

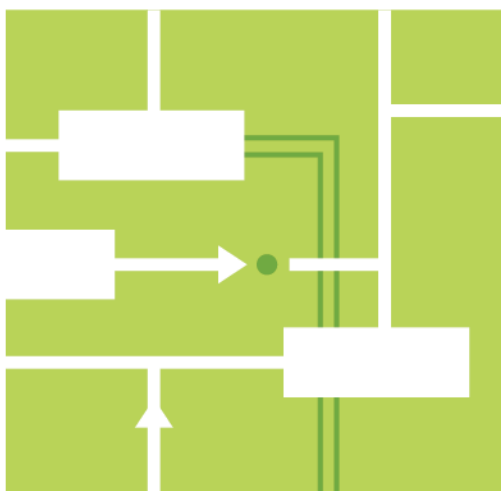
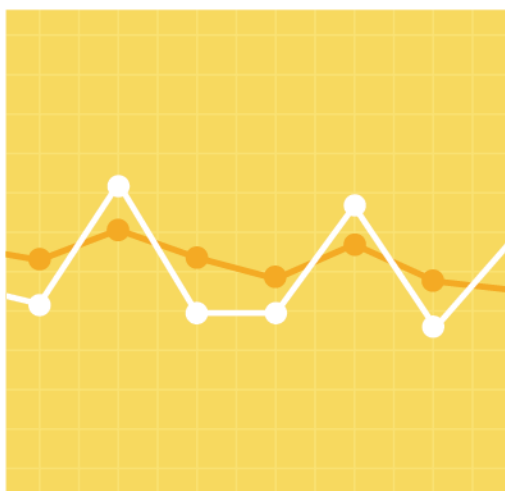


# Compliance Bulletin PRC-005-6 Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance and Testing

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PRC-005-6 has applicability to the following NERC Functional Entities:

Transmission Owner  
Generator Owner  
Distribution Provider

Footnote 1 and 2 in NERC Standard PRC-005-6 state the following:

<sup>1</sup> Automatic Reclosing addressed in Section 4.2.7.1 and 4.2.7.2 may be excluded if the equipment owner can demonstrate that a close-in three-phase fault present for twice the normal clearing time (capturing a minimum trip-close-trip time delay) does not result in a total loss of gross generation in the Interconnection exceeding the gross capacity of the largest relevant BES generating unit where the Automatic Reclosing is applied.

<sup>2</sup> The largest BES generating unit within the Balancing Authority Area or the largest generating unit within the Reserve Sharing Group, as applicable, is subject to change. As a result of such a change, the Automatic Reclosing Components subject to the standard could change effective on the date of such change.

The NERC Supplementary Reference for FAQ PRC-005-6 Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance and Testing dated October 2015 has several scenarios that refer to the largest single unit within the BA area and also contains the following discussion:

**Should I use MVA or MW when determining the installed gross generating plant capacity?**

Be consistent with the rating used by the Balancing Authority for the largest BES generating unit within their area.

**What value should we use for generating plant capacity in 4.2.7.1?**

Use the value reported to the Balance Authority for generating plant capacity for planning and modeling purposes. This can be nameplate or other values based on generating plant limitations such as boiler or turbine ratings.

ISO New England posts monthly Seasonal Claimed Capability reports on its website for all of New England's generating units. The information posted includes the Seasonal Claimed Capability of the largest BES generating unit. Seasonal Claimed Capability values are net as defined in Section III.1.7.11 of Market Rule 1. The reports are located at <http://www.iso-ne.com/isoexpress/web/reports/operations/-/tree/season-claim-cap>. These values are used for planning and modeling purposes. ISO New England is part of a Reserve Sharing Group and the largest unit in the Reserve Sharing Group is in New England and is therefore included in the ISO New England Seasonal Claimed Capability Reports.

Revision History		
0	February 17, 2016	Initial Issue