

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
ISO New England Inc.
Docket No. ER22-2021-000

Issued: August 1, 2022

Eversource Energy
247 Station Drive, SE100
Westwood, MA 02090
Attention: Mary E. Grover, Esq.

Reference: Proposed Revisions of Attachment F of ISO New England Inc. Open Access Transmission Tariff

On June 3, 2022, you filed, on behalf of the Participating Transmission Owners Administrative Committee, with the assistance of ISO New England Inc. (ISO-NE) and on behalf of the New England Participating Transmission Owners, revisions to Attachment F of the ISO-NE Open Access Transmission Tariff. You state that the revisions (i) correct minor errors in certain worksheets of the “Formula Rate Template” contained in Appendices A and B of Attachment F and (ii) update the name of PTO Versant Power, which was formerly known as Emera Maine, in Appendices A, B, and D of Attachment F.¹

Pursuant to authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307 (2021), the submittal is accepted for filing, effective August 2, 2022, as requested.

The filing was publicly noticed, with interventions and protests due on or before June 24, 2022. Pursuant to Rule 214 of the Commission’s regulations (18 C.F.R. § 385.214 (2021)), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted. Granting a late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

¹ See Appendix for eTariff records.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed document(s); nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2021).

Issued by: Kurt Longo, Director, Division of Electric Power Regulation – East

Appendix – eTariff Records

- ISO New England Inc., ISO New England Inc. Transmission, Markets and Services Tariff, [Att. F - Appendix A, ATRR Template \(3.0.0\).](#)
- ISO New England Inc., ISO New England Inc. Transmission, Markets and Services Tariff, [Att. F - Appendix B-Att.1, Regional Service Revenue Requirements \(2.0.0\).](#)
- ISO New England Inc., ISO New England Inc. Transmission, Markets and Services Tariff, [Att. F - Appendix B-Att.2, Local Service Revenue Requirements \(2.0.0\).](#)
- ISO New England Inc., ISO New England Inc. Transmission, Markets and Services Tariff, [Att. F - Appendix B-Att.3, Schedule 12C Costs Revenue Requirements \(2.0.0\).](#)
- ISO New England Inc., ISO New England Inc. Transmission, Markets and Services Tariff, [Att. F - App. D \(VP\), VP Depreciation & Amortization Rates \(2.0.0\).](#)