

Computation of the Generation Charge for February 2021 (Applicable to all types of CENECO Customers) Based on January 2021 Generation Costs

		(A)	(B)	(C)	(D)	(E= B+ C + D)	(F = E/A)
Source	% to Total kWh Purchased	kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP)	Line Rental (PhP)	Total Gen Cost for the month (PhP)	Average Gen Cost for January 2021 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch							
1. Green Core Geothermal Inc. (GCGI)	21.51%	14,880,000	84,914,208.00	-	2,415,063.94	87,329,271.94	5.8689
2. Kepco SPC Power Corporation (KSPC)	68.30%	47,244,000	250,384,043.16	2	19,329,773.31	269,713,816.47	5.7090
3. Palm Concepcion Power Corp. (PCPC)	23.45%	16,222,500	119,358,682.45	8,149,995.00	695,142.67	128,203,820.12	7.9028
4. CENPRI/ENERGREEN (Peaking & Reserve)	0.00%	0	12,164,322.39	2	2	12,164,322.39	
5. Net Metering	0.18%	122,849	694,976.74	# E	-	694,976.74	5.6572
Subtotal:	113.43%	78,469,349	467,516,232.74	8,149,995.00	22,439,979.92	498,106,207.66	6.3478
B. Wholesale Electricity Spot Market	-13.43%	-9,293,130	(27,544,175.65)	3,620,488.71	-	(23,923,686.94)	2.5743
C. Others	0.0%	-	-	***	=		
Total Generation Charges	100%	69,176,219	439,972,057	11,770,484	22,439,979.92	474,182,520.72	6.8547
Generation Rate Adjustments							
Prompt Payment Discount							(0.0297)
Pilferage Recovery Cost							(0.0035)
Generation Charge for Billing (Captive Customers)							6.8215

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