BREAKDOWN OF GENERATION CHARGE

Source	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (NSS and Other Billing Adjustments) (PhP)	(D = B+ C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
BILATERAL CONTRACTS WITH POWER SUPPLIERS				· · ·		
 Quezon Power Phils Ltd. Co. (QPPL) First Gas Power Corporation (FGPC) – Santa Rita FGP Corp. (FGP) – San Lorenzo Subtotal - Independent Power Producers (IPPs) 	3.9% 16.1% 9.4% 29.3%	150,031,287 618,341,373 361,088,861 1,129,461,521	1,529,651,206 4,206,360,604 2,195,166,987 7,931,178,798	(104,982,541) 22,573,844 14,063,547 <i>(68,345,149)</i>	4,228,934,448 2,209,230,535	9.4958 6.8392 6.1182 6.9616
4. San Buenaventura Power Ltd. Co. (SBPL) 5. Solar Philippines Tarlac Corp. (SPTC)	8.5% 0.4%	326,635,100 14,287,933	1,819,022,486 47,324,103	(95,709,628)	1,723,312,858 47,324,103	5.2760 3.3122
6. AC Energy (baseload)	3.7%	144,000,000	716,593,778	-	716,593,778	4.9763
7. AC Energy (midmerit)	1.2%	47,520,000	262,086,780	-	262,086,780	5.5153
8. Sual Power Inc (SPI) (midmerit)	2.9%	113,100,000	630,029,592	(21,784,159)	608,245,433	5.3779
9. Energy Development Corporation (EDC) (midmerit)	1.0%	38,990,000	215,591,292	-	215,591,292	5.5294
10. Powersource First Bulacan Solar Inc. (PFBS)	0.3%	10,801,694	(15,046,041)		(15,046,041)	(1.3929)
11. Solar Philippines Tanauan Corp. (SPTanC)	0.0%	-	-	(6,330,523)		
12. South Premiere Power Corp. (SPPC) EPSA 2024	19.6%	753,166,372	5,289,690,277	(58,466,280)		6.9456
Subtotal - Power Supply Agreements (PSAs)	37.6%	1,448,501,099	8,965,292,269	(182,290,590)	8,783,001,679	6.0635
Wholesale Electricity Spot Market (WESM)	32.9%	1,265,784,119	11,058,024,809	(8,270,062,541)	2,787,962,268	2.2026
Export Energy from Net Metering Customers	0.13%	5,019,266	34,282,658	-	34,282,658	6.8302
Others*	0.01%	543,980	-	-	-	-
ADJUSTMENT IN MAY 2024 GENERATION COST**	0.00%	-	-	(200,000,000)	(200,000,000)	-
TOTAL	100.0%	3,849,309,985	27,988,778,533	(8,720,698,280)	19,268,080,253	5.0056
Other Generation Adjustments (OGA)						
1. Pilferage Recovery						(0.0120)
2. ILP Recovery						0.0000
3. High Load Factor Rider						0.0001
4. TOU Differential						0.0099
JUNE 2024 GENERATION CHARGE						5.0036

^{*}Includes adjustment to align the total energy with metered energy inputs, in accordance with Resolution No. 14, Series of 2022 and energy volumes for Cagbalete and Isla Verde microgrids

**In accordance with Meralco letter to ERC dated 5 June 2024 and ERC letter reply dated 10 June 2024