#### **South Texas**

## **CML Exploration LLC**

# **Daily Gross Production Report**

02-26-2025

\*\*MTD\*\*

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	(BBLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)			
Well Name	Oil	Gas	Water	Oil	Gas	Water	TP	CP	Comments

	(BBLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)			
Aaron #1	23	124	122	325.0	3529.0	2287.0	100.0	50.0	Unit on
Aniken #1	0	0	0	22.0	0.0	41.0	40.0	20.0	Unit on
Annpick #1	0	0	0	105.0	0.0	47.0	80.0	20.0	Unit on
Balfour #1	30	8	37	594.0	406.0	347.0	69.0	40.0	Unit on
Barrier #1	0	48	0	176.0	1267.0	90.0	20.0	10.0	Turned on unit per schedule
Beeler #16 RE	146	15	0	1381.0	646.0	1363.0	25.0	0.0	
Beeler #17	8	80	21	226.0	1743.0	187.0	50.0	35.0	
Beeler Ranch #1	25	186	144	178.0	2070.0	2227.0	100.0	45.0	Unit on
Bermuda #1	0	0	0	75.0	0.0	22.0	5.0	20.0	Off
Big Sonny #1	3	33	5	57.0	669.0	118.0	80.0	30.0	Turned off per schedule
Blackmon #1	0	24	0	553.0	1498.0	151.0	80.0	15.0	Unit on
Blas Reyes #1	0	14	0	0.0	822.0	0.0	0.0	0.0	Gas jack down on low suction, left off A0 F51
Bond #1	0	0	0	43.0	0.0	0.0	40.0	40.0	Off
Bruce Weaver #1	7	36	10	257.0	793.0	292.0	125.0	30.0	
Bruce Weaver #2 RE	109	26	33	875.0	967.0	981.0	50.0	40.0	
Burns Ranch #2	27	485	20	976.0	12979.0	353.0	80.0	70.0	Online
CMWW #1	42	187	5	495.0	2126.0	99.0	25.0	25.0	Online
CMWW #2	77	560	10	3143.0	15493.0	543.0	120.0	125.0	Unit & gas jack online
CR #101	7	8	0	155.0	962.0	10.0	10.0	20.0	Rig on location, unit off
CR #201	0	79	0	346.0	1454.0	10.0	25.0	30.0	Unit on per schedule Comp on
CR #301	22	366	0	452.0	9708.0	23.0	30.0	70.0	Unit on
CR #302	16	0	0	421.0	0.0	0.0	40.0	30.0	Unit on
CR #401	0	0	0	97.0	0.0	0.0	0.0	0.0	Off
CR #501	0	0	0	112.0	0.0	3.0	20.0	20.0	Off
CR #939	27	0	0	789.0	0.0	0.0	40.0	0.0	Unit on
CT #1	2	295	2	401.0	8788.0	142.0	20.0	28.0	Un& gas jack online
Cannan #1	73	0	0	1939.0	0.0	0.0	280.0	0.0	Unit on
	0	70	0	342.0	1191.0	80.0	100.0	40.0	Off per schedule
Carolpick #1 Carolyn #1	23	40	7	513.0	935.0	512.0	50.0	30.0	On per scriedule
Cenizo #1	13	0	4	159.0	0.0	15.0	100.0	15.0	Unit on
Chad #1	3	0	30	50.0	202.0	1233.0	45.0	15.0	Ont of
Charles B #1	0	57	0	132.0	1119.0	0.0	20.0	20.0	Turned on per schedule
Circle T #1	11	0	0	224.0	0.0	53.0	25.0	20.0	Online
	7	0	0		0.0		80.0		
Cross S #1 Dale #1	5	25	0	84.0 254.0	939.0	20.0 82.0	50.0	20.0 5.0	Unit off per schedule
Dale #1 Dillard #1	0	86	0	28.0	2076.0	2.0	80.0		Gas jack online
Dixondale #1	17	253	13	1755.0	6059.0	76.0	80.0	50.0	
Drinkard #1	37	122	8	1483.0	3572.0		-2.0	4.0	Unit on Unit on
Dunkle #2	5	0	3	54.0	0.0	1117.0 22.0	60.0	20.0	
									Unit on
Dunlap #1	0	0	0	120.0	0.0	20.0	40.0	20.0	Off
Dyess #1	3	0	0	41.0	0.0	18.0	50.0	20.0	Light off payage adula
Eileen #1	0	0	0	226.0	105.0	233.0	40.0	50.0	Unit off per schedule
Evergreen #1	0	0	0	155.0	0.0	0.0	10.0	25.0	Off
Fatheree #1	13	2	2	614.0	1311.0	19.0	50.0	20.0	Compressor was down put bol
Flower #1	13	0	32	111.0	0.0	285.0	100.0	20.0	Unit off per schedule
Gail #1	33	52	25	364.0	579.0	366.0	50.0	20.0	
Gil #1	2	0	0	53.0	0.0	0.0	5.0	20.0	Unit off per schedule
Grissom #1	15	0	0	339.0	0.0	18.0	270.0	30.0	Unit off per schedule
J Beeler #1	35	102	223	587.0	1875.0	2456.0	120.0	45.0	

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Well Name	Oil	Gas	Water	Oil	Gas	Water	TP	CP	Comments
	(BBLS)	(MCF)	(BBLS)	(BBLS)	(MCF)	(BBLS)			
JIC #1	52	106	33	579.0	2389.0	407.0	80.0	35.0	Unit on
JIC Buda #1	12	72	7	187.0	1935.0	22.0	80.0	40.0	Unit off per schedule
JJ #1	5	97	190	408.0	2311.0	3821.0	125.0	46.0	
Jessica #1	25	46	6	409.0	1030.0	76.0	100.0	30.0	
Joseph #1	2	0	3	29.0	0.0	127.0	60.0	25.0	Unit on
Jred #1	7	0	0	179.0	0.0	71.0	40.0	20.0	Unit on
Kay #1	42	0	2	654.0	128.0	85.0	80.0	25.0	Unit off per schedule
Kiley #1	20	107	20	685.0	2591.0	772.0	70.0	40.0	
Kleimann #1	9	0	0	1060.0	104.0	103.0	100.0	25.0	Unit on
Kleimann #3 RE	550	84	0	15140.0	2501.0	18.0	229.0	700.0	Compressor on
LT #1	0	0	0	163.0	0.0	5.0	60.0	20.0	Unit on
La Rosita #1 RE	5	9	0	247.0	191.0	62.0	40.0	20.0	Online
Lackey Five #1	5	0	3	251.0	0.0	26.0	60.0	20.0	Unit on
Lander #1	25	115	99	606.0	2381.0	2614.0	170.0	80.0	
Leary Trust #1	0	0	0	149.0	0.0	140.0	80.0	20.0	Unit on
Little 179 #1	130	48	0	1078.0	632.0	78.0	55.0	55.0	
Lochte #1	16	61	0	320.0	1163.0	15.0	80.0	35.0	Unit on comp on
MDB #1	18	0	22	420.0	215.0	84.0	80.0	20.0	Unit off per schedule
Marguerite #1	3	0	20	149.0	0.0	45.0	50.0	30.0	
Marpick #1	0	0	0	141.0	0.0	91.0	70.0	20.0	
Marrs #1	20	3	2	712.0	1792.0	478.0	100.0	31.0	Need to pull bottoms in production tanks. Compressor was down put bol
Molak #1	0	0	0	58.0	0.0	14.0	20.0	20.0	Off
Moreland #1	0	0	0	0.0	16352.0	0.0	100.0	150.0	Off
PC #1	0	0	0	243.0	639.0	224.0	100.0	50.0	Off per schedule
Parkway #1 RE	23	65	20	1216.0	1766.0	678.0	60.0	40.0	Unit on
Pecan Grove #1	0	0	0	0.0	0.0	0.0	50.0	20.0	
Pfeiffer #1	12	0	0	154.0	0.0	12.0	60.0	20.0	Unit off per schedule
Pfeiffer #2	0	0	0	0.0	0.0	0.0	50.0	5.0	
Pfeiffer-Byrd #1	0	74	0	824.0	76.0	70.0	200.0	50.0	Unit on
Pickens #1	37	0	7	258.0	0.0	152.0	300.0	20.0	
Pickens Weaver #1	8	0	45	113.0	0.0	900.0	80.0	10.0	
Pickwill #1	8	0	0	253.0	195.0	103.0	20.0	10.0	Didnt stay on 24hr
RAB #1	70	201	204	921.0	4186.0	3233.0	12.0	5.0	
RAB #2	47	79	20	1175.0	1920.0	520.0	58.0	50.0	
RAB #3	27	79	40	773.0	2630.0	1255.0	13.0	65.0	
Richard #1	43	94	0	541.0	2638.0	231.0	80.0	45.0	Unit off per schedule
Richardson #1	0	48	12	942.0	686.0	179.0	280.0	0.0	Online with propane, well hot oiled
Ronald #1	5	0	22	199.0	0.0	410.0	75.0	20.0	Unit on
Russell #1	0	22	0	121.0	990.0	0.0	40.0	0.0	Online C11 A0
Ruth #1	27	0	3	231.0	7.0	105.0	210.0	20.0	Left unit running per Frank
Ruthpick #1	0	0	0	144.0	2386.0	21.0	75.0	120.0	Off per schedule
Sansom #1	23	276	0	212.0	7679.0	106.0	94.0	0.0	Compressor on
Solansky #1	23	0	0	162.0	0.0	61.0	20.0	25.0	Unit off per schedule
Sugar Ranch #1	0	0	388	975.0	0.0	9579.0	0.0	50.0	Unit on
Sugarland #1	0	0	0	119.0	0.0	20.0	5.0	18.0	Off
TJN Unit #1	0	0	0	205.0	0.0	648.0	0.0	0.0	Unit BOL
Thalmann #1 RE	60	48	0	1730.0	1522.0	157.0	20.0	30.0	Unit on
Thompson #2	8	0	42	115.0	0.0	838.0	100.0	20.0	Unit on
Thuss #1	0	0	0	45.0	825.0	8.0	80.0	20.0	Unit off per schedule
Tlapek #1	8	0	0	141.0	0.0	62.0	30.0	15.0	Unit off per schedule
Trotter #1	0	0	0	196.0	0.0	0.0	5.0	0.0	Turned on per schedule
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Verna #1	0	0	0	83.0	0.0	12.0	5.0	20.0	Off

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### **Daily Gross Production Report**

02-26-2025 \*\*MTD\*\* Well Name Gas Oil Water Oil Gas Water TP СР Comments (BBLS) (MCF) (BBLS) (BBLS) (MCF) (BBLS) Whittington #1 0 0 69.0 0.0 216.0 0.0 0.0 Unit on Total 2254 5117 1966