FEDERAL ENERGY REGULATORY COMMISSION WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

ISO New England Inc. and Participating Transmission Owners Administrative Committee Docket No. ER16-2378-000

Issued: 9/26/16

ISO New England Inc. One Sullivan Road Holyoke, MA 01040-2841

Participating Transmission Owners Administrative Committee c/o Eversource Energy Service Company 800 Boylston Street, P1700 Boston, MA 02199-8003

Attention: Monica Gonzalez

Counsel for ISO New England Inc.

Mary E. Grover

Chair of the PTO AC Legal Working Group

Reference: Revisions to Attachment F

Dear Ms. Gonzalez and Ms. Grover:

On August 5, 2016, ISO New England Inc. (ISO-NE) submitted, on behalf of the Participating Transmission Owners Administrative Committee (PTO AC), revisions to Attachment F of Section II of the ISO-NE Transmission, Markets and Services Tariff. The PTO AC states that the revisions modify the calculation of transmission-related

¹ ISO New England Inc., ISO New England Inc. Transmission, Markets and Services Tariff, <u>Attachment F, Attachment F Annual Transmission Revenue</u> Requirements, 15.0.0.

accumulated deferred income taxes related to accelerated depreciation in the Attachment F formula rate for regional network service to incorporate the proration calculation of the Internal Revenue Service's (IRS) regulations, consistent with guidance recently provided by the IRS.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittal is accepted for filing, effective on June 1, 2016, as requested.

The filing was noticed on August 5, 2016, with comments, interventions, and protests due on or before August 26, 2016. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2016)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against ISO-NE or the PTO AC.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Kurt M. Longo, Director Division of Electric Power Regulation – East

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