


Source	% to Total kWh Purchased	(A)	(B)	(C)	(D)	(E= B+ C + D)	(F = E/A)
		kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP)	Line Rental (PhP)	Total Gen Cost for the month (PhP)	Average Gen Cost for May 2021 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch							
1. Green Core Geothermal Inc. (GCGI)	17.93%	14,400,000	82,175,040.00	-	2,733,127.61	84,908,167.61	5.8964
2. Kepco SPC Power Corporation (KSPC)	40.16%	32,256,000	180,286,282.61	-	(2,645,267.07)	177,641,015.54	5.5072
3. Palm Concepcion Power Corp. (PCPC)	27.02%	21,700,000	143,625,476.66	8,350,895.09	3,446,061.26	155,422,433.01	7.1623
4. CENPRI/ENERGREEN (Peaking & Reserve)	3.45%	2,769,200	43,774,046.68	-	274,333.24	44,048,379.92	
5. Net Metering	0.44%	353,615	2,240,207.85	-	-	2,240,207.85	6.3352
Subtotal:	88.99%	71,478,815	452,101,053.81	8,350,895.09	3,808,255.04	464,260,203.94	6.4951
B. Wholesale Electricity Spot Market	-9.92%	-7,965,070	(25,000,074.70)	4,264,934.79	-	(20,735,139.91)	2.6033
C. Others	0.0%	-	-		-		
Total Generation Charges	79%	80,321,930	427,100,979	12,615,830	3,808,255.04	443,525,064.03	5.5218
Generation Rate Adjustments							
Prompt Payment Discount							(0.0275)
Pilferage Recovery Cost							(0.0027)
Generation Charge for Billing (Captive Customers)							5.4917


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