



2014 Annual Statistical Bulletin

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This publication presents information on the oil and gas industry. Its content reflects individual as well as general analysis and trend of activities that characterized the industry within the country for the year 2014. Although NNPC endeavours to ensure accuracy of information in these documents, it cannot guarantee 100% accuracy nor can it be held liable for errors that may occur. Users are to note that use of any information herein is purely at their discretion.



TABLE OF CONTENTS

Page No

Report and Analysis

iii

List of Tables

Table 1 :	Seismic Activities	1
Table 2 :	Drilling Summary by Company	2
Table 3 :	Company Total Field Production	3
Table 3.01 :	Field Production By Company	4
Table 4.01 :	Terminal Crude Oil Production	13
Table 4.02 :	Terminal Crude Oil Production by Stream	14
Table 4.03 :	Monthly Terminal Crude Oil Production by Company	17
Table 4.04 :	Monthly Crude Oil Production by Stream	18
Table 5.01 :	10 – Year Crude Oil Production by Company	19
Table 5.02 :	10 – Year Monthly Crude Oil Production	20
Table 5.03 :	10 – Year Crude Oil Production by Regime	20
Table 6 :	Crude Oil Lifting (Domestic & Export)	21
Table 7 :	Crude Oil Exports by Destination	22
Table 8 :	Crude Oil Liftings by Accounts Types	23
Table 9 :	10 – Year Crude Oil Export	23
Table 10 :	10 – Year Crude Oil Delivery to local Refineries	24
Table 11 :	10 – Year Crude Oil Export by Region	24
Table 12 :	Gas Production and Utilization	25
Table 12.01 :	Field Gas Production and Utilization	26
Table 13.01 :	10 – Year Gas Production and Utilization	34
Table 13.02 :	10 – Year Gas Production vs Flared by Company	35
Table 14 :	Natural Gas Liquid (NGL) Production and Export	37
Table 15 :	Upstream Liquefied Petroleum Gas (LPG) Production and Export	37
Table 16 :	Quarterly Domestic Refining Crude Oil Balance	38
Table 17.01 :	Domestic Refining Crude Oil Balance	38
Table 17.02 :	Domestic Refining Crude Oil Receipt	39
Table 17.03 :	Domestic Refining Crude Oil Processed	39
Table 17.04 :	10 – Year Domestic Crude Oil Refining	39
Table 18.01 :	Domestic Refining Capacity Utilization (%)	40
Table 18.02 :	10 – Year Domestic Refining Capacity Utilization (%)	40
Table 19.01 :	Monthly Domestic Product Yield	40
Table 19.02 :	10 – Year Domestic Major Product Yield	40
Table 19.03 :	Domestic Production and Evacuation	41
Table 20 :	Domestic Refining Fuel and Loss Statistics	41
Table 21.01 :	Petroleum Products Distribution by NNPC Retail Ltd	41
Table 21.02 :	Monthly Petroleum Products Distribution	42
Table 21.03 :	Petroleum Products Distribution by States	42
Table 21.04 :	Petroleum Products Distribution by Zones	43
Table 21.05 :	10 – Year Average Daily Petroleum Product Distribution	43
Table 22.01 :	PPMC Products Sales	43
Table 22.02 :	10 – Year PPMC Products Sales	43
Table 23 :	10 – Year PPMC Products Import	44
Table 24.01 :	PPMC's Products Export	44
Table 24.02 :	10 – Year PPMC's Products Exports	44
Table 25 :	10 – Year Pipeline Products Loss	45
Table 26 :	10 – Year Pipeline Incidences	45
Table 27 :	10 – Year Fire Out-Break Incidences	45
Table 28 :	3 – Year Pipeline Crude Oil Loss	45
	Petroleum Products Distribution Zones in Nigeria	46
	Glossary of Terms and Abbreviations	46



GENERAL NOTES

This report is a reflection of activities of the Nigerian National Petroleum Corporation (NNPC) in the year 2014. National and other figures captured are used to aid comparative analysis. Much of the data reported was sourced from non-NNPC companies. A comprehensive list of these companies is indicated in the Appendix to this document. *Some tables may be subject to further reconciliation. Users should note the comments on each table for completeness or otherwise of the data.*

EXPLORATION ACTIVITIES

A total of 1,668.00 sq. kms of 3D Seismic data was acquired. While 9,082.32 sq kms was processed/reprocessed respectively (see Table 1). A total of Seventy - Eight (78) wells were drilled. Table 2 gives a summary of drilling activities during the year.

CRUDE OIL AND GAS PRODUCTION

Total crude oil and condensate production for the year was 798,541,589 barrels giving a daily average of 2.19 mmbb/d. This is slightly lower than the previous year's by 0.24%. In the gas sector, a total of 2,524.27 Billion Standard Cubic Feet (BSCF) of Natural Gas production was reported by Twenty-Eight (28) Companies. This shows an increase of 8.56% when compared with 2013 production. Of the quantity produced, 2,233.49 BSCF (88.53%) was utilized, while 289.60 BSCF (11.47%) was flared.

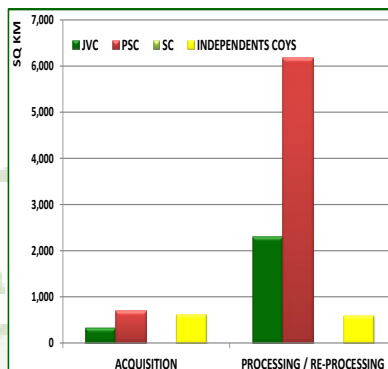
CRUDE OIL LIFTING

A total of 796,654,109 barrels (2.18 million barrels per day) of crude oil and condensate was lifted for domestic and export purposes, showing a slight decrease of 0.46% against year 2013. Of the total quantity, NNPC lifted 349,721,431 barrels (42.86%), averaging 958,141 barrels per day for both domestic utilization and export. The breakdown of the NNPC lifting is shown on Table 8.

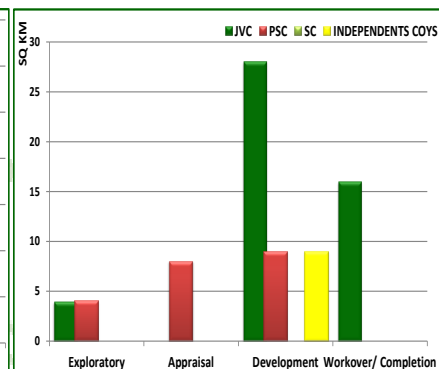
UPSTREAM LIQUID GAS PRODUCTION AND EXPORT

Total Natural Gas Liquid (NGL) produced in 2014 was 1,326,534 Metric Tons. Mobil and NNPC had a share of 51% and 49% of the quantity respectively. A total of 1,272,058 Metric Tons was lifted. Liquefied Petroleum Gas (LPG) production was about 483,529 Metric Tons while lifting was 472,537 Metric Tons. (Table 13 & 14).

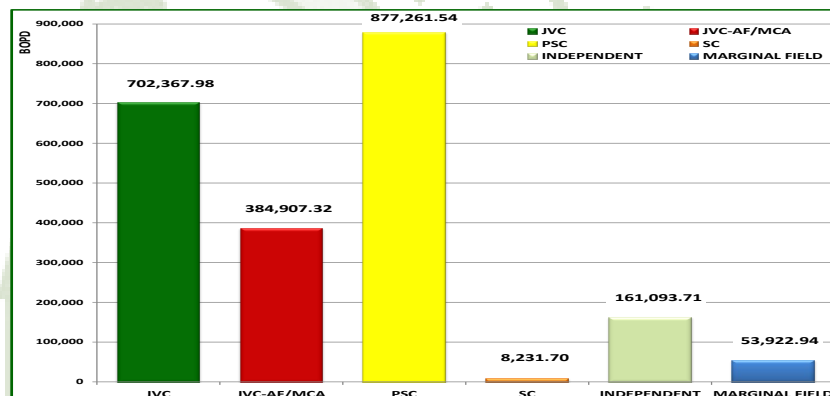
Summary of Seismic Activities



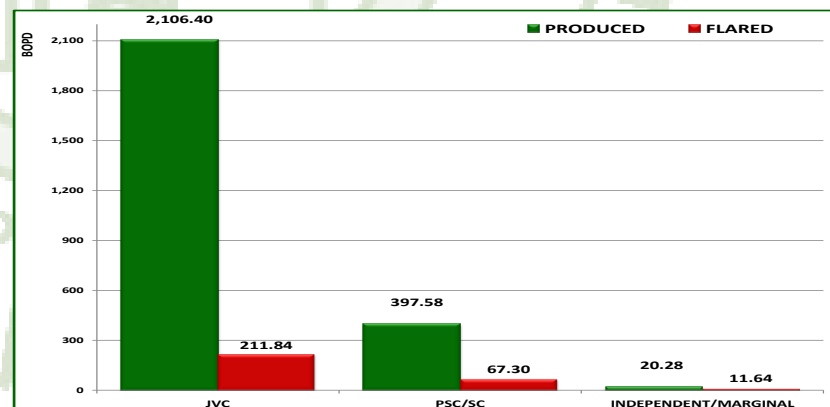
Summary of Drilling Activities



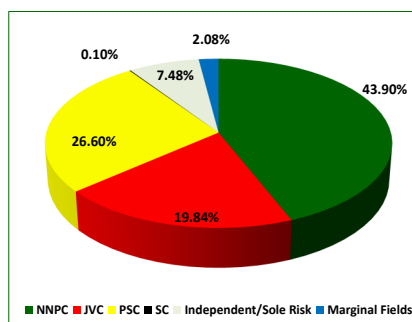
Crude Oil and Condensate Production



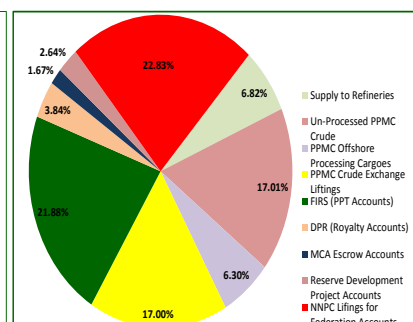
Gas Production Vs Flared



Crude Oil and Condensate Lifting



NNPC Liftings by Account Type



REFINING

The local refineries received a total of 25,839,373.09 barrels (3,491,903 mt) of (dry) crude oil, condensate and slops and processed 23,360,372.27 barrels (3,156,914 mt) into various petroleum products. The total production output by the refineries was 2,665,289.09 metric tons of various petroleum products. The combined average refining capacity utilization for year 2014 was 14.4% as against 22% in the previous year.

PRODUCTS MOVEMENT

A total of 23,883.83 million liters of petroleum products was distributed nationally giving an average daily consumption of 47.67 million litres of PMS, 8.82 million litres of AGO, 7.90 million litres of HHK and 1.04 million litres of ATK. Out of the total volume distributed, NNPC Retail outlets handled 1,672.43 million litres which is about 7.00% of total volume.

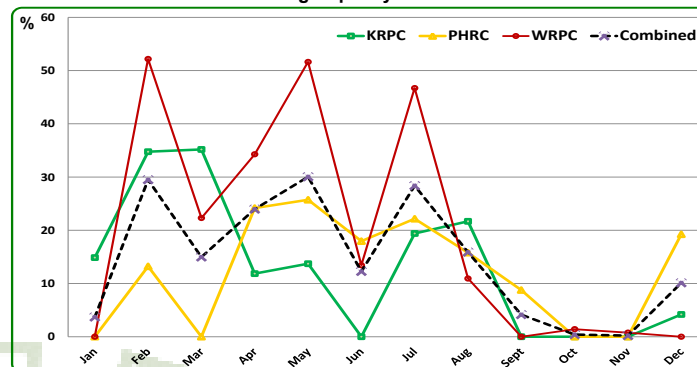
PPMC evacuated 3,208,461 mt (table 18.03) of petroleum products from the refineries and it also imported 7,038,264.33 mt of PMS and HHK for distribution valued at N6.76 billion on Offshore Processing Agreement (OPA) and Crude oil for product SWAP arrangements. PPMC sold a total of 10.59 billion liters of various grades of petroleum products through depots and coastal lifting. During the year, 634.89 million liters of Low Pour Fuel Oil (LPFO) and Naphtha worth about N66.13 billion was exported.

The distribution by zone shows the South-West with the lion share of 39.72% followed by the South-South with 19.86%, North West with 11.64%, North East with 7.45%, North Central with 7.35%, FCT with 7.16% and South East with 6.82%.

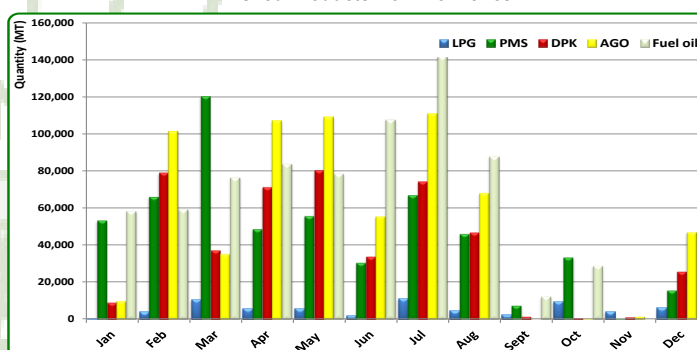
INCIDENCES

Pipeline vandalism increased by 4.54% over the previous year. A total of 3,732 line breaks was reported on NNPC pipelines out of which 3,700 was as a result of vandalism, while 32 cases were due to system deterioration resulting in a loss of 355.69 thousand mt of petroleum products worth about N44.75 billion. Also 1.08 million barrels of Crude oil worth about N14,846.71 million was lost in the same period. There were 32 cases of fire incidents during the year under review.

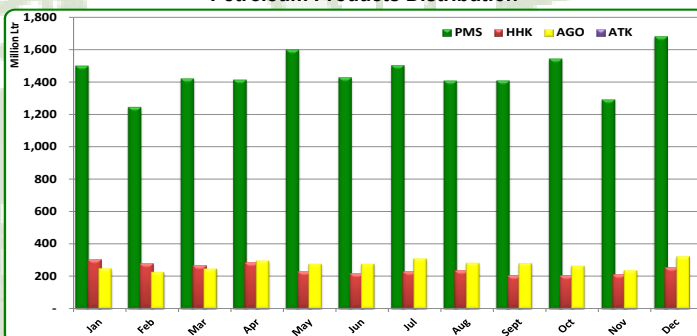
Refining Capacity Utilization



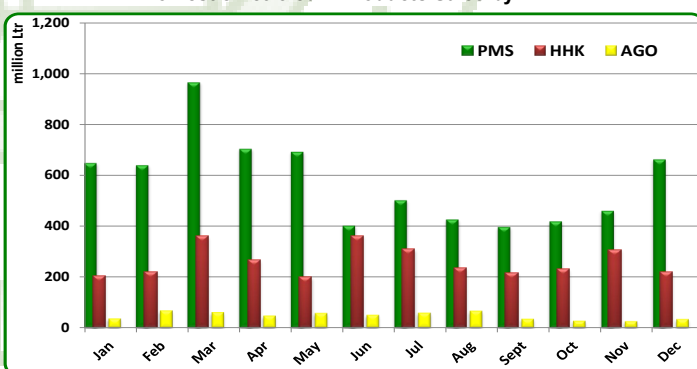
Finished Products from Refineries



Petroleum Products Distribution



Domestic Petroleum Products Sales by PPMC



Pipeline Breaks (2005– 2014)

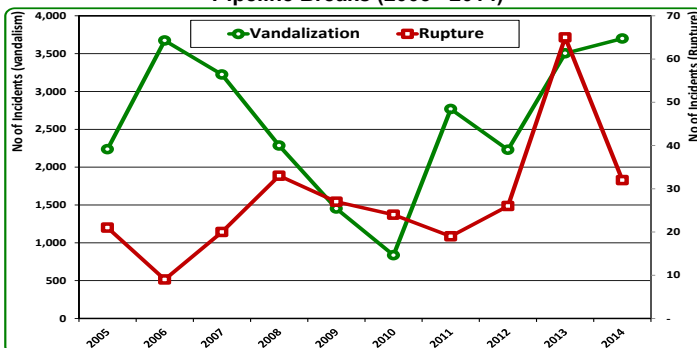


Table 1**Seismic Activities (Data Acquisition, Processing / Reprocessing)**

Company	Data Acquisition		Data Processing/ Re-Processing	
	2D (KM)	3D (SQ KM)	2D (KM)	3D (SQ KM)
JV COYS				
SHELL	-	196	-	850
MOBIL	-	-	-	414
CHEVRONTEXACO	-	-	-	539
NAOC	-	-	-	-
TEPNG	-	-	-	75
PAN-OCEAN	-	154	-	-
NPDC-JV		-		432
SUB - TOTAL JV	-	350	-	2,310
PSC COYS				
ADDAX	-	-	-	-
CONOCO PHILLIPS	-	-	-	-
NEWCROSS	-	-	-	-
ESSO	-	263	-	475
NAE	-	-	-	-
TUPNI	-	-	-	2,871
OCEAN ENERGY	-	-	-	-
CNODC	-	-	-	-
PETROBRAS	-	-	-	-
SNEPCO	-	-	-	-
STAR DEEP	-	-	-	2,082
NAOC	-	-	-	-
CENTRICA	-	-	-	-
ESSAR	-	-	-	-
ENAGEED	-	126	-	351
SAHARA	-	-	-	-
FES-NAPIMS	-	-	-	-
OIL WORLD	-	-	-	-
BG	-	-	-	-
SNUD	-	-	-	-
OANDO	-	-	-	-
TEXACO OUTER	-	-	-	-
TNOS				
EEPN(USAN)		311		400
STAR ULTRA DEEP				
CHVTEX (CNDE)	-	-	-	-
SUB - TOTAL PSC	-	700	-	6,179
SERVICE CONTRACT (SC)				
AENR	-	-	-	-
SUB - TOTAL SC	-	-	-	-
INDEPENDENTS COYS				
NPDC	-	618	-	593
MONIPULO	-	-	-	-
SUB - TOTAL SC	-	618	-	593
GRAND TOTAL	-	1,668	-	9,082

Table 2**Drilling Summary by Company**

Company	Exploratory	Appraisal	Development	Workover/ Completion	Total Wells Drilled	Rigs Count
JV COYS						N/A
SHELL	2		13	5	20	N/A
MOBIL			5	3	8	N/A
CHEVRONTXACO			2		2	N/A
NAOC'PHILLIPS	1		8	8	17	N/A
TEPNG	-	-	-	-	-	N/A
PAN-OCEAN	1				1	N/A
SUB - TOTAL JV	4	-	28	16	48	N/A
NAE		1	1		2	N/A
ADDAX		1	2	-	3	N/A
SNEPCO			1	-	1	N/A
ESSO		1		-	1	N/A
STAR DEEP	1		2	-	3	N/A
TUPNI			1	-	1	N/A
STERLING			1	-	1	N/A
EEPN(USAN)	1		1	-	2	N/A
ENAGEED	1	1		-	2	N/A
TNOS		1		-	1	N/A
CONT/CONOIL		2		-	2	N/A
NEW CROSS		1		-	1	N/A
STAR DEEPR	1			-	1	N/A
OANDO	-	-	-	-	-	N/A
TEXACO OUTER	-	-	-	-	-	N/A
CHVTEX (CNDE)	-	-	-	-	-	N/A
SUB - TOTAL PSC	4	8	9	-	21	N/A
SERVICE CONTRACT (SC)				-		N/A
AENR	N/A	N/A	N/A	-	-	N/A
SUB - TOTAL SC	-	-	-	-	-	N/A
INDEPENDENTS COYS						N/A
NPDC	-	-	9	-	9	N/A
CONTINENTAL	-	-	-	-	-	N/A
EXPRESS PETROLEUM	-	-	-	-	-	N/A
CONOIL	-	-	-	-	-	N/A
OPTIMUM	-	-	-	-	-	N/A
ORIENTAL ENERGY	-	-	-	-	-	N/A
EMERALD	-	-	-	-	-	N/A
SEPLAT	-	-	-	-	-	N/A
MIDWESTERN OIL & GAS	-	-	-	-	-	N/A
AMNI	-	-	-	-	-	N/A
ENERGIA LTD	-	-	-	-	-	N/A
NIGER DELTA	-	-	-	-	-	N/A
ALLIED ENERGY	-	-	-	-	-	N/A
PILLAR OIL	-	-	-	-	-	N/A
ENAGEED RESOURCES	-	-	-	-	-	N/A
FRONTIER OIL	-	-	-	-	-	N/A
WALTER SMITH	-	-	-	-	-	N/A
MONIPULO	-	-	-	-	-	N/A
SUB - TOTAL SC	-	-	9	-	9	N/A
GRAND TOTAL	8	8	46	16	78	N/A

Table 3

Company Total Field Production

COMPANY	NUMBER OF WELLS	CRUDE OIL		DAILY AVERAGE (BARREL)	% OF TOTAL PRODUCTION
		bbls	m3		
JOINT VENTURE COMPANIES:					
SPDC	-	106,005,269	16,853,460	3,419,525	15
MOBIL	221	154,875,843	24,623,246	4,995,995	22
CHEVRON	320	75,720,454	12,038,568	2,442,595	11
Total E&P	130	39,974,140	6,355,369	1,289,488	6
NAOC	174	25,810,867	4,103,592	832,609	4
CHEVRON-PENNINTONG	12	2,362,735	375,644	76,217	0
PAN-OCEAN	-	668,723	14,259	21,572	0
Sub - Total	857	405,418,032	64,364,137	13,078,001	58
PROD. SHARING COMPANIES:					
ADDAX	106	23,433,952	3,725,694	755,934	3
ESSO	13	33,963,452	5,399,747	1,095,595	5
NAE	-	5,286,870	840,544	170,544	1
SNEPCO	-	52,337,490	8,320,981	1,688,306	7
SEPCO	-	4,610,540	733,016	148,727	1
SA PETROLEUM/TUPNI	-	9,197,985	1,462,360	296,709	1
TUPNI	-	37,193,058	5,913,213	1,199,776	5
STARDEEP	-	51,650,066	8,211,689	1,666,131	7
Sub - Total	119	217,673,413	34,607,243	7,021,723	31
SERVICE CONTRACT					
AENR	-	3,032,644	482,151	97,827	0
Sub - Total	-	3,032,644	482,151	97,827	0
INDEPENDENTS/SOLE RISK:					
NPDC	-	28,064,795	4,461,938	905,316	4
SEPLAT	-	4,746,690	754,662	153,119	1
FIRST HYDROCARBON	-	304,107	48,349	9,810	0
SHORELINE	-	2,841,728	451,798	91,669	0
ND WESTERN	-	1,199,415	190,691	38,691	0
NACONDE	-	727,700	115,695	23,474	0
CONSOLIDATED OIL	-	-	-	-	-
MONIPULO	-	1,099,285	174,772	35,461	0
ATLAS	-	30,504	4,850	984	0
CONTINENTAL OIL	-	-	-	-	-
CAVENDISH	-	-	-	-	-
ALLIED/CAMAC	-	318,954	50,710	10,289	0
EXPRESS PETROLEUM	-	220,549	35,064	7,114	0
AMNI	-	4,703,096	747,731	151,713	1
DUBRI	4	50,920	8,096	1,643	0
Sub - Total	4	44,307,743	7,044,355	1,429,282	6
MARGINAL FIELDS:					
ENERGIA LTD	-	697,034	110,819	22,485	0
MIDWESTERN OIL & GAS	-	15,135,072	2,406,280	488,228	2
ORIENTAL ENERGY	-	9,482,863	1,507,652	305,899	1
NIGER DELTA PETR.	-	935,530	148,737	30,178	0
PLATFORM PETR.	-	601,291	95,597	19,396	0
WALTERSMITH	-	1,210,551	192,462	39,050	0
BRITANNIA-U	-	-	-	-	-
PILLAR	-	601,291	95,597	19,396	0
PRIME EXPLORATION		390,739	62,122	12,604	0
Sub - Total	-	29,054,371	4,619,267	937,238	4
GRAND- TOTAL	980	699,486,203	111,117,153	22,564,071	100

NOTE: Data from some Coys (Independent and Marginal Fields) were not ready at the time of this report.

Also, the figures are primary data (not fiscalised) and therefore might not completely tally with figures in Table 4

Table 3.01

Field Production By Company: SPDC

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbls	m3	mscf	m3	bbls	m3		
ABURA	N/A	-	-	-	-	-	-	N/A	-
ADIBAWA	N/A	376,328	59,831	218,342	6,182,756	619,848	98,548	N/A	103
ADIBAWA N/EAST	N/A	123,110	19,573	191,659	5,427,181	35,924	5,711	N/A	277
AFAM	N/A	1,808,360	287,506	17,733,524	502,157,549	113,968	18,119	N/A	1,747
AFIESERE	N/A	116,219	18,477	97,901	2,772,248	128,944	20,500	N/A	150
AFMU	N/A	15,151	2,409	12,118,916	343,169,512	683	109	N/A	142,464
AFREMO	N/A	1,170,621	186,114	937,609	26,550,123	1,275,586	202,802	N/A	143
AGBAYA	N/A	-	-	-	-	-	-	N/A	-
AGBADA	N/A	5,704,045	906,869	6,563,887	185,868,617	8,057,643	1,281,060	N/A	205
AHIA	N/A	357,558	56,847	253,786	7,186,433	376,127	59,799	N/A	126
AJATITON	N/A	-	-	-	-	-	-	N/A	-
AJUJU	N/A	-	-	-	-	-	-	N/A	-
AKONO	N/A	61,996	9,857	26,785	758,467	277,763	44,161	N/A	77
AKOS	N/A	230,784	36,692	201,273	5,699,417	398	63	N/A	155
AKASO	N/A	-	-	-	-	-	-	N/A	-
ALAKIRI	N/A	496,027	78,862	2,719,864	77,017,976	13,972	2,221	N/A	977
AMUKPE	N/A	-	-	-	-	-	-	N/A	-
AMUKPE	N/A	1,568,153	249,316	1,640,748	46,460,815	307,398	48,872	N/A	186
AWOBA	N/A	1,278,327	203,237	1,281,652	36,292,337	551,522	87,685	N/A	179
BATAN	N/A	-	-	-	-	-	-	N/A	-
BELEMA	N/A	5,895,579	937,320	3,987,436	112,911,633	533,757	84,860	N/A	120
BELEMA NORTH	N/A	21,084	3,352	6,112,552	173,088,209	24,550	3,903	N/A	51,635
BENISEDE	N/A	3,545,513	563,690	1,245,944	35,281,213	4,397,001	699,066	N/A	63
BISE	N/A	-	-	-	-	-	-	N/A	-
BONNY	N/A	435,819	69,290	37,744,965	1,068,818,512	393,497	62,561	N/A	15,425
BONNY NORTH	N/A	322,040	51,200	16,432,154	465,306,840	322,501	51,273	N/A	9,088
CAWTHORNE CHANNEL	N/A	3,174,279	504,669	3,910,274	110,726,654	962,758	153,066	N/A	219
DIEBU CREEK	N/A	1,011,467	160,810	2,329,389	65,960,959	512,598	81,496	N/A	410
EGBEMA	N/A	192,073	30,537	411,872	11,662,926	843,094	134,041	N/A	382
EGBEMA WEST	N/A	352,574	56,055	423,794	12,000,507	163,121	25,934	N/A	214
EGWA	N/A	-	-	-	-	17,634	2,804	N/A	-
EKULAMA	N/A	2,078,684	330,484	1,251,133	35,428,133	1,586,925	252,300	N/A	107
ELELENVA	N/A	1,112,676	176,901	546,582	15,477,493	10,656	1,694	N/A	87
ERIEMU	N/A	-	-	-	-	415	66	N/A	-
ESCRAVOS BEACH	N/A	885,837	140,837	1,488,898	42,160,912	520,503	82,753	N/A	299
ETELEBOU	N/A	1,802,623	286,594	5,455,412	154,480,076	586,464	93,240	N/A	539
EVWRENI	N/A	-	-	-	-	-	-	N/A	-
FORCADOS YOKRI	N/A	9,508,668	1,511,755	4,136,189	117,123,835	10,696,090	1,700,539	N/A	77
GBARAN	N/A	4,407,563	700,745	101,109,988	2,863,116,377	351,165	55,831	N/A	4,086
IMO RIVER	N/A	4,187,762	665,800	2,019,989	57,199,731	10,477,823	1,665,838	N/A	86
ISIMIRI	N/A	462,490	73,530	730,642	20,689,486	539,446	85,765	N/A	281
ISU	N/A	-	-	-	-	-	-	N/A	-
ISOKO	N/A	-	-	-	-	-	-	N/A	-
JONES CREEK	N/A	-	-	-	-	-	-	N/A	-
KANBO	N/A	2,020,205	321,186	1,295,699	36,690,113	1,907,210	303,222	N/A	114
KOLO CREEK	N/A	956,619	152,090	48,891,024	1,384,439,793	462,748	73,571	N/A	9,103
KOKORI	N/A	-	-	-	-	-	-	N/A	-
KRAKAMA	N/A	-	-	-	-	-	-	N/A	-
MINI NTA	N/A	567,466	90,220	434,931	12,315,889	1,169,364	185,914	N/A	137
NEMBE CREEK EAST	N/A	165,721	26,347	762,984	21,605,301	208	33	N/A	820
NEMBE CREEK	N/A	10,614,837	1,687,621	6,930,502	196,249,991	7,627,561	1,212,683	N/A	116
NKALI	N/A	277,442	44,110	1,180,873	33,438,599	6,117	973	N/A	758
NUN RIVER	N/A	1,354,960	215,421	931,091	26,365,570	1,779,479	282,914	N/A	122
OBEA	N/A	1,122,050	178,391	10,526,113	298,066,365	4,896	778	N/A	1,671
OBELE	N/A	103,340	16,430	40,432	1,144,901	117,729	18,717	N/A	70
OBEI	N/A	-	-	-	-	-	-	N/A	-
OBIGBO NORTH	N/A	771,429	122,647	8,258,495	233,854,560	787,408	125,188	N/A	1,907
ODEAMA CREEK	N/A	938,824	149,261	889,934	25,200,128	975,180	155,041	N/A	169
ODIDI	N/A	-	-	-	-	-	-	N/A	-
OGBOTOBO	N/A	-	-	-	-	-	-	N/A	-
OGINI	N/A	-	-	-	-	-	-	N/A	-
OGUTA	N/A	274,160	43,588	1,686,057	47,743,809	37,134	5,904	N/A	1,095
OLOMORO/OLEH	N/A	-	-	-	-	-	-	N/A	-
OPKUSHI NORTH	N/A	1,270,661	202,019	483,337	13,686,586	1,340,643	213,145	N/A	68
OPOMOYO	N/A	806,559	128,232	1,090,025	30,866,071	1,666,564	264,962	N/A	241
OPUAMA	N/A	-	-	-	-	-	-	N/A	-
OPUKUSHI	N/A	2,477,413	393,876	3,448,979	97,664,218	4,576,515	727,606	N/A	248
ORONI	N/A	-	-	-	-	-	-	N/A	-
ORUBIRI	N/A	-	-	-	-	-	-	N/A	-
OTAMINI	N/A	148,433	23,599	40,768	1,154,421	367,642	58,450	N/A	49
OTUMARA	N/A	6,885,320	1,094,676	6,338,760	179,493,726	11,670,049	1,855,386	N/A	164
OVHOR	N/A	-	-	-	-	-	-	N/A	-
OWEH	N/A	-	-	-	-	-	-	N/A	-
RUMUEKPE	N/A	-	-	-	-	-	-	N/A	-
SAGHARA	N/A	562,931	89,499	260,254	7,369,563	632,598	100,575	N/A	82
SAPELE	N/A	-	-	-	-	-	-	N/A	-
SANTA BARBARA	N/A	3,461,291	550,300	2,304,654	65,260,532	62,848	9,992	N/A	119
SANTA BARBARA SOUTH	N/A	-	-	-	-	-	-	N/A	-
SEIBOU	N/A	1,245,738	198,056	1,244,217	35,232,313	517,311	82,246	N/A	178
SOKU	N/A	1,459,068	231,973	121,988,878	3,454,340,757	91,946	14,618	N/A	14,891
TUNU	N/A	1,715,474	272,738	1,849,510	52,372,293	2,327,113	369,981	N/A	192
UBEFAN	N/A	-	-	-	-	-	-	N/A	-
UBIE	N/A	205,788	32,718	202,218	5,726,177	365,306	58,079	N/A	175
UGADA	N/A	113,251	18,005	486,292	13,770,262	184,247	29,293	N/A	765
UGHELLI EAST	N/A	-	-	-	-	-	-	N/A	-
UGHELLI WEST	N/A	-	-	-	-	-	-	N/A	-
UMUECHEM	N/A	143,049	22,743	43,571	1,233,793	163,247	25,954	N/A	54
UTOROGO	N/A	-	-	-	-	-	-	N/A	-
UZERE EAST	N/A	-	-	-	-	-	-	N/A	-
UZERE WEST	N/A	-	-	-	-	-	-	N/A	-
ZARA	N/A	4,464,575	709,809	116,896,159	3,310,130,987	501,312	79,702	N/A	4,663
KOMA	N/A	1,967,510	312,808	105,912,161	2,999,098,765	82,333	13,090	N/A	9,588
EA	N/A	6,416,220	1,020,096	3,833,473	108,551,888	8,781,975	1,396,220	N/A	106
EJA	N/A	791,529	125,843	207,975	5,889,189	678,537	107,879	N/A	47
TOTAL		106,005,269	16,853,460	681,782,525	19,305,933,490	93,584,995	14,878,798		1,146

Table 3.02

Field Production By Company: Mobil

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbls	m3	mscf	m3	bbls	m3		
ABANG	2	7,729,818	1,228,941	27,158,962	769,056,258	3,249	517	38	626
ADUA	9	4,505,293	716,283	2,929,549	82,955,599	1,812,720	288,199	30	116
ASABO	-	3,454,239	549,179	2,860,634	81,004,139	290,010	46,108	34	148
ASASA	9	2,409,563	383,089	12,431,302	352,015,315	76,872	12,222	39	919
ATA	1	552,531	87,845	1,875,638	53,112,172	13,014	2,069	35	605
EDOP	21	7,396,939	1,176,017	47,195,281	1,336,421,681	740,145	117,673	41	1,136
EKPE	2	883,051	140,394	2,639,460	74,741,206	1,487,043	236,421	35	532
EKPE WW	-	-	-	-	-	-	-	32	-
EKU	2	783,686	124,596	948,197	26,849,941	84,212	13,389	36	215
ENANG	7	2,425,324	385,595	4,585,411	129,844,398	1,530,062	243,260	34	337
ENANG SOUTH	-	247,825	39,401	672,408	19,040,467	69,317	11,020	39	483
ENANG WEST	1	1,471,056	233,879	732,705	20,747,886	-	-	38	89
ETIM	11	10,259,386	1,631,109	8,199,958	232,196,984	598,083	95,087	39	142
IDOHO	1	588,723	93,599	3,883,391	109,965,404	67,652	10,756	20	1,175
IDOHO-NORTH	-	-	-	-	-	-	-	-	-
INANGA	1	347,210	55,202	962,057	27,242,434	772,864	122,875	38	494
INIM	4	1,261,774	200,606	1,560,159	44,178,774	294,311	46,792	33	220
ISOBO	3	1,851,335	294,338	1,587,563	44,954,793	551,408	87,667	33	153
ITUT	6	6,271,953	997,159	12,846,699	363,778,037	160,244	25,477	40	365
IYAK	10	7,004,268	1,113,588	16,096,164	455,792,657	2,318,542	368,618	39	409
IYAK SE	-	-	-	-	-	-	-	-	-
MFEM	3	1,385,924	220,344	3,690,098	104,491,957	442,404	70,337	19	474
NSIMBO	-	506,233	80,484	95,800	2,712,755	-	-	16	34
OSO	9	4,967,696	789,799	110,679,051	3,134,082,085	349,636	55,588	50	3,968
OYOT	5	11,844,548	1,883,129	13,960,229	395,309,724	1,808,283	287,494	34	210
UBIT	50	24,869,411	3,953,913	69,705,042	1,973,827,226	9,022,025	1,434,385	34	499
UNAM	15	8,167,662	1,298,552	13,268,014	375,708,355	3,446,643	547,971	33	289
USARI	28	21,380,456	3,399,215	29,799,461	843,826,856	22,805,355	3,625,755	30	248
UTUE	2	2,993,851	475,983	4,559,020	129,097,084	1,124,976	178,857	37	271
YOHO	14	17,244,377	2,741,632	58,416,825	1,654,180,476	1,989,396	316,288	43	603
AWAWA	5	2,071,712	329,375	6,210,112	175,850,800	1,625,365	258,412	46	534
TOTAL	221	154,875,843	24,623,246	459,549,189	13,012,985,465	53,483,832	8,503,234		528

Table 3.03

Field Production By Company: Chevron

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbls	m3	mscf	m3	bbls	m3		
ABITEYE	7	694,066	110,347	3,415,134	96,705,837	2,056,442	326,948	51	876
DELTA	16	2,550,899	405,560	6,793,225	192,362,733	3,261,710	518,569	42	474
DELTA SOUTH	9	2,006,505	319,008	5,349,442	151,479,347	4,103,763	652,445	49	475
MAKARABA	14	2,867,554	455,904	5,071,882	143,619,722	4,307,091	684,771	40	315
MEJI	34	8,973,497	1,426,669	24,048,383	680,974,454	14,799,215	2,352,883	43	477
MEREN	50	8,177,522	1,300,120	20,037,303	567,393,303	12,533,675	1,992,691	35	436
OKAGBA	-	-	-	-	-	-	-	-	-
OKAN	61	18,140,647	2,884,127	179,741,550	5,089,714,510	17,115,792	2,721,188	45	1,765
MEFA	6	1,038,512	165,110	3,852,100	109,079,338	1,417,931	225,433	50	661
OPUEKEBA	3	1,157,937	184,097	2,476,950	70,139,422	175,822	27,953	50	381
OJUMOLE	-	-	-	-	-	-	-	-	-
OMURO	-	-	-	-	-	-	-	-	-
ISAN	2	280,924	44,663	193,286	5,473,251	343,085	54,546	50	123
EWAN	11	1,450,169	230,558	3,100,762	87,803,812	1,794,122	285,242	30	381
DIBI	18	6,240,431	992,147	4,995,560	141,458,523	3,958,613	629,368	41	143
WEST ISAN	3	336,145	53,443	283,911	8,039,465	253,494	40,302	52	150
MALU	6	1,022,948	162,635	3,375,683	95,588,709	979,574	155,740	53	588
MINA	1	139,195	22,130	1,305,402	36,964,873	12,748	2,027	53	1,670
PARABE/EKO	12	1,164,293	185,107	7,179,760	203,308,187	1,471,820	234,000	43	1,098
OPOLO	2	380,801	60,542	1,737,466	49,199,564	1,251,178	198,921	48	813
TAPA	1	253,804	40,352	2,535,892	71,808,473	746,872	118,743	47	1,780
KITO	1	123,577	19,647	161,265	4,566,517	46,663	7,419	25	232
MEJO	4	2,623,081	417,036	1,446,090	40,948,714	242,798	38,602	40	98
UTONANA	5	1,596,913	253,888	2,292,273	64,909,951	468,518	74,488	38	256
GBOKODA	26	7,938,297	1,262,086	11,242,424	318,350,034	3,964,299	630,272	32	252
BENIN RIVER	6	2,700,001	429,265	254,206	7,198,313	1,617,559	257,171	50	17
JISIKE	4	821,995	130,687	1,372,663	38,869,492	324,860	51,649	40	297
ROBERTKIRI	8	1,366,995	217,334	1,534,968	43,465,459	2,854,070	453,760	40	200
YORLA SOUTH	-	-	-	-	-	-	-	-	-
INDA	4	571,197	90,813	687,392	19,464,776	2,286,179	363,473	50	214
IDAMA	4	696,793	110,781	1,480,182	41,914,092	226,215	35,965	34	378
JOKKA	1	23,404	3,721	24,465	692,772	47,131	7,493	25	186
BELEMA UNIT	1	382,352	60,789	-	-	-	-	-	-
ABIGBORODO*	-	-	-	-	-	-	-	-	-
TOTAL	320	75,720,454	12,038,568	295,989,619	8,381,493,643	82,661,239	13,142,062		696

Table 3.04**Field Production By Company: Total E&P**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbls	m3	mscf	m3	bbls	m3		
OBODO	-	-	-	-	-	-	-	-	-
OKPOKO	-	-	-	-	-	-	-	-	-
UPOMAMI	-	-	-	-	-	-	-	-	-
OBAGI	56	3,314,698	526,994	-	-	9,654,267	1,534,903	18	-
EREMA	1	61,892	9,840	-	-	213,961	34,017	22	-
IBEWA OIL	-	-	-	-	-	-	-	4	-
OBAGI/EREMA/IBEWA OIL	-	-	-	5,072,932	-	-	-	30	-
OLO	-	-	-	-	-	-	-	14	-
IBEWA CONDENSATES	7	4,741,963	753,911	57,100,337	1,616,902,262	169,755	26,989	22	2,145
OBAGI DEEP	2	515,811	82,007	10,217,213	289,319,400	-	-	22	3,528
OBAGI GAS-CAP	2	35,688	5,674	13,032,112	369,028,498	-	-	20	65,040
AFIA	7	805,126	128,005	381,227	10,795,139	2,114,862	336,236	25	84
EDIKAN	8	2,017,075	320,689	1,362,130	38,571,233	2,048,088	325,619	38	120
IME	9	2,250,938	357,870	830,155	23,507,381	2,961,147	470,784	25	66
ODUDU	3	415,010	65,981	1,018,136	28,830,402	530,067	84,274	25	437
OFON	17	14,762,594	2,347,061	11,948,151	338,334,110	1,221,237	194,161	25	144
AMENAM/KPONO	18	11,053,346	1,757,338	116,001,637	3,284,802,114	10,833,478	1,722,382	25	1,869
TOTAL	130	39,974,140	6,355,369	216,964,029	6,000,090,540	29,746,862	4,729,364		944

Table 3.05**Field Production By Company: NAOC**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbls	m3	mscf	m3	bbls	m3		
AFUO	2	150,874	23,987	310,959	8,805,379	122,753	19,516	26	367
AGWE	-	-	-	-	-	-	-	-	-
AKRI	3	145,703	23,165	4,145,420	117,385,236	133,747	21,264	39	5,067
AKRI WEST	-	-	-	-	-	-	-	-	-
ALINSO	1	45,675	7,262	5,814,980	164,661,916	3,177	505	-	22,675
ASHAKA	5	2,226,893	354,047	19,753,258	559,350,044	493,021	78,384	35	1,580
AZUZUAMA	4	901,500	143,327	1,095,245	31,013,888	84,934	13,503	34	216
BENIBOYE	-	-	-	-	-	-	-	-	-
BENIKU	-	-	-	-	-	-	-	-	-
CLOUGH CREEK	6	709,946	112,872	947,719	26,836,417	870,203	138,351	31	238
EBEGORO	2	298,161	47,404	1,375,263	38,943,116	3,228	513	31	822
EBEGORO SOUTH	-	-	-	-	-	-	-	-	-
EBOCHA	8	1,145,581	182,132	9,056,568	256,453,478	80,856	12,855	28	1,408
IDU	15	1,940,263	308,477	69,952,527	1,980,835,214	1,352,090	214,965	33	6,421
IRRI	5	813,009	129,258	28,104,363	795,827,031	148,820	23,660	37	6,157
ISOKO SOUTH	3	625,092	99,382	10,495,033	297,186,275	55,748	8,863	45	2,990
KWALE	7	880,825	140,040	9,861,560	279,248,315	1,063,692	169,113	33	1,994
KWALE EAST	-	-	-	-	-	-	-	-	-
MBEDE	19	1,433,830	227,960	39,087,583	1,106,837,225	1,078,530	171,472	38	4,855
NIMBE SOUTH	2	999,345	158,883	393,142	11,132,543	316,243	50,279	17	70
OBAMA	7	749,772	119,204	4,054,590	114,813,217	638,613	101,531	28	963
OBIAFU	28	2,012,189	319,912	69,294,800	1,962,210,457	496,898	79,000	39	6,134
OBRIKOM	5	164,694	26,184	5,211,518	147,573,773	123,748	19,674	36	5,636
ODUGRI	-	-	-	-	-	-	-	-	-
OGBAINBIRI	13	2,407,978	382,837	24,589,440	696,295,484	711,878	113,179	27	1,819
OGBOGENE	1	18,560	2,951	1,335,294	37,811,320	160	25	28	12,814
OGBOGENE WEST	-	-	-	-	-	-	-	-	-
OKPAI	8	2,125,747	337,966	5,912,211	167,415,192	551,337	87,655	39	495
OLE	-	1,487,782	236,538	23,509,772	665,722,687	308,182	48,997	-	2,814
OMOKU WEST	-	-	-	-	-	-	-	-	-
OSHI	11	1,597,301	253,950	32,799,592	928,781,127	451,189	71,733	30	3,657
OSIAMA CREEK	-	-	-	-	-	-	-	-	-
PIRIGBENE	2	565,509	89,909	1,620,981	45,901,076	474,713	75,473	23	511
PRIGBENE S. E.	-	-	-	-	-	-	-	-	-
SAMABIRI EAST	7	1,600,439	254,449	5,403,528	153,010,892	153,259	24,366	33	601
TAYLOR CREEK	3	86,474	13,748	3,468,404	98,214,276	82,879	13,177	35	7,144
TEBIDABA	6	616,368	97,994	362,309	10,259,450	524,978	83,465	25	105
UMUORU	1	61,357	9,755	176,066	4,985,635	82,625	13,136	26	511
TOTAL	174	25,810,867	4,103,592	378,132,125	10,707,510,664	10,407,501	1,654,657		2,609

Table 3.06**Field Production By Company: Chevron (Pennington)**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbls	m3	mscf	m3	bbls	m3		
FUNIWA	-	1,446,290	229,941	2,491,928	70,563,551	2,827,554	449,544	33	307
NORTH APOI	9	788,552	125,370	1,828,014	51,763,598	1,622,295	257,924	30	413
MIDDLETON	1	92,868	14,765	-	-	336,675	53,527	10	-
OKUBIE	1	35,025	5,569	485,547	13,749,162	-	-	43	2,469
PENNINGTON	1	-	-	-	-	-	-	4	-
SENGANA	-	-	-	-	-	-	-	-	-
TOTAL	12	2,362,735	375,644	4,805,489	136,076,311	4,786,524	760,995		362

Table 3.07**Field Production By Company: Pan Ocean**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbls	m3	mscf	m3	bbls	m3		
ASABORO SOUTH	-	36,194	5,754	47,419	1,342,757	-	-	38	233
OGHAREFE	-	73,596	11,701	48,960	1,386,393	-	-	40	118
OLOGBO	-	46,332	7,366	115,467	3,269,662	-	-	54	444
ONA	-	94,097	14,960	187,208	5,301,141	-	-	50	354
OSSIOMO	-	101,510	16,139	287,438	8,139,339	-	-	23	504
ADOLO	-	125,943	20,023	179,782	5,090,860	-	-	48	254
ERIMWINDU	-	89,684	14,259	41,889	1,186,165	-	-	50	83
OWE	-	101,367	16,116	651,944	18,461,000	-	-	26	1,146
TOTAL	-	668,723	106,318	1,560,107	44,177,316	-	-		

Table 3.08**Field Production By Company: Addax**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbls	m3	mscf	m3	bbls	m3		
ADANGA	13	2,824,249	449,019	9,313,427	263,726,915	1,239,002	196,985	-	587
ADANGA SOUTH	12	2,180,768	346,714	2,236,802	63,339,187	1,558,236	247,739	-	183
ADANGA SOUTH WEST	-	-	-	-	-	-	-	-	-
AKAM	-	-	-	-	-	-	-	-	-
BOGI	1	75,504	12,004	257,070	7,279,413	6,839	1,087	-	606
EBUGHU	7	545,137	86,670	5,922,265	167,699,890	849,609	135,077	-	1,935
EBUGHU EAST	5	448,524	71,309	947,376	26,826,704	380,060	60,425	-	376
EBUGHU NORTH EAST	1	84,819	13,485	227,641	6,446,076	178,590	28,393	-	478
EBUGHU SOUTH	1	375,391	59,682	1,777,233	50,325,640	322,393	51,256	-	843
MIMBO	1	-	-	293,323	8,305,983	-	-	-	-
KITA MARINE	13	7,086,973	1,126,737	5,530,342	156,601,865	394,817	62,771	#REF!	139
UKPAM	-	-	-	-	-	-	-	-	-
NORTH ORON	5	1,036,464	164,784	1,607,845	45,529,106	1,455,995	231,484	-	276
ORON WEST	9	1,690,182	268,717	7,518,276	212,893,894	1,116,107	177,447	-	792
INAGHA	1	170,007	27,029	244,714	6,929,530	182,039	28,942	-	256
IZOMBE	7	520,803	82,801	6,563,322	185,852,605	2,066,440	328,537	-	2,245
OSSU	13	755,246	120,074	3,662,090	103,698,853	5,863,197	932,172	-	864
OKWORI	15	5,137,343	816,771	7,912,563	224,058,860	6,547,680	1,040,996	24	274
NDA	2	502,542	79,898	670,978	18,999,983	1,631,693	259,418	24	238
TOTAL	106	23,433,952	3,725,694	54,685,267	1,548,514,503	23,792,697	3,782,730		416

Table 3.09**Field Production By Company: ESSO**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbls	m3	mscf	m3	bbls	m3		
ERHA	13	33,963,452	5,399,747	109,580,927	3,102,986,673	26,177,887	4,161,944	35	575
TOTAL	13	33,963,452	5,399,747	109,580,927	3,102,986,673	26,177,887	4,161,944		575

Table 3.10**Field Production By Company: NAE**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbls	m3	mscf	m3	bbls	m3		
ABO	-	5,286,870	840,544	4,210,165	119,218,605	34,918,260	5,551,549	38	142
TOTAL	-	5,286,870	840,544	4,210,165	119,218,605	34,918,260	5,551,549		142

Table 3.11**Field Production By Company: SNEPCO**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbls	m3	mscf	m3	bbls	m3		
BONGA	-	52,337,490	8,320,981	51,003,930	1,444,270,628	13,038,387	2,072,934	-	174
TOTAL	-	52,337,490	8,320,981	51,003,930	1,444,270,628	13,038,387	2,072,934		174

Table 3.12**Field Production By Company: AENR**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbls	m3	mscf	m3	bbls	m3		
AGBARA	-	3,032,644	482,151	-	-	-	-	-	-
TOTAL	-	3,032,644	482,151	-	-	-	-		-

Table 3.13**Field Production By Company: SEEPCO**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbls	m3	mscf	m3	bbls	m3		
OKWUIBOME	-	4,610,540	733,016	755,489	21,393,067	104,350	16,590	-	29
TOTAL	-	4,610,540	733,016	755,489	21,393,067	104,350	16,590		29

Table 3.14**Field Production By Company: SA PETROLEUM/TUPNI**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbbls	m3	mscf	m3	bbbls	m3		
AKPO	-	9,197,985	1,462,360	33,792,000	956,882,995	-	-	-	654
TOTAL	-	9,197,985	1,462,360	33,792,000	956,882,995	-	-		654

Table 3.15**Field Production By Company: TUPNI**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbbls	m3	mscf	m3	bbbls	m3		
USAN	-	37,193,058	5,913,213	39,808,164	1,127,241,809	528,612	84,042	-	191
TOTAL	-	37,193,058	5,913,213	39,808,164	1,127,241,809	528,612	84,042		191

Table 3.16**Field Production By Company: STARDEEP**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbbls	m3	mscf	m3	bbbls	m3		
AGBAMI	-	51,650,066	8,211,689	103,745,307	2,937,740,297	-	-	-	358
TOTAL	-	51,650,066	8,211,689	103,745,307	2,937,740,297	-	-		358

Table 3.17**Field Production By Company: NPDC**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbbls	m3	mscf	m3	bbbls	m3		
ABURA	-	1,287,071	204,628	-	-	-	-	-	-
OREDO	-	1,797,617	285,798	-	-	-	-	-	-
OZIENGBE SOUTH	-	222,166	35,322	-	-	-	-	-	-
OKONO/OKPOHO	-	12,756,158	2,028,063	-	-	-	-	54	-
OBEN/SAPELE/AMUKPE	-	5,801,509	922,365	-	-	-	-	-	-
OGINI/ISOKO	-	371,687	59,093	-	-	-	-	-	-
AFIESERE/ERIEMU	-	3,473,224	552,197	-	-	-	-	-	-
UTOROGU/UGHELI	-	1,465,951	233,067	-	-	-	-	-	-
BATAN	-	889,412	141,405	-	-	-	-	-	-
TOTAL	-	28,064,795	4,461,938	-	-	-	-		-

Table 3.18**Field Production By Company: SEPLAT**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbls	m3	mscf	m3	bbls	m3		
OBEN/SAPELE/AMUKPE	-	4,746,690	754,662	-	-	-	-	-	-
TOTAL	-	4,746,690	754,662	-	-	-	-	-	-

Table 3.19**Field Production By Company: FIRST HYDROCARBON**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbls	m3	mscf	m3	bbls	m3		
OGINI/ISOKO	-	304,107	48,349	-	-	-	-	-	-
TOTAL	-	304,107	48,349	-	-	-	-	-	-

Table 3.20**Field Production By Company: SHORELINE**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbls	m3	mscf	m3	bbls	m3		
AFIESERE/ERIEMU	-	2,841,728	451,798	-	-	-	-	-	-
TOTAL	-	2,841,728	451,798	-	-	-	-	-	-

Table 3.21**Field Production By Company: ND WESTERN**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbls	m3	mscf	m3	bbls	m3		
UTOROGU/UGHELI	-	1,199,415	190,691	-	-	-	-	-	-
TOTAL	-	1,199,415	190,691	-	-	-	-	-	-

Table 3.22**Field Production By Company: NACONDE**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbls	m3	mscf	m3	bbls	m3		
BATAN	-	727,700	115,695	-	-	-	-	-	-
TOTAL	-	727,700	115,695	-	-	-	-	-	-

Table 3.23**Field Production By Company: MIDWESTERN**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbls	m3	mscf	m3	bbls	m3		
UMUSADEGE	-	15,135,072	2,406,280	398,150	11,274,366	-	-	-	5
TOTAL	-	15,135,072	2,406,280	398,150	11,274,366	-	-		5

Table 3.24**Field Production By Company: PILLAR**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbls	m3	mscf	m3	bbls	m3		
OBODUGWA 3	-	601,291	95,597	180,609	5,114,284	-	-	-	53
TOTAL	-	601,291	95,597	180,609	5,114,284	-	-		53

Table 3.25**Field Production By Company: ATLAS**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbls	m3	mscf	m3	bbls	m3		
EJULEBE	-	30,504	4,850	-	-	-	-	-	-
TOTAL	-	30,504	4,850	-	-	-	-		-

Table 3.26**Field Production By Company: ALLIED/CAMAC**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbls	m3	mscf	m3	bbls	m3		
OYO	-	318,954	50,710	2,901,645	82,165,456	1,117,598	177,684	45	1,620
TOTAL	-	318,954	50,710	2,901,645	82,165,456	1,117,598	177,684		1,620

Table 3.27**Field Production By Company: ORIENTAL ENERGY**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbls	m3	mscf	m3	bbls	m3		
EBOK	-	9,482,863	1,507,652	1,423,583	40,311,379	-	-	-	27
TOTAL	-	9,482,863	1,507,652	1,423,583	40,311,379	-	-		27

Table 3.28**Field Production By Company: NIGER DELTA**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbbls	m3	mscf	m3	bbbls	m3		
OGBELE	-	935,530	148,737	5,482,999	155,261,268	339,011	53,898	-	1,044
TOTAL	-	935,530	148,737	5,482,999	155,261,268	339,011	53,898		1,044

Table 3.29**Field Production By Company: EXPRESS PETROLEUM**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbbls	m3	mscf	m3	bbbls	m3		
UKPOKITI	-	220,549	35,064	263,934	7,473,775	-	-	-	213
TOTAL	-	220,549	35,064	263,934	7,473,775	-	-		213

Table 3.30**Field Production By Company: MONIPULO**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbbls	m3	mscf	m3	bbbls	m3		
OML-230	-	1,099,285	174,772	-	-	-	-	-	-
TOTAL	-	1,099,285	174,772	-	-	-	-		-

Table 3.31**Field Production By Company: PRIME EXPLORATION**

NAME OF FIELD	NUMBER OF WELLS	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API	GAS/OIL
		bbbls	m3	mscf	m3	bbbls	m3		
ASAMARATORO	-	390,739	62,122	159,782	4,524,520	-	-	33	73
TOTAL	-	390,739	62,122	159,782	4,524,520	-	-		73

Table 4.01

Terminal Crude Oil Production

COMPANY	CRUDE OIL		DAILY AVERAGE	% OF TOTAL
	bbls	m3		
JOINT VENTURE COMPANIES:				
SPDC	99,178,768	15,768,135	271,722.65	12.43
MOBIL	61,490,143	9,776,133	168,466.15	7.70
CHEVRON	49,131,353	7,811,246	134,606.45	6.16
TOTAL E & P	20,830,017	3,311,702	57,068.54	2.61
NAOC/PHILLIPS	21,756,699	3,459,032	59,607.39	2.73
TEXACO	2,366,658	376,268	6,483.99	0.30
PAN - OCEAN	1,610,674	256,076	4,412.81	0.20
SUB TOTAL	256,364,312	40,758,593	702,367.98	32.12
AF-JV				
SPDC	8,168,338	1,298,660	22,379.01	1.02
MOBIL	92,862,751	14,763,970	254,418.50	11.64
CHEVRON	24,749,886	3,934,910	67,807.91	3.10
TOTAL E & P	12,025,685	1,911,928	32,947.08	1.51
NAOC/PHILLIPS	2,684,510	426,802	7,354.82	0.34
TEXACO	-	-	-	-
PAN - OCEAN	-	-	-	-
SUB TOTAL	140,491,170	22,336,270	384,907.32	17.60
PROD. SHARING COMPANIES				
CHEVRON	87,280,118	13,876,404	239,123.61	10.94
ADDAX	25,835,163	4,107,455	70,781.27	3.24
ESSO EXP. & PRO. NIG LTD	36,159,773	5,748,934	99,067.87	4.53
NAE	8,010,447	1,273,557	21,946.43	1.00
SNEPCO	58,241,166	9,259,588	159,564.84	7.30
SA PET/TOTAL UPSTREAM NIGERIA	55,359,122	8,801,381	151,668.83	6.94
SEPCO	4,752,962	755,659	13,021.81	0.60
TUPNI	44,561,710	7,084,733	122,086.88	5.58
SUB TOTAL	320,200,461	43,067,319	877,261.54	40.12
SERVICE CONTRACT:				
AENR	3,004,571	477,688	8,231.70	0.38
SUB TOTAL	3,004,571	477,688	8,231.70	0.38
INDEPENDENTS/SOLE RISK:				
NPDC OKONO	12,794,563	2,034,169	35,053.60	1.60
NPDC	1,613,842	256,580	4,421.48	0.20
NPDC-FIRST HYDROCARBON	428,533	68,131	1,174.06	0.05
FIRST HYDROCARBON	350,618	55,744	960.60	0.04
NPDC-NECONDE	1,445,151	229,760	3,959.32	0.18
NECONDE	1,182,398	187,986	3,239.45	0.15
NPDC/SHORELINE	4,485,114	713,075	12,287.98	0.56
SHORELINE	3,669,640	583,425	10,053.81	0.46
NPDC/ND WESTERN	2,192,342	348,554	6,006.42	0.27
ND WESTERN	1,793,734	285,180	4,914.34	0.22
NPDC-SEPLATJV	8,849,129	1,406,896	24,244.19	1.11
SEPLAT	7,240,198	1,151,097	19,836.16	0.91
NPDC/ELCREST	147,102	23,387	403.02	0.02
ELCREST	120,356	19,135	329.74	0.02
CONSOLIDATED	364,350	57,927	998.22	0.05
EXPRESS PETROLEUM	109,841	17,463	300.93	0.01
AMNI	6,316,782	1,004,286	17,306.25	0.79
CAVENDISH PETROLEUM	-	-	-	-
ATLAS	235,841	37,496	646.14	0.03
CONTINENTAL OIL	3,341,510	531,257	9,154.82	0.42
MONIPULO	1,204,597	191,515	3,300.27	0.15
DUBRI	70,250	11,169	192.47	0.01
NIG AGIP EXPLO/ALLIED/CAMAC	413,759	65,782	1,133.59	0.05
NEWCROSS	429,553	68,293	1,176.86	0.05
SUB TOTAL	58,369,650	9,280,016	159,916.85	7.31
MARGINAL FIELDS				
NIGER DELTA PET. RES.	918,907	146,094	2,517.55	0.12
PLATFORM PETROLEUM	759,658		2,081.25	0.10
MIDWESTERN OIL	3,481,691	553,544	9,538.88	0.44
WALTER SMITH	1,210,539	192,460	3,316.55	0.15
PILLAR OIL	604,793	96,154	1,656.97	0.08
MOVIDO E&P NIG LTD	-	-	-	-
ENERGIA	1,400,292	222,628	3,836.42	0.18
BRITANIA U	448,891	71,368	1,229.84	0.06
PRIME EXPLORATION	462,199	73,484	1,266.30	0.06
ORIENTAL ENERGY	10,394,902	1,652,654	28,479.18	1.30
SUB TOTAL	19,681,872	3,008,386	53,922.94	2.47
GRAND TOTAL	798,112,036	118,928,271	2,186,608.32	100.00

Table 4.02.01

Terminal Crude Oil Production by Stream (barrels)

COMPANY	CRUDE STREAM	Forcados Blend	Bonny Light	Brass Blend	Escravos Light	Pennington Light	Antan Blend	Amenam Blend	IMA	Qua- Iboe Light	Agbami	Okoro	Akpo
JOINT VENTURE COMPANIES:													
SPDC		32,398,927	58,206,830	1,366,590	-	-	-	-	-	-	-	-	-
MOBIL		-	-	-	-	-	-	-	-	39,020,799	-	-	-
CHEVRON		-	3,233,325	843,502	45,054,526	-	-	-	-	-	-	-	-
TOTAL E & P		-	6,660,172	-	-	-	-	14,169,845	-	-	-	-	-
NAOC/PHILLIPS		-	-	21,756,699	-	-	-	-	-	-	-	-	-
TEXACO		-	-	-	-	2,366,658	-	-	-	-	-	-	-
PAN - OCEAN		1,610,674	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL		34,009,601	68,100,327	23,966,791	45,054,526	2,366,658	-	14,169,845	-	39,020,799	-	-	-
AF-IV													
SPDC		-	-	-	-	-	-	-	-	-	-	-	-
MOBIL		-	-	-	-	-	-	-	-	-	-	-	-
CHEVRON		-	-	-	-	-	-	-	-	-	-	-	-
TOTAL E & P		-	-	-	-	-	-	-	-	-	-	-	-
NAOC/PHILLIPS		-	-	133,430	-	-	-	-	-	-	-	-	-
TEXACO		-	-	-	-	-	-	-	-	-	-	-	-
PAN - OCEAN		-	-	133,430	-	-	-	-	-	-	-	-	-
SUB TOTAL		-	-	-	-	-	-	-	-	-	-	-	-
PROD. SHARING COMPANIES													
CHEVRON		-	-	-	-	-	-	-	-	-	87,280,118	-	-
ADDAX		-	-	1,112,809	-	-	16,518,018	-	-	-	-	-	-
ESSO EXP. & PRO. NIG LTD		-	-	-	-	-	-	-	-	-	-	-	-
NAE		-	-	-	-	-	-	-	-	-	-	-	-
SNEPCO		-	-	-	-	-	-	-	-	-	-	-	-
SA Petrol/Total Upstream Nig		-	-	-	-	-	-	-	-	-	-	-	55,359,122
SEPCO		-	-	-	-	-	-	-	-	-	-	-	-
TUPNI		-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL		-	-	1,112,809	-	-	16,518,018	-	-	-	87,280,118	-	55,359,122
SERVICE CONTRACT:													
AGIP ENERGY		-	-	3,004,571	-	-	-	-	-	-	-	-	-
SUB TOTAL		-	-	3,004,571	-	-	-	-	-	-	-	-	-
INDEPENDENTS/SOLE RISK:													
NPDC/AENR		-	-	-	-	-	-	-	-	-	-	-	-
NPDC		1,613,842	-	-	-	-	-	-	-	-	-	-	-
NPDC-FIRST HYDROCARBON		428,533	-	-	-	-	-	-	-	-	-	-	-
FIRST HYDROCARBON		350,618	-	-	-	-	-	-	-	-	-	-	-
NPDC-NECONDE		1,445,151	-	-	-	-	-	-	-	-	-	-	-
NECONDE		1,182,398	-	-	-	-	-	-	-	-	-	-	-
NPDC/SHORELINE		4,485,114	-	-	-	-	-	-	-	-	-	-	-
SHORELINE		3,669,640	-	-	-	-	-	-	-	-	-	-	-
NPDC/ND WESTERN		2,192,342	-	-	-	-	-	-	-	-	-	-	-
ND WESTERN		1,793,734	-	-	-	-	-	-	-	-	-	-	-
NPDC-SEPLATV		8,849,129	-	-	-	-	-	-	-	-	-	-	-
SEPLAT		7,240,198	-	-	-	-	-	-	-	-	-	-	-
NPDC/ELCREST		147,102	-	-	-	-	-	-	-	-	-	-	-
ELCREST		120,356	-	-	364,350	-	-	-	-	-	-	-	-
CONSOLIDATED		-	-	-	-	-	-	-	-	-	-	-	-
EXPRESS PETROLEUM		-	-	-	-	-	-	-	-	-	-	-	-
AMINI		-	-	-	-	-	-	-	312,160	-	-	6,004,622	-
CAVENDISH PETROLEUM		-	-	-	-	-	-	-	-	-	-	-	-
ATLAS		-	-	-	-	-	-	-	-	-	-	-	-
CONTINENTAL OIL		-	-	-	-	3,341,510	-	-	-	-	-	-	-
MONIPULO		99,541	-	-	-	-	1,018,564	86,492	-	-	-	-	-
DUBRI		10,812	-	-	59,438	-	-	-	-	-	-	-	-
NIG AGIP EXPLO/ALLIED/CAMAC		-	-	-	-	-	-	-	-	-	-	-	-
NEWCROSS		-	429,553	-	-	-	-	-	-	-	-	-	-
SUB TOTAL		33,628,510	-	-	423,788	3,341,510	1,018,564	86,492	312,160	-	-	6,004,622	-
MARGINAL FIELDS													
NIGER DELTA PET. RES.		-	918,907	-	-	-	-	-	-	-	-	-	-
PLATFORM PETROLEUM		-	-	759,658	-	-	-	-	-	-	-	-	-
MIDWESTERN OIL		326,058	-	3,155,633	-	-	-	-	-	-	-	-	-
WALTER SMITH		-	1,210,539	-	-	-	-	-	-	-	-	-	-
PILLAR OIL		-	-	604,793	-	-	-	-	-	-	-	-	-
MOVIDO E&P NIG LTD		-	-	1,074,234	-	-	-	-	-	-	-	-	-
ENERGIA		326,058	-	-	448,891	-	-	-	-	-	-	-	-
BRITANIA U		-	-	-	-	-	-	-	-	-	-	-	-
PRIME EXPLORATION		-	-	-	-	-	-	-	-	-	-	-	-
ORIENTAL ENERGY		-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL		652,116	2,129,446	5,594,318	448,891	-	-	-	-	-	-	-	-
GRAND TOTAL		68,290,227	70,229,773	33,811,919	45,927,205	5,708,168	17,536,582	14,256,337	312,160	39,020,799	87,280,118	6,004,622	55,359,122

Table 4.02.02

Terminal Crude Oil Production by Stream (barrels)

COMPANY	CRUDE STREAM	Oso Condensate	Oso Condensate MCA	Ekanga/ Zafiro	Ukpokiti	Okono	EA Crude (sf)	Yoho	Qua- Iboe Light (pip-af)	Bonny Light (MCA)	Qua-Iboe Light (S-af)	Qua-Iboe Light (MCA)	Amenam (sf)
JOINT VENTURE COMPANIES:													
SPDC		-	-	-	-	-	7,206,421	-	-	-	-	-	-
MOBIL		3,153,350	-	-	-	-	-	19,315,994	-	-	-	-	-
CHEVRON		-	-	-	-	-	-	-	-	-	-	-	-
TOTAL E & P		-	-	4,063,185	-	-	-	-	-	-	-	-	-
NAOC/PHILLIPS		-	-	-	-	-	-	-	-	-	-	-	-
TEXACO		-	-	-	-	-	-	-	-	-	-	-	-
PAN - OCEAN		-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL		3,153,350	-	4,063,185	-	-	7,206,421	19,315,994	-	-	-	-	-
AF-IV		-	-	-	-	-	-	-	-	8,168,338	-	-	-
SPDC		-	-	-	-	-	-	-	13,660,890	-	31,145,461	43,914,000	-
MOBIL		-	4,142,400	-	-	-	-	-	-	-	-	-	-
CHEVRON		-	-	-	-	-	-	-	-	-	-	-	-
TOTAL E & P		-	-	-	-	-	-	-	-	-	-	-	-
NAOC/PHILLIPS		-	-	-	-	-	-	-	-	-	-	-	12,025,685
TEXACO		-	-	-	-	-	-	-	-	-	-	-	-
PAN - OCEAN		-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL		-	4,142,400	-	-	-	-	-	13,660,890	8,168,338	31,145,461	43,914,000	12,025,685
PROD. SHARING COMPANIES													
CHEVRON		-	-	-	-	-	-	-	-	-	-	-	-
ADDAX		-	-	-	-	-	-	-	-	-	-	-	-
ESSO EXP. & PRO. NIG LTD		-	-	-	-	-	-	-	-	-	-	-	-
NAE		-	-	-	-	-	-	-	-	-	-	-	-
SNEPCO		-	-	-	-	-	-	-	-	-	-	-	-
SA Petrol/Total Upstream Nig		-	-	-	-	-	-	-	-	-	-	-	-
SEPCO		-	-	-	-	-	-	-	-	-	-	-	-
TUPNI		-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL		-	-	-	-	-	-	-	-	-	-	-	-
SERVICE CONTRACT:													
AGIPENERGY		-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL		-	-	-	-	-	-	-	-	-	-	-	-
INDEPENDENTS/SOLE RISK:													
NPDC OKONO		-	-	-	-	12,794,563	-	-	-	-	-	-	-
NPDC		-	-	-	-	-	-	-	-	-	-	-	-
NPDC-FIRST HYDROCARBON		-	-	-	-	-	-	-	-	-	-	-	-
FIRST HYDROCARBON		-	-	-	-	-	-	-	-	-	-	-	-
NPDC-NECONDE		-	-	-	-	-	-	-	-	-	-	-	-
NECONDE		-	-	-	-	-	-	-	-	-	-	-	-
NPDC/SHORELINE		-	-	-	-	-	-	-	-	-	-	-	-
SHORELINE		-	-	-	-	-	-	-	-	-	-	-	-
NPDC/ND WESTERN		-	-	-	-	-	-	-	-	-	-	-	-
ND WESTERN		-	-	-	-	-	-	-	-	-	-	-	-
NPDC-SEPLATV		-	-	-	-	-	-	-	-	-	-	-	-
SEPLAT		-	-	-	-	-	-	-	-	-	-	-	-
NPDC/ELCREST		-	-	-	-	-	-	-	-	-	-	-	-
ELCREST		-	-	-	-	-	-	-	-	-	-	-	-
CONSOLIDATED		-	-	-	-	-	-	-	-	-	-	-	-
EXPRESS PETROLEUM		-	-	-	-	-	-	-	-	-	-	-	-
AMNI		-	-	-	-	-	-	-	-	-	-	-	-
CAVENDISH PETROLEUM		-	-	-	-	-	-	-	-	-	-	-	-
ATLAS		-	-	-	-	-	-	-	-	-	-	-	-
CONTINENTAL OIL		-	-	-	-	-	-	-	-	-	-	-	-
MONIPULO		-	-	-	-	-	-	-	-	-	-	-	-
DUBRI		-	-	-	-	-	-	-	-	-	-	-	-
NIG AGIP EXPLO/ALLIED/CAMAC		-	-	-	-	-	-	-	-	-	-	-	-
NEWCROSS		-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL		-	-	-	345,682	12,794,563	-	-	-	-	-	-	-
MARGINAL FIELDS													
NIGER DELTA PET. RES.		-	-	-	-	-	-	-	-	-	-	-	-
PLATFORM PETROLEUM		-	-	-	-	-	-	-	-	-	-	-	-
MIDWESTERN OIL		-	-	-	-	-	-	-	-	-	-	-	-
WALTER SMITH		-	-	-	-	-	-	-	-	-	-	-	-
PILLAR OIL		-	-	-	-	-	-	-	-	-	-	-	-
MOVIDO E&P NIG LTD		-	-	-	-	-	-	-	-	-	-	-	-
ENERGIA		-	-	-	-	-	-	-	-	-	-	-	-
BRITANIA U		-	-	-	-	-	-	-	-	-	-	-	-
PRIME EXPLORATION		-	-	-	-	-	-	-	-	-	-	-	-
ORIENTAL ENERGY		-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL		-	-	-	-	-	-	-	-	-	-	-	-
GRAND TOTAL		3,153,350	4,142,400	4,063,185	345,682	12,794,563	7,206,421	19,315,994	13,660,890	8,168,338	31,145,461	43,914,000	12,025,685

Table 4.02.03

Terminal Crude Oil Production by Stream (barrels)

COMPANY	CRUDE STREAM	ESC (at)	ESC (MCA)	BB(MCA)	ABO	OKWB	BONGA	ERHA	OYO BLEND	EBOK	USAN	OKWUIBOME	ASARA - MATORO	TOTAL	PERCENTAGE SHARE
JOINT VENTURE COMPANIES:															
SPDC		-	-	-	-	-	-	-	-	-	-	-	-	99,178,768	12.42
MOBIL		-	-	-	-	-	-	-	-	-	-	-	-	61,490,143	7.70
CHEVRON		-	-	-	-	-	-	-	-	-	-	-	-	49,131,353	6.15
TOTAL E & P		-	-	-	-	-	-	-	-	-	-	-	-	20,830,017	2.61
NAOC/PHILIPS		-	-	-	-	-	-	-	-	-	-	-	-	21,756,699	2.72
TEXACO		-	-	-	-	-	-	-	-	-	-	-	-	2,366,658	0.30
PAN - OCEAN		-	-	-	-	-	-	-	-	-	-	-	-	1,610,674	0.20
SUB TOTAL		-	-	-	-	-	-	-	-	-	-	-	-	256,364,312	32.10
AF-JV															
SPDC		-	-	-	-	-	-	-	-	-	-	-	-	8,168,338	1.02
MOBIL		-	-	-	-	-	-	-	-	-	-	-	-	92,862,751	11.63
CHEVRON		23,180,225	1,569,661	-	-	-	-	-	-	-	-	-	-	24,749,886	3.10
TOTAL E & P		-	-	-	-	-	-	-	-	-	-	-	-	12,025,685	1.51
NAOC/PHILIPS		-	-	2,551,080	-	-	-	-	-	-	-	-	-	2,684,510	0.34
TEXACO		-	-	-	-	-	-	-	-	-	-	-	-	-	-
PAN - OCEAN		-	-	-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL		23,180,225	1,569,661	2,551,080	-	-	-	-	-	-	-	-	-	140,491,170	17.59
PROD. SHARING COMPANIES															
CHEVRON		-	-	-	-	-	-	-	-	-	-	-	-	87,280,118	10.93
ADDAK		-	-	-	-	8,204,336	-	36,159,773	-	-	-	-	-	25,835,163	3.24
ESSO EXP. & PRO. NIG LTD		-	-	-	-	-	-	-	-	-	-	-	-	36,159,773	4.53
NAE		-	-	-	8,010,447	-	-	-	-	-	-	-	-	8,010,447	1.00
SNEPCO		-	-	-	-	-	58,241,166	-	-	-	-	-	-	58,241,166	7.29
SA Petrol/Total Upstream Nig		-	-	-	-	-	-	-	-	-	-	-	-	55,359,122	6.93
SEPCO		-	-	-	-	1,697,721	-	-	-	-	-	3,055,241	-	4,752,962	0.60
TUPNI		-	-	-	-	-	-	-	-	-	44,561,710	-	-	44,561,710	5.58
SUB TOTAL		-	-	-	8,010,447	9,902,057	58,241,166	36,159,773	-	-	44,561,710	3,055,241	-	320,200,461	40.10
SERVICE CONTRACT:															
AGIPENERGY		-	-	-	-	-	-	-	-	-	-	-	-	3,004,571	0.38
SUB TOTAL		-	-	-	-	-	-	-	-	-	-	-	-	3,004,571	0.38
INDEPENDENTS/SOLE RISK:															
NPDC OKONO		-	-	-	-	-	-	-	-	-	-	-	-	12,794,563	1.60
NPDC		-	-	-	-	-	-	-	-	-	-	-	-	1,613,842	0.20
NPDC-FIRST HYDROCARBON		-	-	-	-	-	-	-	-	-	-	-	-	428,533	0.05
FIRST HYDROCARBON		-	-	-	-	-	-	-	-	-	-	-	-	350,618	0.04
NPDC-NECONDE		-	-	-	-	-	-	-	-	-	-	-	-	1,445,151	0.18
NECONDE		-	-	-	-	-	-	-	-	-	-	-	-	1,182,398	0.15
NPDC/SHORELINE		-	-	-	-	-	-	-	-	-	-	-	-	4,485,114	0.56
SHORELINE		-	-	-	-	-	-	-	-	-	-	-	-	3,669,640	0.46
NPDC/ND WESTERN		-	-	-	-	-	-	-	-	-	-	-	-	2,192,342	0.27
ND WESTERN		-	-	-	-	-	-	-	-	-	-	-	-	1,793,734	0.22
NPDC-SEPLATIV		-	-	-	-	-	-	-	-	-	-	-	-	8,849,129	1.11
SEPLAT		-	-	-	-	-	-	-	-	-	-	-	-	7,240,198	0.91
NPDC/ELCREST		-	-	-	-	-	-	-	-	-	-	-	-	147,102	0.02
ELCREST		-	-	-	-	-	-	-	-	-	-	-	-	120,356	0.02
CONSOLIDATED		-	-	-	-	-	-	-	-	-	-	-	-	364,350	0.05
EXPRESS PETROLEUM		-	-	-	-	-	-	-	-	-	-	-	-	109,841	0.01
AMNI		-	-	-	-	-	-	-	-	-	-	-	-	6,316,782	0.79
CAVENDISH PETROLEUM		-	-	-	-	-	-	-	-	-	-	-	-	-	-
ATLAS		-	-	-	-	-	-	-	-	-	-	-	-	235,841	0.03
CONTINENTAL OIL		-	-	-	-	-	-	-	-	-	-	-	-	3,341,510	0.42
MONIPULO		-	-	-	-	-	-	-	-	-	-	-	-	1,204,597	0.15
DUBRI		-	-	-	-	-	-	-	-	-	-	-	-	70,250	0.01
NIG AGIP EXPLD/ALLIED/CAMAC		-	-	-	-	-	-	-	413,759	-	-	-	-	413,759	0.05
NEWCROSS		-	-	-	-	-	-	-	-	-	-	-	-	429,553	0.05
SUB TOTAL		-	-	-	-	-	-	-	413,759	-	-	-	-	58,799,203	7.36
MARGINAL FIELDS															
NIGER DELTA PET. RES.		-	-	-	-	-	-	-	-	-	-	-	-	918,907	0.12
PLATFORM PETROLEUM		-	-	-	-	-	-	-	-	-	-	-	-	759,658	0.10
MIDWESTERN OIL		-	-	-	-	-	-	-	-	-	-	-	-	3,481,691	0.44
WALTER SMITH		-	-	-	-	-	-	-	-	-	-	-	-	1,210,539	0.15
PILLAR OIL		-	-	-	-	-	-	-	-	-	-	-	-	604,793	0.08
MOVIDO E&P NIG LTD		-	-	-	-	-	-	-	-	-	-	-	-	-	-
ENERGIA		-	-	-	-	-	-	-	-	-	-	-	-	1,400,292	0.18
BRITANIA U		-	-	-	-	-	-	-	-	-	-	-	-	448,891	0.06
PRIME EXPLORATION		-	-	-	-	-	-	-	-	-	-	-	462,199	462,199	0.06
ORIENTAL ENERGY		-	-	-	-	-	-	-	-	10,394,902	-	-	-	10,394,902	1.30
SUB TOTAL		-	-	-	-	-	-	-	-	10,394,902	-	-	-	19,681,872	2.46
GRAND TOTAL		23,180,225	1,569,661	2,551,080	8,010,447	9,902,057	58,241,166	36,159,773	413,759	10,394,902	44,561,710	3,055,241	462,199	798,541,589	100.00

Table 4.03

Monthly Terminal Crude Oil Production by Company (barrels)

COMPANY	MONTHS												PERCENTAGE SHARE
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	Total
JOINT VENTURE COMPANIES:													
SPDC	10,999,942	8,458,545	8,390,343	9,675,260	9,487,396	8,792,807	6,867,237	7,529,456	5,490,963	8,464,058	6,813,967	8,208,794	99,178,768
MOBIL	5,676,076	4,867,963	5,192,001	5,267,108	5,399,055	5,229,025	4,491,280	4,793,660	5,580,115	5,459,568	4,329,467	5,204,825	61,490,143
CHEVRON	4,571,480	4,008,778	4,690,240	4,170,713	4,032,325	3,814,717	4,091,740	4,269,675	3,756,480	4,072,344	3,836,996	3,815,865	49,131,353
TOTAL E & P	1,853,444	1,474,585	1,951,962	1,911,528	1,962,628	1,714,748	1,724,918	1,948,671	1,632,541	1,877,448	1,014,567	1,762,977	20,830,017
NAOC/PHILIPS	1,347,875	1,237,875	1,237,845	1,249,832	1,237,053	1,187,678	1,210,973	2,091,900	2,075,006	2,411,415	2,084,698	2,313,222	21,756,699
TEXACO	197,272	233,175	234,105	226,933	223,112	214,593	176,621	195,847	168,856	178,181	179,253	162,306	2,366,658
PAN - OCEAN	137,055	192,553	192,553	121,070	163,624	155,283	107,334	141,064	141,064	171,911	146,366	148,267	1,610,674
PAN - OCEAN	24,773,045	20,282,567	21,713,819	22,782,444	22,881,193	21,797,921	19,630,103	21,001,700	18,845,025	22,634,925	18,405,314	21,616,256	256,364,312
AF-IV													
MOBIL	505,963	718,116	302,779	468,861	419,602	717,248	1,550,000	363,368	560,181	459,397	1,116,298	1,086,525	8,168,338
SPDC	7,743,420	8,008,891	8,756,185	8,063,511	8,012,015	8,114,330	7,007,595	8,275,953	7,176,196	7,465,068	7,186,534	7,053,053	92,862,751
CHEVRON	2,147,389	2,022,881	2,260,541	2,239,422	2,018,487	2,018,225	2,018,225	2,112,227	2,112,227	2,112,227	2,011,808	2,022,729	24,749,886
TOTAL E & P	1,047,230	903,213	1,081,041	1,100,395	1,135,888	457,527	1,244,310	1,075,634	1,014,167	923,387	938,625	1,004,268	12,025,685
NAOC/PHILIPS	133,430	158,203	206,144	135,823	149,730	198,183	244,088	303,304	260,378	264,593	313,850	316,784	2,684,510
TEXACO	-	-	-	-	-	-	-	-	-	-	-	-	-
PAN - OCEAN	-	-	-	-	-	-	-	-	-	-	-	-	-
PAN - OCEAN	-	-	-	-	-	-	-	-	-	-	-	-	-
PROD. SHARING COMPANIES:	11,570,857	11,935,812	12,369,030	11,792,525	11,944,842	11,361,727	12,064,218	12,049,539	11,123,149	11,228,997	11,567,115	11,483,359	140,491,170
CHEVRON	7,673,237	6,911,197	7,260,541	7,129,704	7,366,482	6,988,914	7,185,954	7,504,015	7,370,173	7,458,706	7,222,239	7,208,956	87,280,118
ADDAX	2,484,352	2,178,432	2,386,387	2,239,422	2,018,487	1,999,778	2,073,534	2,142,717	2,075,575	2,124,903	2,041,724	2,069,852	25,835,163
ESSO EXP. & PROD. NIG LTD	3,159,439	2,788,217	3,241,554	2,996,250	3,222,152	3,026,813	3,037,053	3,103,169	2,784,694	2,935,289	2,906,610	2,958,533	36,159,773
NAE	710,789	663,223	734,295	720,982	776,421	741,491	337,339	661,808	700,440	689,614	630,722	643,323	8,010,447
SNEPCO	4,471,466	4,477,599	4,951,256	4,145,769	4,121,061	3,857,439	4,301,255	4,926,052	5,193,288	5,944,011	5,983,409	5,983,409	58,241,166
SA petro/Total Upstream Nig	4,920,723	4,458,859	4,889,314	4,608,915	4,940,078	3,637,200	4,934,354	5,046,043	4,739,126	3,775,035	4,812,144	4,812,144	55,359,122
SEPCO	399,692	279,345	260,162	275,475	475,446	432,388	308,741	434,161	481,146	296,609	520,446	589,351	4,752,962
TUPRI	3,937,164	3,414,480	3,613,999	3,473,907	3,502,650	3,727,086	3,999,867	4,031,375	3,782,834	3,774,223	3,554,239	3,749,886	44,561,710
TOTAL	27,756,862	25,171,352	27,337,508	25,590,424	26,422,777	24,411,109	26,178,097	27,849,340	27,127,276	27,820,686	26,519,576	28,015,454	320,200,461
SERVICE CONTRACT:													
AGIP ENERGY	283,319	248,146	264,196	261,600	262,858	251,649	255,884	260,299	246,975	235,339	215,118	219,188	3,004,571
SUB TOTAL	283,319	248,146	264,196	261,600	262,858	251,649	255,884	260,299	246,975	235,339	215,118	219,188	3,004,571
INDEPENDENTS/SOLE RISK:													
NPDC OKONO	1,387,140	1,230,051	1,312,559	1,197,364	1,293,265	1,187,186	1,039,078	684,048	713,270	958,889	903,652	888,061	12,794,563
NPDC	152,554	125,981	84,156	109,145	141,429	105,746	133,828	147,969	137,145	129,140	167,328	179,421	1,613,842
NPDC/FIRST HYDROCARBON	33,205	46,580	7,729	41,337	45,102	42,974	42,245	36,996	30,996	30,366	35,579	24,968	428,533
FIRST HYDRO CARBON	27,217	38,111	6,323	33,821	36,902	33,866	35,161	34,564	30,270	24,845	29,110	20,428	350,618
NPDC/NECOND	87,217	118,578	14,518	60,884	139,001	135,251	87,057	119,682	106,475	125,111	191,256	260,047	1,445,151
NECOND	71,359	97,020	11,879	49,815	113,728	110,638	71,228	87,116	102,446	156,482	156,482	212,766	1,182,398
NPDC/SHORTLINE	359,774	552,959	127,019	321,312	598,569	710,118	294,504	516,851	292,331	205,225	311,875	194,577	4,485,114
SHORTLINE	294,360	452,421	103,925	262,891	489,739	581,006	240,958	422,878	239,180	167,912	255,170	159,200	3,669,640
NPDC/WESTERN	179,512	194,132	95,927	179,512	184,494	164,494	202,789	200,803	164,334	164,334	212,848	221,362	2,192,342
WESTERN	158,836	178,817	78,485	112,538	128,554	134,585	165,918	164,293	163,917	134,585	173,903	181,115	1,793,734
NPDC/SEPLAT	584,706	867,565	407,198	673,451	910,158	863,760	597,639	960,446	686,451	957,214	825,560	8,849,129	8,849,129
SEPLAT	478,396	709,826	87,708	551,005	744,674	706,713	488,978	785,820	561,642	783,175	666,802	675,459	7,240,198
NPDC/ELREST	-	-	-	13,399	13,680	706,713	-	1,526	22,300	27,122	29,681	39,394	147,102
ELREST	-	-	-	10,962	11,193	32,991	-	1,248	18,245	22,191	24,285	32,232	120,356
CONSOLIDATED	42,017	37,215	40,981	40,283	34,490	32,991	32,360	27,544	-	-	39,663	36,806	364,350
EXPRESS PETROLEUM	6,668	2,572	2,572	20,818	-	11,513	-	-	-	-	18,552	28,650	109,841
AMNI	561,290	372,974	556,250	563,304	570,545	476,963	537,782	531,379	483,499	547,617	553,752	561,427	6,316,782
CAVENDISH PETROLEUM	-	-	-	-	-	-	-	-	-	-	-	-	-
ATLAS	33,486	30,504	34,881	34,812	-	35,136	-	-	-	-	32,493	32,493	235,841
CONTINENTAL OIL	335,742	289,250	309,967	274,013	282,804	265,244	72,790	459,437	263,737	281,538	227,611	279,377	3,341,510
MONIPULO	112,462	83,814	105,312	86,492	97,953	128,585	113,205	99,541	99,541	94,166	86,177	98,771	1,204,597
DUBRI	-	5,799	5,088	10,586	10,586	10,442	5,378	10,812	10,812	5,739	5,055	5,816	70,250
NIG AGIP EXPLOR/ALLIED/CAMAC	61,911	51,095	55,705	54,327	55,430	51,697	49,142	23,188	11,264	-	-	-	413,759
NEWCROSS	-	-	-	-	-	-	-	-	-	-	285,614	-	429,553
SUB TOTAL	4,955,945	5,483,779	5,148,182	4,649,519	5,986,619	5,756,835	4,226,306	5,340,425	4,164,534	4,761,585	5,223,605	5,101,869	58,799,203
MARGINAL FIELDS													
NIGER DELTA PET. RES.	32,982	67,895	72,016	93,750	90,551	102,237	72,408	94,093	66,357	80,950	44,677	100,991	918,097
PLATFORM PETROLEUM	53,479	42,284	65,568	44,442	80,696	63,747	66,831	60,505	69,767	60,505	76,963	71,094	759,658
MIDWESTERN OIL	304,913	206,712	329,903	249,056	322,086	203,786	210,566	298,185	298,185	298,185	294,617	621,450	3,481,691
WALTER SMITH	89,761	81,101	115,790	107,203	109,899	87,576	89,778	143,176	57,067	89,778	52,821	147,349	1,210,539
PILAR OIL	45,090	22,703	54,679	44,427	45,511	43,731	47,341	54,926	43,022	50,616	62,390	90,357	604,793
MOVISO EXP NIG LTD	-	-	-	-	-	-	-	-	-	-	-	-	-
ENERGIA LTD	89,625	41,742	95,185	68,436	90,551	54,517	54,330	67,161	55,342	76,916	85,037	621,450	1,400,292
BRITANIA U	40,041	32,324	1,309	43,427	35,995	24,181	61,029	75,262	-	-	67,577	67,746	448,891
PRIME EXPLORATION	-	-	-	34,732	76,320	81,610	-	51,051	78,543	81,610	71,462	68,481	462,199
ORIENTAL ENERGY	1,054,202	887,518	911,224	713,033	896,721	857,090	868,860	797,078	616,651	897,122	912,039	983,364	10,394,902
SUB TOTAL	1,710,093	1,382,279	1,645,674	1,398,506	1,748,330	1,478,307	1,468,941	1,595,657	1,178,538	1,635,682	1,667,583	2,772,282	19,681,872
GRAND TOTAL	71,050,121	64,503,935	66,475,409	66,475,018	69,246,619	65,057,548	63,823,548	68,096,960	62,685,497	68,317,214	63,598,311	69,208,408	796,541,589
													100.00

Table 4.04

Monthly Terminal Crude Oil Production by Stream (barrels)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
Forcados Blend	5,856,698	5,851,116	2,366,888	5,255,577	6,836,115	6,682,267	5,298,718	6,396,798	5,576,499	5,906,025	5,958,660	6,304,866	68,290,227
Forcados Blend (Condensate)	-	-	-	-	-	-	-	-	-	-	-	-	-
Bonny Light	7,246,390	5,512,698	6,601,782	6,716,107	6,174,489	6,665,048	4,822,053	5,876,141	3,355,909	6,481,885	4,972,561	6,234,263	70,659,326
Brass Blend	2,457,273	1,904,982	2,325,170	2,285,586	2,625,598	2,685,549	3,128,828	3,092,375	3,020,605	3,470,995	3,180,386	3,634,572	33,811,919
Escravos Light	4,306,087	3,729,341	4,345,615	3,854,725	3,822,146	3,568,051	3,818,589	3,993,701	3,462,730	3,776,519	3,642,875	3,606,826	45,927,205
Pennington Light	533,014	500,759	542,142	500,946	505,916	479,837	249,411	655,284	432,593	459,719	406,864	441,683	5,708,168
Antan Blend	1,622,259	1,360,416	1,523,820	1,344,864	1,536,117	1,369,117	1,461,722	1,558,057	1,404,907	1,491,554	1,405,293	1,458,456	17,536,582
Amenam Blend	1,343,205	1,221,014	1,359,233	1,396,947	1,310,490	1,091,941	1,240,956	1,273,258	1,204,643	1,222,901	545,442	1,046,307	14,256,337
IMA	29,141	27,811	25,251	25,488	25,671	23,163	25,794	27,762	25,727	26,540	23,966	25,846	312,160
Qua - Iboe Light	3,632,094	3,108,325	3,278,122	3,747,640	3,694,231	3,550,429	2,305,128	2,584,846	3,557,448	3,546,098	2,629,791	3,386,647	39,020,799
AGBAMI	7,673,237	6,911,197	7,260,541	7,129,704	7,366,482	6,988,914	7,185,954	7,504,015	7,370,173	7,458,706	7,222,239	7,208,956	87,280,118
OKORO	532,149	345,163	530,999	537,816	544,874	453,800	511,988	503,617	457,772	521,077	529,786	535,581	6,004,622
AKPO	4,920,723	4,458,859	4,889,314	4,608,915	4,940,078	3,637,200	4,934,354	5,046,043	4,739,126	4,597,331	3,775,035	4,812,144	55,359,122
Oso Condensate	74,400	170,800	127,720	126,000	62,000	30,000	470,830	464,640	401,780	486,450	512,650	226,080	3,153,350
UKPOKITI	40,154	51,572	37,453	55,630	-	46,649	-	-	-	-	53,081	61,143	345,682
OKONO	1,387,140	1,230,051	1,312,559	1,197,364	1,293,265	1,187,186	1,039,078	684,048	713,270	958,889	903,652	888,061	12,794,563
EA Crude	1,304,596	1,220,750	1,166,808	1,282,718	1,305,695	243,999	-	-	-	-	-	681,855	7,206,421
YOHO	1,969,582	1,588,838	1,786,159	1,393,468	1,642,824	1,648,596	1,715,322	1,744,174	1,620,887	1,427,020	1,187,026	1,592,098	19,315,994
ABO	710,789	663,223	734,295	720,982	776,421	741,491	337,339	661,808	700,440	689,614	630,722	643,323	8,010,447
OBE	-	-	-	-	-	-	-	-	-	-	-	-	-
OKWB	889,889	812,954	861,608	808,523	965,031	1,082,459	957,090	614,780	1,050,565	638,030	617,810	603,318	9,902,057
BONGA	4,471,466	4,477,599	4,951,256	4,145,769	4,121,061	3,857,439	4,301,255	4,926,052	5,193,288	5,944,011	5,868,561	5,983,409	58,241,166
ERHA	3,159,439	2,788,217	3,241,554	2,996,250	3,222,152	3,026,813	3,037,053	3,103,169	2,784,694	2,935,289	2,906,610	2,958,533	36,159,773
OYO	61,911	51,095	55,705	54,327	55,430	51,697	49,142	23,188	11,264	-	-	-	413,759
EBOK	1,054,202	887,518	911,224	713,033	896,721	857,090	868,860	797,078	616,651	897,122	912,039	983,364	10,394,902
USAN	3,937,164	3,414,480	3,613,999	3,473,907	3,502,650	3,727,086	3,999,867	4,031,375	3,782,834	3,774,223	3,554,239	3,749,886	44,561,710
OKWUBOME	399,692	279,345	260,162	275,475	-	-	-	434,161	-	296,609	520,446	589,351	3,055,241
ASARAMATORO	-	-	-	34,732	76,320	-	-	51,051	78,543	81,610	71,462	68,481	462,199
SUB TOTAL	59,612,694	52,568,123	54,109,379	54,682,493	57,301,777	53,695,821	51,759,331	56,047,421	51,562,348	57,088,217	52,031,196	57,725,049	658,183,849
OSO (MCA)	356,500	439,600	372,000	399,000	449,500	372,000	372,000	328,600	216,000	254,200	366,000	217,000	4,142,400
Qua - Iboe Light (PIP-af)	1,374,820	1,281,251	1,376,455	1,186,171	966,715	1,276,742	877,350	1,010,290	1,130,765	1,208,070	921,862	1,050,399	13,660,890
Qua - Iboe Light (S - af)	2,409,900	2,214,040	2,537,530	2,320,340	2,603,000	2,502,588	2,611,745	2,910,163	2,811,431	2,868,698	2,400,672	2,955,354	31,145,461
Qua - Iboe Light (MCA)	3,602,200	4,074,000	4,470,200	4,158,000	3,992,800	3,963,000	3,146,500	4,026,900	3,018,000	3,134,100	3,498,000	2,830,300	43,914,000
Amenam (af)	1,147,230	903,213	1,081,041	1,100,395	1,135,888	457,527	1,244,310	1,075,634	1,014,167	923,387	938,625	1,004,268	12,025,685
ESC (af)	1,898,087	2,025,115	1,890,973	1,895,501	2,083,758	1,738,167	1,886,909	1,992,961	1,979,821	1,988,657	1,896,973	1,903,303	23,180,225
ESC (MCA)	142,727	122,274	131,908	128,434	143,849	136,272	131,316	138,319	132,406	127,895	114,835	119,426	1,569,661
BB(MCA)	-	158,203	206,144	135,823	149,730	198,183	244,088	303,304	260,378	264,593	313,850	316,784	2,551,080
BL(MCA)	505,963	718,116	302,779	468,861	419,602	717,248	1,550,000	263,368	560,181	459,397	1,116,298	1,086,525	8,168,338
OSO (PIP-af)	-	-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL	11,437,427	11,935,812	12,369,030	11,792,525	11,944,842	11,361,727	12,064,218	12,049,539	11,123,149	11,228,997	11,567,115	11,483,359	140,357,740
GRAND TOTAL	71,050,121	64,503,935	66,478,409	66,475,018	69,246,619	65,057,548	63,823,549	68,096,960	62,685,497	68,317,214	63,598,311	69,208,408	798,541,589
PERCENTAGE SHARE	8.90	8.08	8.32	8.32	8.67	8.15	7.99	8.53	7.85	8.56	7.96	8.67	100.00
Ekanga/Zafiro	344,007	322,112	318,401	320,700	344,007	322,910	344,007	331,390	369,900	356,624	345,120	344,007	4,063,185

Table 5.01

10 –Year Crude Oil Production by Company (barrels)

COMPANY	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
JOINT VENTURE COMPANIES (JV):											
SPDC	325,064,539	294,996,169	162,229,026	135,504,413	129,328,995	99,178,340	137,681,473	147,602,494	125,841,702	104,217,351	99,178,768
MOBIL	152,928,763	160,753,591	130,152,450	119,540,374	138,317,186	84,785,917	74,543,309	60,877,924	66,851,703	85,281,652	61,490,143
CHEVRON	121,648,267	118,309,867	127,202,420	39,689,588	113,259,536	74,203,080	76,608,608	62,425,016	68,036,303	55,951,445	49,131,353
TOTAL E & P	43,397,027	38,687,178	38,811,238	127,089,475	31,028,250	31,132,915	26,816,940	26,816,940	22,964,457	23,829,337	20,830,017
NAOC/PHILIPS	65,526,337	62,263,035	53,931,186	38,833,776	42,552,843	37,923,191	37,423,735	34,626,303	26,456,664	19,644,380	21,756,699
TEXACO	6,713,282	5,469,971	4,693,769	2,231,363	4,250,709	4,432,805	4,122,590	3,783,914	2,785,065	2,638,917	2,366,658
PAN - OCEAN	7,519,300	8,631,714	1,164,481	-	9,764,634	2,561	3,204,542	2,485,924	1,834,469	1,610,674	-
722,797,515	689,111,525	518,184,570	462,888,989	471,900,351	331,554,144	364,717,172	348,509,885	314,740,436	293,397,551	256,364,312	256,364,312
JOINT VENTURE COMPANIES - AF:											
SPDC	43,071,975	42,439,486	3,418,766	-	-	6,096,195	29,746,886	23,080,837	21,072,517	-	8,168,338
MOBIL	43,106,427	49,081,781	91,516,761	71,116,205	28,873,600	76,845,529	89,673,390	102,488,316	89,333,216	70,848,695	92,862,751
CHEVRON	3,138,185	9,083,259	9,121,439	6,927,280	4,941,662	21,703,939	24,758,070	24,472,853	19,948,154	21,533,139	24,749,886
TOTAL E & P	32,656,414	40,909,893	40,250,115	40,535,587	36,420,384	26,851,534	21,808,427	22,965,461	19,885,006	13,602,148	12,025,685
NAOC/PHILIPS	-	-	-	-	-	-	-	-	-	-	-
TEXACO	-	-	-	-	-	-	-	-	-	-	-
PAN - OCEAN	-	-	-	-	-	-	-	-	-	-	-
121,973,001	141,514,419	144,307,081	118,579,072	70,235,646	131,497,197	165,986,773	173,007,467	150,238,893	105,983,982	140,491,170	140,491,170
PROD. SHARING COMPANIES											
CHEVRON (STARDEEP)	-	-	-	-	-	-	-	-	-	-	-
ADDAX	14,596,666	23,813,968	31,500,666	38,140,656	14,966,049	74,520,908	87,169,458	88,304,428	85,042,163	84,871,128	87,280,118
ESSO EXP. & PRO. NIG LTD	-	-	48,165,582	74,384,085	39,591,166	36,288,676	32,607,403	27,238,898	29,587,366	29,567,309	25,835,163
NAE	9,802,501	11,330,731	9,166,198	6,122,815	6,606,494	60,162,116	60,716,025	53,045,402	45,680,674	37,634,014	36,159,773
SNRPCO	-	1,566,520	73,700,012	73,973,750	62,021,898	58,651,970	65,039,752	52,705,610	64,237,090	8,022,904	8,010,447
SA PET/TOTAL UPSTREAM NIG.	-	-	-	-	-	-	-	-	-	-	-
SEPCO	-	-	-	-	-	-	-	-	-	-	-
TUPNI	-	-	-	-	-	-	-	-	-	-	-
24,399,567	36,711,219	162,532,458	192,621,306	195,127,693	268,792,256	316,887,117	289,333,720	320,434,163	313,965,407	320,200,461	320,200,461
SERVICE CONTRACT:											
AENR	3,886,392	4,317,081	4,013,954	3,932,714	3,361,078	3,237,284	2,711,402	2,802,031	3,056,412	3,204,453	3,004,571
3,886,392	4,317,081	4,013,954	3,932,714	3,361,078	3,237,284	2,711,402	2,802,031	2,802,031	3,056,412	3,204,453	3,004,571
INDEPENDENTS/SOLE RISK:											
NPDC - OKONO	10,232,754	19,900,957	21,360,219	15,853,124	10,872,342	19,776,687	17,545,916	15,715,680	13,488,363	13,754,349	12,794,563
NPDC	2,809,275	2,025,562	333,700	-	1,494,438	2,092,321	1,685,253	2,899,684	1,630,117	3,345,901	1,613,842
NPDC-FIRST HYDROCARBON	-	-	-	-	-	-	-	-	-	-	-
FIRST HYDROCARBON	-	-	-	-	-	-	-	-	-	-	-
NPDC-NECONDE	-	-	-	-	-	-	-	-	-	-	-
NECONDE	-	-	-	-	-	-	-	-	-	-	-
NPDC - SHORELINE	-	-	-	-	-	-	-	-	-	-	-
SHORELINE	-	-	-	-	-	-	-	-	-	-	-
NPDC-ND WESTERN	-	-	-	-	-	-	-	-	-	-	-
ND WESTERN	-	-	-	-	-	-	-	-	-	-	-
NPDCSEPLAT JV	-	-	-	-	-	-	-	-	-	-	-
SEPLAT	-	-	-	-	-	-	-	-	-	-	-
NPDC/ELCREST	-	-	-	-	-	-	-	-	-	-	-
ELCREST	-	-	-	-	-	-	-	-	-	-	-
CONSOLIDATED	775,030	726,530	643,639	430,460	491,615	459,331	455,944	549,353	620,455	510,238	364,350
EXPRESS PETROLEUM	1,592,412	2,918,248	905,741	314,778	298,932	152,694	290,680	16,631	204,226	163,116	109,841
AMNI	780,103	839,956	412,564	638,596	1,596,587	7,334,005	6,404,757	6,264,590	5,737,204	6,884,802	6,316,782
CAVENDISH PETROLEUM	-	1,408,276	681,398	18,278	-	-	-	-	-	-	-
ATLAS	177,449	163,979	233,669	520,806	388,117	191,831	153,828	109,087	207,634	423,789	235,841
CONTINENTAL OIL	14,819,473	13,241,057	9,385,029	3,531,935	5,980,107	7,818,287	6,991,887	6,764,442	6,316,028	4,719,545	3,341,510
MONI PULO	5,836,610	5,794,198	5,347,598	3,239,042	4,128,636	3,035,293	2,557,110	1,770,675	1,671,262	1,159,727	1,204,597
DUBRI	76,908	152,701	70,608	-	22,403	48,007	105,695	139,508	109,464	70,250	-
NAE/ALLIED/CAMAC	-	-	-	-	-	480,164	3,232,452	1,355,588	749,826	803,229	413,759
NEWCROSS	-	-	-	-	-	-	-	-	-	-	-
37,100,014	47,171,464	39,374,165	24,547,019	25,273,170	41,388,620	41,937,495	44,511,369	46,245,470	64,589,836	58,799,203	58,799,203
MARGINAL FIELDS											
NIGER DELTA PET. RES.	-	141,028	784,278	383,795	1,346,666	1,580,284	1,134,508	712,547	407,871	328,968	918,907
PLATFORM PETROLEUM	-	-	-	47,813	898,575	563,263	324,700	423,418	748,627	602,463	759,658
MIDWESTERN OIL	-	-	-	-	1,171,891	1,171,891	1,165,129	2,529,673	3,700,144	2,978,992	3,481,691
WALTER SMITH	-	-	-	-	134,942	378,461	600,147	633,462	672,309	901,640	1,210,539
PILLAR OIL	-	-	-	-	-	158,445	73,286	-	410,526	534,290	604,793
MOVIDO E&P NIG LTD	-	-	-	-	-	-	-	-	-	81,881	-
ENERGIA LIMITED	-	-	-	-	-	26,095	279,286	528,334	536,104	719,429	1,400,292
BRITANI U	-	-	-	-	-	-	226,391	293,904	471,783	250,447	448,891
PRIME EXPLORATION	-	-	-	-	-	-	-	-	-	-	-
ORIENTAL ENERGY	-	-	-	-	-	-	-	-	-	-	-
910,156,489	918,966,736	869,196,506	803,000,708	768,745,932	780,347,940	896,043,406	866,245,232	852,776,653	800,488,102	798,541,589	798,541,589
GRAND TOTAL	910,156,489	918,966,736	869,196,506	803,000,708	768,745,932	780,347,940	896,043,406	866,245,232	852,776,653	800,488,102	798,541,589

Table 5.02**10 –Year Monthly Crude Oil Production (barrels)**

Year/ Month	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
January	77,878,402	75,540,957	80,142,250	71,906,265	67,122,292	63,052,811	72,293,218	76,999,393	70,712,973	75,303,447	71,050,121
February	72,932,473	68,673,572	69,066,704	64,750,156	60,380,977	57,525,048	66,783,558	70,233,443	68,383,605	62,358,212	64,503,935
March	79,004,685	77,139,546	69,633,805	66,216,317	64,000,319	63,607,293	75,565,354	70,925,125	72,404,540	68,559,165	66,478,409
April	75,047,933	73,936,531	69,553,636	64,669,404	58,904,988	55,810,242	72,418,124	70,494,143	71,281,660	66,816,918	66,475,018
May	76,010,305	77,878,044	70,816,217	60,649,421	63,566,972	66,789,298	70,145,455	75,663,674	74,434,795	64,014,595	69,246,619
June	74,851,145	75,423,440	72,255,218	62,433,727	60,542,721	64,956,068	71,923,986	72,626,837	71,297,181	60,563,907	65,057,548
July	77,678,945	77,794,986	74,144,673	67,338,234	66,088,254	61,803,445	77,072,678	72,940,002	75,662,719	68,067,376	63,823,549
August	78,246,683	77,691,546	74,469,345	68,125,776	65,255,620	67,236,056	77,702,274	73,487,493	74,650,098	71,123,086	68,096,960
September	74,809,921	77,510,783	71,998,966	69,216,517	65,157,891	66,204,265	77,807,777	71,562,039	73,557,502	66,519,862	62,685,497
October	76,276,646	79,088,685	73,822,688	71,990,272	70,207,660	69,605,025	81,196,554	71,177,259	67,775,468	69,083,768	68,317,214
November	74,028,879	77,141,915	70,132,586	67,369,351	64,197,050	70,635,425	73,000,691	69,730,586	61,166,906	62,647,642	63,598,311
December	73,390,469	80,840,614	73,160,418	68,335,268	63,321,188	73,122,964	80,133,737	70,405,238	71,449,206	65,430,118	69,208,408
Total	910,156,486	918,660,619	869,196,506	803,000,708	768,745,932	780,347,940	896,043,406	866,245,232	852,776,653	800,488,096	798,541,589

Table 5.03**10 –Year Crude Oil Production by Regime (barrels)**

YEAR	Joint Ventures	Joint Ventures AF/CARRY	Production Sharing Companies	Service Contract Companies	Sole Risk Independent Companies	Marginal Fields	TOTAL
2004	722,797,515	121,973,001	24,399,567	3,886,392	37,100,014	-	910,156,489
2005	689,111,525	141,514,419	36,711,219	4,317,081	47,171,464	141,028	918,966,736
2006	518,184,570	144,307,081	162,532,458	4,013,954	39,374,165	784,278	869,196,506
2007	462,888,989	118,579,072	192,621,306	3,932,714	24,547,019	431,608	803,000,708
2008	471,900,351	70,235,646	195,127,693	3,361,078	25,273,170	2,847,994	768,745,932
2009	331,554,144	131,497,197	268,792,256	3,237,284	41,388,620	3,878,439	780,347,940
2010	364,717,172	165,986,773	316,887,117	2,711,402	41,937,495	3,803,447	896,043,406
2011	348,509,885	173,007,467	289,333,720	2,802,031	44,511,369	8,080,760	866,245,232
2012	314,740,436	150,238,893	320,434,163	3,056,412	46,245,470	18,061,279	852,776,653
2013	293,397,551	105,983,982	313,965,407	3,204,453	64,589,836	19,346,873	800,488,102
2014	256,364,312	140,491,170	320,200,461	3,004,571	58,799,203	19,681,872	798,541,589
TOTAL	4,517,802,138	1,323,323,531	2,120,804,906	34,522,801	412,138,622	57,375,706	8,465,967,704

Table 6
Crude Oil Liftings (barrels)

COMPANY	NNPC LIFTINGS			COMPANY LIFTINGS	TOTAL LIFTINGS	%
	DOMESTIC ALLOCATION	EXPORT	NNPC TOTAL			
JV :						
SPDC	29,808,099	29,937,774	59,745,873	43,676,900	103,422,773	
EXXONMOBIL	12,343,488	38,769,979	51,113,467	30,774,814	81,888,281	
CHEVRON	22,567,651	10,824,045	33,391,696	21,113,330	54,505,026	
ELF	414,500	14,493,997	14,908,497	9,477,823	24,386,320	
NAOC/ PHILLIPS	-	16,434,477	16,434,477	10,449,515	26,883,992	
TEXACO	-	1,956,684	1,956,684	-	1,956,684	
PAN-OCEAN	-	331,170	331,170	220,780	551,950	
Sub - Total	65,133,738	112,748,126	177,881,864	115,713,162	293,595,026	36.85
AF-JV						
SPDC	-	927,553	927,553	618,369	1,545,922	
EXXONMOBIL	1,810,800	40,801,402	42,612,202	28,792,968	71,405,170	
CHEVRON	6,964,582	4,898,582	11,863,164	7,908,774	19,771,938	
TOTAL E & P	949,797	5,187,822	6,137,619	4,899,695	11,037,314	
NAOC/ PHILLIPS	-	190,070	190,070	126,714	316,784	
TEXACO	-	-	-	-	-	
PAN-OCEAN	-	-	-	-	-	
Sub - Total	9,725,179	52,005,429	61,730,608	42,346,520	104,077,128	13.06
JVC TOTAL	74,858,917	164,753,555	239,612,472	158,059,682	397,672,154	49.92
PROD. SHARING COMPANIES :						
CHEVRON	-	15,638,210	15,638,210	70,533,322	86,171,532	
ADDAX	-	13,191,078	13,191,078	13,855,787	27,046,865	
ESSO EXP&PROD NIG LTD	968,672	17,953,287	18,921,959	17,207,908	36,129,867	
NAE	-	2,737,836	2,737,836	5,560,256	8,298,092	
SNEPCO	2,895,308	28,619,913	31,515,221	26,780,048	58,295,269	
SA Petrol/Total Upstream Nigeria	-	17,810,794	17,810,794	37,122,488	54,933,282	
SEPCO	-	-	-	4,202,870	4,202,870	
TUPNI	-	7,841,822	7,841,822	36,676,180	44,518,002	
Sub - Total	3,863,980	103,792,940	107,656,920	211,938,859	319,595,779	40.12
SERVICE CONTRACT :						
AENR	180,000	1,811,197	1,991,197	830,000	2,821,197	
AENR (OKONO)	-	-	-	-	-	
Sub - Total	180,000	1,811,197	1,991,197	830,000	2,821,197	0.35
INDEPENDENT/SOLE RISK :						
NPDC (OKONO)	-	-	-	12,053,749	12,053,749	
NPDC	-	-	-	1,673,566	1,673,566	
NPDC/First Hydrocarbon	-	-	-	379,745	379,745	
First Hydrocarbon	-	-	-	284,343	284,343	
NPDC/NECONDE	-	-	-	1,283,840	1,283,840	
NECONDE	-	-	-	1,359,945	1,359,945	
NPDC/SHORELINE	-	-	-	4,910,866	4,910,866	
SHORELINE	-	-	-	4,315,400	4,315,400	
NPDC/ND WESTERN	-	-	-	2,100,929	2,100,929	
ND WESTERN	-	-	-	1,722,125	1,722,125	
NPDC-SEPLATJV	-	-	-	8,735,426	8,735,426	
SEPLAT	-	99,416	99,416	8,112,382	8,211,798	
CONSOLIDATED	-	-	-	355,000	355,000	
EXPRESS PETROLEUM	-	-	-	121,255	121,255	
AMNI	-	-	-	5,839,720	5,839,720	
CAVENDISH	-	-	-	-	-	
ATLAS	-	-	-	425,000	425,000	
CONTINENTAL	-	-	-	3,877,932	3,877,932	
MONIPULO	-	-	-	1,047,142	1,047,142	
DUBRI	-	-	-	68,500	68,500	
NIG AGIP EXPL/ALLIED/CAMAC	-	-	-	615,824	615,824	
NPDC/ELCREST	-	-	-	165,728	165,728	
ELCREST	-	-	-	115,722	115,722	
NEWCROSS	-	-	-	-	-	
Sub - Total	-	99,416	99,416	59,564,139	59,663,555	7.49
MARGINAL FIELDS :						
NIG.DELTA PET . RES. LTD	-	-	-	998,175	998,175	
PLATFORM PETROLEUM	-	-	-	596,000	596,000	
MIDWESTERN OIL & GAS CO. PLC	-	-	-	2,370,375	2,370,375	
WALTER SMITH PETR. OIL LTD	-	-	-	1,376,350	1,376,350	
PILLAR OIL	-	-	-	342,500	342,500	
MOVIDO E & P NIG LTD	-	-	-	-	-	
ENERGIA LTD	-	-	-	477,000	477,000	
BRITANNIA U	-	-	-	424,500	424,500	
ORIENTAL ENERGY	-	361,426	361,426	9,410,677	9,772,103	
PRIME E&P	-	-	-	544,421	544,421	
Sub - Total	-	361,426	361,426	16,539,998	16,901,424	2.12
GRAND-TOTAL	78,902,897	270,818,534	349,721,431	446,932,678	796,654,109	100.00

Further details on lifting's by account type is given on table 8.

Table 7
Crude Oil Exports (barrels)

REGION/COUNTRY	QUANTITY (bbls)	TOTAL	Distribution (%)
NORTH AMERICA:			
Canada	3,046,202		
Panama	-		
U.S.A	24,047,758	27,093,960	3.50
SOUTH AMERICA:			
Argentina	953,692		
Brazil	80,160,448		
Uruguay	4,750,202		
Peru	4,799,193		
South America for Orders	-	90,663,535	11.72
CENTRAL AMERICA:			
Bahamas	-		
Jamaica	-		
Trinidad & Tobago	-	-	-
CARRIBBEAN ISLAND:			
Virgin Island	-	-	
EUROPE:			
Mediterranean	-		
Germany	17,594,959		
France	49,384,394		
Italy	35,394,062		
Netherlands	101,953,572		
Portugal	7,918,015		
N,WE	948,201		
Spain	79,647,587		
Sweden	11,482,945		
United Kingdom	31,487,893		
Switzerland	-		
Norway	600,000		
Denmark	4,745,263		
Croatia	565,253		
Ireland	904,603		
Scotland	-		
Bulgaria	219,761		
Turkey	10,791,708		45.82
Malta	906,718	354,544,934	
OCEANIA/PACIFIC:			
Australia	10,389,676		
New Zealand	-		
Solomon Island	-		
Isle of Man	-	10,389,676	1.34
ASIA & FAR EAST:			
Japan	-		
Singapore	2,305,674		
India	136,419,844		
Indonesia	35,137,235		
Japan	-		
Taiwan	916,853		
China	11,412,275		
Thailand	6,126,562		
Malaysia	948,710		
OMSP (S) ASIA	-		
Israel	-	193,267,153	24.98
AFRICA:			
Ghana	4,939,938		
Senegal	5,840,285		
Cote D'ivore	22,103,807		
Cameroun	12,891,231		
South Africa	51,148,821		
Benin Republic	-		
Cotonou	949,786		
Togo	-		
Others	-	97,873,868	12.65
GRAND-TOTAL	773,833,126	773,833,126	100.00

Table 8**Crude Oil Liftings by Accounts Types (barrels)**

Accounts Breakdown	January	February	March	April	May	June	July	August	September	October	November	December	Total
Supply to Refineries	1,243,838	2,917,375	2,309,690	4,808,800	5,285,968	2,467,834	924,686	164,707	99,416	1,647,473	951,196	-	22,820,983
Un-Processed PPMC Crude	6,040,403	2,778,039	2,654,900	1,062,854	2,809,596	2,884,428	3,314,785	7,508,865	7,470,720	6,424,366	5,654,233	7,578,141	56,181,330
PPMC Offshore Processing Cargoes	1,946,423	1,949,809	1,925,061	947,510	1,899,906	1,947,772	1,899,648	2,850,165	1,899,687	1,947,288	-	1,897,331	21,110,600
PPMC Crude Exchange Liftings	3,659,563	5,743,989	4,821,373	3,717,295	5,694,768	4,704,459	2,802,050	5,642,482	4,660,872	4,629,252	5,653,212	4,705,356	56,434,671
Total Domestic Accounts	12,890,227	13,389,212	11,711,024	10,536,459	15,690,238	12,004,493	8,941,169	16,166,219	14,130,695	14,648,379	12,258,641	14,180,828	156,547,584
FIRS (PPT Accounts)	6,144,479	4,596,621	5,286,841	6,211,257	7,751,359	4,977,798	4,464,412	5,329,036	6,977,405	6,356,549	8,560,968	5,300,314	71,957,039
DPR (Royalty Accounts)	1,100,000	2,944,337	550,000	1,250,503	603,500	1,493,529	1,556,786	490,000	1,125,000	650,000	920,000	1,030,000	13,713,655
MCA Escrow Accounts	145,000	495,000	320,000	399,000	1,113,000	382,000	97,000		775,000	342,000	429,000	919,000	5,416,000
Reserve Development Project Account	1,854,519	949,676	949,920	916,856		950,101		950,143		950,072	950,189	950,055	9,421,531
Satellite Liftings Accounts													-
NNPC Lifings for Federation Accounts	8,476,753	6,548,786	9,369,093	7,997,812	7,423,802	5,074,983	6,923,642	4,624,394	6,202,543	4,150,548	6,128,961	4,066,674	76,987,991
NNPC Trial Lifting (TMP)													-
NPDC Lifting Accounts	1,898,033	4,370,346		2,755,668	4,531,620	3,700,441	948,637	4,436,731	5,224,811	2,477,189	2,445,728	2,604,034	35,393,238
PRE-Export Finance (from NPDC)	899,812		899,927		899,866		899,827			899,632		899,965	5,399,029
Total NNPC Liftings	33,408,823	33,293,978	29,086,805	30,067,555	38,013,385	28,583,345	23,831,473	31,996,523	34,435,454	30,474,369	31,693,487	29,950,870	374,836,067
Company Trial Marketing Lifting (TMP)													-
Other Company Lifting	33,140,222	35,326,637	35,789,136	39,809,246	28,469,341	36,793,568	38,492,764	38,141,409	32,782,032	33,748,375	33,342,287	35,983,025	421,818,042
Total Company Liftings	33,140,222	35,326,637	35,789,136	39,809,246	28,469,341	36,793,568	38,492,764	38,141,409	32,782,032	33,748,375	33,342,287	35,983,025	421,818,042
Total Liftings	66,549,045	68,620,615	64,875,941	69,876,801	66,482,726	65,376,913	62,324,237	70,137,932	67,217,486	64,222,744	65,035,774	65,933,895	796,654,109

Table 9**10 – Year Crude Oil Export (barrels)**

Year/ Month	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
January	75,326,188	67,456,297	71,062,565	70,552,458	56,793,954	57,920,658	67,145,981	74,668,111	69,067,879	67,225,757	66,549,045
February	73,082,052	62,778,435	66,829,351	58,955,150	63,301,288	57,280,104	67,468,691	64,340,771	66,348,663	53,000,330	68,620,615
March	75,697,415	70,156,144	66,289,600	63,803,365	59,582,300	63,302,135	70,768,401	67,931,652	66,315,592	71,131,048	64,875,941
April	72,073,593	63,695,905	63,576,883	63,456,666	54,376,043	53,621,759	67,260,046	66,794,717	71,735,025	63,023,818	69,876,801
May	73,105,924	75,223,196	65,258,457	63,129,755	62,968,369	68,367,535	67,550,277	68,363,645	65,602,709	60,071,796	66,482,726
June	72,205,187	67,719,039	68,187,970	61,246,627	54,265,316	62,116,894	74,591,290	70,527,957	74,880,498	56,892,775	65,376,913
July	75,792,843	75,770,411	72,460,015	70,740,161	57,417,639	61,994,406	75,843,753	70,650,154	70,214,352	66,139,246	62,324,237
August	76,725,509	70,382,521	67,340,856	63,249,478	60,596,105	66,450,920	69,009,003	73,173,567	79,637,780	68,446,299	70,137,932
September	74,100,218	69,157,525	64,917,141	70,353,429	64,361,582	63,242,730	77,962,880	62,053,661	69,325,453	65,798,905	67,217,486
October	71,407,315	68,979,056	70,966,162	68,214,009	68,072,988	71,442,502	76,732,148	70,586,656	63,045,795	63,284,658	64,222,744
November	68,135,235	74,118,223	70,727,123	65,930,520	61,136,734	64,972,801	71,161,171	62,976,593	60,033,979	62,493,899	65,035,774
December	70,425,870	78,714,746	70,379,949	72,194,901	61,607,478	78,482,761	79,208,460	70,014,740	74,564,323	64,536,670	65,933,895
Total	878,077,349	844,151,498	817,996,072	791,826,519	724,479,796	769,195,205	864,702,101	822,082,224	830,772,048	762,045,201	796,654,109

Table 10**10 – Year Crude Oil Delivery to Local Refineries (barrels)**

Year/ Month	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
January	2,483,016	5,983,056	4,810,351	2,685,066	2,893,632	2,125,766	716,623	4,083,799	3,492,781	6,662,517	1,243,838
February	2,012,809	5,589,582	3,039,826	2,234,536	3,291,262	3,040,897	3,060,425	3,609,478	1,906,801	4,423,773	2,917,375
March	2,821,885	5,988,374	3,172,552	2,249,380	4,431,482	4,006,060	2,352,101	3,894,555	2,931,772	2,943,253	2,309,690
April	3,888,934	6,075,123	2,994,304	1,232,864	4,377,080	3,414,846	3,134,963	4,117,505	2,402,827	3,616,341	4,808,800
May	3,083,853	4,915,000	4,158,527	1,517,062	3,268,082	1,352,087	2,605,238	3,731,062	3,325,182	2,750,459	5,285,968
June	2,961,654	5,515,575	4,163,054	64,019	5,172,816	484,078	2,236,701	1,858,737	2,108,952	3,096,111	2,467,834
July	1,927,814	6,478,713	3,667,209	1,226,648	4,481,025	651,259	3,267,638	3,477,555	3,499,512	2,705,017	924,686
August	2,106,705	5,868,095	3,890,287	1,783,707	3,229,892	586,440	3,974,407	4,546,160	1,078,699	2,700,610	164,707
September	3,481,178	6,851,321	3,563,340	1,391,712	3,334,504	1,608,500	4,264,236	4,983,723	3,363,766	1,825,844	99,416
October	3,887,653	6,212,096	2,305,349	2,051,091	1,791,004	1,498,968	3,166,771	4,007,730	3,108,667	2,864,361	1,647,473
November	2,288,860	6,285,320	2,575,825	1,549,041	2,408,345	864,654	4,209,203	3,025,405	5,136,399	2,874,876	951,196
December	7,018,603	6,423,225	2,994,304	398,063	2,640,910	-	1,712,667	4,057,683	2,571,175	1,828,843	-
Total	37,962,964	72,185,480	41,334,928	18,383,189	41,320,034	19,633,555	34,700,973	45,393,392	34,926,533	38,292,005	22,820,983

Table 11**10 – Year Crude Oil Export by Region (barrels)**

YEAR	NORTH AMERICA	SOUTH AMERICA	CENTRAL AMERICA	EUROPE	OCENIA/ PACIFIC	ASIA & FAR EAST	AFRICA	TOTAL
2004	408,856,070	102,778,610	-	114,977,451	-	176,284,313	68,390,150	871,286,594
2005	427,662,710	50,575,726	-	148,046,980	-	147,967,459	69,280,456	843,533,331
2006	401,040,785	68,081,235	-	162,917,829	-	116,166,923	69,181,185	817,387,957
2007	432,051,483	73,848,033	-	120,741,036	-	99,067,734	68,061,569	793,769,855
2008	342,566,123	61,582,276	2,190,566	172,126,638	-	77,096,968	68,917,225	724,479,796
2009	276,990,009	78,963,074	300,828	163,627,724	-	111,371,037	137,942,533	769,195,205
2010	352,265,421	77,012,515	-	172,875,067	9,453,755	147,376,118	105,719,225	864,702,101
2011	271,462,697	79,579,804	-	246,626,085	18,092,657	136,032,999	70,287,982	822,082,224
2012	173,496,781	86,831,358	-	333,895,453	20,915,856	140,121,668	75,510,932	830,772,048
2013	87,702,197	93,389,441	-	326,477,293	16,964,284	152,977,481	84,696,505	762,207,201
2014	27,093,960	90,663,535	-	354,544,934	10,389,676	193,267,153	97,873,868	773,833,126
TOTAL	3,174,094,276	772,642,072	2,491,394	1,962,311,556	65,426,552	1,304,462,700	817,987,762	8,099,416,312

COMPANY	GAS PRODUCED	GAS SOLD TO THIRD PARTIES				GAS SOLD TO NGC	GAS RE-INJECTED	GAS UTILISED				GAS FLARED	
		GAS USED AS FUEL	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS RE-INJECTED			FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	GAS LIFT		TOTAL GAS UTILISED
JOINT VENTURE COMPANIES :													
	SPDC	681,782,525	10,254,596	611,293,062	-	346,718	-	-	-	125,000	7,847,865	629,867,241	51,915,284
	MOBIL	498,281,731	40,756,970	20,675,513	-	328,292,210	-	200,000	15,745,000	9,062,625	40,685,882	455,418,200	42,863,531
	CHEVRON	295,989,619	19,984,490	206,248	177,754,988	-	-	-	6,592,883	3,430,344	34,396,297	242,365,250	53,624,369
	TOTAL E&P	216,964,029	8,930,775	849,662	-	90,124,167	-	-	-	94,276,235	-	194,180,838	22,783,191
	NAOC	407,714,508	36,073,810	29,722,177	634,821	2,428,730	-	10,806,037	13,546,960	273,093,576	5,622,999	371,925,110	35,785,398
	CHEVRON TEXACO	4,805,489	215,426	-	-	-	-	-	-	-	161,483	376,909	4,428,580
	PAN-OCEAN	866,274	-	431,000	-	-	-	-	-	-	-	431,000	435,274
	SUB - TOTAL	2,106,404,175	116,216,068	663,177,661	178,389,809	421,191,825	-	11,006,037	35,880,843	379,987,780	88,714,526	1,894,568,549	211,835,626
PRODUCTION SHARING CONTRACT :													
	ADAX	54,685,267	2,046,153	435,807	-	6,241,205	-	-	-	-	10,361,426	19,084,591	35,600,676
	ESSO	109,580,927	5,680,864	-	-	99,382,874	-	-	-	-	-	105,063,739	4,517,188
	NAE	4,210,165	641,989	12	36,000	2,821,697	-	-	-	-	-	3,499,698	710,467
	SNEPCO	51,003,930	7,899,711	25,305,497	-	-	-	-	-	11,381,394	5,501,872	50,088,474	915,456
	SEPCO	755,489	595,223	-	-	-	-	-	-	-	-	595,223	160,266
	SA PETROLEUM	33,792,000	1,124,000	21,301,000	-	10,848,000	-	-	-	-	-	33,273,000	519,000
	TUPRI	39,808,164	3,100,877	-	-	17,977,668	-	-	-	-	-	21,078,545	18,729,619
	STARDEEP	103,745,307	15,819,510	-	-	82,956,464	-	-	-	-	-	98,775,974	4,969,333
	SUB - TOTAL	397,581,248	36,908,328	47,042,316	36,000	220,227,908	-	-	-	11,381,394	15,863,298	331,459,244	66,122,004
SERVICE CONTRACT :													
	AENR	-	-	-	-	-	-	-	-	-	-	-	-
	SUB - TOTAL	-	-	-	-	-	-	-	-	-	-	-	-
SOLE RISK/INDEPENDENTS:													
	NPDC	135,769	3,764	99,833	-	2,057	-	-	-	-	-	105,654	30,115
	SEPLAT	-	-	-	-	-	-	-	-	-	-	-	-
	FIRST HYDROCARBON	-	-	-	-	-	-	-	-	-	-	-	-
	SHORELINE	-	-	-	-	-	-	-	-	-	-	-	-
	ND WESTERN	-	-	-	-	-	-	-	-	-	-	-	-
	NACONDE	-	-	-	-	-	-	-	-	-	-	-	-
	DUBRI	1,009,363	8,550	-	-	-	-	-	-	-	-	8,550	1,000,813
	CONSOLIDATED OIL	-	-	-	-	-	-	-	-	-	-	-	-
	MONIPULO	-	-	-	-	-	-	-	-	-	-	-	-
	ATLAS	-	-	-	-	-	-	-	-	-	-	-	-
	CONTINENTAL OIL	-	-	-	-	-	-	-	-	-	-	-	-
	CAVENDISH	-	-	-	-	-	-	-	-	-	-	-	-
	ALLIED/CAMAC	2,901,645	185,327	-	-	-	-	-	-	-	-	185,327	2,716,319
	EXPRESS PETROLEUM	263,934	21,217	-	-	-	-	-	-	-	-	21,217	242,717
	AMINI	5,400,983	84,051	-	-	1,446,646	-	-	-	-	-	1,530,696	3,870,286
	SUB - TOTAL	9,711,693	302,908	99,833	-	1,446,703	-	-	-	-	-	1,851,444	7,860,249
MARGINAL FIELDS:													
	ENERGIA LTD	1,755,000	332,523	-	-	89,400	-	-	-	-	-	421,923	1,333,077
	MIDWESTERN OIL & GAS	398,150	19,792	-	-	-	-	-	-	-	-	19,792	378,358
	ORIENTAL ENERGY	1,423,583	283,856	-	-	-	-	-	-	-	-	283,856	1,139,726
	NIGER DELTA PETR.	5,482,999	92,426	1,976,349	20,862	-	-	2,910,295	-	-	-	4,999,932	483,067
	PLATFORM PETR.	180,609	12,625	-	-	47,740	-	-	-	-	-	60,365	120,244
	WALTERSMITH	990,594	189,530	-	-	753,429	-	-	-	-	-	942,959	47,635
	BRITANIA-U	-	-	-	-	-	-	-	-	-	-	-	-
	PILLAR	180,609	12,625	-	-	47,740	-	-	-	-	-	60,365	120,244
	PRIME EXP.	-	-	-	-	-	-	-	-	-	-	-	159,782
	SUB - TOTAL	10,571,327	943,378	1,976,349	20,862	998,309	-	-	2,910,295	-	-	6,789,193	3,782,134
	GRAND-TOTAL	2,524,266,444	154,370,682	712,296,160	178,446,671	643,806,744	11,006,037	-	38,795,138	391,369,174	104,577,824	2,234,668,430	289,600,016

Table 12.01

Field Gas Production and Utilization (mscf): SPDC

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO	GAS FOR LNG	
ABURA	-	-	-	-	-	-	-	-	-	-
ADIBAWA	218,342	4,303	-	-	-	-	-	-	-	214,039
ADIBAWA N/EAST	191,659	4,091	-	-	-	-	-	-	-	187,568
AFAM	17,733,524	123,565	-	17,346,766	-	-	-	-	-	263,193
AFIESERE	97,901	-	-	-	-	-	-	-	-	97,901
AFMU	12,118,916	83,855	-	11,851,641	-	-	-	-	-	183,420
AFREMO	937,609	21,552	-	-	-	-	-	-	-	916,056
AGBAYA	-	-	-	-	-	-	-	-	-	-
AGBADA	6,563,887	803,088	-	2,735,612	-	1,930,294	-	-	-	1,094,893
AHIA	253,786	22,137	-	-	-	-	-	-	-	231,649
AJATITON	-	-	-	-	-	-	-	-	-	-
AJUJU	-	-	-	-	-	-	-	-	-	-
AKONO	26,785	747	-	-	-	-	-	-	-	26,038
AKOS	201,273	2,120	-	920	-	-	-	-	-	198,233
AKASO	-	-	-	-	-	-	-	-	-	-
ALAKIRI	2,719,864	94,726	-	2,358,351	-	-	-	-	-	266,787
AMUKPE	-	-	-	-	-	-	-	-	-	-
AMUKPE	1,640,748	22,704	-	58,188	-	-	-	-	125,000	1,434,856
AWOBA	1,281,652	10,513	-	219,449	-	-	-	-	-	1,051,690
BATAN	-	-	-	-	-	-	-	-	-	-
BELEMA	3,987,436	90,910	-	300,915	-	-	-	-	-	3,595,612
BELEMA NORTH	6,112,552	125,934	-	5,964,418	-	-	-	-	-	22,201
BENISEDE	1,245,944	30,768	-	-	-	-	-	-	-	1,215,176
BISE	-	-	-	-	-	-	-	-	-	-
BONNY	37,744,965	1,048,890	-	36,171,033	-	-	-	-	-	525,042
BONNY NORTH	16,432,154	221,807	-	15,772,435	-	-	-	-	-	437,912
CAWTHORNE CHANNEL	3,910,274	46,074	-	72,395	-	-	-	-	-	3,791,805
DIEBU CREEK	2,329,389	20,264	-	-	-	-	-	-	-	2,309,125
EGBEMA	411,872	49,651	-	-	-	-	-	-	-	362,221
EGBEMA WEST	423,794	6,992	-	-	-	-	-	-	-	416,802
EGWA	-	-	-	-	-	-	-	-	-	-
EKULAMA	1,251,133	48,609	-	156,090	-	-	-	-	-	1,046,434
ELELENWA	546,582	50,630	-	164,538	-	50,251	-	-	-	281,163
ERIEMU	-	-	-	-	-	-	-	-	-	-
ESCRAVOS BEACH	1,488,898	30,957	-	-	-	-	-	-	-	1,457,942
ETELEBOU	5,455,412	40,118	-	5,089,183	-	-	-	-	-	326,111
EVWRENI	-	-	-	-	-	-	-	-	-	-
FORCADOS YOKRI	4,136,189	1,094,162	-	-	-	649,175	-	-	-	2,392,852
GBARAN	101,109,988	640,466	-	99,653,262	-	51,059	-	-	-	765,202
IMO RIVER	2,019,989	183,129	-	317,132	-	192,923	-	-	-	1,326,805
ISIMIRI	730,642	20,550	-	-	-	-	-	-	-	710,092
ISU	-	-	-	-	-	-	-	-	-	-
ISOKO	-	-	-	-	-	-	-	-	-	-
JONES CREEK	-	-	-	-	-	-	-	-	-	-
KANBO	1,295,699	46,220	-	-	-	-	-	-	-	1,249,479
KOLO CREEK	48,891,024	325,428	-	47,869,853	-	-	-	-	-	695,743
KOKORI	-	-	-	-	-	-	-	-	-	-
KRAKAMA	-	-	-	-	-	-	-	-	-	-
MINI NTA	434,931	30,099	-	-	-	-	-	-	-	404,833
NEMBE CREEK EAST	762,984	17,144	-	666,515	-	-	-	-	-	79,324
NEMBE CREEK	6,930,502	226,034	-	5,981,717	-	-	-	-	-	722,751
NKALI	1,180,873	104,602	-	439,223	-	217,778	-	-	-	419,270
NUN RIVER	931,091	30,931	-	-	-	-	-	-	-	900,160
OBEA	10,526,113	75,541	-	9,919,207	-	-	-	-	-	531,365
OBELE	40,432	3,517	-	-	-	-	-	-	-	36,915
OBEN	-	-	-	-	-	-	-	-	-	-
OBIGBO NORTH	8,258,495	621,733	-	6,247,346	-	1,080,156	-	-	-	309,260
ODEAMA CREEK	889,934	21,370	-	96,953	-	-	-	-	-	771,611
ODIDI	-	-	-	-	-	-	-	-	-	-
OGBOTOBO	-	-	-	-	-	-	-	-	-	-
OGINI	-	-	-	-	-	-	-	-	-	-
OGUTA	1,686,057	62,375	346,718	5,484	-	-	-	-	-	1,271,479
OLOMORO/OLEH	-	-	-	-	-	-	-	-	-	-
OPKUSHI NORTH	483,337	10,625	-	-	-	-	-	-	-	472,712
OPOMOYO	1,090,025	25,934	-	-	-	-	-	-	-	1,064,091
OPUAMA	-	-	-	-	-	-	-	-	-	-
OPUKUSHI	3,448,979	76,821	-	-	-	-	-	-	-	3,372,158
ORONI	-	-	-	-	-	-	-	-	-	-
ORUBIRI	-	-	-	-	-	-	-	-	-	-
OTAMINI	40,768	7,681	-	-	-	-	-	-	-	33,087
OTUMARA	6,338,760	263,188	-	-	-	3,041,734	-	-	-	3,033,838
OVHOR	-	-	-	-	-	-	-	-	-	-
OWEH	-	-	-	-	-	-	-	-	-	-
RUMUEKPE	-	-	-	-	-	-	-	-	-	-
SAGHARA	260,254	10,331	-	-	-	-	-	-	-	249,923
SAPELE	-	-	-	-	-	-	-	-	-	-
SANTA BARBARA	2,304,654	24,335	-	1,590,133	-	-	-	-	-	690,186
SANTA BARBARA SOUTH	-	-	-	-	-	-	-	-	-	-
SEIBOU	1,244,217	26,910	-	-	-	-	-	-	-	1,217,307
SOKU	121,988,878	735,883	-	118,937,210	-	-	-	-	-	2,315,785
TUNU	1,849,510	65,737	-	-	-	-	-	-	-	1,783,773
UBEFAN	-	-	-	-	-	-	-	-	-	-
UBIE	202,218	7,823	-	-	-	-	-	-	-	194,395
UGADA	486,292	9,331	-	-	-	-	-	-	-	476,961
UGHELLI EAST	-	-	-	-	-	-	-	-	-	-
UGHELLI WEST	-	-	-	-	-	-	-	-	-	-
UMUECHEM	43,571	8,856	-	-	-	-	-	-	-	34,715
UTOROGO	-	-	-	-	-	-	-	-	-	-
UZERE EAST	-	-	-	-	-	-	-	-	-	-
UZERE WEST	-	-	-	-	-	-	-	-	-	-
ZARA	116,896,159	744,525	-	115,198,352	-	-	-	-	-	953,282
KOMA	105,912,161	683,534	-	104,365,328	-	-	-	-	-	863,298
EA	3,833,473	1,004,425	-	1,743,413	-	634,495	-	-	-	451,140
EJA	207,975	40,353	-	-	-	-	-	-	-	167,622
TOTAL	681,782,525	10,254,596	346,718	611,293,062	-	7,847,865	-	-	125,000	51,915,284

Table 12.02

Field Gas Production and Utilization (mscf): Mobil

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
ABANG	27,158,962	5,524,046	11,449,660	429	-	1,726,000	-	3,276,000	2,210,000	2,972,828
ADUA	2,929,549	358,256	-	85,599	-	-	-	-	-	2,485,694
ASABO	2,860,634	20,000	-	114,796	-	1,886,000	-	-	-	839,838
ASASA	12,431,302	2,630,170	3,348,307	280,229	-	1,979,323	-	-	1,400,000	2,793,272
ATA	1,875,638	126,131	337,000	-	-	173,282	-	-	-	1,239,226
EDOP	47,195,281	3,908,000	40,898,491	300,000	-	564,000	-	-	-	1,524,790
EKPE	2,639,460	1,099,602	123,000	30,744	-	1,081,041	-	-	-	305,073
EKPE WW	-	-	-	-	-	-	-	-	-	-
EKU	948,197	37,737	-	-	-	-	-	-	-	910,460
ENANG	4,585,411	535,000	698,132	305,000	-	1,058,000	-	-	-	1,989,279
ENANG SOUTH	672,408	52,779	35,000	142,121	-	-	-	-	-	442,508
ENANG WEST	732,705	36,295	-	-	-	-	-	-	-	696,409
ETIM	8,199,958	857,503	2,959,407	2,019,929	-	284,000	-	-	-	2,079,120
IDOHO	3,883,391	33,000	3,019,442	-	-	-	-	-	-	830,949
IDOHO-NORTH	-	-	-	-	-	-	-	-	-	-
INANGA	962,057	29,758	30,000	287,598	-	-	-	-	-	614,701
INIM	1,560,159	214,000	99,526	43,000	-	122,435	-	-	-	1,081,197
ISOBO	1,587,563	-	42,000	205,349	-	-	-	-	167,534	1,172,680
ITUT	12,846,699	438,000	7,379,867	2,057,160	-	1,745,000	-	-	-	1,226,672
IYAK	16,096,164	970,000	7,933,625	177,398	-	2,000,000	-	2,663,000	-	2,352,142
IYAK SE	-	-	-	-	-	-	-	-	-	-
MFEM	3,690,098	163,945	602,092	73,800	-	895,000	-	-	-	1,955,261
NSIMBO	95,800	-	-	-	-	-	-	-	-	95,800
OSO	110,679,051	7,910,000	80,336,274	6,412,398	-	9,324,000	-	-	5,106,951	1,589,428
OYOT	13,960,229	1,875,000	7,020,704	515	-	1,847,800	-	1,741,000	-	1,475,211
UBIT	69,705,042	1,219,000	64,139,620	261	-	3,449,000	-	-	-	897,162
UNAM	13,268,014	1,912,292	9,336,314	288	-	-	200,000	720,000	-	1,099,119
USARI	29,799,461	1,744,000	16,300,226	712	-	7,247,000	-	3,004,000	-	1,503,523
UTUE	4,559,020	818,788	831,193	350,000	-	205,000	-	-	178,140	2,175,900
YOHO	58,416,825	3,497,000	51,323,473	-	-	1,050,000	-	1,353,000	-	1,193,352
AWAWA	6,210,112	1,429,669	1,828,859	529,187	-	960,000	-	-	-	1,462,398
QIT	38,732,542	3,317,000	18,220,000	7,259,000	-	3,089,000	-	2,988,000	-	3,859,542
BRT	-	-	-	-	-	-	-	-	-	-
EAP	-	-	-	-	-	-	-	-	-	-
TOTAL	498,281,731	40,756,970	328,292,210	20,675,513	-	40,685,882	200,000	15,745,000	9,062,625	42,863,531

Table 12.03

Field Gas Production and Utilization (mscf): Chevron

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
ABITEYE	3,415,134	1,083,682	-	195,259	1,616,617	-	-	120,299	39,350	359,927
DELTA	6,793,225	51,343	-	-	-	264,257	-	-	768	6,476,857
DELTA SOUTH	5,349,442	683,464	-	-	1,807,516	255,480	-	102,967	55,055	2,444,960
MAKARABA	5,071,882	193,078	-	-	442,999	1,986,850	-	14,692	23,694	2,410,569
MEJI	24,048,383	4,404,580	-	-	12,126,872	1,102,875	-	746,253	316,069	5,351,734
MEREN	20,037,303	1,969,497	-	-	2,510	13,915,774	-	64,795	-	4,084,727
OKAGBA	-	-	-	-	-	-	-	-	-	-
OKAN	179,741,550	5,198,172	-	-	151,787,619	13,291,628	-	5,002,261	2,664,279	1,797,591
MEFA	3,852,100	738,186	-	-	2,099,905	-	-	121,856	57,349	834,804
OPUEKEBA	2,476,950	230,525	-	-	506,986	-	-	8,502	35,887	1,695,050
OJUMOLE	-	-	-	-	-	-	-	-	-	-
OMURO	-	-	-	-	-	-	-	-	-	-
ISAN	193,286	-	-	-	-	-	-	-	-	193,286
EWAN	3,100,762	-	-	-	-	-	-	-	-	3,100,762
DIBI	4,995,560	1,287,592	-	-	2,018,514	1,124,553	-	121,189	59,576	384,136
WEST ISAN	283,911	1	-	-	-	-	-	-	-	283,910
MALU	3,375,683	4,621	-	-	-	165,481	-	-	-	3,205,581
MINA	1,305,402	66,906	-	-	-	-	-	-	-	1,238,496
PARABE/EKO	7,179,760	367,780	-	-	-	102,112	-	-	-	6,709,868
OPOLO	1,737,466	10,860	-	-	-	-	-	-	-	1,726,606
TAPA	2,535,892	21,377	-	-	-	-	-	-	-	2,514,515
KITO	161,265	1,366	-	-	-	-	-	-	-	159,899
MEJO	1,446,090	12,270	-	-	-	-	-	-	-	1,433,820
UTONANA	2,292,273	253,229	-	-	374,817	89,858	-	12,796	20,212	1,541,361
GBOKODA	11,242,424	3,083,201	-	-	4,838,433	2,097,429	-	269,624	154,620	799,117
BENIN RIVER	254,206	92,956	-	10,989	132,200	-	-	7,649	3,485	6,927
JISIKE	1,372,663	-	-	-	-	-	-	-	-	1,372,663
ROBERTKIRI	1,534,968	104,814	-	-	-	-	-	-	-	1,430,154
YORLA SOUTH	-	-	-	-	-	-	-	-	-	-
INDA	687,392	17,715	-	-	-	-	-	-	-	669,677
IDAMA	1,480,182	105,533	-	-	-	-	-	-	-	1,374,649
JOKKA	24,465	1,742	-	-	-	-	-	-	-	22,723
BELEMA UNIT	-	-	-	-	-	-	-	-	-	-
ABIGBORODO*	-	-	-	-	-	-	-	-	-	-
TOTAL	295,989,619	19,984,490	-	206,248	177,754,988	34,396,297	-	6,592,883	3,430,344	53,624,369

Table 12.04**Field Gas Production and Utilization (mscf): Total E&P**

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
OBODO	-	-	-	-	-	-	-	-	-	-
OKPOKO	-	-	-	-	-	-	-	-	-	-
UPOMAMI	-	-	-	-	-	-	-	-	-	-
OBAGI	-	-	-	-	-	-	-	-	-	-
EREMA	-	-	-	-	-	-	-	-	-	-
IBEWA OIL	-	-	-	-	-	-	-	-	-	-
OBAGI/EREMA/IBEWA OIL	5,072,932	962,444	-	2,458	-	-	-	-	1,595,581	2,512,448
OLO	-	-	-	-	-	-	-	-	-	-
IBEWA CONDENSATES	57,100,337	948,244	-	-	-	-	-	-	55,899,615	252,479
OBAGI DEEP	10,217,213	848,838	-	-	-	-	-	-	9,368,376	-
OBAGI GAS-CAP	13,032,112	-	-	-	-	-	-	-	12,021,868	1,010,245
AFIA	381,227	43,459	-	-	-	-	-	-	-	337,768
EDIKAN	1,362,130	3,623	-	-	-	-	-	-	-	1,358,506
IME	830,155	119,553	-	-	-	-	-	-	-	710,602
ODUDU	1,018,136	197,971	-	-	-	-	-	-	-	820,165
OFON	11,948,151	374,958	-	146,640	-	-	-	-	314,064	11,112,489
AMENAM/KPONO	116,001,637	5,431,686	90,124,167	700,564	-	-	-	-	15,076,731	4,668,489
TOTAL	216,964,029	8,930,775	90,124,167	849,662	-	-	-	-	94,276,235	22,783,191

Table 12.05**Field Gas Production and Utilization (mscf): NAOC**

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
EBOCHA FIELDS	8,677,769	6,226,439	-	-	-	-	-	-	-	2,451,330
AKRI FIELDS	4,312,881	1,758,230	21,717	1,264,787	-	-	-	-	-	1,268,147
OBR/OBI FIELDS	333,891,834	8,199,180	2,407,013	5,166,642	634,821	5,622,999	10,806,037	13,546,960	273,093,576	14,414,606
OSHI FIELDS	6,451,250	3,356,500	-	-	-	-	-	-	-	3,094,750
KWALE FIELDS	31,764,118	5,092,869	-	23,290,748	-	-	-	-	-	3,380,501
TEBIDABA	1,575,075	337,578	-	-	-	-	-	-	-	1,237,497
OBAMA FIELDS	6,470,089	2,118,002	-	-	-	-	-	-	-	4,352,087
CLOUGH CREEK FIELDS	989,561	219,256	-	-	-	-	-	-	-	770,305
BENIBOYE FIELDS	-	-	-	-	-	-	-	-	-	-
OGBAINBIRI FIELDS	3,384,772	1,372,756	-	-	-	-	-	-	-	2,012,016
IDU FIELDS	10,197,159	7,393,000	-	-	-	-	-	-	-	2,804,159
TOTAL	407,714,508	36,073,810	2,428,730	29,722,177	634,821	5,622,999	10,806,037	13,546,960	273,093,576	35,785,398

Table 12.06**Field Gas Production and Utilization (mscf): Chevron (Pennington)**

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
FUNIWA	2,491,928	150,465	-	-	-	-	-	-	-	2,341,463
NORTH APOI	1,828,014	32,627	-	-	-	161,483	-	-	-	1,633,904
MIDDLETON	-	-	-	-	-	-	-	-	-	-
OKUBIE	485,547	32,334	-	-	-	-	-	-	-	453,213
PENNINGTON	-	-	-	-	-	-	-	-	-	-
SENGANA	-	-	-	-	-	-	-	-	-	-
TOTAL	4,805,489	215,426	-	-	-	161,483	-	-	-	4,428,580

Table 12.07**Field Gas Production and Utilization (mscf): Pan Ocean**

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
ASABORO SOUTH	47,419	-	-	7,500	-	-	-	-	-	39,919
OGHAREFE	48,960	-	-	6,500	-	-	-	-	-	42,460
OLOGBO	115,467	-	-	24,500	-	-	-	-	-	90,967
ONA	187,208	-	-	62,500	-	-	-	-	-	124,708
OSSIOMO	287,438	-	-	285,000	-	-	-	-	-	2,438
ADOLO	179,782	-	-	45,000	-	-	-	-	-	134,782
ERIMWINDU	41,889	-	-	9,500	-	-	-	-	-	32,389
OWE	651,944	-	-	161,924	-	-	-	-	-	490,020
TOTAL	866,274	-	-	431,000	-	-	-	-	-	435,274

Table 12.08**Field Gas Production and Utilization (mscf): Addax**

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
ADANGA	9,313,427	21,835	-	-	-	3,514,050	-	-	-	5,777,542
ADANGA SOUTH	2,236,802	-	-	-	-	-	-	-	-	2,236,802
ADANGA SOUTH WEST	-	-	-	-	-	-	-	-	-	-
AKAM	-	-	-	-	-	-	-	-	-	-
BOGI	257,070	-	-	-	-	142,348	-	-	-	114,722
EBUGHU	5,922,265	-	-	-	-	-	-	-	-	5,922,265
EBUGHU EAST	947,376	-	-	-	-	-	-	-	-	947,376
EBUGHU NORTH EAST	227,641	-	-	-	-	-	-	-	-	227,641
EBUGHU SOUTH	1,777,233	-	-	-	-	1,130,109	-	-	-	647,124
MIMBO	293,323	291,224	-	-	-	-	-	-	-	2,099
KITA MARINE	5,530,342	-	-	-	-	-	-	-	-	5,530,342
UKPAM	-	-	-	-	-	-	-	-	-	-
NORTH ORON	1,607,845	-	-	-	-	200,000	-	-	-	1,407,845
ORON WEST	7,518,276	833,291	500,000	-	-	811,815	-	-	-	5,373,170
INAGHA	244,714	-	-	-	-	-	-	-	-	244,714
IZOMBE	6,563,322	215,368	3,272,061	280,000	-	2,563,325	-	-	-	232,568
OSSU	3,662,090	301,618	1,478,725	155,807	-	1,625,984	-	-	-	99,956
OKWORI	7,912,563	283,501	865,999	-	-	230,126	-	-	-	6,532,937
NDA	670,978	99,317	124,420	-	-	143,669	-	-	-	303,572
TOTAL	54,685,267	2,046,153	6,241,205	435,807	-	10,361,426	-	-	-	35,600,676

Table 12.09

Field Gas Production and Utilization (mscf): ESSO

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
ERHA	109,580,927	5,680,864	99,382,874	-	-	-	-	-	-	4,517,188
TOTAL	109,580,927	5,680,864	99,382,874	-	-	-				4,517,188

Table 12.10

Field Gas Production and Utilization (mscf): NAE

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
ABO	4,210,165	641,989	2,821,697	12	36,000	-	-	-	-	710,467
TOTAL	4,210,165	641,989	2,821,697	12	36,000	-	-	-	-	710,467

Table 12.11

Field Gas Production and Utilization (mscf): SNEPCO

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
BONGA	51,003,930	7,899,711	-	25,305,497	-	5,501,872	-	-	11,381,394	915,456
TOTAL	51,003,930	7,899,711	-	25,305,497	-	5,501,872	-	-	11,381,394	915,456

Table 12.12

Field Gas Production and Utilization (mscf): SEEPCO

[illegible]

Table 12.13

Field Gas Production and Utilization (mscf): SA PETROLEUM/TUPNI

FIELD	GAS PRODUCED	GAS UTILISED							GAS FLARED	
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL		GAS FOR LNG
AKPO	33,792,000	1,124,000	10,848,000	21,301,000	-	-	-	-	-	519,000
TOTAL	33,792,000	1,124,000	10,848,000	21,301,000	-	-	-	-	-	519,000

Table 12.14

Field Gas Production and Utilization (mscf): TUPNI

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
USAN	39,808,164	3,100,877	17,977,668	-	-	-	-	-	-	18,729,619
TOTAL	39,808,164	3,100,877	17,977,668	-	-	-	-	-	-	18,729,619

Table 12.15

Field Gas Production and Utilization (mscf): STARDEEP

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
AGBAMI	103,745,307	15,819,510	82,956,464	-	-	-	-	-	-	4,969,333
TOTAL	103,745,307	15,819,510	82,956,464	-	-	-	-	-	-	4,969,333

Table 12.16

Field Gas Production and Utilization (mscf): NPDC

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
ABURA	-	-	-	-	-	-	-	-	-	-
OREDO	-	-	-	-	-	-	-	-	-	-
OZIENGBE SOUTH	-	-	-	-	-	-	-	-	-	-
OKONO/OKPOHO	-	-	-	-	-	-	-	-	-	-
OBEN/SAPELE/AMUKPE	-	-	-	-	-	-	-	-	-	-
OGINI/ISOKO	-	-	-	-	-	-	-	-	-	-
AFIESERE/EREMU	-	-	-	-	-	-	-	-	-	-
UTOROGU/UGHELI	-	-	-	-	-	-	-	-	-	-
OPUAMA(40)	-	-	-	-	-	-	-	-	-	-
BATAN	-	-	-	-	-	-	-	-	-	-
TOTAL	135,769	3,764	2,057	99,833	-	-	-	-	-	30,115

Table 12.17

Field Gas Production and Utilization (mscf): DUBRI

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
GILLI- GILLI	1,009,363	8,550	-	-	-	-	-	-	-	1,000,813
TOTAL	1,009,363	8,550	-	-	-	-				1,000,813

Table 12.18**Field Gas Production and Utilization (mscf): WALTERSMITH**

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
IBIGWE	990,594	189,530	753,429	-	-	-	-	-	-	47,635
TOTAL	990,594	189,530	753,429	-	-	-				47,635

Table 12.19**Field Gas Production and Utilization (mscf): PLATFORM**

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
EGBAOMA	180,609	12,625	47,740	-	-	-	-	-	-	120,244
TOTAL	180,609	12,625	47,740	-	-	-				120,244

Table 12.20**Field Gas Production and Utilization (mscf): AMNI**

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
IMA	1,797,981	36,262	1,446,646	-	-	-	-	-	-	315,074
OKORO	3,603,001	47,789	-	-	-	-	-	-	-	3,555,213
TOTAL	5,400,983	84,051	1,446,646	-	-	-	-	-	-	3,870,286

Table 12.21**Field Gas Production and Utilization (mscf): ENERGIA**

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
EBENDO (EX-OBODOUGWA)/OBODETI	1,755,000	332,523	89,400	-	-	-	-	-	-	1,333,077
TOTAL	1,755,000	332,523	89,400	-	-	-				1,333,077

Table 12.22**Field Gas Production and Utilization (mscf): MIDWESTERN**

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
UMUSADEGE	398,150	19,792	-	-	-	-	-	-	-	378,358
TOTAL	398,150	19,792	-	-	-	-				378,358

Table 12.23**Field Gas Production and Utilization (mscf): PILLAR**

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
OBODUGWA 3	180,609	12,625	47,740	-	-	-	-	-	-	120,244
TOTAL	180,609	12,625	47,740	-	-	-				120,244

Table 12.24**Field Gas Production and Utilization (mscf): ALLIED/CAMAC**

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
OYO	2,901,645	185,327	-	-	-	-	-	-	-	2,716,319
TOTAL	2,901,645	185,327	-	-	-	-				2,716,319

Table 12.25**Field Gas Production and Utilization (mscf): ORIENTAL ENERGY**

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
EBOK	1,423,583	283,856	-	-	-	-	-	-	-	1,139,726
TOTAL	1,423,583	283,856	-	-	-	-				1,139,726

Table 12.26**Field Gas Production and Utilization (mscf): NIGER DELTA PETROLEUM**

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
OGBELE	5,482,999	92,426	-	1,976,349	20,862	-	-	2,910,295	-	483,067
TOTAL	5,482,999	92,426	-	1,976,349	20,862	-	-	2,910,295	-	483,067

Table 12.27**Field Gas Production and Utilization (mscf): EXPRESS**

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
UKPOKITI	263,934	21,217	-	-	-	-	-	-	-	242,717
TOTAL	263,934	21,217	-	-	-	-	-	-	-	242,717

Table 12.28**Field Gas Production and Utilization (mscf): PRIME EXPLORATION**

FIELD	GAS PRODUCED	GAS UTILISED								GAS FLARED
		GAS USED AS FUEL	GAS RE-INJECTED	GAS SOLD TO THIRD PARTIES	GAS SOLD TO NGC	GAS LIFT	FUEL GAS TO EPCL	GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL	GAS FOR LNG	
ASAMARATORO	159,782	-	-	-	-	-	-	-	-	159,782
TOTAL	159,782	-	-	-	-	-	-	-	-	159,782

Table 13.01**10 – Year Gas Production and Utilization (mscf)**

YEAR	GAS PRODUCED	GAS USED AS FUEL	GAS SOLD TO THIRD PARTIES	GAS TO NGC	GAS RE-INJECTED	FUEL GAS TO EPCL	GAS FOR LPG/NGL (FEEDSTOCK TO EPCL)	GAS FOR LNG	GAS LIFT	TOTAL GAS UTILIZED	GAS FLARED	% Flared
2004	2,082,283,189	71,534,048	239,513,290	72,758,426	332,806,436	9,979,511	47,100,859	410,167,378	11,883,045	1,195,742,993	886,540,196	42.58
2005	2,093,628,859	84,137,982	526,288,967	-	397,744,644	10,339,647	46,337,150	187,287,551	30,177,141	1,282,313,082	811,315,777	38.75
2006	2,182,432,084	76,797,392	629,596,866	-	333,687,178	7,926,235	44,410,804	240,915,583	45,436,202	1,378,770,261	803,661,823	36.82
2007	2,415,649,041	76,524,011	760,747,361	-	354,610,374	9,417,626	34,980,978	368,626,236	51,053,728	1,655,960,315	759,688,726	31.45
2008	2,287,547,344	83,730,016	708,159,550	63,831,255	391,075,575	7,640,304	23,582,179	331,569,374	58,560,235	1,668,148,489	619,398,854	27.08
2009	1,837,278,307	80,573,880	440,941,863	21,021,894	409,848,718	8,086,525	42,401,451	269,095,956	55,956,116	1,327,926,402	509,351,905	27.72
2010	2,392,838,898	72,233,897	857,225,685	167,190,149	21,182,685	493,309,826	5,204,476	25,866,822	169,057,005	1,811,270,545	581,568,354	24.30
2011	2,400,402,880	104,541,241	786,837,515	101,560,670	348,331,140	9,434,734	38,607,385	313,087,278	78,970,059	1,781,370,022	619,032,858	25.79
2012	2,580,165,626	115,677,106	875,458,449	72,166,259	462,875,916	15,367,328	47,186,521	329,863,143	72,904,179	1,991,498,902	588,666,724	22.82
2013	2,325,137,449	128,523,560	606,542,389	129,885,775	638,506,664	9,220,378	56,076,709	300,877,404	46,898,121	1,916,531,001	409,311,430	17.60
2014	2,524,268,444	154,370,682	712,296,160	178,446,671	643,806,744	11,006,037	38,795,138	391,369,174	104,577,824	2,234,668,430	289,600,014	11.47

Table 13.02.01

10—Year Gas Production vs Flared by Company (mscf)

COMPANY	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
JOINT VENTURE:											
SHELL											
GAS PRODUCED	740,302,238	671,326,319	735,315,476	763,905,871	800,689,383	455,894,266	777,170,431	864,835,618	848,333,416	599,410,787	681,782,525
GAS FLARED	275,248,361	216,876,732	163,405,866	96,967,320	97,879,670	77,819,939	103,477,380	85,333,761	62,258,849	45,613,944	51,915,284
% OF GAS FLARED	37.18	32.31	22.22	12.69	12.22	17.07	13.31	9.87	7.34	7.61	7.61
MOBIL											
GAS PRODUCED	392,065,111	446,743,226	491,110,702	464,537,142	427,115,491	427,919,671	479,251,266	278,267,754	396,961,650	442,279,916	498,281,731
GAS FLARED	174,859,914	179,534,640	201,026,922	183,528,046	130,586,764	122,567,197	122,745,744	66,088,196	73,594,937	43,869,959	42,863,531
% OF GAS FLARED	44.60	40.19	40.93	39.51	30.57	28.64	25.61	23.75	18.54	9.92	8.60
CHEVRON											
GAS PRODUCED	209,897,271	238,352,653	235,249,063	191,186,784	243,040,550	166,573,783	194,327,349	266,330,614	246,142,456	238,507,252	295,989,619
GAS FLARED	125,087,325	136,523,011	192,602,299	162,780,356	142,625,580	112,931,552	118,309,010	105,289,859	83,505,632	67,137,729	53,624,369
% OF GAS FLARED	59.59	57.28	81.87	85.14	58.68	67.80	60.88	39.53	33.93	28.15	18.12
TOTAL E & P											
GAS PRODUCED	209,208,860	207,893,532	218,968,851	289,817,162	320,372,686	302,772,348	277,253,720	260,372,978	223,020,171	212,999,376	216,964,029
GAS FLARED	47,752,399	29,840,233	64,224,402	33,842,081	35,758,806	26,825,119	30,475,487	28,853,296	26,087,338	30,192,077	22,783,191
% OF GAS FLARED	22.83	14.35	29.33	11.68	11.16	8.86	10.99	11.08	11.70	14.17	10.50
NAOC											
GAS PRODUCED	433,997,252	429,003,689	423,716,209	320,927,714	293,688,636	272,334,581	441,864,139	470,413,456	470,413,456	317,176,081	407,714,508
GAS FLARED	178,670,250	161,837,476	109,926,431	108,696,157	96,353,534	71,103,491	102,888,514	219,000,564	57,317,015	42,513,538	35,785,398
% OF GAS FLARED	41.17	37.72	25.94	33.87	32.81	26.11	23.29	46.55	12.18	13.40	8.78
TEXACO											
GAS PRODUCED	13,721,063	7,366,467	5,941,278	2,479,303	4,803,727	7,085,828	7,683,657	6,492,267	4,325,610	5,451,064	4,805,489
GAS FLARED	13,005,041	7,251,079	5,828,277	2,421,926	4,746,874	6,999,689	7,553,166	6,407,635	4,192,499	5,113,373	4,428,580
% OF GAS FLARED	99.15	98.43	98.10	97.69	98.82	98.78	98.30	98.70	96.92	93.81	92.16
PAN-OCEAN											
GAS PRODUCED	27,265,601	27,067,500	3,944,139	-	21,752,432	207,473	8,082,809	12,737,108	3,372,789	NOT AVAILABLE	866,774
GAS FLARED	25,967,694	25,779,438	3,756,324	-	21,211,546	201,909	6,796,633	3,806,306	2,324,147	NOT AVAILABLE	435,274
% OF GAS FLARED	95.24	95.24	95.24	-	97.51	97.32	84.09	29.88	68.91	-	50.25
JVC SUB - TOTAL											
GAS PRODUCED	2,026,457,396	2,027,753,386	2,114,245,717	2,032,853,975	2,111,442,905	1,632,787,949	2,185,633,371	2,159,449,794	2,192,569,548	1,815,824,476	2,106,404,175
GAS FLARED	841,190,984	757,642,609	740,770,521	588,235,886	529,162,773	418,448,895	492,245,933	514,779,616	309,280,417	234,440,620	211,835,626
% OF GAS FLARED	41.51	37.36	35.04	28.94	25.06	25.63	22.52	23.84	14.11	12.91	10.06
PRODUCTION SHARING:											
ADDAIX											
GAS PRODUCED	38,036,721	46,481,560	54,580,697	68,093,192	83,876,751	72,678,580	84,989,027	75,305,694	67,386,027	46,211,847	54,685,267
GAS FLARED	28,204,432	36,112,453	46,268,969	58,549,342	73,028,019	58,614,336	64,920,466	54,764,734	47,811,514	31,532,670	35,600,676
% OF GAS FLARED	74.15	77.69	84.77	85.98	87.07	80.65	76.39	72.72	70.95	68.24	65.10
ESSO											
GAS PRODUCED	N/A	N/A	N/A	28,310,626	75,260,666	110,648,124	104,990,025	59,287,658	139,600,203	112,226,569	109,580,927
GAS FLARED	N/A	N/A	N/A	2,070,086	3,865,012	11,537,590	7,379,772	2,616,846	15,917,915	9,336,930	4,517,188
% OF GAS FLARED	-	-	-	7.31	5.14	10.43	7.03	4.41	11.40	8.32	4.12
NAE											
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	844,973	1,301,980	6,569,520	4,210,165
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	783,486	801,960	4,918,770	710,467
% OF GAS FLARED	-	-	-	-	-	-	-	92.72	61.60	74.87	16.88
SNEPCO											
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	36,503,491	58,842,827	31,930,952	51,003,990
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4,225,429	4,378,484	4,588,362	915,456
% OF GAS FLARED	-	-	-	-	-	-	-	11.58	7.44	14.37	1.79
SEPCO											
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	508,847	755,489
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	287,827	160,266
% OF GAS FLARED	-	-	-	-	-	-	-	-	-	56.56	21.21

Table 13.02.02

10—Year Gas Production vs Flared by Company (mscf)

COMPANY	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
SA PETROLEUM											
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	80,501,000	33,792,000
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3,348,000	519,000
% OF GAS FLARED	-	-	-	-	-	-	-	-	-	4.16	1.54
TUPNI											
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	14,874,000	39,808,164
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	8,351,000	16,729,000
% OF GAS FLARED	-	-	-	-	-	-	-	-	-	56.04	47.05
STARDEEP											
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	93,068,067	103,745,307
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	6,367,978	4,969,333
% OF GAS FLARED	-	-	-	-	-	-	-	-	-	6.84	4.79
PSC SUB - TOTAL											
GAS PRODUCED	38,036,721	46,481,560	54,580,697	96,403,818	159,137,417	183,326,704	189,979,052	171,941,816	267,131,037	385,890,802	397,581,248
GAS FLARED	28,204,432	36,112,453	46,268,969	60,619,378	76,893,031	70,151,926	72,300,238	62,390,873	68,909,873	68,715,537	66,122,004
% OF GAS FLARED	74.15	77.69	84.77	62.88	48.32	38.27	38.06	36.29	25.80	17.81	16.63
SERVICE CONTRACT											
AMNI											
GAS PRODUCED	N/A	N/A	N/A	N/A	7,249,199	9,948,654	6,713,476	9,663,197	9,312,369	2,518,197	-
GAS FLARED	N/A	N/A	N/A	N/A	7,208,919	9,891,084	6,531,333	9,356,457	9,266,199	2,506,607	-
% OF GAS FLARED	-	-	-	-	99.44	99.42	97.29	96.83	99.50	99.54	-
SERVICE CONTRACT SUB - TOTAL											
GAS PRODUCED	N/A	N/A	N/A	N/A	7,249,199	9,948,654	6,713,476	9,663,197	9,312,369	2,518,197	-
GAS FLARED	N/A	N/A	N/A	N/A	7,208,919	9,891,084	6,531,333	9,356,457	9,266,199	2,506,607	-
% OF GAS FLARED	-	-	-	-	99.44	99.42	97.29	96.83	99.50	99.54	-
SOLE RISK / INDEPENDENT											
DUBRI											
GAS PRODUCED	17,789,072	19,393,913	13,605,669	11,016,913	4,610,874	11,215,000	10,513,000	57,124,000	107,417,000	107,417,000	135,769
GAS FLARED	16,675,139	18,577,715	12,958,880	10,513,171	4,354,153	10,860,000	10,490,849	31,617,000	32,721,000	32,721,000	30,115
% OF GAS FLARED	93.74	95.79	95.25	95.43	94.43	96.83	99.79	55.35	30.46	30.46	22.18
ALLIED/CAMAC											
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	819,989	1,538,738	1,538,738	1,009,363
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	814,609	1,519,625	1,519,625	1,000,813
% OF GAS FLARED	-	-	-	-	-	-	-	99.34	98.76	99.15	99.15
EXPRESS PETROLEUM											
AMNI											
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,901,645
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,773,813
% OF GAS FLARED	-	-	-	-	-	-	-	-	-	-	93.61
WALTERS											
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	263,934
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	242,717
% OF GAS FLARED	-	-	-	-	-	-	-	-	-	-	91.96
AMNI											
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	5,400,983
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3,870,286
% OF GAS FLARED	-	-	-	-	-	-	-	-	-	-	71.66
SERVICE CONTRACT SUB - TOTAL											
GAS PRODUCED	17,789,072	19,393,913	13,605,669	11,016,913	4,610,874	11,215,000	10,513,000	57,943,989	108,955,738	108,955,738	97,111,693
GAS FLARED	16,675,139	18,577,715	12,958,880	10,513,171	4,354,153	10,860,000	10,490,849	32,431,609	34,240,625	34,240,625	7,860,249
% OF GAS FLARED	93.74	95.79	95.25	95.43	94.43	96.83	99.79	55.97	31.43	31.43	80.94
MARGINAL FIELDS											
ENERGIA LTD											
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1,755,000
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1,333,077
% OF GAS FLARED	-	-	-	-	-	-	-	-	-	-	75.96
MIDWESTERN OIL AND GAS											
EXPRESS PETROLEUM											
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	368,150
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	378,358
% OF GAS FLARED	-	-	-	-	-	-	-	-	-	-	95.03
ORIENTAL ENERGY											
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1,423,583
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1,139,726
% OF GAS FLARED	-	-	-	-	-	-	-	-	-	-	80.06
NIGER DELTA PET.											
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	5,482,999
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	483,067
% OF GAS FLARED	-	-	-	-	-	-	-	-	-	-	8.81
PLATFORM PETROLEUM											
EXPRESS PETROLEUM											
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	180,609
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	66,58
% OF GAS FLARED	-	-	-	-	-	-	-	-	-	-	37.3
WALTERS											
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	990,594
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	47,635
% OF GAS FLARED	-	-	-	-	-	-	-	-	-	-	4.81
BRATIANU											
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,097,533
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1,927,216
% OF GAS FLARED	-	-	-	-	-	-	-	-	-	-	91.88
PILLAR											
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	180,609
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	120,244
% OF GAS FLARED	-	-	-	-	-	-	-	-	-	-	66.58
PRIME PETROLEUM											
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	159,782
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	139,782
% OF GAS FLARED	-	-	-	-	-	-	-	-	-	-	100.00
MARGINAL FIELD SUB - TOTAL											
GAS PRODUCED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	10,571,327
GAS FLARED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3,782,134
% OF GAS FLARED	-	-	-	-	-	-	-	-	-	-	35.78
GRAND-TOTAL											
GAS PRODUCED	2,044,246,468	2,047,147,299	2,127,851,387	2,043,870,888	2,123,302,978	1,653,951,603	2,202,859,847	2,228,459,037	2,310,937,056	1,927,906,659	2,524,268,444
GAS FLARED	857,866,123	776,220,324	753,729,400	598,749,057	540,725,845	439,199,979	509,268,116	556,641,754	588,666,724	588,666,724	289,600,014
% OF GAS FLARED	41.96	37.92	35.42	29.29	25.47	26.55	23.12	24.98	25.47	30.53	11.47

Table 14
Natural Gas Liquid (NGL) Production and Export (mt)

TYPE	PRODUCTION			LIFTINGS		
	MOBIL	NNPC	TOTAL	MOBIL	NNPC	TOTAL
PROPANE	261,622	251,363	512,985	269,292	216,542	485,834
BUTANE	230,065	221,047	451,112	235,210	191,676	426,886
PENTANE	184,843	177,594	362,437	175,019	184,319	359,338
TOTAL	676,530	650,004	1,326,534	679,521	592,537	1,272,058

Table 15
Upstream Liquefied Petroleum Gas (LPG) Production and Export (mt)

MONTH	PRODUCTION			LIFTINGS		
	CHEVRON	NNPC	TOTAL	CHEVRON	NNPC	TOTAL
JANUARY	13,519	20,279	33,798	-	28,486	28,486
FEBRUARY	13,978	20,966	34,944	29,555	-	29,555
MARCH	14,334	21,502	35,836	-	59,610	59,610
APRIL	16,179	24,269	40,448	29,529	-	29,529
MAY	17,736	26,605	44,341	-	29,813	29,813
JUNE	15,230	22,846	38,076	29,495	29,455	58,950
JULY	16,750	25,126	41,876	-	29,654	29,654
AUGUST	17,586	26,378	43,964	29,544	29,683	59,227
SEPTEMBER	15,177	22,766	37,943	29,430	-	29,430
OCTOBER	18,176	27,264	45,440	29,534	-	29,534
NOVEMBER	17,462	26,194	43,656	-	59,272	59,272
DECEMBER	17,283	25,924	43,207	-	29,477	29,477
TOTAL	193,412	290,117	483,529	177,087	295,450	472,537

Table 16
Quarterly Domestic Refining (Crude Oil Balance)

Material	Q1	Q2	Q3	Q4	Annual
Opening Stock					
Ughelli Blend	325,304.00	256,499.63	723,898.43	858,437.83	325,304.00
Bonny Light	237,850.80	383,734.40	980,448.20	430,280.40	237,850.80
Escravos Light	1,483,862.80	1,885,305.40	3,962,862.80	2,266,901.20	1,483,862.80
Urals	113,464.20	113,464.20	113,464.20	113,464.20	113,464.20
Seplat	-	81,266.35	81,266.35	81,207.15	81,266.35
Slop	112,161.80	92,884.80	105,568.40	122,174.00	112,161.80
Total Stock Additions	2,272,643.60	2,813,154.77	5,967,508.37	3,872,464.77	2,353,909.95
Crude Oil Received					
Ughelli Blend	315,552.09	701,298.00	134,539.40	40,996.00	1,192,385.49
Bonny Light	922,580.20	4,926,490.80	2,472,162.40	997,779.00	9,319,012.40
Escravos Light	5,366,568.80	6,429,941.40	1,803,757.40	1,364,463.80	14,964,731.40
Urals	-	-	-	-	-
Seplat	-	-	87,838.00	-	87,838.00
Slop	99,863.00	75,102.60	64,106.20	36,334.00	275,405.80
Total Receipts	6,704,564.09	12,132,832.80	4,562,403.40	2,439,572.80	25,839,373.09
Crude Oil Processed					
Ughelli Blend	384,356.47	233,899.20	-	-	618,255.67
Bonny Light	776,696.60	4,329,777.00	3,022,330.20	1,252,768.20	9,381,572.00
Escravos Light	4,965,126.20	4,352,384.00	3,499,719.00	162,755.60	12,979,984.80
Urals	-	-	-	-	-
Seplat	-	-	87,897.20	40,996.00	128,893.20
Slop	119,140.00	62,419.00	47,500.60	22,607.00	251,666.60
Total Processed	6,245,319.27	8,978,479.20	6,657,447.00	1,479,126.80	23,360,372.27
Closing Stock					
Ughelli Blend	256,499.63	723,898.43	858,437.83	899,433.83	899,433.83
Bonny Light	383,734.40	980,448.20	430,280.40	175,291.20	175,291.20
Escravos Light	1,885,305.40	3,962,862.80	2,266,901.20	3,468,609.40	3,468,609.40
Urals	113,464.20	113,464.20	113,464.20	113,464.20	113,464.20
Seplat	-	81,266.35	81,207.15	40,211.15	40,211.15
Slop	92,884.80	105,568.40	122,174.00	135,901.00	135,901.00
Total Closing Stock	2,731,888.43	5,967,508.37	3,872,464.77	4,832,910.77	4,832,910.77

Table 17.01
Domestic Refining Crude oil Balance (Metric Tons)

Crude Type	KRPC		PHRC		WRPC		TOTAL	
	Received	Processed	Received	Processed	Received	Processed	Received	Processed
Ughelli Blend	86,413	68,016	-	-	74,816	15,639	161,229	83,655
Bonny Light			1,259,326	1,267,780			1,259,326	1,267,780
Escravos Light	548,972	580,637	-	-	1,473,289	1,173,415	2,022,261	1,754,052
Urals Crude	-	-	-	-	-	-	-	-
Seplat	-	17,418			11,870	-	11,870	17,418
Slop	37,217	34,009	-	-	-	-	37,217	34,009
Total	672,602	700,080	1,259,326	1,267,780	1,559,975	1,189,054	3,491,903	3,156,914

Table 17.02**Domestic Refining Crude Oil Receipt ('000 bbls)**

Crude Type	January	February	March	April	May	June	July	August	September	October	November	December	Total
Ughelli Blend	159,773.40	99,782.80	55,995.89	175,054.40	247,663.20	278,580.40	-	134,539.40	-	-	40,996.00	-	1,192,385.49
Bonny Light	158,352.60	537,735.80	226,491.80	1,958,854.00	2,732,598.00	235,038.80	1,603,913.00	868,249.40	-	-	229,303.80	768,475.20	9,319,012.40
Escravos Light	2,463,045.60	1,688,887.20	1,214,636.00	2,905,106.80	2,263,445.40	1,261,389.20	1,730,697.20	73,060.20	-	528,848.40	835,615.40	-	14,964,731.40
Urals Crude	-	-	-	-	-	-	-	-	-	-	-	-	-
Seplat	-	-	-	-	-	-	-	-	87,838.00	-	-	-	87,838.00
Slop	38,679.80	-	61,183.20	24,294.20	19,343.60	31,464.80	-	57,128.00	6,978.20	-	-	36,334.00	275,405.80
Total Receipts	2,819,851.40	2,326,405.80	1,558,306.89	5,063,309.40	5,263,050.20	1,806,473.20	3,334,610.20	1,132,977.00	94,816.20	528,848.40	1,105,915.20	804,809.20	25,839,373.09

Table 17.03**Domestic Refining Crude Oil Processed ('000 bbls)**

Crude Type	January	February	March	April	May	June	July	August	September	October	November	December	Total
Ughelli Blend	73,837.20	257,735.07	52,784.20	162,629.80	71,269.40	-	-	-	-	-	-	-	618,255.67
Bonny Light	-	776,696.60	-	1,523,223.40	1,675,175.00	1,131,378.60	1,441,882.60	1,028,096.80	552,350.80	-	-	1,252,768.20	9,381,572.00
Escravos Light	433,321.80	2,639,506.00	1,892,298.40	1,491,188.80	2,357,270.00	503,925.20	2,383,902.60	1,115,816.40	-	54,841.40	28,675.00	79,239.20	12,979,984.80
Urals Crude	-	-	-	-	-	-	-	-	-	-	-	-	-
Seplat	-	-	-	-	-	-	87,897.20	-	-	-	-	40,996.00	128,893.20
Slop	-	-	119,140.00	22,851.20	39,567.80	-	-	47,500.60	-	-	-	22,607.00	251,666.60
Total Processed	507,159.00	3,673,937.67	2,064,222.60	3,199,893.20	4,143,282.20	1,635,303.80	3,913,682.40	2,191,413.80	552,350.80	54,841.40	28,675.00	1,395,610.40	23,360,372.27

Table 17.04**10 - Year Domestic Crude Oil Refining (barrels)**

YEAR	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
Crude Oil Received	72,360,780.00	42,471,739.00	18,191,136.45	45,533,304.84	19,392,571.25	33,633,907.94	40,405,605.06	33,595,260.00	36,193,237.20	25,839,373.09
Crude Oil Processed	70,637,019.00	43,445,397.00	19,059,670.28	39,264,519.46	17,745,656.61	34,871,693.84	39,408,108.09	33,628,602.00	35,233,125.59	23,360,372.27

Table 18.01**Domestic Refining Capacity Utilization (%)**

Months Refineries	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec
KRPC	14.87	34.76	35.18	11.86	13.71	-	19.40	21.68	-	-	-	4.19
PHRC	-	13.21	-	24.18	25.73	17.96	22.15	15.79	8.77	-	-	19.24
WRPC	-	52.19	22.31	34.27	51.62	13.44	46.71	10.94	-	1.42	0.76	-

Table 18.02**10 – Year Domestic Refining Capacity Utilization (%)**

Years Refineries	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
KRPC	33.08	8.34	-	19.56	22	20.46	22.17	29.12	29.33	12.90
PHRC	42.18	50.26	24.87	17.84	15	9.17	12.24	11.95	9.18	12.24
WRPC	54.85	3.85	-	38.52	41	43.36	27.99	27.88	35.99	19.28

Table 19.01**Monthly Domestic Product Yield (Metric Tons)**

Products	January	February	March	April	May	June	July	August	September	October	November	December	Total
LPG	(2,345.00)	3,642.00	10,464.00	5,281.00	5,260.00	1,765.00	10,662.00	4,500.00	2,142.51	9,335.00	3,949.00	5,920.00	60,575.51
PMS	53,216.00	65,910.00	120,069.00	48,554.00	55,549.00	30,389.00	66,814.00	45,915.00	7,403.79	33,306.00	(269.00)	15,542.00	542,398.79
HHK	9,131.00	78,633.00	37,057.00	70,834.00	79,885.00	33,721.00	73,891.00	46,632.00	1,570.53	810.00	1,307.00	25,694.00	459,165.53
AGO	9,893.00	101,578.00	35,254.00	107,355.00	109,364.00	55,480.00	111,114.00	68,131.00	21.14	(8,071.00)	1,520.00	46,965.00	638,604.14
Fuel oil	58,460.00	59,325.00	76,608.00	83,902.00	78,699.00	107,802.00	141,971.00	87,881.00	12,393.10	28,946.00	(5,703.00)	3,031.00	733,315.10
LRS-1	-	-	-	-	-	-	-	-	-	-	-	-	-
Asphalt	-	-	-	-	-	-	-	-	-	-	-	-	-
VGO	57.00	4,749.00	(13,263.00)	(36,599.00)	40,475.00	(132.00)	801.00	70,965.00	(10.88)	(50,763.00)	(10,930.00)	(21,867.00)	(16,517.88)
Kero-Solvent	-	-	-	-	-	-	-	-	-	-	-	-	-
Interm. Products	(94,151.00)	128,436.00	(69,036.00)	111,850.00	171,073.00	(43,192.00)	72,624.00	(77,271.00)	(30,323.10)	(26,150.00)	13,638.00	90,250.00	247,747.90
TOTAL	34,261.00	442,273.00	197,153.00	391,177.00	540,305.00	185,833.00	477,877.00	246,753.00	(6,802.91)	(12,587.00)	3,512.00	165,535.00	2,665,289.09

Table 19.02**10 - Year Domestic Major Product Yield (Metric Tons)**

Year Products	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
LPG	61,092	(4,785)	1,396	25,868	25,323	72,046	106,003	85,104	162,043	60,576
PMS	1,738,081	992,913	287,238	698,480	363,679	747,776	1,276,871	1,134,534	1,237,307	542,399
HHK	1,310,768	786,946	329,888	670,023	319,006	650,518	750,906	605,878	746,956	459,166
AGO	2,122,887	1,259,785	622,714	1,165,961	558,647	945,295	1,094,811	963,078	1,019,143	638,604
FUEL OIL	2,856,865	2,158,508	1,001,527	1,445,360	609,610	986,864	1,393,080	969,689	1,345,604	733,315

Table 19.03**Domestic Production and Evacuation (Metric Tons)**

Products	K R P C		P H R C		W R P C		T O T A L	
	Actual Production	Evacuation by PPMC	Actual Production	Evacuation by PPMC	Actual Production	Evacuation by PPMC	Actual Production	Evacuation by PPMC
LPG	-	87	14,668	10,229	45,908	12,063	60,576	22,379
PMS	139,968	135,292	89,773	426,985	312,658	393,489	542,399	955,766
HHK	86,495	89,488	171,976	167,226	200,695	243,450	459,166	500,164
AGO	137,311	138,642	286,795	259,988	214,498	230,322	638,604	628,952
Fuel Oil	169,618	166,902	240,276	270,201	323,421	336,453	733,315	773,556
LRS	-	-	-	-	-	-	-	-
Asphalt	-	1,394	-	-	-	-	-	1,394
VGO	(9,836)	-	(6,682)	-	-	-	(16,518)	-
Kero-Solvent	-	519	-	-	-	-	-	519
Interm. Products	14,437	34,669	253,193	234,867	(19,882)	56,195	247,748	325,731
TOTAL	537,993	566,993	1,049,998	1,369,496	1,077,298	1,271,972	2,665,289	3,208,461

Table 20**Domestic Refining Fuel and Loss Statistics**

Products	K R P C		P H R C		W R P C		T O T A L	
	Quantity (mt)	% Wt. of Production	Quantity (mt)	% Wt. of Production	Quantity (mt)	% Wt. of Production	Quantity (mt)	% Wt. of Production
Gas	10,455	3.94	16,604	5.46	6,831	1.74	33,890	1.07
LPG	10,667	3.51	-	-	556	0.63	11,223	0.36
LPFO	113,168	74.74	71,531	34.01	41,231	85.23	225,930	7.16
AGO	1,673	0.61	13,312	3.33	9,701	8.44	24,686	0.78
Coke Burnt	14	0.07	368	0.22	9,257	15.25	9,639	0.31
R/Fuel	135,977	82.86	101,815	43.02	67,576	111.28	305,368	9.67
Gas/LPG Flared	22,760	7.23	13,403	4.41	6,928	6.03	43,091	1.36
Losses	5,097	2.12	31,593	21.00	13,262	22.81	49,952	1.58
R/Fuel & Loss	163,834	92.21	146,810	68.42	87,766	140.12	398,410	12.62

Table 21.01**Petroleum Products Distribution by NNPC Retail Ltd. ('000 liters)**

PRODUCTS	January	February	March	April	May	June	July	August	September	October	November	December	Total
PMS	123,673.35	133,071.95	155,191.68	142,320.03	151,085.06	114,340.95	112,595.61	104,499.17	91,352.75	103,623.74	101,271.96	162,476.61	1,495,502.87
HHK	8,178.26	12,497.88	13,734.30	5,810.03	12,042.65	7,535.36	6,869.97	9,379.00	2,516.02	7,082.70	4,913.19	852.89	91,412.26
AGO	8,187.10	6,597.93	8,301.67	5,033.85	7,885.85	7,280.71	8,413.65	7,316.89	6,663.97	6,435.64	6,369.51	7,030.42	85,517.18
TOTAL	140,038.72	152,167.76	177,227.65	153,163.92	171,013.56	129,157.02	127,879.23	121,195.06	100,532.74	117,142.08	112,554.66	170,359.91	1,672,432.32

Table 21.02**Monthly Petroleum Products Distribution ('000 liters)**

Products	January	February	March	April	May	June	July	August	September	October	November	December	Total
PMS	1,496,259.29	1,242,018.17	1,418,141.75	1,410,420.78	1,594,972.43	1,424,519.93	1,499,328.42	1,404,302.83	1,404,760.71	1,539,820.70	1,288,211.13	1,676,866.49	17,399,622.63
HHK	300,414.64	273,825.89	261,376.00	280,844.94	227,056.77	215,750.75	226,521.15	234,127.97	199,406.33	202,885.78	210,648.24	251,263.68	2,884,122.12
ATK													-
AGO	245,281.03	222,944.63	242,867.68	292,292.41	272,760.84	272,696.60	304,770.17	277,985.10	275,739.67	260,702.56	233,384.32	317,738.70	3,219,163.71
TOTAL	2,041,954.95	1,738,788.70	1,922,385.43	1,983,558.13	2,094,790.04	1,912,967.29	2,030,619.73	1,916,415.90	1,879,906.71	2,003,409.04	1,732,243.68	2,245,868.87	23,502,908.46

Table 21.03.01**Petroleum Products Distribution by State ('000 liters)**

Products	Abia	Adamawa	Akwa- Ibom	Anambra	Bauchi	Bayelsa	Benue	Borno	Cross- River	Delta	Ebonyi	Edo	Ekiti	Enugu	Gombe	Imo	Jigawa	Kaduna	Kano	Katsina
LPG.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PMS	244,840.28	413,190.40	418,663.94	477,152.31	353,446.52	127,189.13	168,458.68	412,872.98	287,565.97	676,216.16	81,319.78	634,172.38	329,649.36	100,724.68	160,452.18	287,914.02	131,481.00	540,037.43	697,930.82	307,107.65
HHK	91,277.12	11,197.10	74,531.82	99,722.13	26,883.45	20,188.16	35,753.51	12,107.82	80,090.14	137,235.74	23,043.88	151,401.31	63,890.29	30,305.43	18,727.68	75,490.69	6,891.49	76,504.28	44,825.12	29,839.17
ATK	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AGO	37,316.47	16,168.41	40,870.57	21,273.81	6,185.48	23,539.94	15,103.51	5,473.43	52,215.26	161,995.21	7,237.20	87,177.93	24,675.03	21,098.88	9,362.49	29,408.48	4,389.13	94,654.91	27,987.97	17,346.17
LPFO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Lubricating Oils	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Greases	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Pet. Jelly / Waxes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen & Asphalts	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Brake Fluids	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Special Products	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Appliances	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chemicals	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Others (LRS, SRG, VGO & TIN KERO)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	373,433.86	440,555.91	534,066.32	598,148.25	386,515.44	170,917.22	219,315.70	430,454.24	419,871.36	975,447.10	111,600.86	872,751.62	418,214.68	152,128.98	188,542.35	392,813.19	142,761.62	711,196.62	770,743.91	354,292.98

Table 21.03.02**Petroleum Products Distribution by State ('000 liters)**

Products	Kebbi	Kogi	Kwara	Lagos	Nasarawa	Niger	Ogun	Ondo	Osun	Oyo	Plateau	Rivers	Sokoto	Taraba	Yobe	Zamfara	FCT	Total
LPG.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PMS	305,594.39	173,551.60	327,623.50	3,125,393.29	122,922.26	348,729.53	949,912.28	293,253.18	292,221.20	995,152.74	314,121.82	932,238.42	276,089.82	150,181.81	160,757.04	174,808.06	1,606,540.05	17,399,476.63
HHK	14,918.96	18,660.30	45,169.54	871,833.94	23,530.97	35,088.02	182,956.34	50,646.53	52,653.31	148,687.04	21,174.23	221,805.47	7,509.08	8,872.40	6,828.60	9,802.39	54,078.69	2,884,122.12
ATK	-	-	-	380,819.66	-	-	251.97	-	-	-	-	-	-	-	-	-	-	381,071.63
AGO	4,769.35	14,579.19	59,289.55	1,267,937.00	4,517.01	18,232.69	179,437.29	34,308.77	39,366.58	203,724.95	9,646.97	615,715.38	5,992.34	5,184.16	1,773.81	2,531.62	48,676.79	3,219,163.71
LPFO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Lubricating Oils	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Greases	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Pet. Jelly / Waxes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen & Asphalts	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Brake Fluids	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Special Products	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Appliances	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chemicals	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Others (LRS, SRG, VGO & TIN KERO)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	325,282.69	206,791.09	432,082.59	5,645,983.90	150,970.24	402,050.24	1,312,557.87	378,208.48	384,241.09	1,347,564.73	344,943.03	1,769,759.28	289,591.25	164,238.37	169,359.45	187,142.07	1,709,295.52	23,883,834.09

Table 21.04

Petroleum Products Distribution by Zone ('000 liters)

Products	South West	South East	South South	North West	North East	North Central	FCT	Total
LPG.	-	-	-	-	-	-	-	-
PMS	1,866,851.26	147,519.66	767,417.08	186,560.75	175,803.51	543,956.78	297,118.93	3,985,227.97
HHK	113,559.31	21,043.10	255,658.58	10,579.08	13,779.97	74,859.01	5,735.88	495,214.94
ATK	-	-	-	-	-	-	-	-
Auto. Gas Oil	19,548.45	40,104.63	1,241,875.66	13,710.70	19,364.74	117,630.44	6,712.92	1,458,947.54
LPFO	-	-	41,516.09	-	-	141,771.37	-	183,287.45
Lubricating Oils	-	-	-	-	-	-	-	-
Greases	-	-	-	-	-	-	-	-
Pet. Jelly / Waxes	-	-	-	-	-	-	-	-
Bitumen & Asphalts	-	-	-	-	-	1,721.91	-	1,721.91
Brake Fluids	-	-	-	-	-	-	-	-
Special Products	-	-	-	-	-	-	-	-
Gas Appliances	-	-	-	-	-	-	-	-
Chemicals	-	-	-	-	-	-	-	-
Others (LRS, SRG)	-	-	75,422.55	-	-	652.76	-	76,075.31
Total	1,999,959.02	208,667.39	2,381,889.96	210,850.53	208,948.22	880,592.26	309,567.73	6,200,475.12
% Distribution	32.25	3.37	38.41	3.40	3.37	14.20	4.99	100.00

Table 21.05

10 - Year Average Daily Petroleum Products Distribution ('000 liters)

Year Product	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
PMS	23,682.91	22,758.86	24,273.43	23,551.33	28,535.05	17,407	15,584.79	13,746.67	43,546.50	47,669.80
HHK	3,804.78	2,538.06	1,466.02	2,534.04	1,987.17	1,832	2,467.69	1,728.65	7,297.59	7,901.70
AGO	6,487.99	4,519.86	3,794.40	3,857.43	3,274	2,409.23	2,679.16	1,854.05	7,755.50	8,819.63

Table 22.01

PPMC's Domestic Products Sales ('000 liters)

Months													
Products	January	February	March	April	May	June	July	August	September	October	November	December	Total
PMS	647,818.89	639,418.72	965,152.85	703,909.39	692,100.76	401,122.25	501,416.84	425,643.32	396,313.36	418,269.29	460,163.37	662,114.94	6,913,443.98
HHK	205,114.91	220,178.98	359,714.10	266,223.17	199,121.39	361,438.63	308,591.63	234,708.93	217,296.55	229,409.86	306,641.94	218,815.59	3,127,255.68
ATK													-
AGO	35,279.06	65,887.10	59,390.47	46,271.30	55,863.46	49,241.29	56,934.05	64,315.86	33,968.84	26,407.81	25,044.38	32,734.87	551,338.47
TOTAL	888,212.86	925,484.80	1,384,257.42	1,016,403.86	947,085.60	811,802.17	866,942.52	724,668.10	647,578.75	674,086.95	791,849.70	913,665.40	10,592,038.13

Table 22.02

10 – Year PPMC's Domestic Products Sales ('000 liters)

[illegible]

Table 23**10 – Year PPMC's Products Import (Metric Tons)**

Year Product	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
PMS	5,482,813	5,407,634	5,792,449	4,596,145	5,988,567	5,031,288	487,375	5,873,996	4,387,019	4,860,813
HHK	671,939	1,081,503	1,335,022	909,542	1,170,993	1,608,464	151,009	2,058,298	2,175,388	2,177,451
AGO	N/A	N/A	N/A	N/A	N/A	N/A	121,297	N/A	86,350	N/A
LPG	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Table 24.01**PPMC's Products Export**

MONTHS	LPFO		Naphtha		TOTAL	
	Quantity	Value	Quantity	Value	Quantity	Value
	('000Litres)	('000 N)	('000Litres)	('000 N)	('000Litres)	('000 N)
January	38,469.33	3,070,929.02			38,469.33	3,070,929.02
February			11,930.51	1,142,440	11,930.51	1,142,439.67
March	51,593.98	4,468,450.87	68,225.18	6,539,646	119,819.16	11,008,097.31
April					-	-
May	28,038.67	948,686.13	37,199.35	3,672,383	65,238.02	4,621,068.64
June	70,505.90	5,678,156.05	102,003.71	9,717,097	172,509.61	15,395,252.98
July	113,456.15	9,086,018.73			113,456.15	9,086,018.73
August	125.31	9,777,916.05	29.48	3,530,319	154.79	13,308,235.47
September	30,644.82	2,199,469.41	43,368.00	3,701,705	74,012.82	5,901,173.99
October			39,296.86	2,595,233	39,296.86	2,595,232.52
November					-	-
December					-	-
Total	332,834.16	35,229,626.25	302,053.09	30,898,822.08	634,887.25	66,128,448.32

Table 24.02**10 – Year PPMC's Products Export ('000 liters)**

Year Product	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
PMS	77.00	5,015.89	-	-	-	-	-	-	-	-
HHK	9,890.00	8,298.92	5,858.95	12,134.82	-	-	-	-	-	-
AGO	30,281.00	-	-	-	-	-	-	-	-	-
HPFO	1,450,873.00	1,898,768.35	1,244,715.97	780,785.09	207,760.87	52,651	211,566.69	90,965.08	-	-
LPFO	698,975.00	52,615.41	-	52,817.87	99,063.52	494,681	543,090.98	274,116.88	791,931.90	332,834.16
Naphtha	432,532.00	111,750.18	166,861.90	112,197.82	290,068.33	397,809	614,476.50	456,889.88	541,519.75	302,053.09
VGO	-	-	12,813.18	-	102,969.88	-	-	-	-	-
Total	2,622,628.00	2,076,448.75	1,430,250.00	957,935.59	699,862.60	945,141.01	1,369,134.17	821,971.84	1,333,451.65	634,887.25

Table 25**10 – Year Pipeline Products Loss**

Year Area	2005		2006		2007		2008		2009		2010		2011		2012		2013		2014	
	Products Loss ('000mt)	Value Loss (N million)	Products Loss ('000mt)	Value Loss (N million)	Products Loss ('000mt)	Value Loss (N million)	Products Loss ('000mt)	Value Loss (N million)	Products Loss ('000mt)	Value Loss (N million)	Products Loss ('000mt)	Value Loss (N million)	Products Loss ('000mt)	Value Loss (N million)	Products Loss ('000mt)	Value Loss (N million)	Products Loss ('000mt)	Value Loss (N million)	Products Loss ('000mt)	Value Loss (N million)
Port Harcourt	337.17	20,591	336.23	21,885	95.62	6,333	151.15	12,289	-	-	-	-	-	-	5.39	684	2.23	244.46	7.46	958.72
Warri	145.14	9,854	16.00	1,052	-	-	22.36	1,589	-	-	45.93	2,671.41	14.37	1,434	-	-	16.86	1,785.00	14.29	2,311.75
Mosimi	146.16	9,251	183.40	13,709	141.52	10,634	12.98	681	110.38	8,195	144.50	3,796.70	127.39	9,903	163.22	18,958	268.76	31,364.06	332.85	41,279.10
Kaduna	16.57	990	-	-	5.10	273	5.13	35	-	-	3.99	380.00	16.06	1,189	13.06	1,842	39.62	5,487.81	1.08	200.39
Gombe	16.78	929	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	661.81	41,615	535.62	36,646	242.23	17,240	191.62	14,594	110.38	8,195	194.42	6,848.11	157.81	12,526	181.67	21,484	327.48	38,881.33	355.69	44,749.96

Table 26**10 – Year Pipeline Incidences**

Year Area	2005		2006		2007		2008		2009		2010		2011		2012		2013		2014	
	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture	Vandalization	Rupture
Port Harcourt (Sys. 2E, 2EX)	1,017	-	2,091	-	1,631	-	557	-	382	-	142	-	336	-	393	-	616	24	269	-
Warri (Sys. 2A, 2C, 2CX)	769	-	662	-	306	-	745	-	280	-	161	-	548	-	495	-	315	2	378	-
Mosimi (Sys. 2B)	194	15	480	6	459	20	516	14	605	4	184	7	463	5	479	2	1,078	2	1,071	6
Kaduna (Sys. 2D)	237	6	176	-	126	-	110	19	100	23	240	15	571	14	622	24	634	33	657	26
Gombe (Sys. 2D)	20	-	265	3	702	-	357	-	86	-	109	2	850	-	241	-	862	4	1,325	-
Total	2,237	21	3,674	9	3,224	20	2,285	33	1,453	27	836	24	2,768	19	2,230	26	3,505	65	3,700	32

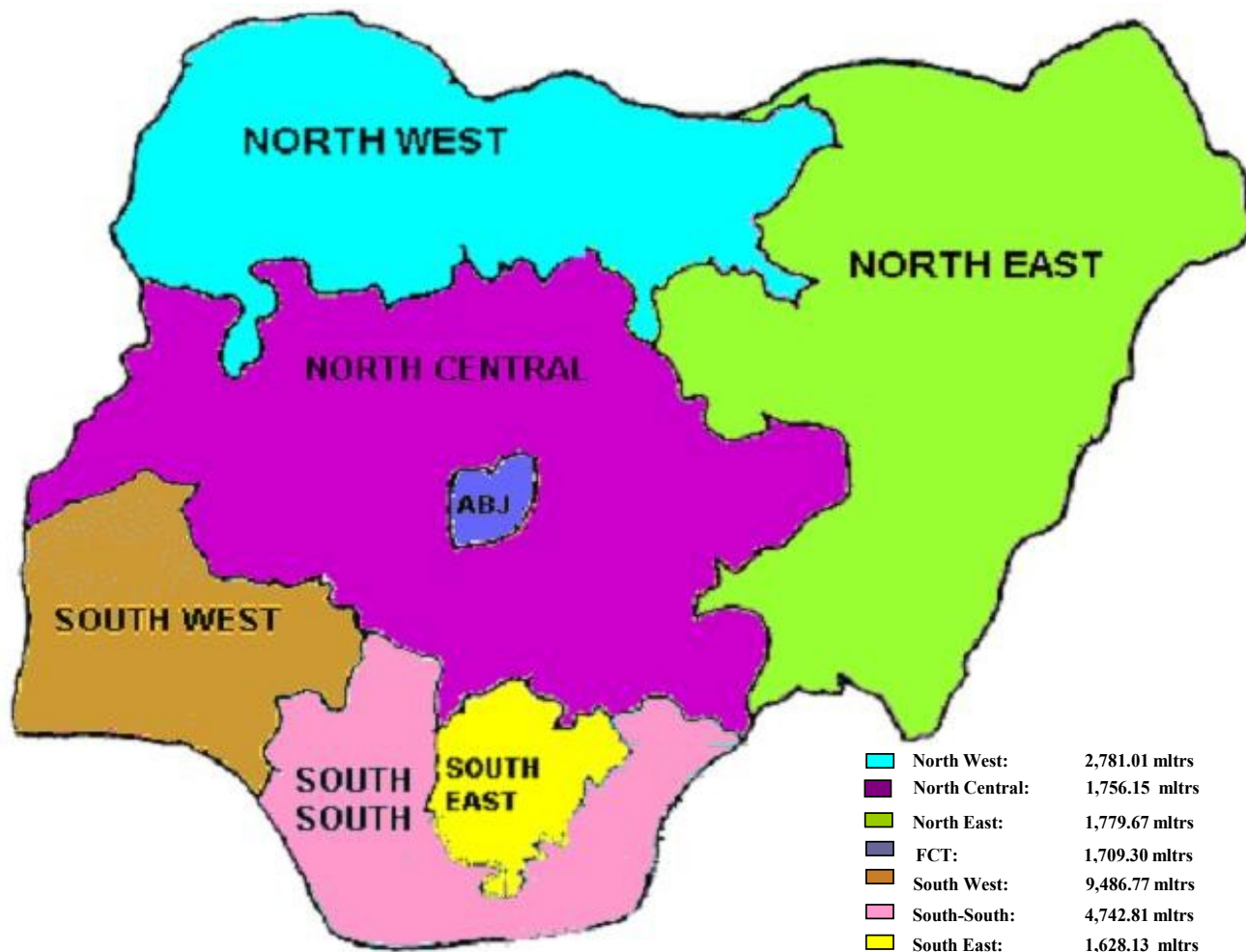
Table 27**10 – Year Fire Out-Break Incidences**

AREA	No. of Cases									
	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
PH	63	30	8	4	-	-	1	1	5	1
Warri	35	1	2	4	-	-	12	6	10	13
Mosimi	9	-	4	6	-	-	7	16	3	12
Kaduna	4	8	3	8	4	-	1	10	16	6
Gombe	6	-	1	3	-	-	4	1	-	-
Total	117	39	18	25	4	-	25	34	34	32

Table 28**3 – Year Pipeline Crude Oil Loss**

Crude type	2012		2013		2014	
	Quantity (bbl)	Value (Nmillion)	Quantity (bbl)	Value (Nmillion)	Quantity (bbl)	Value (Nmillion)
Bonny Light	908,730.00	15,660.02	865,482.00	14,598.08	17,964.00	264.37
Escravos Light	2,058,184.00	35,468.40	1,408,081.00	23,750.10	586,776.00	8,635.67
URALS	-	-	25,706.00	433.58		
Ughelli Blend	852,078.00	14,683.74	12,490.00	210.67	341,566.00	5,026.87
Seplat					62,499.00	919.80
Total	3,818,992.00	65,812.16	2,311,759.00	38,992.43	1,008,805.00	14846.71

Petroleum Products Distribution Zones in Nigeria



Glossary of Terms and Abbreviations

AENR	Agip Energy and Natural Resources	mt	metric tons
AF	Alternative Funding	NAOC	Nigeria Agip Oil Company
AGO	Automotive Gas Oil	NGC	Nigerian Gas Company
API	American Petroleum Institute	NGL	Natural Gas Liquids
ATK	Aviation Turbine Kerosene	NNPC	Nigerian National Petroleum Corporation
bbls	Barrels	NPDC	Nigerian Petroleum Development Company
Bscf	Billion Standard Cubic Feet	OML	Oil Mining Lease
C ₃	Propane	OPL	Oil Prospecting License
C ₄	Butane	Petrochem.	Petrochemical Products
COMD	Crude Oil Marketing Division	Pet. Jelly	Petroleum Jelly
PMS	Premium Motor Spirit	PHRC	Port Harcourt Refining Company
DPK	Dual Purpose Kerosene	PMS	Premium Motor Spirit
EPCL	Eleme Petrochemical & Company Limited	PPMC	Pipelines and Products Marketing Company Ltd
HHK	House Hold Kerosene	PSC	Production Sharing Contract
HPFO	High Poor Fuel Oil	R/Fuel	Refinery Fuel
JVC	Joint Venture Company	W/o	Work over
KRPC	Kaduna Refining and Petrochemical Company	WRPC	Warri Refining and Petrochemical Company
LPFO	Low Poor Fuel Oil	MD	Measured Depth
LPG	Liquefied Petroleum Gas	TVD	True Vertical Depth
M ³	Cubic Meters	SCF	Standard Cubic Feet
mbbls	Million Barrels	HOG	High Octane Gasoline
mmscf	Million Standard Cubic Feet	MTD	Marine Transport Department
mmbopd	Million Barrels of oil Per Day		
mscf	Thousand Standard Cubic feet		
N/A	Not Available		
BTU	British Thermal Unit		

