7376.0	1250.0	1101.0	280.0	0.0	Well flowing
Kleimann #3 RE	2024-10-12	383	124	53	6990.0	1144.0	1054.0	280.0	0.0	Well flowing
Kleimann #3 RE	2024-10-11	398	125	32	6607.0	1020.0	1001.0	280.0	0.0	Well flowing
Kleimann #3 RE	2024-10-10	424	142	112	6209.0	895.0	969.0	280.0	0.0	Well flowing
Kleimann #3 RE	2024-10-09	460	152	45	5785.0	753.0	857.0	280.0	0.0	Unit on
Kleimann #3 RE	2024-10-08	471	147	13	5325.0	601.0	812.0	280.0	0.0	Unit on
Kleimann #3 RE	2024-10-07	289	71	12	4854.0	454.0	799.0	250.0	0.0	
Kleimann #3 RE	2024-10-06	381	98	40	4565.0	383.0	787.0	250.0	0.0	
Kleimann #3 RE	2024-10-05	454	127	38	4184.0	285.0	747.0	250.0	0.0	
Kleimann #3 RE	2024-10-04	859	0	189	3730.0	158.0	709.0	250.0	0.0	Well flowing
Kleimann #3 RE	2024-10-03	1076	0	130	2871.0	158.0	520.0	250.0	0.0	Well flowing
Kleimann #3 RE	2024-10-02	711	158	390	1795.0	158.0	390.0	250.0	0.0	Well flowing
Kleimann #3 RE	2024-10-01	1084	0	0	1084.0	0.0	0.0	250.0	0.0	Well flowing
Kleimann #3 RE	2024-09-30	935	0	0	9769.0	0.0	0.0	0.0	0.0	Well flowing
Kleimann #3 RE	2024-09-29	731	0	0	8834.0	0.0	0.0	0.0	0.0	Well flowing flow back crew on site
Kleimann #3 RE	2024-09-28	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-27	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-26	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-25	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-24	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-23	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-22	0	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-21	530	0	0	8103.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-20	567	0	0	7573.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-19	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-18	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-17	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-16	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-15	0	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-13	0	0	0	7006.0	0.0	0.0	0.0	0.0	
			0	0			0.0		0.0	
Kleimann #3 RE Kleimann #3 RE	2024-09-13	377	0	0	7006.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-12	170	0	0	6629.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-10	1249	0	0	6459.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-09	1293	0	0	5210.0	0.0	0.0		0.0	
Kleimann #3 RE	2024-09-08	526	_	0	3917.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-07	0	0	0	3391.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-06	911	0	0	3391.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-05	360	0	0	2480.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-04	0	0	0	2120.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-03	173	0	0	2120.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-02	707	0	0	1947.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-09-01	1240	0	0	1240.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-31	0	0	0	25355.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-30	904	0	0	25355.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-29	2176	0	0	24451.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-28	0	0	0	22275.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-27	0	0	0	22275.0	0.0	0.0	0.0	0.0	
Kleimann #3 RE	2024-08-26	2193	0	0	22275.0	0.0	0.0	0.0	0.0	

#### **Kleimann #3 RE Production Report**

#### **Daily Gross Production Report**

12-03-2024 \*\*MTD\*\* Water ΤP Well Name Date Oil Gas Oil Gas Water CP Comments (BBLS) (MCF) (BBLS) (BBLS) (MCF) (BBLS) Kleimann #3 RE 2024-08-25 20082.0 0.0 0.0 0.0 Kleimann #3 RE 2024-08-24 1446 0 17883.0 0.0 0.0 0.0 0.0 Kleimann #3 RE 0.0 2024-08-23 530 0 0 16437.0 0.0 0.0 0.0 Kleimann #3 RE 2024-08-22 15907.0 0.0 80.0 40.0 Kleimann #3 RE 2024-08-22 15907.0 0.0 0.0 0.0 Kleimann #3 RE 2024-08-21 15907.0 0.0 80.0 0 0.0 40.0 0 Kleimann #3 RE 2024-08-21 0 0 0 15907.0 0.0 0.0 0.0 0.0 Kleimann #3 RE 2024-08-20 708 0 15199.0 0.0 80.0 40.0 0 0.0 Kleimann #3 RE 2024-08-20 708 0 15907.0 0.0 0.0 0.0 0 0 0.0 Kleimann #3 RE 2024-08-19 0 14491.0 0.0 80.0 40.0 Kleimann #3 RE 2024-08-19 0 0 14491.0 0.0 0.0 0.0 0.0 2024-08-18 13933.0 0.0 Kleimann #3 RE 80.0 40.0 Kleimann #3 RE 2024-08-18 558 14491.0 0.0 0 0.0 0.0 0.0 Kleimann #3 RE 2024-08-17 0 0 13375.0 0.0 0.0 80.0 40.0 Kleimann #3 RE 2024-08-17 0 13375.0 0.0 0.0 0.0 0.0 Kleimann #3 RE 2024-08-16 0 13375.0 0.0 0.0 80.0 40.0 Kleimann #3 RE 2024-08-15 2370 0 0.0 0.0 80.0 40.0 0 12490.0 Kleimann #3 RE 2024-08-14 2555 0 0 10120.0 0.0 0.0 0.08 40.0 Kleimann #3 RE 2024-08-13 7565.0 Kleimann #3 RE 2024-08-12 2169 0 7052.0 0.0 0.0 80.0 40.0 Kleimann #3 RE 2024-08-11 1045 0 4883.0 0.0 0.0 0 80.0 40.0 Kleimann #3 RE 2024-08-10 353 0 0 3838.0 0.0 0.0 0.08 40.0 Well flowing Kleimann #3 RE 2024-08-09 3485.0 0.0 80.0 0.0 Kleimann #3 RE 2024-08-08 928 0 0 928.0 0.0 0.0 80.0 40.0 Well flowing 86419 10554 6110 Total