

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

ISO New England Inc., Central Maine
Power Company, The United
Illuminating Company, Versant Power,
The Connecticut Light and Power
Company, Public Service Company of
New Hampshire, NSTAR Electric
Company, Green Mountain Power
Corporation, New England Power
Company, Unitil Energy Systems, Inc.,
Fitchburg Gas and Electric Light
Company, Vermont Electric
Cooperative, Inc., Vermont Transco
LLC, New Hampshire Transmission,
LLC
Docket No. ER20-2054-001

Issued: 2/24/2021

Jeannette Crooks
Steptoe & Johnson LLP
1330 Connecticut Avenue, NW
Washington, DC 20036

Reference: Compliance Filing

On January 27, 2021, the above captioned New England Transmission Owners (NETOs) submitted revised rate tariff records under the ISO-NE Open Access Transmission Tariff (ISO-NE OATT) to comply with the Commission order¹ directing NETOs to submit revised tariff records in eTariff format.²

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittal is accepted for filing,

¹ *ISO New England Inc.*, 173 FERC ¶61,270 (2020).

² See Appendix for the affected tariff records.

effective as requested.

The filing was noticed on January 27, 2021, with comments, interventions, and protests due on or before February 17, 2021. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2020)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Kurt M. Longo, Director, Division of Electric Power Regulation – East

Appendix

ISO New England Inc., ISO New England Inc. Transmission, Markets and Services
Tariff

[II.25, II.25 Payment & Rate for Through or Out Service, 3.0.0](#)

[Schedule 8, Schedule 8 Through or Out Service - The Pool PTF Rate, 3.0.0](#)

[Schedule 9, Schedule 9 Regional Network Service, 5.0.0](#)

[Schedule 21 - EM, Schedule 21 - EM, 15.0.0](#)

[Schedule 21 - CMP, Schedule 21 - CMP, 9.0.0](#)

[Schedule 21 - GMP, Schedule 21 - GMP, 5.0.0](#)

[GMP Attachment D, Schedule 21 - GMP - Attachment D, 6.0.0](#)

[GMP - Attachment E, Schedule 21 - GMP - Attachment E, 7.0.0](#)

[GMP - Attachment F, Schedule 21- GMP -Attachment F, 4.0.0](#)

[Schedule 21 - CTMEEC, Schedule 21 - CTMEEC, 5.0.0](#)

[Schedule 21 - FG&E, Schedule 21 - FG&E, 13.0.0](#)

[Schedule 21 - NEP, Schedule 21 - NEP, 7.0.0](#)

[Schedule 21 - NHT, Schedule 21 - NHT, 5.0.0](#)

[Reserved Sch. 21-NSTAR, Schedule 21-NSTAR \(Superseded by Sch. 21-ES Part B\),
14.0.0](#)

[Schedule 21 - ES, Schedule 21 - ES, 21.0.0](#)

[Schedule 21 - UES, Schedule 21 - UES, 9.0.0](#)

[Schedule 21 - UI, Schedule 21 - UI, 9.0.0](#)

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[Schedule 21 - VT Transco, Schedule 21 - VT Transco, 8.0.0](#)[Attachment F, Attachment F Annual Transmission Revenue Requirements, 23.0.0](#)[Att. F - Appendix A, ATRR Template Cover, 1.0.0](#)[Att. F - Appendix A, ATRR Template, 1.0.0](#)[Att. F - Appendix B, Allocation Calcs, RS, LS & Sch 12C Cover, 1.0.0](#)[Att. F - Appendix B, Allocation Calcs, RS, LS & Sch. 12C, 1.0.0](#)[Att. F - Appendix B-Att.1, Regional Service Revenue Requirements, 1.0.0](#)[Att. F - Appendix B-Att.2, Local Service Revenue Requirements, 1.0.0](#)[Att. F - Appendix B-Att.3, Schedule 12C Costs Revenue Requirements, 1.0.0](#)[Att. F - Appendix C, Formula Rate Protocols, 1.0.0](#)[Att. F - Appendix C, Formula Rate Protocols, 2.0.0](#)[Att. F - Appendix D, Ind. PTO Stated Depreciation and Amortization Rates, Cover, 1.0.0](#)[Att. F - App. D \(CMP\), CMP Depreciation & Amortization Rates, 1.0.0](#)[Att. F - App. D \(CL&P\), CL&P Depreciation & Amortization Rates, 1.0.0](#)[Att. F - App. D \(CTMEEC\), CTMEEC Depreciation & Amortization Rates, 1.0.0](#)[Att. F - App. D \(EM\), EM Depreciation & Amortization Rates, 1.0.0](#)[Att. F - App. \(FG&E\), FG&E Depreciation and Amortization Rates, 1.0.0](#)[Att. F - App. D \(GMP\), GMP Depreciation & Amortization Rates, 1.0.0](#)[Att. F - App. D \(MEPCO\), MEPCO Depreciation & Amortization Rates, 0.0.0](#)[Att. F - App. D \(MMWEC\), MMWEC Depreciation & Amortization Rates, 1.0.0](#)[Att. F - App. D \(NEP\), NEP Depreciation & Amortization Rates, 1.0.0](#)[Att. F - App. D \(NHT\), NHT Depreciation & Amortization Rates, 1.0.0](#)[Att. F-App. D \(NSTAR E.\), NSTAR \(East\) Depreciation & Amortization Rates, 1.0.0](#)

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[Att. F-App. D \(NSTAR W.\), NSTAR \(West\) Depreciation & Amortization Rates, 1.0.0](#)

[Att. F - App. D \(PSNH\), PSNH Depreciation & Amortization Rates, 1.0.0](#)

[Att. F - App. D \(UI\), UI Depreciation & Amortization Rates, 1.0.0](#)

[Att. F - App.D \(VTransco\), VTransco Depreciation & Amortization Rates, 1.0.0](#)

[Att. F - Appendix E, Rules for Determining Investment to Be Included in PTF, 1.0.0](#)

Document Content(s)

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