

# SOUTH TEXAS

## CML Exploration LLC

### Daily Gross Production Report

09-19-2023

\*\*MTD\*\*

Well Name	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Oil (BBLs)	Gas (MCF)	Water (BBLs)	TP	CP	Comments
Aaron #1	33	0	148	688	173	1151	180.0	50.0	Unit on compressor on
Aniken #1	0	0	0	0	0	0	80.0	15.0	Unit BOL bypass E/T everything is going to tk 98
Annpick #1	5	0	0	58	0	9	75.0	20.0	Unit off
BMMP #1	0	3	0	0	66	0	50.0	0.0	
Balfour #1	47	0	50	828	683	447	45.64	25.0	Unit on
Barrier #1	0	71	0	121	1439	0	100.0	10.0	Started slowed unit down to 4 stokes pm
Beeler Ranch #1	7	0	77	107	429	1348	40.0	20.0	Unit on
Bermuda #1	8	0	7	38	0	74	5.0	30.0	
Big Sonny #1	1	0	0	14	0	8	50.0	20.0	Started
Blackmon #1	8	35	0	293	1356	3	180.0	10.0	Unit on compressor on
Blas Reyes #1	2	149	0	48	2737	37	120.0	20.0	
Bond #1	10	0	0	58	0	2	40.0	30.0	
Branton #1	0	0	0	0	0	0	0.0	0.0	
Bruce Weaver #1	0	0	0	140	0	0	150.0	20.0	Off to on
Bruce Weaver #2 RE	286	0	5	4282	298	244	50.0	65.0	
Burns Ranch #2	156	1585	45	1807	14170	346	261.3	0.0	
CR #101	0	0	0	130	390	0	60.0	10.0	Unit on per schedule
CR #201	15	0	0	258	331	0	140.0	20.0	Unit off per schedule Comp down
CR #301	18	185	0	422	1954	5	220.0	160.97	Unit on Comp down
CR #302	13	0	0	303	0	0	20.0	20.0	Unit on
CR #401	0	0	0	8	0	0			Unit down
CR #501	0	0	0	8	0	0	120.0	20.0	Unit down
CR #939	32	0	0	602	0	0	100.0	0.0	Unit on
CT #1	57	448	3	1391	6135	134	80.0	70.0	
Cannan #1	0	160	10	158	2139	200	180.0	18.0	
Carolpick #1	37	78	23	294	1034	32	50.0	20.0	On to off
Carolyn #1	20	0	12	422	375	245	50.0	20.0	
Cenizo #1	0	0	0	132	0	0	180.0	30.0	Unit on hot oil on 9/18/23 took 65 bbls from tk 96
Chad #1	3	20	5	134	330	293	75.0	25.0	
Charles B #1	0	1	0	82	42	18	40.0	30.0	Started
Circle T #1	20	0	0	327	0	16	140.0	30.0	
Cross S #1	0	0	0	35	0	0	5.0	0.0	Unit on per schedule
Dale #1	5	0	5	40	977	19	75.0	10.0	
Dial #1 ST	9	0	0	89	0	20	50.0	25.0	Unit on
Dillard #1	3	69	0	75	1721	18	130.0	200.0	
Drinkard #1	20	92	75	818	1066	1361	159.94	547.79	Compressor on
Dunkle #2	0	0	0	128	0	13	100.0	40.0	Unit on. Hot oil on 9/18/23 took 65 bbls from tk 22
Dunlap #1	2	0	3	77	0	87	100.0	20.0	
Dyess #1	0	0	0	43	0	7	50.0	10.0	Unit was down, put BOL
Eileen #1	7	4	47	159	28	668	59.0	20.0	Unit on
Evergreen #1	16	0	0	109	0	0	50.0	15.0	
Fatheree #1	38	20	3	1014	426	54	65.38	10.98	
Flower #1	0	0	0	148	0	99	120.0	25.0	Unit on
Gail #1	0	0	0	460	1	431	50.0	20.0	Unit down waiting on parts
Gil #1	7	0	0	30	0	0	10.0	10.0	
Grissom #1	0	0	0	147	0	4	30.0	20.0	Unit on per schedule
J Beeler #1	53	0	116	490	0	1426	20.0	30.0	
JIC #1	53	0	57	1272	41	332	103.74	463.83	Compressor on
JIC Buda #1	15	0	7	433	448	59	30.0	0.0	Well flowing

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JJ #1	0	0	0	473	110	1547	28.92	40.32	Crane is on pad removing pump unit
Jessica #1	5	167	0	217	2396	46	100.0	75.0	
Joe #1	0	0	0	0	0	0	125.0	50.0	Unit down till further notice
Joseph #1	3	0	7	102	0	76	0.0	0.0	Unit down no casing fuel to run unit
Jred #1	5	0	0	107	0	0	30.0	30.0	Unit on
Kay #1	50	361	5	392	4544	12	100.0	10.0	Unit on compressor on
Kiley #1	20	0	53	520	138	1028	100.0	50.0	
Kleimann #1	23	22	0	492	985	47	100.0	15.0	Unit on compressor down mechanic working on it
Kleimann #3	0	0	0	0	0	0	80.0	40.0	
LT #1	0	0	0	74	0	38	80.0	0.0	Unit on
La Rosita #1	0	0	0	0	0	0	0.0	0.0	
Lackey Five #1	1	12	0	283	908	62	120.0	20.0	Unit on hot oil on 9/18/23 took 65 bbls from tk 1
Lamb #1	50	1803	17	1040	24812	358	1437.5		
Lander #1	7	0	1	125	0	1061	125.0	25.0	
Leary Trust #1	0	0	0	177	0	23	120.0	30.0	Unit on
Little 179 #1	100	145	12	1548	1980	136	75.0	30.0	
Lochte #1	17	91	0	360	606	12	160.0	30.0	Unit on Comp on
MDB #1	13	18	0	352	122	63	150.0	20.0	Unit on
Marguerite #1	0	0	0	0	0	0	50.0	20.0	Unit down with a flowline leak
Marpick #1	0	0	0	50	0	120	75.0	20.0	Unit was gas locked, bleed out psi till fluid came out and left unit on
Marrs #1	43	120	23	886	2020	409	150.0	34.12	
Molak #1	0	0	20	62	0	20	140.0	35.0	Stopped
Montemayor #1	0	0	0	0	0	0	0.0	0.0	
Moreland #1	14	0	0	72	0	36	35.0	25.0	
PC #1	0	0	0	115	821	8	35.0	35.0	Unit down waiting on parts
Palm #1	0	0	0	0	0	0	100.0	70.0	
Parkway #1	8	11	6	973	692	561	50.0	30.0	Unit BOL
Pfeiffer #1	10	0	5	128	0	109	100.0	30.0	Unit off
Pickens #1	8	0	0	109	0	7	120.0	20.0	
Pickens Weaver #1	20	11	17	114	262	195	100.0	40.0	
Pickwill #1	5	44	9	45	95	172	40.0	25.0	
Preston #1	0	0	0	0	0	0	50.0	60.0	
RAB #1	33	0	36	723	637	808	110.84	471.53	
RAB #2	342	339	60	2352	9662	2060	142.776	600.0	
RAB #3	175	329	0	908	5981	337	107.792	576.0	
Richard #1	18	95	0	332	2149	26	100.0	30.0	Unit on
Richardson #1	0	0	0	487	350	166	20.0	25.0	Down stuck pump
Ronald #1	0	0	18	144	0	336	50.0	25.0	Unit on
Russell #1	0	66	0	0	1047	0	0.0	5.0	
Ruth #1	16	0	7	159	0	70	30.0	20.0	
Ruthpick #1	8	131	1	139	2732	43	100.0	40.0	
Sansom #1	27	1128	8	492	18404	375	152.01		Well flowing
Solansky #1	0	0	0	125	0	66	110.0	20.0	Unit on per schedule
Sugarland #1	3	0	0	40	0	0	40.0	40.0	
Thalmann #1	0	0	0	58	0	42	20.0	20.0	Off
Thompson #2	17	0	7	140	0	570	100.0	30.0	Unit on
Thuss #1	0	94	0	50	1739	22	40.0	30.0	Unit on compressor on
Tlapek #1	5	0	0	75	0	49	20.0	25.0	Unit off
Triple J #2	0	0	0	0	0	0	5.0	20.0	Rod may be stuck
Trotter #1	0	0	0	163	0	37	25.0	5.0	
VRE Minerals #1	0	0	0	63	104	76	100.0	70.0	Unit on per schedule Comp on
Vermillion #1	0	0	0	0	0	0	10.0	20.0	Unit down, waiting on heater repair

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Verna #1	10	0	0	218	0	75	60.0	0.0	
White Marlin #1	2	0	0	2	0	0	20.0	20.0	
Whittington #1	10	0	17	56	0	140	80.0	20.0	Unit off
Total	2076	7907	1027	34265	122085	20654			