
	© ISO New England Inc. 2024	<b>Procedure: Day-Before Checkout with Neighboring RC/BA</b>
	Process Name: Perform Day-Before Check Out of Real-Time External Transactions	
	Procedure Number: RTMKTS.0030.0010	Revision Number: 22
	Procedure Owner: Thomas Knowland	Effective Date: September 12, 2024
	Approved By: Director, Operations	Valid Through: September 12, 2026

# SOP-RTMKTS.0030.0010 - Day-Before Checkout with Neighboring RC/BA

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## 1. Objective

### NOTE

For the purpose of this procedure, the term Real-Time External Transactions refers exclusively to transactions associated with the Energy Market.

The objectives of this procedure are to:


- Perform the day-before checkout of External Transaction data with each neighboring Reliability Coordinator/Balancing Authority (RC/BA):
  - New York Independent System Operator (NYISO)
  - New Brunswick Power System Operator (NBP-SO)
  - Hydro Québec-TransÉnergie (HQTE)
- Provide External Transaction reports to other ISO New England (ISO) control room personnel.

## 2. Background

The submittal and dispatch of External Transactions are described in ISO New England Manual for Market Operations Manual M-11 (Manual 11) and ISO New England Operating Procedure No. 9 - Scheduling and Dispatch of External Transactions (OP-9).

An External Transaction can be scheduled to flow over any of the inter-Reliability Coordinator Area/Balancing Authority Area (RCA/BAA) interfaces:

- NYISO New York Northern AC Ties (NY\_N)
- NYISO New York Cross Sound Cable (NY\_CSC)
- NYISO New York Northport to Norwalk Harbor Cable (NY\_NNC)
- NBP-SO New Brunswick to New England (NB-NE)
- HQTE - Phase II
- HQTE - Highgate


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### 3. Responsibilities

The Tariffs, Schedules and OASIS (Open Access Same-time Information System) (TSO) Administrator is responsible for performing tasks in this procedure.

### 4. Controls

- Data is submitted and received by the defined ISO deadline in order to be accepted for system use.

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## 5. Instructions


### 5.1 Perform Day-Before Checkout of External Transactions

1. The TSO Administrator shall perform the day-before checkout before the Operating Day, after the results of the Day-Ahead Energy Market are available and before the close of the Re-Offer period.
2. The TSO Administrator shall use the Facilitated Transaction Checkout (FTC) tool in the Control Room Interchange Scheduling software to compare a specific set of External Transactions for each RC/BA and verify that the e-Tag ID and MW amounts are consistent:
  - A. For NYISO, the set of data varies by interface:
    - For NY\_N compare each External Transaction that has cleared the ISO-NE Day-Ahead Energy Market and any Real-Time External Transaction that is wheeling through the ISO RCA/BAA
    - For NY\_NNC and NY\_CSC, compare each Real-Time External Transaction that has also cleared the ISO Day-Ahead Energy Market and any Real-Time External Transaction that is wheeling through the ISO RCA/BAA
  - B. For NBP-SO, compare all Real-Time External Transactions submitted, which includes any Real-Time External Transaction that is wheeling through the ISO-NE RCA/BAA.
  - C. For HQTÉ, compare all Real-Time External Transactions submitted, which includes any Real-Time External Transaction that is wheeling through the ISO-NE RCA/BAA.
3. The TSO Administrator shall communicate the result of the day-before checkout with NYISO via phone call (whether or **not** there are any discrepancies).

#### NOTE

If there is an e-Tag or MW mismatch with NYISO, the Market Participant (MP) submitting the External Transaction is responsible for making the change in the appropriate market.

4. The TSO Administrator shall save the result of the day-before checkout for each interface individually.
5. The Forecaster shall print the result of the day-before checkout with each neighboring RC/BA and include a copy of each in the applicable Evac Pack.
6. The TSO Administrator shall email the result of the day-before checkout with each neighboring RC/BA to Control Room Staff and Operations Management.

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## 6. Performance Measures

None.

## 7. References

ISO New England Manual for Market Operations Manual M-11, (Manual 11)

ISO New England Operating Procedure No. 9 - Scheduling and Dispatch of External Transactions (OP-9)

## 8. Revision History

Rev No.	Date	Reason	Contact
--	09/26/22	For previous revision history, refer to Rev 20 available through Ask ISO	Thomas Knowland
21	09/29/20	Biennial review completed by procedure owner; Removed section on LSCC Export Transactions	Thomas Knowland
21.1	09/26/22	Biennial review completed by procedure owner with no intent changes needed.	Thomas Knowland
22	09/12/24	Biennial review completed by procedure owner; Section 5.1: Updated titles and distribution to reflect current organizational practice.	Thomas Knowland

## 9. Attachments

None.