



Computation of the Generation Charge for May 2022
(Applicable to all types of CENECO Customers)
Based on April 2022 Generation Costs

Source	% to Total kWh Purchased	(A)	(B)	(C)	(E= B + C)	(F = E/A)
		kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP)	Total Gen Cost for the month (PhP)	Average Gen Cost for April 2022 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch						
1. Green Core Geothermal Inc. (GCGI)	19.46%	14,880,000	87,491,424.00	-	87,491,424.00	5.8798
2. Kepco SPC Power Corporation (KSPC)	17.15%	13,112,000	46,547,598.20	-	46,547,598.20	3.5500
3. Palm Concepcion Power Corp. (PCPC)	19.13%	14,630,000	134,923,890.17	8,350,895.09	143,274,785.26	9.7932
4. CENPRI/ENERGREEN (Peaking & Reserve)	2.93%	2,241,900	44,358,534.09	-	44,358,534.09	
5. Net Metering	0.38%	289,646	2,024,637.96	-	2,024,637.96	6.9900
Subtotal:	59.05%	45,153,546	315,346,084.42	8,350,895.09	323,696,979.51	7.1688
B. Wholesale Electricity Spot Market	40.95%	31,310,540	220,165,615.28	520,915.85	220,686,531.13	7.0483
C. Others	0.0%	-	-			
Total Generation Charges	100%	76,464,086	535,511,700	8,871,811	544,383,510.64	7.1195
<i>Generation Rate Adjustments</i>						
Prompt Payment Discount						(0.0284)
Pilferage Recovery Cost						(0.0019)
Generation Charge for Billing (Captive Customers)						7.0892
Other Generation Adjustment (OGA)						0.1983
Generation Rate (GR) Net						7.2875

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