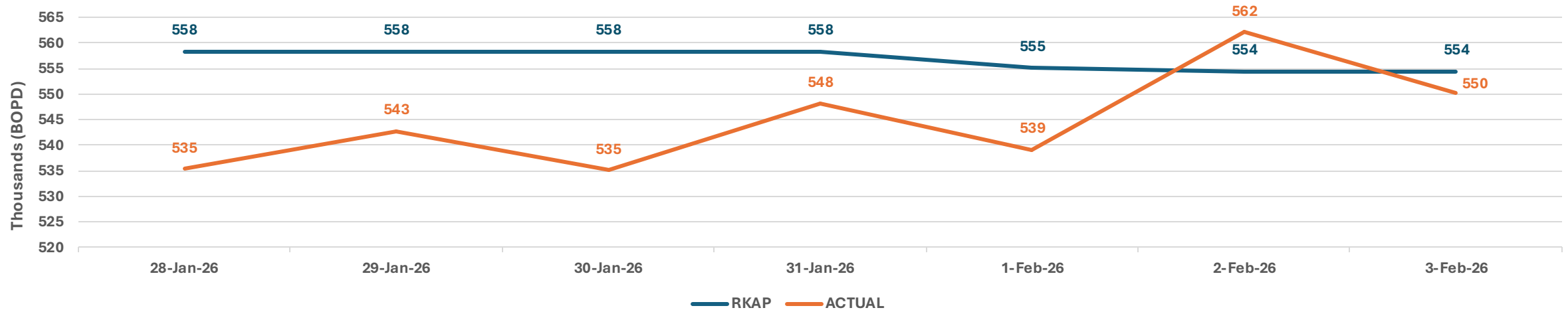




# OIL AND GAS PRODUCTION

## Trend Oil Production (BOPD) (28 Jan 2026 – 3 Feb 2026)



## Oil Production (BOPD) per 03 Feb 2026

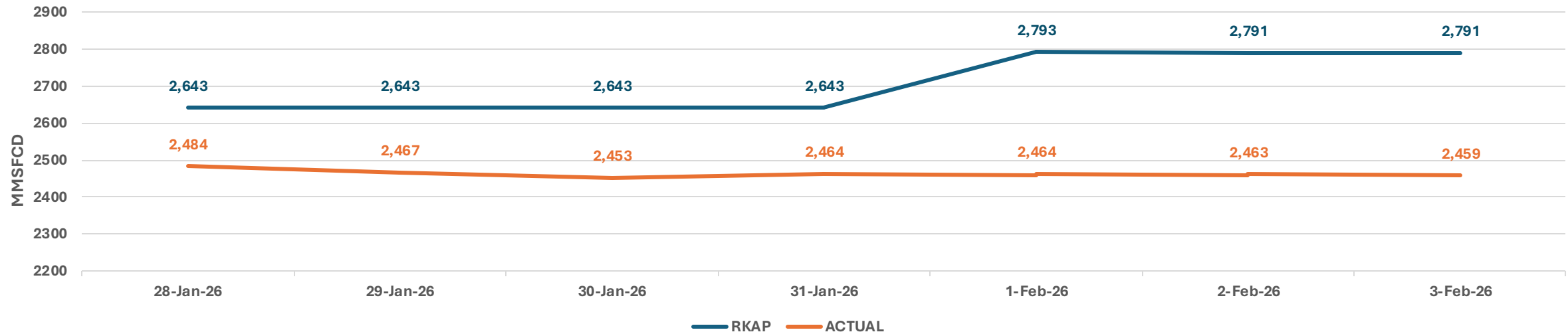
| REGION              | RKAP OIL | RKAP OIL YTD | ACTUAL OIL YTD         | % YTD OIL           | RKAP OIL MTD | ACTUAL OIL MTD         | % OIL MTD           | PREV OIL PROD | TODAY OIL PROD | DELTA PREV OIL         |
|---------------------|----------|--------------|------------------------|---------------------|--------------|------------------------|---------------------|---------------|----------------|------------------------|
| Subholding Upstream | 559,734  | 558,101      | 503,807 <span>●</span> | 90% <span>●</span>  | 554,496      | 550,172 <span>●</span> | 99% <span>●</span>  | 562,236       | 550,137        | -12,099 <span>▼</span> |
| Regional 1          | 206,974  | 203,238      | 137,919 <span>●</span> | 68% <span>●</span>  | 203,481      | 183,708 <span>●</span> | 90% <span>●</span>  | 184,120       | 186,098        | 1,978 <span>▲</span>   |
| Regional 2          | 59,075   | 57,933       | 54,886 <span>●</span>  | 95% <span>●</span>  | 57,955       | 55,842 <span>●</span>  | 96% <span>●</span>  | 56,603        | 56,143         | -461 <span>▼</span>    |
| Regional 3          | 50,697   | 51,717       | 60,010 <span>●</span>  | 116% <span>●</span> | 46,343       | 59,604 <span>●</span>  | 129% <span>●</span> | 68,492        | 56,760         | -11,732 <span>▼</span> |
| Regional 4          | 87,292   | 86,783       | 81,584 <span>●</span>  | 94% <span>●</span>  | 88,833       | 81,542 <span>●</span>  | 92% <span>●</span>  | 84,910        | 80,296         | -4,614 <span>▼</span>  |
| Regional 5          | 155,696  | 158,430      | 169,408 <span>●</span> | 107% <span>●</span> | 157,884      | 169,476 <span>●</span> | 107% <span>●</span> | 168,111       | 170,841        | 2,730 <span>▲</span>   |

Source: [UPSTREAM\\_IOC - Power BI Report Server](#)



# OIL AND GAS PRODUCTION

## Trend Gas Production (MMSCFD) (28 Jan 2026 – 3 Feb 2026)

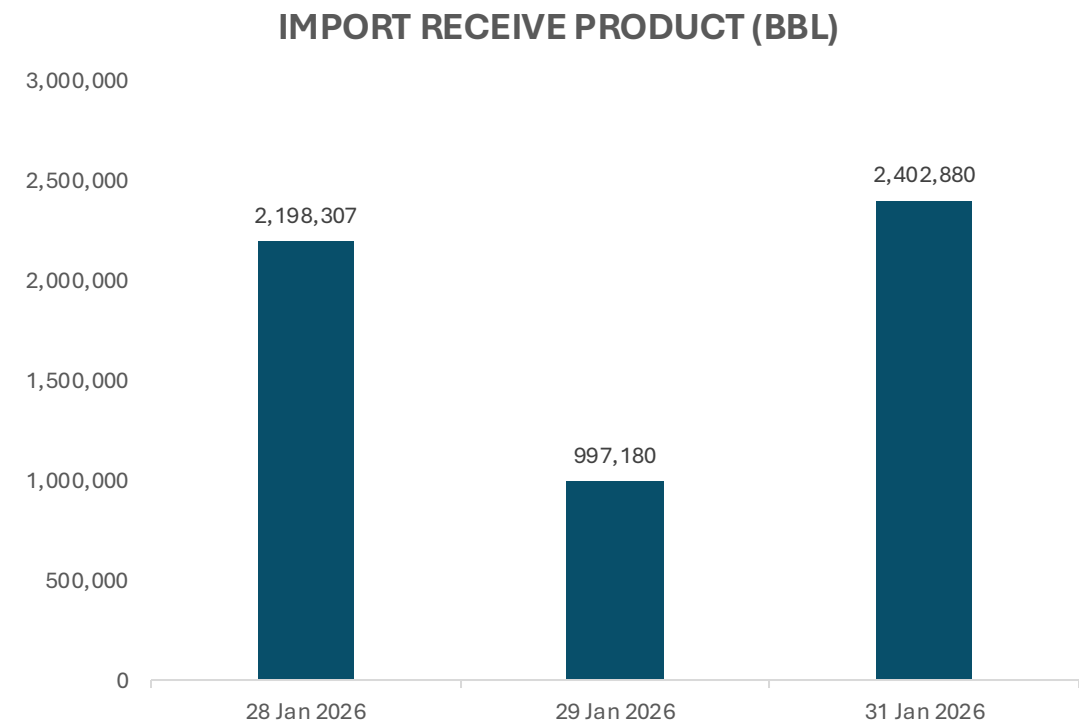


## Gas Production (MMSCFD) per 03 Feb 2026

| REGION              | RKAP GAS | RKAP GAS YTD | ACTUAL GAS YTD | % YTD GAS | RKAP GAS MTD | ACTUAL GAS MTD | % GAS MTD | PREV GAS PROD | TODAY GAS PROD | DELTA PREV GAS |
|---------------------|----------|--------------|----------------|-----------|--------------|----------------|-----------|---------------|----------------|----------------|
| Subholding Upstream | 2,725.33 | 2,655.70     | 2,556.34       | 96%       | 2,791.19     | 2,463.72       | 88%       | 2,462.97      | 2,459.30       | -3.67          |
| Regional 1          | 747.91   | 771.66       | 713.61         | 92%       | 779.70       | 773.71         | 99%       | 775.75        | 768.78         | -6.97          |
| Regional 2          | 380.89   | 368.96       | 286.35         | 78%       | 369.80       | 282.62         | 76%       | 284.86        | 283.50         | -1.36          |
| Regional 3          | 597.94   | 589.76       | 614.54         | 104%      | 574.72       | 611.73         | 106%      | 609.77        | 608.67         | -1.10          |
| Regional 4          | 719.26   | 625.44       | 607.61         | 97%       | 768.73       | 471.54         | 61%       | 471.24        | 471.45         | 0.22           |
| Regional 5          | 279.33   | 299.88       | 334.23         | 111%      | 298.24       | 324.12         | 109%      | 321.35        | 326.89         | 5.54           |

# IMPORT CRUDE OIL AND BBM

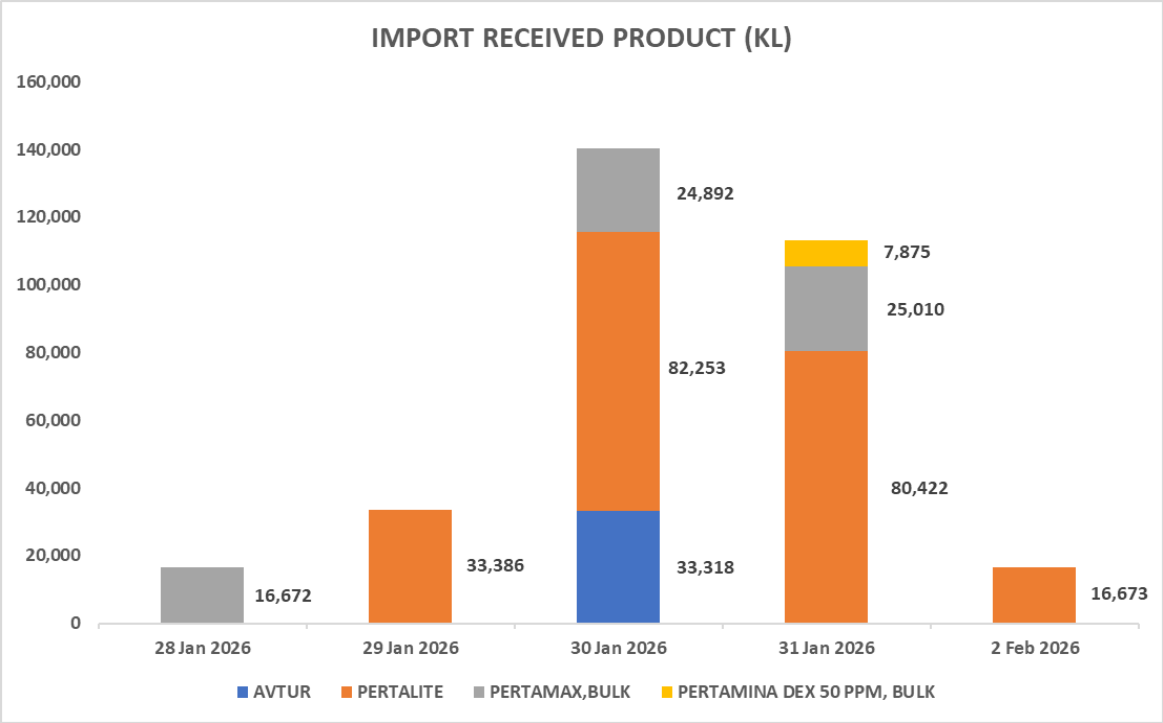
## Trend Received Crude Oil (BBL) (28 Jan 2026 – 3 Feb 2026)



| DATE       | SOURCE                              | DESTINATION NAME           | PRODUCT NAME                      | AR (BBL)  |
|------------|-------------------------------------|----------------------------|-----------------------------------|-----------|
| 28/01/2026 | ENERGEN TRADING DMCC                | Refinery Unit IV Cilacap   | CRUDE OIL, LIGHT CRUDE CONDENSATE | 647,528   |
| 28/01/2026 | SAUDI ARABIAN OIL COMPANY           | Refinery Unit IV Cilacap   | CRUDE OIL,ARABIAN LIGHT CRUDE     | 600,203   |
| 28/01/2026 | EXXONMOBIL SALES AND SUPPLY LLC     | Refinery Unit IV Cilacap   | CRUDE OIL,QUA IBOE                | 950,576   |
| 29/01/2026 | PETROCHINA INT (SINGAPORE) PTE LTD  | Refinery Unit V Balikpapan | CRUDE OIL, MERO                   | 997,180   |
| 31/01/2026 | PETROCHINA INT (SINGAPORE) PTE LTD  | Refinery Unit IV Cilacap   | CRUDE OIL, CABINDA                | 1,000,511 |
| 31/01/2026 | PT.PERTAMINA ALGERIA EKSPLORASI PRO | Refinery Unit IV Cilacap   | CRUDE OIL,SAHARAN                 | 1,042,734 |
| 31/01/2026 | PETRACO OIL COMPANY LIMITED DMCC    | Refinery Unit V Balikpapan | CRUDE OIL, LIGHT CONDENSATE       | 359,634   |
| Total      |                                     |                            |                                   | 5,598,366 |

# IMPORT CRUDE OIL AND BBM

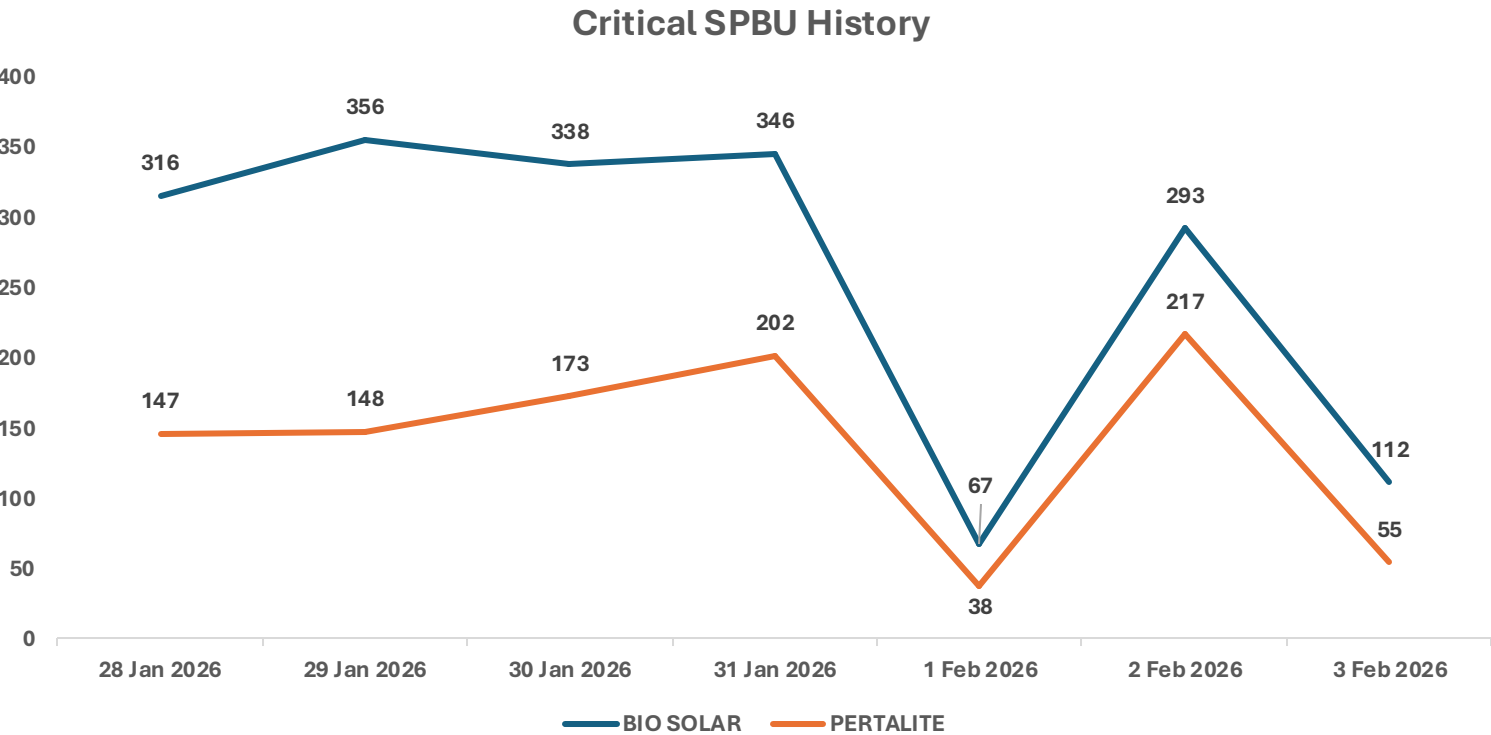
## Trend Received Fuel (KL) (28 Jan 2026 – 3 Feb 2026)



| DATE       | PRODUCT TYPE | SOURCE                             | DESTINATION NAME    | PRODUCT NAME               | AR (KL) |
|------------|--------------|------------------------------------|---------------------|----------------------------|---------|
| 28/01/2026 | FUEL         | RELIANCE GLOBAL ENERGY SERVICES    | Depot Balikpapan    | PERTAMAX,BULK              | 16,672  |
| 29/01/2026 | FUEL         | PETROCHINA INT (SINGAPORE) PTE LTD | TT Teluk Kabung     | PERTALITE                  | 33,386  |
| 30/01/2026 | FUEL         | PETRON SINGAPORE TRADING PTE LTD.  | DPPU Soekarno Hatta | AVTUR                      | 33,318  |
| 30/01/2026 | FUEL         | OQ TRADING LIMITED                 | TBBM Merak          | PERTALITE                  | 82,253  |
| 30/01/2026 | FUEL         | ARAMCO TRADING SINGAPORE PTE LTD   | TTU Tuban           | PERTAMAX,BULK              | 24,892  |
| 31/01/2026 | FUEL         | PTT INTERNATIONAL TRADING PTE LTD  | Depot Plumpang      | PERTAMINA DEX 50 PPM, BULK | 7,875   |
| 31/01/2026 | FUEL         | RELIANCE GLOBAL ENERGY SERVICES    | TBBM Merak          | PERTAMAX,BULK              | 25,010  |
| 31/01/2026 | FUEL         | OQ TRADING LIMITED                 | TT T. Uban          | PERTALITE                  | 80,422  |
| 02/02/2026 | FUEL         | OQ TRADING LIMITED                 | TT Wayame           | PERTALITE                  | 16,673  |
| Total      |              |                                    |                     |                            | 320,502 |

# HISTORY CRITICAL SPBU (SUBSIDI)

(28 Jan 2026 – 3 Feb 2026)

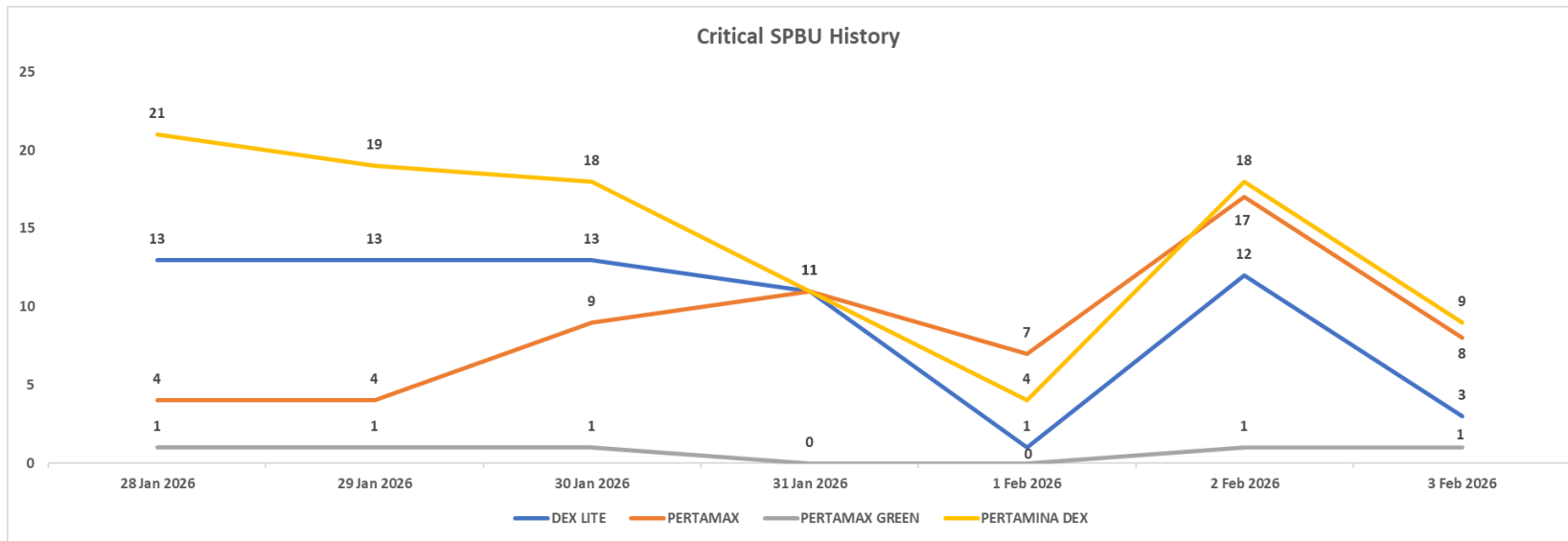


Data Count per 3 Februari 2026 18.15 WIB

| Province             | Number of SPBU |
|----------------------|----------------|
| ⊕ Lampung            | 32             |
| ⊕ Jawa Timur         | 16             |
| ⊕ Banten             | 15             |
| ⊕ Jawa Barat         | 15             |
| ⊕ Riau               | 14             |
| ⊕ Sumatera Utara     | 13             |
| ⊕ Sulawesi Selatan   | 10             |
| ⊕ Sumatera Barat     | 8              |
| ⊕ Jawa Tengah        | 7              |
| ⊕ Sumatera Selatan   | 5              |
| ⊕ Aceh               | 4              |
| ⊕ Jambi              | 4              |
| ⊕ Kalimantan Barat   | 4              |
| ⊕ Kalimantan Timur   | 3              |
| ⊕ Sulawesi Tengah    | 3              |
| ⊕ Bali               | 1              |
| ⊕ Bengkulu           | 1              |
| ⊕ DKI Jakarta        | 1              |
| ⊕ Kalimantan Selatan | 1              |
| ⊕ Sulawesi Barat     | 1              |
| Total                | 158            |

# HISTORY CRITICAL SPBU (NON SUBSIDI)

(28 Jan 2026 – 3 Feb 2026)



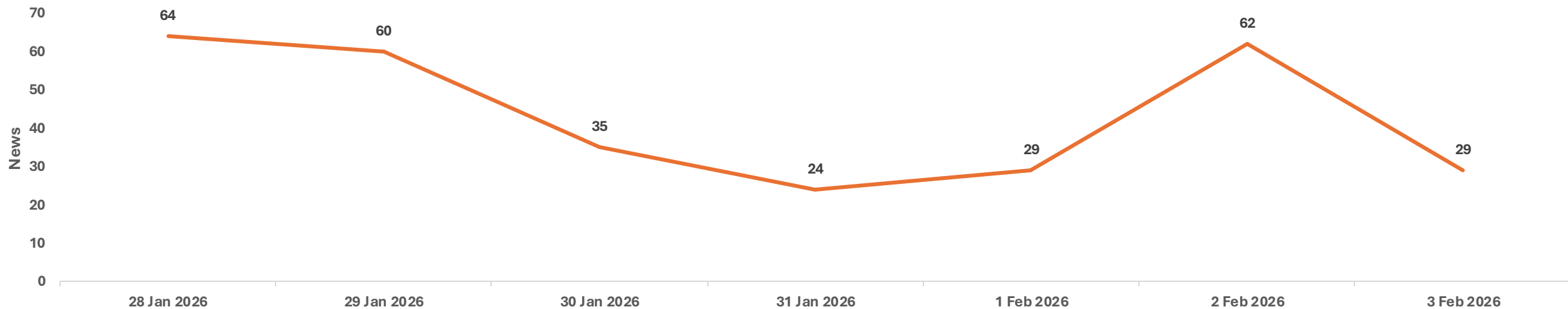
## Data Count per 3 Februari 2026 18.15 WIB

| Province         | Number of SPBU |
|------------------|----------------|
| ⊕ Banten         | 5              |
| ⊕ Jawa Barat     | 5              |
| ⊕ Jawa Timur     | 4              |
| ⊕ Jambi          | 2              |
| ⊕ Aceh           | 1              |
| ⊕ Jawa Tengah    | 1              |
| ⊕ Lampung        | 1              |
| ⊕ Sumatera Utara | 1              |
| Total            | 20             |

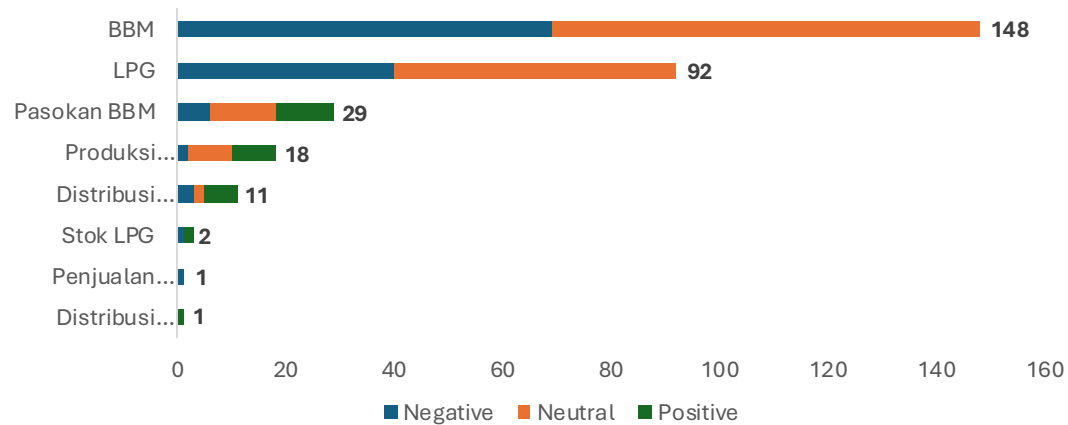
# NEWS MEDIA MONITORING

(28 Jan 2026 – 3 Feb 2026)

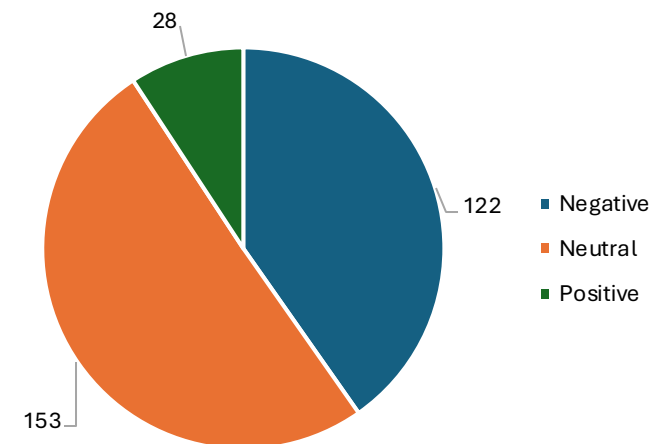
Historical Data



Top Subcategory



Statistic Tone

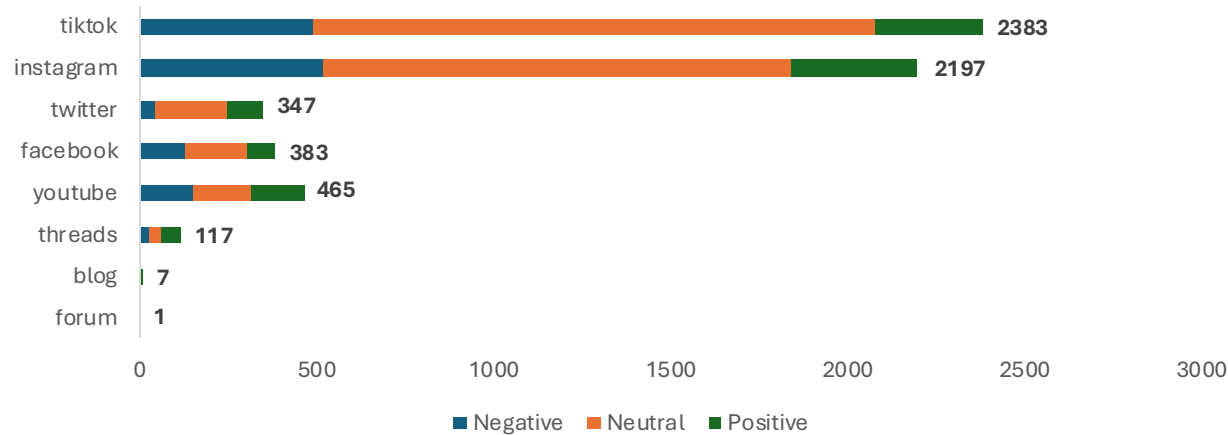




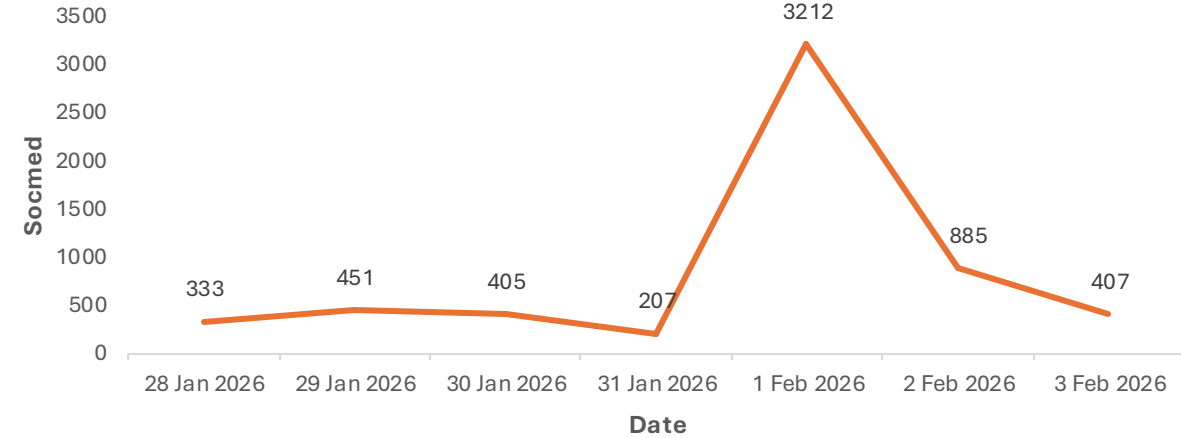
# SOCMED MEDIA MONITORING

(28 Jan 2026 – 3 Feb 2026)

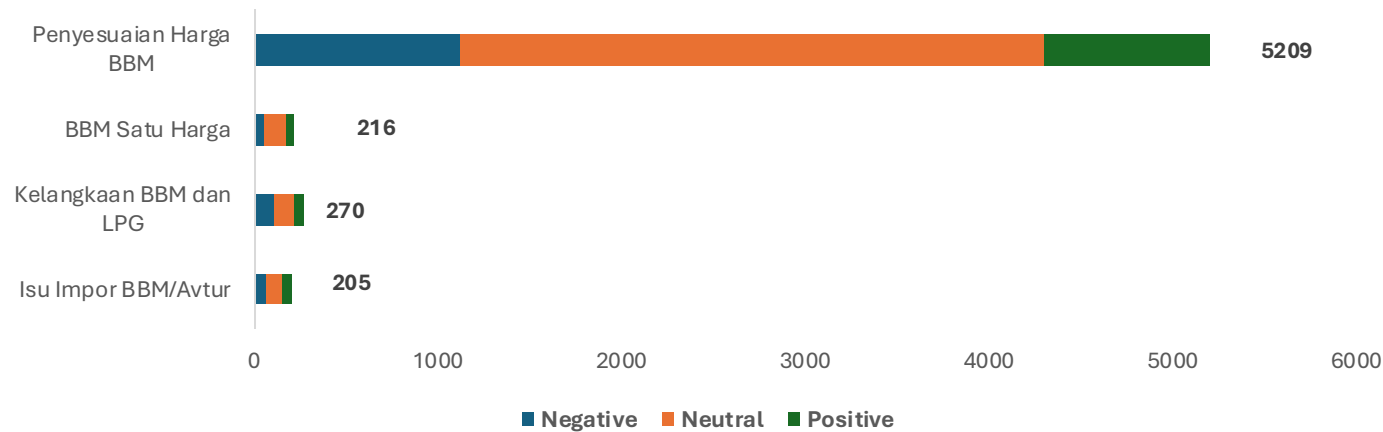
## Statistic Source



## Historical Data



## Top Trend



## Statistic Tone

