CENECO Computation of the Generation Charge for March 2022 (Applicable to all types of CENECO Customers) Based on February 2022 **Generation Costs**

		(A)	(B)	(C)	(E= B + C)	(F = E/A)
Source	% to Total kWh Purchased	kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP)	Total Gen Cost for the month (PhP)	Average Gen Cost for February 2022 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch						
1. Green Core Geothermal Inc. (GCGI)	21.92%	14,880,000	87,255,095.98	æ	87,255,095.98	5.8639
2. Kepco SPC Power Corporation (KSPC)	37.34%	25,344,000	90,190,706.40		90,190,706.40	3.5587
3. Palm Concepcion Power Corp. (PCPC)	31.64%	21,474,113	195,770,946.85	8,350,895.09	204,121,841.94	9.5055
4. CENPRI/ENERGREEN (Peaking & Reserve)	0.89%	601,400	18,729,692.01	-	18,729,692.01	
5. Net Metering	0.51%	348,867	1,832,067.84	-	1,832,067.84	5.2515
Subtotal:	92.30%	62,648,380	393,778,509.08	8,350,895.09	402,129,404.17	6.4188
B. Wholesale Electricity Spot Market	7.70%	5,228,250	50,540,973.46	3,829,733.70	54,370,707.16	10.3994
C. Others	0.0%	2	24			
Total Generation Charges	100%	67,876,630	444,319,483	12,180,629	456,500,111.33	6.7254
Generation Rate Adjustments						
Prompt Payment Discount						(0.0318)
Pilferage Recovery Cost						(0.0003)
Generation Charge for Billing (Captive Customers)						6.6933
Other Generation Adjustment (OGA)						0.1983
Generation Rate (GR) Net						6.8916

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