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## **Subject: Emergency Energy Pricing Formula Update**

Mr. Gould,

In compliance with Section 6.5(c) of the Interconnection Operators Agreement (IOA) please find herewith an update to reference points included in the Emergency Energy pricing formula used by *Hydro-Quebec when carrying on electric power transmission activities* ("HQT").

The charge for Emergency Energy supplied in any hour shall be calculated as follows:

Quantity of MWh supplied during the hour multiplied by the highest real-time hourly energy price for the hour selected among the eleven (11) following reference points, multiplied by 110%.

## Reference points:

HQ GEN IMPORT (NYISO market) N.E. GEN SANDY POND (NYISO market) OH GEN PROXY (NYISO market) PJM GEN KEYSTONE (NYISO market) HQ\_GEN\_CEDARS PROXY (NYISO market) .I.HQ P1 P2345 5 Node 4012 (ISO-NE market) .I.SALBRYNB345 1 Node 4010 (ISO-NE market) NYIS (PJM market) IMO (PJM market) ONT.DECO.PSOUT (MISO market) HOEP + Congestion at the delivery point (Ontario market)

For each MWh delivered during the hour, HQT will add the transmission service charges on the Hydro-Québec system applicable for the reference point where the energy is delivered.

Best Regards,

Sophie Paquette

Manager, Services de transport d'électricité