Ballard Spahr

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June 17, 2024

VIA ELECTRONIC FILING

Honorable Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, DC 20426

Re: ISO New England Inc., Docket No. ES24-__-000, Application of ISO New

England Inc. under Section 204 of the Federal Power Act

Dear Secretary Bose:

Enclosed for electronic filing is the Application of ISO New England Inc. ("ISO-NE") under Section 204 of the Federal Power Act and Part 34 of the regulations of the Federal Energy Regulatory Commission (the "Commission") for an Order Authorizing the Issuance of Debt Securities.

ISO-NE requests that such authorization be granted by August 1, 2024. ISO-NE will file the reports required by Section 34.9 of the Commission's regulations within thirty days after it issues the debt securities for which authorization is sought in this application.

If there are any questions concerning this filing, please call me at (215) 864-8536.

Very truly yours,

/s/ Patrick R. Gillard

Patrick R. Gillard Counsel for ISO New England Inc.

Enclosures

UNITED STATES OF AMERICA BEFORE THE FEDERAL ENERGY REGULATORY COMMISSION

ISO New England Inc.)	Docket No. ES24	000
)		

APPLICATION OF ISO NEW ENGLAND INC. UNDER SECTION 204 OF THE FEDERAL POWER ACT FOR AN ORDER AUTHORIZING THE ISSUANCE OF DEBT SECURITIES

Pursuant to Section 204 of the Federal Power Act, 16 U.S.C. §824c, ISO New England Inc. ("ISO-NE") files this application for Federal Energy Regulatory Commission ("Commission") authorization of the issuance of up to \$75,000,000 in senior unsecured notes (the "Notes").

ISO-NE also requests an exemption from the competitive bidding and negotiated placement requirements of Section 34.2(a) of the Commission's regulations. Finally, in order to provide ISO-NE the flexibility to obtain the most favorable terms possible, ISO-NE respectfully requests that the Commission grant the authorization that is sought herein by August 1, 2024.

1. BACKGROUND AND SUMMARY OF REQUESTED AUTHORIZATION

ISO-NE serves as the regional transmission organization ("RTO") for New England.
ISO-NE operates the New England bulk power system and administers New England's
organized wholesale electricity market pursuant to the ISO-NE Tariff and the Transmission
Operating Agreement with the New England transmission owners. In its capacity as an RTO,
ISO-NE also has the objective to assure that the bulk power supply system within the New

Capitalized terms used but not defined in this filing are intended to have the meaning given to such terms in Section I of the ISO New England Inc. Transmission, Markets and Services Tariff ("ISO-NE Tariff").

England Control Area conforms to proper standards of reliability as established by the Northeast Power Coordinating Council and the North American Electric Reliability Corporation.

Prior to 2012, ISO-NE's existing capital projects had been financed through the proceeds of \$39 million of private placement debt that was issued by ISO-NE in 2004 (the "2004 Capital Financing"), authorized by the Commission by delegated letter order issued in Docket No. ES04-39-000, 109 FERC ¶ 62,195 (2004). In 2012, ISO-NE obtained Commission approval for ISO-NE to raise an additional \$11 million in indebtedness in order to support a higher sustained level of capital expenditures (the "2012 Capital Financing"),² and in 2013, the Commission authorized ISO-NE to issue notes in order to refinance the \$39 million in aggregate principal amount of senior unsecured notes issued in the 2004 Capital Financing in order to reduce ISO-NE's interest costs (the "2013 Refinancing," and together with the 2004 Capital Financing and the 2012 Capital Financing, the "Existing Financings").³

The notes evidencing the Existing Financings will mature in November 2024. ISO-NE seeks Commission approval to issue the Notes to (i) refinance the Existing Financings and (ii) raise an additional \$25 million of indebtedness to support additional capital expenditures to support ISO-NE's market design objectives of moving toward clean energy, balancing resources, energy adequacy and robust transmission, as further described herein.

2. SECTION 34.3 REQUIREMENTS

Pursuant to Section 34.3 of the Commission's regulations, 18 C.F.R. §34.3 (2024), ISO-NE provides the following information:

The 2012 Capital Financing was authorized by the Commission by delegated letter order issued in Docket No. ES12-48-000, 140 FERC ¶ 62,173 (2012).

The 2013 Refinancing was authorized by the Commission by delegated letter order issued in Docket No. ES13-34-000, 144 FERC ¶ 62,087 (2013).

(a) Applicant's official name and principal business address.

ISO New England Inc. One Sullivan Road Holyoke, Massachusetts 01040-2841

(b) State of incorporation and principal place of business.

On May 30, 1997, ISO-NE was organized as a non-profit, private corporation under the laws of the State of Delaware.

(c) The name, address and telephone number of the person at ISO-NE authorized to receive notices and communications regarding this application.

Jennifer M. Recht, Esq.* ISO New England Inc. One Sullivan Road Holyoke, MA 01040-2841 Tel: (413) 540-4479

Fax: (413) 535-4379

to:

E-mail: jrecht@iso-ne.com

ISO-NE requests that notices and communications regarding this application also be sent

Patrick R. Gillard*
Ballard Spahr LLP
1735 Market Street, 51st Floor
Philadelphia, PA 19103
(215) 864-8536.

(d) Requested action date.

In order to provide ISO-NE the flexibility to obtain the most favorable terms possible, ISO-NE respectfully requests that the Commission act on this application by August 1, 2024.

^{*}Persons designated for service

(e) Description of the securities to be issued.

(i) Type and nature of securities

The Notes will be unsecured promissory notes evidencing borrowings under a note purchase agreement, which will contain standard representations and warranties typically found in agreements evidencing debt similar to the Notes.

(ii) Amount of securities

The principal amount of the Notes shall not exceed Seventy-Five Million Dollars (\$75,000,000).

(iii) <u>Interest or dividend rate</u>

The interest rate on the Notes will be the commercially available rate at the time that the Notes are issued. While ISO-NE seeks to obtain the most favorable terms possible, the precise terms available are not known at this time. Actual interest rates will depend upon market conditions at the time of issuance. However, ISO-NE expects that the interest rate for the Notes will not exceed the 10-year U.S. Treasury rate, as published in the Wall Street Journal at the time of issuance, plus up to 300 basis points.

(iv) Dates of issuance and maturity

ISO-NE proposes to issue the Notes within the two-year period in which the authorization sought here will be effective. The Notes will be long-term debt that is expected to mature in a minimum of ten years and a maximum of twelve years from the date of issuance.

(v) Institutional rating of securities

The Notes will not be rated.

(vi) Stock Exchange on which security will be listed

None.

(f) Purpose for which the securities are issued.

ISO-NE seeks approval for the proposed issuance of the Notes to (1) replace the notes issued in the Existing Financings, totaling \$50M, and (2) issue up to an additional \$25M in senior unsecured notes, for an aggregate principal amount of \$75M. The notes issued in the Existing Financings mature on November 8, 2024.

In recent years, ISO-NE's capital expenditures have been increasing.⁴ ISO-NE's 2024 capital budget, which was approved by Commission by delegated letter order issued in Docket No. ER24-90-000 includes \$35M in capital expenditures, which ISO-NE anticipates will increase for its 2025 capital budget. In addition to increased spending, ISO-NE is experiencing longer lead times to complete capital projects, resulting in a greater period of time⁵ between when the ISO spends capital funds to tariff recovery through depreciation expense.⁶ Finally, the increased capital budget will support the ISO's market design objectives of moving toward clean energy, balancing resources, energy adequacy, and robust transmission. Specifically, market and reliability projects such as those related to next Generation Markets Management (nGem), Day-Ahead Ancillary Services Improvements Design, Transmission Line Ratings Enhancements, and FERC Order 2022, contribute to the increased funding. Each are complex efforts resulting in longer lead times to complete, and have dependencies of stakeholder and regulatory approval. Through ISO-NE's

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At the time of filing for approval of the 2013 Refinancing, the ISO's capital program spending was approximately \$26-28M.

The ISO estimates that at the time of the 2013 filing, the average capital project took approximately one to one and a half years to complete. With the complexity of the markets and projects that the capital program supports, the lead time is now approximately two and a half years in general, with some projects taking up to five years.

ISO-NE funds the interest on the Capital Financings through recovery of depreciation under its annual operating expense budgets collected through the rates specified in Section IV.A of the ISO-NE Tariff. *See* https://www.iso-ne.com/static-assets/documents/regulatory/tariff/sect 4/section iva.pdf.

cash flow analysis, it has determined that it will need to incur an additional \$25M in order to support such higher sustained level of capital expenditures.

(g) State Applications.

No applications with respect to the Notes will be filed with any state regulatory authority. ISO-NE is not a utility under the laws of any of the New England states. No state has sought to regulate ISO-NE's activities.

(h) Facts relied upon to show that the issuance of the Note is lawful and necessary.

ISO-NE has the authority to issue the Notes pursuant to the resolutions adopted by ISO-NE's Board of Directors, attached hereto as Exhibit B, its Certificate of Incorporation, and its Bylaws. ISO-NE's corporate purposes as set forth in its Third Restated Certificate of Incorporation are to (i) maintain the reliability of the bulk power and transmission system in New England by, among other things, exercising operational authority over the bulk transmission facilities; (ii) administer and seek to enhance sustainable, competitive and efficient energy markets; (iii) provide non-discriminatory, open-access transmission service; and (iv) engage in any other lawful act or activity for which a corporation may be organized under the General Corporation Law of Delaware. Section 122(13) of the Delaware General Corporation Law empowers a corporation created under Delaware law to borrow money at such rates of interest as the corporation may determine.

ISO-NE's issuance of the Notes is consistent with its corporate purposes and responsibilities, its operation as an RTO, and the public interest.

The Notes are reasonably necessary for ISO-NE to finance the capital projects needed to properly perform the services of a public utility provider and will not impair its ability to perform as an RTO and a FERC-jurisdictional public utility. To the extent applicable, and consistent

with current Commission policy, ISO-NE will comply with the requirements of *Westar Energy*, *Inc.*, 102 FERC ¶ 61,186, *order on reh* 'g, 104 FERC ¶ 61,018 (2003).

(i) Statement of the bond indentures(s) or other limitations on the issuance of additional debt or equity securities.

ISO-NE may need the consent from its lender under its revolving credit facilities and the provider of credit enhancement with respect to ISO-NE's existing senior secured notes (issued in connection with the tax-exempt financings for ISO-NE's control center and backup control center, respectively) with respect to the issuance of the Notes or to enter into any agreements with respect to the issuance of the Notes.

(j) Summary of any rate change.

Because ISO-NE is a non-profit entity without equity, it relies totally on collections under the ISO-NE Tariff to fund all of its operational expenses, including debt service. ISO-NE files updated rates for collection of its administrative costs (including expected debt service) for the upcoming calendar year on or about October 15th each year. These rates are stated in Section IV.A of the ISO-NE Tariff. The revenue requirement for these rates include expected debt service for the Notes and other authorized borrowings.

(k) Notice of filing.

Forms of notice are no longer required under the Commission's regulations.

3. REQUEST FOR EXEMPTION FROM COMPETITIVE BIDDING AND NEGOTIATED PLACEMENT REQUIREMENTS

ISO-NE requests an exemption from the competitive bidding and negotiated placement requirements of Part 34.2(a) of the Commission's regulations. The Notes will be issued to qualified institutional investors. The Notes will bear interest at rates related to market conditions at the time of issuance. The nature of the Notes to be placed require specific agents or purchasers who are knowledgeable about ISO-NE, qualified to be involved in such a transaction,

and capable of maximizing ISO-NE's access to the capital markets so that costs may be minimized.

Further, imposition of a Section 34.2(a) requirement would not result in further cost advantages above those that will otherwise be achieved, and it may hinder ISO-NE's ability to move quickly and cost-effectively as favorable rates and terms are made available to it in the market. In all respects, the waiver sought by ISO-NE here is consistent with the waivers granted by the Commission in other Section 204 dockets for similar reasons.⁷

4. SECTION 34.4 EXHIBITS

Pursuant to §34.4 of the Commission's regulations, 18 C.F.R. §34.4 (2024), ISO-NE submits the following exhibits:

(a) Exhibit A. Statement of corporate purposes.

Attached as <u>Exhibit A</u> is Article 3 of ISO-NE's Third Restated Certificate of Incorporation setting forth the purposes and powers of ISO-NE.

(b) Exhibit B. Resolutions of the applicant's directors and shareholders authorizing issuance of securities.

Attached as Exhibit B is a certification of the Assistant Secretary of ISO-NE with respect to the resolutions adopted by ISO-NE's Board of Directors authorizing ISO-NE to issue the Notes.

(c) Exhibit C (Balance Sheet)

Attached as <u>Exhibit C</u> is the Balance Sheet for ISO-NE as of the twelve months ended March 31, 2024 on an actual and pro forma basis showing adjustments including the Notes.

See e.g., Southern Power Co., 129 FERC ¶ 62,231 (2009); Ameren Energy Generation Co., 103 FERC ¶ 61,128 (2003).

(d) Exhibit D (Income Statement)

Attached as <u>Exhibit D</u> is the Income Statement for ISO-NE for the 12 months ended March 31, 2024 on an actual and pro forma basis showing adjustments including the Notes.

(e) Exhibit E (Statements of Cash Flows and Computation of Interest Coverage)

Attached as <u>Exhibit E</u> is the Statement of Cash Flows for ISO-NE for the 12 months ended March 31, 2024 on an actual and pro forma basis showing adjustments including the Notes and a Computation of Interest Coverage. The Computation of Interest Coverage is based on an assumed interest rate for the Notes, which may vary based on market conditions at the time of issuance. As noted above in Section 1(j) above, the revenue requirement that ISO-NE collects through Section IV.A of the ISO-NE Tariff, includes the costs of expected debt service, including that incurred under the Notes.

(f) Exhibit F

<u>Exhibit F</u> is not applicable because no registration statement is required.

(g) Request for waivers.

ISO-NE hereby requests any waivers necessary in order for these documents to be accepted in satisfaction of the requirements of Section 34.4(c). In particular, the format of these statements in accordance with generally accepted accounting principles provides more useful information than the Form 1 format, given the unique non-traditional nature of ISO-NE assets and operations. These waivers have been granted in past ISO-NE applications under Section 204.

Remainder of page intentionally left blank.

5. **CONCLUSION**

WHEREFORE, ISO-NE respectfully requests that the Commission authorize the issuance of the Notes.

Respectfully submitted,

/s/ Patrick R. Gillard Ballard Spahr LLP 1735 Market Street, 51st Floor Philadelphia, PA 19103 (215) 864-8536

Jennifer M. Recht Assistant General Counsel – Corporate ISO New England Inc. One Sullivan Road Holyoke, MA 01040-2841 (413) 540-4479 jrecht@iso-ne.com

Counsel for ISO New England Inc.

June 17, 2024

Exhibit A

Article 3 of ISO-NE's Third Restated Certificate of Incorporation

Statement of Corporate Purposes

Article 3 of ISO-NE's Third Restated Certificate of Incorporation reads as follows:

PURPOSE. The Corporation is organized and shall be operated exclusively for religious, charitable, scientific, literary or educational purposes within the meaning of Section 501(c)(3) of the Internal Revenue Code of 1986, as amended (the "Code"), including the following:

- (a) to (i) maintain the reliability of the bulk power and transmission system in New England by, among other things, exercising operational authority over the bulk transmission facilities, (ii) administer and seek to enhance sustainable, competitive and efficient energy markets, and (iii) provide non-discriminatory, open-access transmission service; and
- (b) to otherwise engage in any lawful act and activity consistent with the foregoing for which corporations may be formed under the Delaware General Corporation Law.

Exhibit B Assistant Secretary's Certificate

ISO NEW ENGLAND INC.

CERTIFICATE OF ASSISTANT SECRETARY

I, Lorraine M. Brady, DO HEREBY CERTIFY that I am the Assistant Corporate Secretary of ISO New England Inc. and DO HEREBY FURTHER CERTIFY AS FOLLOWS:

Attached hereto as Exhibit A are true, correct and complete copies of resolutions duly adopted by the Board of Directors of ISO New England Inc. at a regular meeting thereof duly called and held on May 16, 2024. Such resolutions have not been amended, modified or revoked and are in full force and effect on the date hereof.

Witness my hand and the official seal of ISO New England Inc., as of the 17th day of June, 2024.

Lorraine M. Brady

(CORPORATE SEAL)

RESOLUTIONS OF THE MAY 16, 2024 BOARD OF DIRECTORS MEETING

RESOLVED, that, following consultation by management with the Audit and Finance Committee of the Board of Directors, the Company is hereby authorized to issue and sell up to \$75,000,000 aggregate principal amount of notes (the "Private Placement Notes") containing such terms as shall be approved by the officers of the Company, to one or more institutional investors (the "Purchasers") in a private placement not subject to registration under the United States Securities Act of 1933; and

FURTHER RESOLVED, that the Chief Executive Officer, Chief Financial Officer and any Vice President are hereby each severally authorized in the name of and on behalf of the Company to determine the principal amounts and the stated maturities of the Private Placement Notes; and

FURTHER RESOLVED, that, upon delivery of the Private Placement Notes against payment therefor, the Private Placement Notes shall constitute valid and legally binding obligations of the Company, enforceable against the Company in accordance with the terms thereof; and

FURTHER RESOLVED, that the Company is hereby authorized to enter into a Note Purchase Agreement with the Purchasers providing, among other things, for the sale of the Private Placement Notes by the Company, and the Chief Executive Officer, the Chief Financial Officer and any Vice President of the Company are hereby each severally authorized to execute and deliver the Note Purchase Agreement in the name of and on behalf of the Company with such changes as the officer executing the same shall approve, the execution of such agreement by any such officer to be conclusive evidence of such approval; and

FURTHER RESOLVED, that the officers of the Company are hereby authorized to make any filings deemed necessary by them with the Federal Energy Regulatory Commission, whether pursuant to Section 204 of the Federal Power Act or otherwise, for the purposes of seeking authority to issue the Private Placement Notes and enter into the Note Purchase Agreement, and for any other related authorizations; and

FURTHER RESOLVED, that the appropriate officers of the Company are hereby each severally authorized in the name of and on behalf of the Company to perform any and all acts as may be necessary or desirable to execute, file and deliver all instruments and other documents contemplated by the foregoing resolutions and to take any and all further action which such officers may deem necessary or desirable to effectuate any action authorized by these resolutions and otherwise to carry out the purposes and intent of the forgoing resolutions; and the execution by any such officer of any such documents or the performance by any such officer of any such act in connection with the foregoing matters shall conclusively establish his or her authority therefor from the Company and the approval and ratification by the Company of the documents so executed and the actions so taken.

Exhibit C

ISO-NE Balance Sheet for the 12 Months Ended March 31, 2024 and Pro Forma Adjustments

ISO New England Inc. Statements of Financial Position As of March 31, 2024 (In thousands)

Actual Adjustments Reference Pro Forma	(In thousands)					
Current assets: 60,712 25,000 (5.588) (5.588) (5.588) (5.588) (5.588) (5.588) (5.588) (7.588)		_	Actual	Adjustments	Reference	 Pro Forma
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Deposit payable 285,053 285,053 Interest payable 1,078 1,078 Accrued compensation, current 16,611 16,611 Regulatory liability, current 2,255 2,255 Lease liability, current 491 491 Restricted cash on deposit payable, current 3,695 3,695 Long-term debt, current 53,178 (50,000) A 3,178 Long-term liabilities: Pension and other postretirement benefit liability 8,543 8,543 Accrued compensation, net of current portion 7,679 7,679 7,679 Lease liability, net of current portion 631 631 631 Restricted cash on deposit payable, net of current portion 19,716 19,716 2,107 Long-term debt 32,591 75,000 A 107,591 Total liabilities 503,735 25,000 528,735 Net assets without donor restrictions — — —	Settlement, net		43,788			43,788
Interest payable	Administration		10,319			10,319
Accrued compensation, current 16,611 16,611 Regulatory liability, current 2,255 2,255 Lease liability, current 491 491 Restricted cash on deposit payable, current 3,695 3,695 Long-term debt, current 53,178 (50,000) A 3,178 Long-term liabilities: Pension and other postretirement benefit liability 8,543 8,543 Accrued compensation, net of current portion 7,679 7,679 Lease liability, net of current portion 631 631 Restricted cash on deposit payable, net of current portion 19,716 19,716 Regulatory liability, net of current portion 2,107 2,107 Long-term debt 32,591 75,000 A 107,591 Total liabilities 503,735 25,000 528,735 Net assets without donor restrictions — — — —	Deposit payable		285,053			285,053
Regulatory liability, current 2,255 2,255 Lease liability, current 491 491 Restricted cash on deposit payable, current 3,695 3,695 Long-term debt, current 53,178 (50,000) A 3,178 Long-term liabilities: Pension and other postretirement benefit liability 8,543 8,543 Accrued compensation, net of current portion 7,679 7,679 Lease liability, net of current portion 631 631 Restricted cash on deposit payable, net of current portion 19,716 19,716 Regulatory liability, net of current portion 2,107 2,107 Long-term debt 32,591 75,000 A 107,591 Total liabilities 503,735 25,000 528,735 Net assets without donor restrictions — — — —	Interest payable		1,078			1,078
Lease liability, current 491 491 Restricted cash on deposit payable, current 3,695 3,695 Long-term debt, current 53,178 (50,000) A 3,178 Long-term liabilities: Pension and other postretirement benefit liability 8,543 8,543 Accrued compensation, net of current portion 7,679 7,679 Lease liability, net of current portion 631 631 Restricted cash on deposit payable, net of current portion 19,716 19,716 Regulatory liability, net of current portion 2,107 2,107 Long-term debt 32,591 75,000 A 107,591 Total liabilities 503,735 25,000 528,735 Net assets without donor restrictions — — — —	Accrued compensation, current		16,611			16,611
Restricted cash on deposit payable, current 3,695 3,695 Long-term debt, current 53,178 (50,000) A 3,178 Long-term liabilities: Pension and other postretirement benefit liability 8,543 8,543 Accrued compensation, net of current portion 7,679 7,679 Lease liability, net of current portion 631 631 Restricted cash on deposit payable, net of current portion 19,716 19,716 Regulatory liability, net of current portion 2,107 2,107 Long-term debt 32,591 75,000 A 107,591 Total liabilities 503,735 25,000 528,735 Net assets without donor restrictions — — —						,
Long-term debt, current 53,178 (50,000) A 3,178 Long-term liabilities: Pension and other postretirement benefit liability 8,543 8,543 Accrued compensation, net of current portion 7,679 7,679 Lease liability, net of current portion 631 631 Restricted cash on deposit payable, net of current portion 19,716 19,716 Regulatory liability, net of current portion 2,107 2,107 Long-term debt 32,591 75,000 A 107,591 Total liabilities 503,735 25,000 528,735 Net assets without donor restrictions — — —	Lease liability, current		491			491
Long-term liabilities: Pension and other postretirement benefit liability Accrued compensation, net of current portion Lease liability, net of current portion Restricted cash on deposit payable, net of current portion Regulatory liability, net of current portion Long-term debt Total liabilities Net assets without donor restrictions 8,543 8,543 631 631 19,769 2,107 2,						3,695
Pension and other postretirement benefit liability 8,543 8,543 Accrued compensation, net of current portion 7,679 7,679 Lease liability, net of current portion 631 631 Restricted cash on deposit payable, net of current portion 19,716 19,716 Regulatory liability, net of current portion 2,107 2,107 Long-term debt 32,591 75,000 A 107,591 Total liabilities 503,735 25,000 528,735 Net assets without donor restrictions — — —	Long-term debt, current		53,178	(50,000)	A	3,178
Accrued compensation, net of current portion 7,679 7,679 Lease liability, net of current portion 631 631 Restricted cash on deposit payable, net of current portion 19,716 19,716 Regulatory liability, net of current portion 2,107 2,107 Long-term debt 32,591 75,000 A 107,591 Total liabilities 503,735 25,000 528,735 Net assets without donor restrictions — — —						
Lease liability, net of current portion631631Restricted cash on deposit payable, net of current portion $19,716$ $19,716$ Regulatory liability, net of current portion $2,107$ $2,107$ Long-term debt $32,591$ $75,000$ A $107,591$ Total liabilities $503,735$ $25,000$ $528,735$ Net assets without donor restrictions $ -$,			,
Restricted cash on deposit payable, net of current portion19,716 2,107 2,10719,716 2,107 2,107Long-term debt32,591 $75,000$ 32,591A $107,591$ Total liabilities $503,735$ $25,000$ $528,735$ Net assets without donor restrictions————			,			
Regulatory liability, net of current portion Long-term debt $2,107$ $32,591$ $75,000$ $75,000$ A $107,591$ $107,591$ Total liabilities $503,735$ $25,000$ $528,735$ Net assets without donor restrictions———						
Long-term debt 32,591 75,000 A 107,591 Total liabilities 503,735 25,000 528,735 Net assets without donor restrictions — — —			,			,
Total liabilities 503,735 25,000 528,735 Net assets without donor restrictions	Regulatory liability, net of current portion		,			,
Net assets without donor restrictions	Long-term debt	_	32,591	75,000	A	 107,591
	Total liabilities		503,735	25,000		528,735
Total liabilities and net assets \$	Net assets without donor restrictions					
	Total liabilities and net assets	\$	503,735	25,000		\$ 528,735

Notes A through C are explained in Exhibit E.

Exhibit D

ISO-NE Income Statement for the 12 Months Ended March 31, 2024 and Pro Forma Adjustments

ISO New England Inc. Statements of Activities For twelve months ended March 31, 2024 (In thousands)

		Actual	Adjı	ıstments	Reference	<u> </u>	Pro Forma
Changes in net assets without donor restrictions: Revenues: ISO tariff revenues Under collection ISO tariff revenues Interest income	\$	239,317 1,833 1,563	\$	5,588	C	\$	244,905 1,833 1,563
Fees and services		162				_	162
Total revenues without donor restrictions		242,875		5,588		_	248,463
Expenses: Salaries and benefits Depreciation and amortization expense Computer services Professional fees and consultants NPCC/NERC dues and expenses Communication expense Insurance expense Interest expense Building services Board of directors Utilities Information services and industry memberships Rents and leases Administrative and other Other expense (income)	_	139,056 32,096 21,714 21,465 7,671 3,289 3,011 2,488 1,813 1,547 1,527 1,494 644 2,881 2,179		5,588	C	_	139,056 32,096 21,714 21,465 7,671 3,289 3,011 8,076 1,813 1,547 1,527 1,494 644 2,881 2,179
Total expenses		242,875		5,588		_	248,463
Change in net assets without donor restrictions		_		_			-
Net assets without donor restrictions, beginning of year		_					<u>-</u> _
Net assets without donor restrictions, end of year	\$	_				\$_	-

Note C is explained in Exhibit E.

Exhibit E

ISO-NE Statement of Cash Flows for the 12 Months Ended March 31, 2024 and Pro Forma Adjustments

Computation of Interest Coverage on an Actual Basis and a Pro Forma Basis

ISO New England Inc. Statements of Cash Flows For twelve months ended March 31, 2024

For twelve months ended March 31, 2024				
(in thousands)	Actual	Adjustments	Reference	Pro Forma
Cash flows from operating activities:				
Change in net assets without donor restrictions	\$ -	\$ -		\$ -
Adjustments to reconcile change in net assets without donor				
restrictions to net cash (used in) provided by operating activities:				
Depreciation and amortization expense	32,207			32,207
Amortization of right to use asset	(140)			(140)
Loss on disposal	22			22
Change in operating assets and liabilities that provide (use) cash: Unbilled receivable, net	(5,688)			(5,688)
Prepaid expenses and other assets	(3,088)			(5,088)
Regulatory assets	(3,941)			(3,941)
Accounts payable:	(3,711)			(3,511)
Settlement	6,588			6,588
Administration	(499)			(499)
Accrued compensation	6,494			6,494
Lease liability	140			140
Interest payable	41			41
Regulatory liability	(9,600)			(9,600)
Net cash provided by operating activities	26,318			26,318
Cash flows from investing activities:				
Capital expenditures	(34,020)			(34,020)
Other assets	(1,048)			(1,048)
Net cash used in investing activities	(35,068)			(35,068)
Cash flows from financing activities:				
Security deposits	33,405			33,405
Restricted cash on deposit payable	(4,110)			(4,110)
Deposit payable	(28,245)	75.000		(28,245)
Borrowing on revolving credit	16,000	75,000	A	91,000
Repayment on long-term debt	(3,180)	(50,000)	A	(53,180)
Net cash provided by financing activities	13,870	25,000		38,870
Net change in cash, cash equivalents and restricted cash	5,120	25,000		30,120
Cash, cash equivalents and restricted cash at beginning of year	79,003			79,003
Cash, cash equivalents and restricted cash at end of year	\$ 84,123	\$ 25,000		\$ 109,123
Supplemental data:				
Amounts included in Accounts Payable - Administration	\$ 3,137	\$ -		\$ 3,137
related to work in process				
Cash paid during the year for interest, net of interest capitalized	\$ 2,354	\$ 5,588	В	\$ 7,941
Non-cash activity - Change in pension liability is offset by		·		
regulatory assets	\$ 17,684	\$ -		\$ 17,684

Notes A through B are explained in Exhibit E.

ISO New England Inc.

Exhibit E

(in thousands)

NOTES:

Debt assumes the current \$50m notes maturing in November 2024 will be paid and new \$75m note issuance requested

Private Placement Debt

A Borrowing

Remaining	50,000
Payback	(50,000)
New Borrowing	75,000
Total	75,000

B Interest Expense

Total Borrowing	75,000
Interest Rate	7.450%
Interest Expense	5,588

C Interest Expense Non Capitalized

Total Interest	5,588
Expense Portion	5,588
Capital Portion	_

Federal Energy Regulatory Commission Worksheet for computation of Interest Coverage	Actual for the 12 month period ended 3/31/24 (in thousands)	OMB control No. 1902-0043, pro forma for the 12 month period ended 3/31/24 (in thousands)
Net Income	0	0
Add: Interest on Long-Term Debt, Interest on Short-Term Debt, Other Interest Expense	2.488	8.076
Debt, Other Interest Expense	<u>2,400</u>	<u>0,070</u>
Federal and State Income		
Taxes	<u>0</u>	<u>0</u>
Income Before Interest and Income Taxes	<u>2,488</u>	<u>8,076</u>
Computation of Interest Coverage: Income Before Interest and Income Taxes divided by Total Interest		
Expense = Interest Coverage	<u>1</u>	1_

VERIFICATION

Robert C. Ludlow, under penalty of perjury, says that he is the Vice President, Chief Financial Officer and Compliance Officer of ISO New England Inc. ("ISO-NE"); that he caused the foregoing ISO-NE Application Under Section 204 of the Federal Power Act for an Order Authorizing the Issuance of Securities ("Application") to be prepared; and that the Application and supporting data submitted as part of this filing are true, accurate, and current representations of ISO-NE's books.

Robert C. Ludlow

Vice President, Chief Financial Officer and Compliance Officer

ISO New England Inc.

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June 17, 2024