
	© ISO New England, Inc. 2024	Master/LCC Procedure No. - 7 Processing Transmission Applications, Attachment C
		Revision Number: 4.2 Revision Date: March 27, 2024
Owner: ISO Director, Operation Support Services		Approved by: M/LCC Heads
		Review Due Date: March 27, 2026

## Attachment C - Outage Coordination Verification and Revision Process for BES Category A and Category B Facilities

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## I. Purpose

1. This Master/Local Control Center (M/LCC) procedure attachment describes the processes used to update and verify the list of ISO-New England (ISO) Reliability Coordinator Area Bulk Electric System (BES) elements that are monitored and protected by ISO and Local Control Center (LCC) System Operators. This list consists of BES elements, Category A and B elements (as defined in the Transmission Operating Agreement [TOA]), and Pool Transmission Facilities (PTF).


## II. Introduction

1. The North American Electric Reliability Corporation (NERC) BES definition<sup>1</sup> became enforceable as of July 1, 2016. In accordance with NERC Interconnection Reliability Operations and Coordination (IRO) standards, the Reliability Coordinator shall monitor BES elements that could result in a System Operating Limit (SOL) or an Interconnection Reliability Operating Limit (IROL).
2. This attachment is used to update and verify the ISO-NE BES list and provides: a list of related ISO Short Term Outage Coordination Group (STOCG) and Power System Model Management (PSMM) responsibilities, a list of STOCG tasks used to update the BES list, the definition of Category B Treated as Category A, and related information and links.
3. The ISO-NE BES element list is located on the OASIS website at the following link:

[http://www.oasis.oati.com/woa/docs/ISNE/ISNEdocs/TOA\\_Sched\\_2-01A\\_and\\_B\\_and\\_BES\\_Facilities.pdf](http://www.oasis.oati.com/woa/docs/ISNE/ISNEdocs/TOA_Sched_2-01A_and_B_and_BES_Facilities.pdf)

<sup>1</sup> FERC Approved Definition of BES

<http://www.nerc.com/pa/RAPA/BES%20DL/BES%20Definition%20Approved%20by%20FERC%203-20-14.pdf>

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### III. Responsibilities

1. The STOCG is responsible for utilizing this Attachment to update the posted BES elements list.
2. The STOCG is responsible for updating the BES elements list three times a year in alignment with the ISO-NE network model update.
3. The STOCG is responsible for informing the PSMM group of any added and/or removed BES element(s).
4. The PSMM group is responsible for updating the long term planning model utilized by the Operations Support Services group.

### IV. Update the BES Element List

1. Prior to each ISO-NE Energy Management System (EMS) network model update and during update coordination meetings, the STOCG shall perform the following tasks:
  - A. Work with the PSMM group on adding and/or removing any network model BES element(s).
  - B. Edit the ISO-NE BES elements list for any added and/or removed BES element(s).
  - C. Email notification to the PSMM group at [ITops@iso-ne.com](mailto:ITops@iso-ne.com) for any BES element(s) added and/or removed from the BES elements list.
  - D. Work with Transmission Planning to label any added BES element(s) as Pool Transmission Facilities (PTF).
  - E. Contact each applicable Transmission Owner for approval of an edit to the ISO-NE BES elements list and resolve any conflicts.
  - F. Post the approved revised ISO-NE BES elements list at:

[http://www.oasis.oati.com/woa/docs/ISNE/ISNEdocs/TOA\\_Sched\\_2-01A\\_and\\_B\\_and\\_BES\\_Facilities.pdf](http://www.oasis.oati.com/woa/docs/ISNE/ISNEdocs/TOA_Sched_2-01A_and_B_and_BES_Facilities.pdf)

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## V. Definition of Category B Treated as Category A

- Any element that is classified as BES by the Transmission Owner that is **not** Category A under the TOA is being re-designated by ISO as Category B treated as Category A. The designation of Category B treated as Category A is also used for any generator lead for a Generator that does **not** meet the BES definition.

## Attachment C Revision History

Rev. No.	Date	Reason
0	12/01/10	Initial draft, content was formerly found in OP-3 Appendix D (now retired).
1	11/29/12	Biennial review by procedure owner; Headers, updated copyright date; 1 <sup>st</sup> page Footer, deleted disclaimer 2 <sup>nd</sup> paragraph; All Footers, added "Confidential – Do Not Distribute"; Updated due to changes in system
2	10/30/14	Biennial review by procedure owner; Headers, replaced "Contact" with "Owner"; Updated due to changes in system
3	06/30/16	Biennial review by procedure owner; Previous document contents deleted, document is no longer Confidential; Changed document title and added new content to update and verify processes for BES, Category A and Category B;
3.1	05/11/18	Biennial review completed by procedure owner requiring no changes; Made administrative changes required to publish a Minor Revision (including adding required corporate document identity to all page footers);
4	04/28/20	Biennial review completed by procedure owner; Made minor administrative changes
4.1	03/28/22	Biennial review completed by procedure owner requiring minor administrative changes.
4.2	03/27/24	Biennial review completed by procedure owner requiring minor administrative changes; Removed 5. from the Responsibilities section as this was duplicate information.