

Current Status	CAPA ID	Subject	Comments	Request Source	Delivery Method	Next Step	Next Step Date	ISO Business Owner
1 - Completed	CAPA-060014	Additional Pricing Data - Self-Scheduled Generation and Generation at Eco Min	Price formation information; planned for Weekly Market Report Q3 2012		Weekly Market Report		10/31/2012	
1 - Completed	CAPA-060022	Add more days of nodal data to Selectable LMP application	Customers are limited to the most recent 45 days for the Nodal LMPs. This is often a problem and a request has been made to make at least 180 days of Selectable Nodal LMP data available.	Customer	Web Services		12/27/2011	
1 - Completed	CAPA-060048	Provide Actual Interchange Data with the same level of details as Forecast Interchange Data (Purchases and Sales)	Implemented on 3/29/11 on a forward looking basis. Related to CAPA-110393.	Customer	Web		3/29/2011	
1 - Completed	CAPA-060050	File mapping between Pnodes and PSS/E numbers	Requests that a mapping between FTR auction PSS/E buses and system Pnodes be published by the ISO for each published auction model	Customer	Web		5/11/2015	
1 - Completed	CAPA-070047	Add pNode ID to eFTR download files.	eFTR downloads would benefit from having the PNODE id any time a location is named. The Clearing Prices report/csv file provides the location id, but the other available downloads do not.	Customer	eMkt		10/9/2012	
1 - Completed	CAPA-080069	Load Forecast by Zone - Reference ISO Web Site at: http://www.iso-ne.com/op_fcstng/sys_load/loadForecast.do	Implemented on 12/1/2013				3/25/2014	
1 - Completed	CAPA-080072	Historical Day-Ahead Demand Forecast	Provide historical information via queryable interface on web site.	Customer	Web Services		12/27/2011	
1 - Completed	CAPA-080074	Congestion Component for Binding Interface	AMENDED: Deliver 5-minute real-time constraints with their marginal values. ORIGINALLY: Hourly shadow prices, actual flows, and limits (and/or congestion costs) for each transmission binding constraint in the system. See CAPAs 110930, 110931	Customer	Web Services		12/27/2011	
1 - Completed	CAPA-080128	The frequency with which peaking facilities set energy prices in real-time	Price formation information; planned for Weekly Market Report Q3 2012		Weekly Market Report		10/31/2012	
1 - Completed	CAPA-080129	Import offers Setting Price	Price formation information; planned for Weekly Market Report Q3 2012		Weekly Market Report		10/31/2012	
1 - Completed	CAPA-080131	ARD setting RT Prices	Price formation information; planned for Weekly Market Report Q3 2012		Weekly Market Report		10/31/2012	
1 - Completed	CAPA-080491	Request for Hourly Marginal Fuel Data	Price formation information; planned for Weekly Market Report Q3 2012		Weekly Market Report		10/31/2012	
1 - Completed	CAPA-090153	Zip Historical Daily Files into Monthly Archive	Explore functionality to achieve file compression (zipping) of multiple files before download.	Customer	Web		9/17/2014	
1 - Completed	CAPA-090216	Request for Aggregate Generation Data by Fuel Type (Wind)	Price formation information; planned for Weekly Market Report at mid-year 2011.	Customer	Report		1/11/2012	
1 - Completed	CAPA-090322	e-Mkt Enhancement - XML Demand Report	Request to enhance the XML Demand report (from the SMD site) titled 'Demand by Participant' to have it show the information by commodity type (ie Incs and Decs). It currently does not show that level of detail.	Customer	eMkt		4/17/2012	

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1 - Completed	CAPA-100318	Market Participant requested unique identifiers for all FTRs (Monthly and Annual)	Implemented on 3/29/11.	Customer	FTP		3/31/2011	
1 - Completed	CAPA-100994	Extend the number of commitment periods for which a CLO Bilateral in the Forward Capacity Market can be entered.	Request that the ISO allow customers to enter CLO bilateral transactions for all commitment periods for which an FCA has cleared.	Customer	FCTS		10/4/2011	
1 - Completed	CAPA-101072	Issue Tracking Web Page (Customer Request)	Requests the creation of a "Significant Issues" web page that will allow stakeholders to view a comprehensive list of all significant issues, and to track an issue across the ISO-NE stakeholder process in one place.	Customer	Web	Feature of new website.	8/23/2014	
1 - Completed	CAPA-101093	WW_FTRMTH and WW_FTRLT Historical Bid Reports Modification	Adding masked participant ID and sell offers to these reports. Related to CAPA-110280.	Business/ Customer	Web		3/31/2011	
1 - Completed	CAPA-101095	Public Web Site: Provide Mobile Availability	Limited data points; iPhone and Android only	Customer	Web		5/31/2012	
1 - Completed	CAPA-101108	Frequency of Report Generation for SP_METERDOMAIN	SP_METERDOMAIN is generated on Days 46 and 66 as part of the Data Reconciliation Process; however, additional generation of this report is requested, specifically at Days 86 and an interim Day 92 prior to any data modification deadlines.	Customer	FTP		4/4/2011	
1 - Completed	CAPA-110076	Information detailing settlement information and corresponding FERC EQR/EQRLAG availability	Customer inquiry on availability of FERC EQR data needs to be clearly conveyed; specifically, timing of report generation for EQR and EQRLAG and what settlement month is reflected in each report based upon monthly billing cycle.	Customer	Web		1/21/2011	
1 - Completed	CAPA-110196	Increase the Number of Capacity Commitment Periods on FCM Calendars	Request through the Information Policy Officer to increase the number of Capacity Commitment periods included in the FCM calendars, such that Participants will know at the beginning of CCP 'X' the FCM Annual Events and Monthly Auction schedules for CCP X+1 and CCP X+2.	Customer	Web		5/31/2011	
1 - Completed	CAPA-110274	WW_DAHBDEMAND Historical Bid Modification	Report was defined inadequately. Currently only shows first 10 price/quantity pairs. Change will supply all allowable price/quantity pairs.	Customer	Web		5/20/2011	
1 - Completed	CAPA-110279	Backfill WW_DAHBDEMAND Historical Bid Files	Related to CAPA-110274. Report was defined inadequately, and change in related CAPA fixes software. This CAPA represents the effort to backfill (re-post) historical files back to January 1, 2010 with the fix implemented.	Customer	Web		12/2/2011	
1 - Completed	CAPA-110280	Backfill WW_FTRMTH and FTRLT Historical Bid Files	Related to CAPA-101093. Report was defined inadequately, and change in related CAPA fixes software. This CAPA represents the effort to backfill (re-post) historical files back to January 1, 2010 with the fix implemented.	Customer	Web		12/2/2011	

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1 - Completed	CAPA-110313	Create new report for Network Load values for external customers	With the implementation of the Q4 2010 RNS & TOUT redesign (internal to ISO systems), Network Load reports are no longer available on the external website. Each participant has access to their own data via FTP, and all values are available via Black Start reports, however, that service is being reworked. This requests a report be constructed that provides network load values to participants.	Customer	Web		2/21/2013	
1 - Completed	CAPA-110366	Day Ahead Network Model Publishing	Customer requests that ISO-NE release the network model used to run the Day Ahead market in addition to the one used to run the FTR Auctions. Ideally this model would be released every time there are topology changes, but a less frequent release cycle (e.g. monthly) would be a great improvement. Along with the model, customer wants to see the mapping of the Pnodes to the model buses.	Customer	Web		5/11/2015	
1 - Completed	CAPA-110393	Update Historical Hourly Data Interface Reports for Interchange	Implement Imports, Exports, and Net Interchange display in the downloadable reports at http://www.iso-ne.com/markets/hst_rpts/hstRpts.do?category=Interchange . See CAPA-060048	Business	ISO Express		7/31/2012	
1 - Completed	CAPA-110424	Modification to Wholesale Load Cost Report - MAR	Customer requests that the report be broken down a little bit further. Given that the actual ancillaries (Forward and RT reserves and regulation) are always charges to load, it would make sense to show these separate from the inadvertent, mlrf and arr amounts. This presentation, with one more category, would give an observer a much better sense of where the charges come from, and how the other elements (inadvertent, mlrf, arr) move in magnitude and direction	Customer	Report		5/17/2011	
1 - Completed	CAPA-110427	Enhancements to Wholesale Load Cost and Network Load Cost Reports	The Wholesale Cost Report lists categories of costs in \$/MWH and then lists RTLO for the corresponding period. With this information, the total costs per year can be calculated. The Network Load Cost Report lists categories of costs in \$/MW-Mo. It also lists Network Load in MW for each area for each month. With the costs presented in such a manner, it is more difficult to determine the total costs per year as a total or by category. This is a request that the ISO present the costs in these two reports so they can be compared on the same basis by each category, such as, \$/mo, \$/yr	Customer	Report		5/17/2011	

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1 - Completed	CAPA-110464	Enable "Cut and Paste" from neData Portal (and/or Its Successor)	The neData Portal (http://www.iso-ne.com/portal/) tool is very helpful for viewing data over time. This request proposes to allow the graphics to be copied (other than with a screen capture) so they can be pasted into other applications (i.e., e-mail, Word, Power Point, etc). This functionality does not currently exist.	Customer	ISO Express		12/27/2011	
1 - Completed	CAPA-110469	Modify Monthly Market Report to Report Implied Capacity Reserve Margin	Customer request to publish monthly delivered reserve margin for the Forward Capacity Market. Currently, the information requested is contained in the settlement details of the MIS reports. Would like to see information that would allow transparency to sub-billed retail customers.	Customer	Report		5/16/2011	
1 - Completed	CAPA-110584	Enhance Historical Network Load Cost Report	Customer requests that report posted at: http://www.iso-ne.com/markets/mkt_anlys_rpts/regnl_ntwrk_cost/2011/2005-2010%20Monthly%20RNL%20Costs%20as%20a%20Percent%20of%20Total%20Load%20Costs.pdf be enhanced to break down monthly RNL Costs into Infrastructure, Reliability, and Administrative for the period 2005-2010.	Customer	Report		6/12/2011	
1 - Completed	CAPA-110753	Modify Monthly Market Report - Regulation Charges	Customer request to provide a tabular output of the monthly Regulation Charges, in addition to already included graph.	Customer	Report		6/24/2011	
1 - Completed	CAPA-110930	Publish Hourly Shadow Prices (Marginal Value of Constraint) with DA Constraints on Website	Delivered via Web Services	Customer	Web Services		12/27/2011	
1 - Completed	CAPA-110931	Publish Hourly Flows and Limits on Internal (Thermal) Interfaces	Formerly part of CAPA-080074. Split out to reflect actual delivery plans for that CAPA.	Customer	Web	New CAPA for Additional Item	7/5/2016	
1 - Completed	CAPA-111188	Additional FCM Detail: Monthly Market Report	Customer request: The monthly market report contains FCM data in Section 12. On the first page of FCM data there is a chart that has a column labeled "Supply Credit." Can you provide me with the formula used to arrive at those numbers.	Customer	Report		10/18/2011	
1 - Completed	CAPA-111207	Line Deratings of Duration Two Days or Greater	Customers are interested in getting information on line derates that are expected to last more than 2 days. This information would include: The line that has been derated; the new rating for the line; the expected duration of the derate; any changes in the line's rating that occur before it is restored and that are expected to last more than 2 days; the date on which the line is restored to its original rating. Ideally this information would be published daily on a one day lagging basis.	Customer	Web (Digital Certificate Req'd)		3/12/2012	

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1 - Completed	CAPA-111352	MIS Daily Position Report	Customer request that the MIS Daily Position report information be issued on a monthly cycle, such that an entire month of position data is included in the report after all hourly markets have been billed for the month.	Customer	SFTP		2/7/2013	
1 - Completed	CAPA-120365	Request to Publish "DR Uplift" Information Beginning at June 1, 2012	Customer would like information to be published on the payments to DR created by the new price responsive demand (PRD) program that will go into effect on June 1, 2012. "Payments" refers to the LMP payments made to demand resources that clear the energy market through the new PRD program.	Customer	Monthly Market Report		7/17/2012	
1 - Completed	CAPA-120656	Report Peak Energy Rent (PER) data in one history file, as opposed to the last 12 months per file.	Since volume is small, request that files are not in GZIP format. Implemented via Web Services.	Customer	Web		1/8/2013	
1 - Completed	CAPA-120841	More Detailed Breakdown on Monthly Calc of Net Regional Clearing Price	Customer requests more details related to calculation of monthly FCM settlement. Details would involve developing descriptive groups of resources and reporting of CSO MW, Payment, and effective rate for the classification.	Customer	Monthly Market Report		1/15/2013	
1 - Completed	CAPA-120881	Request to add back reserve price map to ISO Express.	Customer request to duplicate the Reserve Zone map (including reserve requirements and prices) from the old NE Data Portal to ISO Express.	Customer	Web		7/13/2013	
1 - Completed	CAPA-121140	FTP Retention Policy for FTR Hourly Reports	The SD_HRFRTR reports, released daily, are only retained for 15 days. Customer requests review of policy so that an entire month may be reviewed.	Customer	SFTP		2/7/2013	
1 - Completed	CAPA-121183	Revisions to EQR Filing Requirements	Modify MIS Reports for FERC Order 768 Requirements	FERC	SFTP		8/1/2013	
1 - Completed	CAPA-121296	Add hourly Generation by Fuel Type to summary data published in the Weekly Market Report	Summarized into on- and off-peak periods to protect data confidentiality.	Customer	Web		1/4/2013	
1 - Completed	CAPA-121297	Add percent of time marginal by hour for each fuel type to summary data shown in the Weekly Market Report.	May have Information Policy implications. Possible solution will be on-peak/off-peak summaries.	Customer	Web		2/1/2013	
1 - Completed	CAPA-121338	Enhance Discussion of Constraints in Weekly Market Report	Provide additional detail in the summary section of causes of price separation beyond "patterns of load and generation."	Customer	Weekly Market Report		1/4/2013	
1 - Completed	CAPA-121372	Request from customer for easier/more complete download of Wholesale Load Cost Data.	Implemented in Q1 2013 Blackstart Release; First publication on 2/21/13.	Customer	ISO Express		1/8/2013	
1 - Completed	CAPA-130267	Request to include CSO Modification data with MIS Reports	Report CSO modification data in MIS Reports. (Logged 2/19/13).	Customer	Report	NRCP Report	3/22/2018	
1 - Completed	CAPA-130652, f/k/a CAPA-130403	Customer requests for webservice to track pNode changes.	Request is to build a webservice to allow users to track the initiation and retirement of active or valid pNodes in our system.	Customer	Web		9/11/2014	
1 - Completed	CAPA-130727	Re-run the Daily Generation by Fuel Type Report for the period 1/1/2010 and 12/31/2012, using the new methodology used to produce the report in 2013	Request is to build a webservice to allow users to track the initiation and retirement of active or valid pNodes in our system.	Customer	Web		6/17/2013	

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1 - Completed	CAPA-130773	Add percentage DA/RT load cleared to Weekly Market Report	Show zonal totals by day of DALO/RTLO as percent	Internal	Report		9/25/2013	
1 - Completed	CAPA-130778	Expand publishing of self-schedule information	Expand publishing of self-schedule information to provide a breakdown by hour (beyond the summary data provided now in the Weekly Market Report and the COO Report)	Customer	Report		3/5/2014	
1 - Completed	CAPA-140205	Control needed to publish binding interface constraints and interface flow/limit separately for Day-Ahead Market.	Requests change to Market Operator Interface to enable the publishing of the existence of binding constraint separately from flow/limit information.	Customer	Report		12/15/2016	
1 - Completed	CAPA-140379	Customer request for a queryable source of min gen event histories.	Likely to be resolved through webservice/ISO Express	Customer	Web	Delivered via web report.	12/1/2015	
1 - Completed	CAPA-150119	Reporting of Historical Flows and Limits For Specific Interfaces	Request that annual historical interface flows presented at the PAC for Wyman Hydro Export, Outer Rumford Export, Western Maine Export, Whitefield South, Sheffield/Highgate Export.	Customer	Website	Delivered via web report.	4/25/2017	
1 - Completed	CAPA-150210	Post Multi-Year FCA Obligations with Load Zone Detail	Post Multi-Year FCA Obligations with Load Zone Detail	Customer	Web		2/27/2015	
1 - Completed	CAPA-150829	Posturing NCPC Cost Reporting	Customer Request. Would the ISO consider publishing information somewhere on monthly posturing costs? LSEs need this information in order to make estimates of future costs to serve load.	Customer	Web	New Report	9/11/2015	
1 - Completed	CAPA-160822	Self-Supply and Specifically Allocated CTRs Reporting	Customer request to enhance the reporting of Self-Supply and CTRs within Capacity Zones	Customer	Report	Delivered via website	10/12/2017	
1 - Completed	CAPA-170706	Expand 5-Minute LMP Data Retention on Website	With the implementation of 5-minute settlement, it is indicated that the retention of 5-minute RT LMP be expanded to be consistent with data retention requirements for settlement data, i.e., 7 years. Recommend beginning with March 1, 2017 data to coincide with the 5-minute settlement of energy market.	Internal	ISO Express	Updated functionality to provide rolling 24-months.	10/1/2019	
1 - Completed	CAPA-190129	Aggregate hourly solar generation	Request to publish this data as far back as possible.	Customer	Web	New Report	9/11/2015	
1 - Completed	CAPA-190705	Report FCM Peak Load in Periodic Reporting	Request to enhance reporting of this value in periodic reporting	Customer	Report	8/14/19	8/14/2019	
1 - Completed	CAPA-190751	Request to Publish Historical Oil Depletion Reports	Stakeholder request to be able to compare the current oil depletion values with values from prior winters. Proposed is a chart that showed the status at the beginning of the winter for the last three winters (plus the current winter once that info was available). Additional charts that showed the status at various points during the winter (for historical vs current winter) would also be helpful.	Customer	Website	Delivered via website	10/8/2019	

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1 - Completed	CAPA-190872	Expand Contract Search limit from 99/100 contracts to 200	Expand the Contract Search limit from 99/100 contracts to 200 contracts to accommodate participants who do monthly volume validations. A brief analysis of other customers who transact frequently show that others will benefit from the increase and that 200 is more than enough to address the issue described herein.	Customer	eMkt	Paramter change inside eMkt	11/8/2019	
2 - Closed	CAPA-060020	Nodal LMP Map	Duplicate of CAPA-080268 below.				10/9/2009	
2 - Closed	CAPA-060032	Publication of DA model inputs - publish all outages modeled in DA solution after DA run	Information Policy Changes are required before this could be undertaken.				10/30/2012	
2 - Closed	CAPA-060035	Publication of FTR Sell Offers	Duplicate of CAPA-101093 above.				5/9/2008	
2 - Closed	CAPA-060036	Report 24 Hours of system information	Reference ISO Web Site at: http://www.iso-ne.com/sys_ops/mornrpt/index.html . Show Morning Report by hour.	Customer	Web	Closed; Request cannot be satisfied at this time.	3/28/2016	
2 - Closed	CAPA-060047	Publish the ACE on the Web site	Closed due to lack of stakeholder interest.				4/30/2012	
2 - Closed	CAPA-060051	Categorize the Morning Report by Zone	ISO Web Site at: http://www.iso-ne.com/sys_ops/mornrpt/index.html . Show Morning Report by zone.	Customer	Web	Closed; Request cannot be satisfied at this time.	12/1/2015	
2 - Closed	CAPA-080064	Real-Time Interface Limits	Duplicate of CAPA-080227 Below.				8/2/2011	
2 - Closed	CAPA-080065	Publication of shadow prices - FTR auction and Day-Ahead constraint	AMENDED: Publish binding constraints and their marginal value for each FTR auction to the public website. (Day-Ahead Constraints delivered through Web Enhancements Project 12/27/11) ORIGINAL: Publication of FTR auction and Day-Ahead constraint shadow prices.	Customer	Web	Request out of date.	12/1/2015	
2 - Closed	CAPA-080068	Actual Loads by Zone - Reference ISO Web Site at: http://www.iso-ne.com/markets/hstdata/znl_info/hourly/index.html	Closed due to lack of stakeholder interest.				4/30/2012	
2 - Closed	CAPA-080070	Forecasted Load and Real-Time Zonal Load	Duplicate of CAPA-080068 and 080069				8/2/2011	
2 - Closed	CAPA-080071	Historical hourly zonal information (faster publishing) - Reference ISO Web Site at: http://www.iso-ne.com/markets/hstdata/znl_info/hourly/index.html	Closed via stakeholder request.				4/30/2012	

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2 - Closed	CAPA-080104	MIS Report Availability in XML Format - Participant/ Customer request to make reports available via the FTP Server in XML format and not solely CSV.	Closed due to lack of stakeholder interest.				4/30/2012	
2 - Closed	CAPA-080123	Suggestions for Data: Publish aggregate supply curve daily	Closed due to concerns from Internal Market Monitor.				3/22/2012	
2 - Closed	CAPA-080127	Out-of-Merit Energy Receiving NCPC	Closed due to concerns from Internal Market Monitor. Note: Rewritten to include only Item #1 from previous version. Provide information on "out-of-merit" energy by publishing the number of MW and/or MWh of energy produced on the system that received an NCPC payment. While these data offer less insight into the price formation process in any given interval, it may be easier to produce data over a full day or month since the NCPC calculation naturally aggregates together all intervals in a given commitment period. The impact of no-load and start-up offers would also be included in these data.				4/12/2012	
2 - Closed	CAPA-080130	Manual adjustment of low limits	More information is needed on instances where manual adjustments to low limits are made. Summaries could be made available regarding the number of instances of manual adjustment of low limits, the number of MW, and the number of MWh affected	Customer		Request is unable to be fulfilled.	7/5/2016	
2 - Closed	CAPA-080226	Publication of the system diagram indicating circuit breaker ID numbers	Request for publication of a version of the system diagram that indicates circuit breaker id numbers for use in conjunction with Transmission Outage Schedule which includes circuit breaker id numbers. Observe that circuit breakers reported out in the short-term and long-term outage files do not correspond exactly to circuit breakers depicted in the detailed system diagram.	Customer	Web	Needs stakeholder champion.	8/31/2015	
2 - Closed	CAPA-080227	Publish Historical and Real-Time Interface Limits (External Interfaces ONLY addressed through this project)	Data needed to perform historical benchmarking to validate models. Requesting all tracked interfaces, not just selected ones.	Customer	Web	Closed; Request cannot be satisfied at this time.	12/1/2015	
2 - Closed	CAPA-080261	Information on Generation outages (Requires Info Policy Changes).	Request for ISO to publish all generation outages without any restrictions. If the outages need to be scrubbed (or limited), then generation out by fuel type.			Needs stakeholder champion.	2/14/2012	
2 - Closed	CAPA-080268	Customer requests ISO New England publish a contoured LMP map similar to PJM's.	Closed due to lack of stakeholder interest.				4/30/2012	
2 - Closed	CAPA-080453	Pool totals for Equivalent Demand Forced Outage Rate (EFORD)	Closed due to lack of stakeholder interest.				4/30/2012	

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2 - Closed	CAPA-090401	Re-Format ISO Bill to Subtotal Transmission, Energy, Miscellaneous Charges	Request has been superceded by current plans for bill changes.	Customer	FTP		9/8/2011	
2 - Closed	CAPA-100017	Increase Available Days to Download in EES - Request is to be able to download actuals for 45 days. This data is needed to know if contracts flowed, and the reason for curtailments if any.	Closed due to adverse impacts on download bandwidth.				4/30/2012	
2 - Closed	CAPA-101090	Additional Information in FCM Section of MMR	Request to adjust the FCM section of the Monthly Market Report to be clearer/more useful: Break out FCA payments and ARA credits in the payments table in section 13.1, to better understand how ISO sales in the ARA impact customers.	Customer	Report	Currently available detail is included.	6/6/2011	
2 - Closed	CAPA-110147; fka CAPA-101011	LSE would like to receive preliminary annual peak date and hour information	The 2010 annual peak date/hour report was run and released to the HP/MR via FTP. LSEs are also interested in the preliminary information, and a more permanent solution may be an auto-generated WW report that provides only the Peak Date/Hour and Pool MWs.	Customer	Web	Closed; Request cannot be satisfied at this time.		
2 - Closed	CAPA-110210	Add Training text boxes to FCTS (formerly "Create FCTS User Guide")	Market Participants (MPs) must use ISO's FCTS system to conduct its FCM activity. The system provides many key piece of information to MPs, however no FCTS User Guide exists, placing undue burden and risk on MPs, as well as repetitive support burden on ISO staff.	Customer	FCTS	Contact Customer Service	10/6/2014	
2 - Closed	CAPA-110367	Additional Generator Offer Data Publishing (Requires Info Policy Changes).	Customer requests that the masked energy offer data include a field that indicates whether a given masked unit was offered 'available' or 'unavailable' for each date-hour. Also, add min run time, min down time, start-up time, shut-down time, hot to cold time, Hot to Inter time, Notification time, and any other generator parameters that are currently not published with the masked bid data.	Customer	Web	Needs stakeholder champion.	2/14/2012	
2 - Closed	CAPA-110504	Enhancement to SR_ARRDISTR MIS Report	Request to enhance the Auction Revenue Rights Distribution MIS Report to include the detail underlying the Qualified Upgrade Award (QUA) Dollars in the report has been deferred. QUAs will be converted to Incremental Auction Revenue Rights in late-2011, obviating the need for this information.	Customer	FTP	Contact Customer Service	5/12/2011	
2 - Closed	CAPA-110517	FCM possibly disaggregated in the FERC EQR report	Per FERC, the ultimate reporting responsibility lays with the wholesale EQR submitter. The FERC has opined that the ISO-NE generated template for capacity market values (FCM) is compliant.	Customer	FTP		5/16/2011	

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2 - Closed	CAPA-111105	Offer-to-LMP Comparison Analysis	Closed due to concerns from Internal Market Monitor. Compare the offers of generators scheduled to provide energy to energy prices. Such data would require the ISO to compare energy offers to locational marginal prices and identify each resource as either in-merit (a.k.a. inframarginal) or out-of-merit (a.k.a. extramarginal).	Customer			4/12/2012	
2 - Closed	CAPA-111106	Publish Supply Curve FROM ORIGINAL CAPA-080127 - Aggregated information on supply offers, ie, the daily "supply curve", would help participants better understand the relationship between demand, supply and price.	Closed due to concerns from Internal Market Monitor.	Customer			3/22/2012	
2 - Closed	CAPA-111326	Enhanced Resource Summary Tab in FCTS	Customer request to enhance the Resource Summary tab in FCTS. Deferred until scheduling into project can be accomplished.	Customer		Deferred	1/24/2013	
2 - Closed	CAPA-111340	FCM Billing On Twice Weekly Cycle	Customer request that FCM billing be performed on the twice-weekly cycle, instead of the current monthly processing. Moved to this category due to Budget & Finance impacts. CAPA remains open.	Customer			4/18/2013	
2 - Closed	CAPA-120312	Enhancement to the Monthly Market Performance Report for DR FCM Events and 2200 Forecast events.	With the advent of Transitional Demand Response, this request is out of date. Closed with customer approval.	Customer			6/26/2012	
2 - Closed	CAPA-120518	Publish Cleared Quantities of Virtuals After DA Clearing	Stakeholder request to publish, on a daily basis after the DA market clears, the quantity of virtuals that cleared by zone (similar to the weekly report but more timely.)	Customer	Web	Lack of champion, resource constraints, and availability in Emkt	5/16/2017	
2 - Closed	CAPA-121285; fka CAPA-110151	FAM Enhancement: External Multi-Day View	Request to access the Financial Assurance Management information for a range of dates, rather than just the day-by-day snapshots. Rolled into FAM Redesign Project.	Customer			3/18/2015	
2 - Closed	CAPA-121387	Enhancements to FAM system/interface	Request for automated notification for changes in FA with cause; details of the calculation, and date-stamped history of changes. (Rolled into CAPA - 121285)	Customer			5/12/2015	
2 - Closed	CAPA-130233	Detailed Zonal Capacity Obligation and Price Reporting.	Customer request for zonal reporting of CSO payment rates including the aggregate CSO MW and the associated price (pro-rated, RTEG, multi-year). This will assist load-servers in pricing forward capacity contracts.	Customer	Report	Delivered via other means.	12/1/2015	
2 - Closed	CAPA-140061	Request to Expand Detail on Morning Report	Customer request to expand Section 3.D of Morning Report - Uncommitted Available Generation(non fast start) to detail this value by notification/start time. For example, 1 hour, 2 hour, > 3 hour.	Customer	Report	Required info is not produced by ISO's systems.	2/17/2015	

Current Status	CAPA ID	Subject	Comments	Request Source	Delivery Method	Next Step	Next Step Date	ISO Business Owner
2 - Closed	CAPA-151039	Settlement File Naming Convention	Customer requests explicitly naming settlement reports to reflect, in some way, "Initial," "DRP," and "RBA," similar to CAISO's T+3, T+12, T+55 or NYISO's V 0, V0.5, V1	Customer	SFTP	1/22/2016	Not implemented	
2 - Closed	CAPA-160658	Publish Marginal Value of Constraints - Internal Interfaces	With a suitable lag in time (TBD), publish the marginal value of constraints associated with major transmission interfaces internal to New England. Need to determine which interfaces have this value available.	Customer	ISO Express	Implemented	3/1/2017	
2 - Closed	CAPA-170645	More Detailed Reporting on MLRF	Depletion of the MLRF since SHS has been noted. Customer request to report energy market payments to generators vs energy payments collected from LSEs on an hourly basis, or at least on a daily basis. Additionally, add a column to the summary on marginal loss revenues in the Monthly Performance Reports to show how much the mismatch reduced the fund.	Customer	Report	Meter reporting error; Correction will be reflected in June-August 2017 DRP Settlements.	9/1/2017	
2 - Closed	CAPA-190141	Publish Wholesale Load Cost Data faster	The release of these data is tied to the bill release. Investigate an earlier trigger.	Customer	Web	Lack of customer response	TBD	

Current Status	CAPA ID	Subject	Comments	Request Source	Delivery Method	Next Step	Next Step Date	ISO Business Owner
2 - Closed	CAPA-020200	Historical System Load Forecast Series	Customer request to post a spreadsheet containing the hourly 6 AM New England Load Forecast for the noted day. Data requested from January 1, 2015 to February 13, 2020	Customer	Web	Implemented	2/21/2020	
3 - Scheduled	CAPA-110260	Option for Multiple Billing Accounts for Participants.	Request to enable option for Participants to set up separate Settlement accounts for various aspects of their business to facilitate reporting/bill reconciliation within their organizations. Implemented Phase 9 (External transactions and FTR Auction Revenue Rights October, 2019). Informational Reporting on ISO Settlement by Subaccount in Individual Files for Day-Ahead and Real-Time Energy was delivered on 4/1/20. Phase 11 will address FTR/ARR data (TBD.)	Customer	SFTP	Phase 11	TBD	Likover, Rachel
4 - Assess	CAPA-100350	FTR market binding constraints reporting to include PSS/E bus number information	A Market Participant requested Monthly Market Operations to release the equipment and PSS/E from/to bus numbers for each monitored element and contingency that binds in the FTR Market solution.	Customer	Web	ISO to assess	TBD	Seliga, Kevin
4 - Assess	CAPA-110425	Provide 7-day Hourly Load Forecast	Customer requests that 7-day load forecast include hourly detail.	Customer	Web	ISO to assess	TBD	Rickson, Jody
4 - Assess	CAPA-121174	Define security or logical access to systems by subaccount or division. (Related to CAPA-110260)	Customer suggestion to expand the TBD divisional billing functionality to allow user access/security levels to the different divisions such that they could, if they needed to, limit users to only being able to conduct transactions under a particular sub-account or division.	Customer	SFTP	ISO to assess	TBD	Likover, Rachel
4 - Assess	CAPA-150089	Detailed New England System Diagram	Request to begin publishing this discontinued map.	Customer	SMD	ISO to assess	TBD	Kazin, Craig

Notes: Dated November 30, 2020

	Request has been completed.
	Request has been closed (with reason).
	Solution/information is scheduled, with planned date.
	Request is being assessed by ISO-NE.

Comments: This listing represents the latest tabulation of stakeholder information requests. Request IDs that appear in **red** are requests that had been previously closed, rejected, or deferred by the ISO. These have been included so that the IRG can assess the relative priority of them in the context of all of the other outstanding requests that the ISO has captured. Items will remain on this list after their resolution to provide a history and reference document

ISO-NE Business Owner is provided for reference; please contact ISO Information Contact with questions.