



Computation of the Generation Charge for December 2020
 (Applicable to all types of CENECO Customers)
 Based on November 2020 Generation Costs

Source	% to Total kWh Purchased	(A)	(B)	(C)	(D)	(E= B+ C + D)	(F = E/A)
		kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP)	Line Rental (PhP)	Total Gen Cost for the month (PhP)	Average Gen Cost for November 2020 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch							
1. Green Core Geothermal Inc. (GCGI)	19.57%	14,880,000	83,258,064.00	-	1,635,094.99	84,893,158.99	5.7052
2. Kepco SPC Power Corporation (KSPPC)	62.61%	47,616,000	243,441,346.19	-	7,336,442.23	250,777,788.42	5.2667
3. Palm Concepcion Power Corp. (PCPC)	0.00%	0	-	8,350,895.09	-	8,350,895.09	-
4. CENPRI/ENERGREEN (Peaking & Reserve)	0.17%	132,300	26,721,111.06	-	-	26,721,111.06	-
5. Net Metering	0.09%	72,046	416,230.80	-	-	416,230.80	5.7773
Subtotal:	82.45%	62,700,346	353,836,752.05	8,350,895.09	8,971,537.22	371,159,184.36	5.9196
B. Wholesale Electricity Spot Market	17.55%	13,348,110	30,005,999.89	12,136,155.13	-	42,142,155.02	3.1572
C. Others	0.0%	-	-	-	-	-	-
Total Generation Charges	100%	76,048,456	383,842,752	20,487,050	8,971,537.22	413,301,339.38	5.4347
<i>Generation Rate Adjustments</i>							
Prompt Payment Discount							(0.0261)
Pilferage Recovery Cost							(0.0009)
Generation Charge for Billing (Captive Customers)							5.4077

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