



Computation of the Generation Charge for April 2022  
(Applicable to all types of CENECO Customers)  
Based on March 2022 Generation Costs

Source	% to Total kWh Purchased	(A)	(B)	(C)	(E = B + C)	(F = E/A)
		kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP)	Total Gen Cost for the month (PhP)	Average Gen Cost for March 2022 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch						
1. Green Core Geothermal Inc. (GCGI)	19.18%	13,440,000	78,899,575.16	-	78,899,575.16	5.8705
2. Kepco SPC Power Corporation (KSPC)	27.25%	19,096,000	68,292,715.48	-	68,292,715.48	3.5763
3. Palm Concepcion Power Corp. (PCPC)	31.94%	22,385,476	201,264,244.41	8,350,895.09	209,615,139.50	9.3639
4. CENPRI/ENERGREEN (Peaking & Reserve)	1.67%	1,168,400	24,173,475.23	-	24,173,475.23	
5. Net Metering	0.47%	330,678	2,148,845.82	-	2,148,845.82	6.4983
Subtotal:	80.50%	56,420,554	374,778,856.10	8,350,895.09	383,129,751.19	6.7906
B. Wholesale Electricity Spot Market	19.50%	13,665,930	117,443,031.18	2,408,751.81	119,851,782.99	8.7701
C. Others	0.0%	-	-	-	-	-
<b>Total Generation Charges</b>	<b>100%</b>	<b>70,086,484</b>	<b>492,221,887</b>	<b>10,759,647</b>	<b>502,981,534.18</b>	<b>7.1766</b>
<i>Generation Rate Adjustments</i>						
Prompt Payment Discount						(0.0285)
Pilferage Recovery Cost						(0.0001)
<b>Generation Charge for Billing (Captive Customers)</b>						<b>7.1480</b>
<b>Other Generation Adjustment (OGA)</b>						<b>0.1983</b>
<b>Generation Rate (GR) Net</b>						<b>7.3463</b>

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