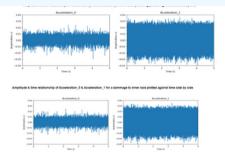
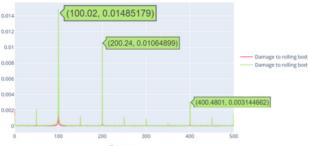
FAILURE ANALYSIS FOR PREDICTIVE & PREVENTIVE MAINTENANCE OF MACHINE ELEMENTS

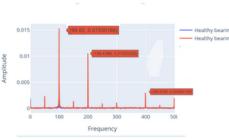
A. ROLLER BEARINGS









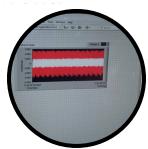














What?

• Investigated and analyzed roller bearing failures to detect underlying machinery issues. Utilized vibration analysis and conducted 4 experiments simulating different bearing damanges.

How?

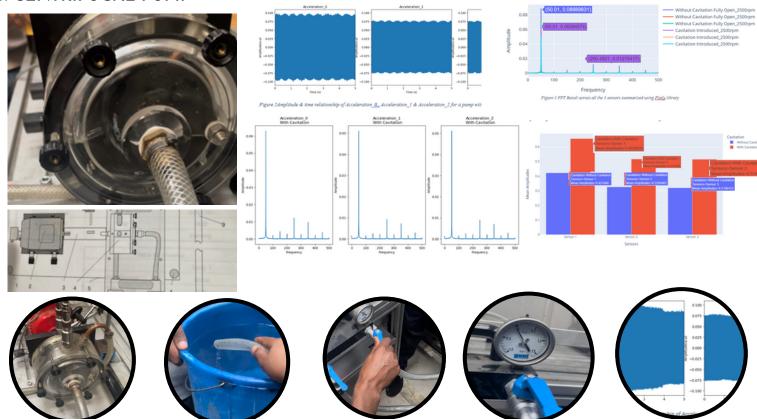
- Used **PT 500.12 Rolling Element Bearing Faults Kit**.and collected vibration data using **As-020 sensor** with a sensitivity of **100mV/g** and LabVIEW.
- Data was pre processed to remove outliers and voltage data was converted to acceleration data
- Applied **Fast Fourier Transform (FFT)** for frequency-domain analysis and finally visualized results using Matplotlib and Plotly.

Results

- Healthy bearing showed low amplitude (baseline) and high-frequency vibration. with a consistent drop in amplitude from **2.5 at 0Hz** to **0.5 at 400 Hz** was observed
- Damage frequencies repeated for harmonics and increased in magnitude compared to healthy bearing with large sidebands due to alternating load zones indicating an inner race damage.
- For outer race damage number of harmonics increased with severity from 4 to 0 Hz to 10 to 400 Hz
- Roller element damage showed irregularities due to roller body not always passing the damage point. But frequency and harmonics with side bands were observed
- Highlighted limitations of FFT, particularly in non-periodic signals.

FAILURE ANALYSIS FOR PREDICTIVE & PREVENTIVE MAINTENANCE OF MACHINE ELEMENTS

B. CENTRIFUGAL PUMP



What?

• Investigated pump condition focusing on cavitation effects by measuring frequency, amplitude, and direction of vibration during pump operation at **2500 rpm**.

How?

- Used PT 500.12 cavitation in pumps kit, Bruel & kjaer Vibro equipment, and NI USB 4431 for data collection
- Mounted a centrifugal pump with vibrational sensors and collected data through LabView.
- Connected pump inlet and outlet tubes to a water bucket with both intake and outlet tubes fully submerged, using tap water as a working fluid.
- Gradually reduced intake valve openings to induce cavitation and monitored inlet and outlet valve pressures.
- Recorded amplitude and time relationships with sensors during pump operation and applied FFT analysis to understand frequency content.

Results

- The results reveal significant differences in amplitude-time relationships during normal pump operation (1-2 m/s²) compared to cavitation conditions (4-6 m/s²), indicating potential issues.
- The FFT analysis demonstrated a lower amplitude in the frequency domain during cavitation. Mean amplitude values for sensors under cavitation further highlighted variations: Sensor 1 showed 2 m/s² in normal operation and 4.5 m/s² during cavitation, Sensor 2 had 1.8 m/s² (normal) and 3.8 m/s² (cavitation), while Sensor 3 exhibited 2.2 m/s² (normal) and 4.2 m/s² (cavitation).
- These quantifiable metrics provide insights into the impact of cavitation on pump vibrational signals, aiding in risk mitigation and damage prevention.