## **BREAKDOWN OF GENERATION CHARGE**

Source	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (NSS and Other Billing Adjustments) (PhP)	(D = B+ C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
BILATERAL CONTRACTS WITH POWER SUPPLIERS						
<ol> <li>Quezon Power Phils Ltd. Co. (QPPL)</li> <li>First Gas Power Corporation (FGPC) – Santa Rita</li> <li>FGP Corp. (FGP) – San Lorenzo</li> <li>Subtotal - Independent Power Producers (IPPs)</li> </ol>	5.2% 15.8% 7.1% 28.1%	188,659,824 573,932,135 256,704,602 1,019,296,561	1,813,983,977 3,867,608,268 1,792,886,959 7,474,479,204	40,708,521 19,388,517 8,987,120 <i>69,084,157</i>	1,854,692,498 3,886,996,785 1,801,874,078 7,543,563,362	9.8309 6.7726 7.0193 7.4008
<ul><li>4. San Buenaventura Power Ltd. Co. (SBPL)</li><li>5. Solar Philippines Tarlac Corp. (SPTC)</li><li>6. AC Energy (baseload)</li></ul>	8.8% 0.4% 4.1%	320,277,530 13,595,817 148,800,000	1,916,665,270 45,031,140 705,995,271	38,237,225 (7,298) -	1,954,902,495 45,023,843 705,995,271	6.1038 3.3116 4.7446
<ul><li>7. AC Energy (midmerit)</li><li>8. Sual Power Inc (SPI) (midmerit)</li><li>9. Energy Development Corporation (EDC) (midmerit)</li></ul>	1.4% 3.2% 1.0%	49,104,000 116,870,000 35,177,000	259,239,505 642,364,841 198,759,106	- (47,776,299) -	259,239,505 594,588,542 198,759,106	5.2794 5.0876 5.6503
<ul><li>10. Powersource First Bulacan Solar Inc. (PFBS)</li><li>11. Solar Philippines Tanauan Corp. (SPTanC)</li><li>12. South Premiere Power Corp. (SPPC) EPSA 2024</li></ul>	0.3% 0.0% 14.4%	9,630,340 - 521,353,304	47,773,112 - 3,874,892,580	5 (19,377,943) 33,333,333	3,908,225,913	7.4963
<ul><li>13. South Premiere Power Corp. (SPPC) 2024</li><li>14. Power Sector Assets and Liabilities Management (PSALM)</li><li>Subtotal - Power Supply Agreements (PSAs)</li></ul>	3.6% 0.4% <i>37.5%</i>	129,987,693 15,166,626 1,359,962,310	933,442,175 97,652,684 8,721,815,684	- - 4,409,024	933,442,175 97,652,684 8,726,224,707	7.1810 6.4387 <i>6.4165</i>
Wholesale Electricity Spot Market (WESM)  Export Energy from Net Metering Customers  Others*	34.3% 0.12%	1,246,199,634 4,438,871	8,062,868,371 22,268,631	2,952,989,304	11,015,857,675 22,268,631	8.8396 5.0167
RECOVERY OF ADJUSTMENT IN MAY 2024 GENERATION COST**  TOTAL	0.02% 0.00% <b>100.0%</b>	889,821 - <b>3,630,787,197</b>	24,281,431,890	66,666,667 <b>3,093,149,152</b>	66,666,667 <b>27,374,581,042</b>	7.5396
Other Generation Adjustments (OGA)  1. Pilferage Recovery  2. ILP Recovery  3. High Load Factor Rider  4. TOU Differential  5. Generation (Over)/Under-Recovery Adjustment						(0.0122) 0.0000 0.0001 0.0059 (0.5277)

<sup>\*</sup>Includes adjustment to align the total energy with metered energy inputs, in accordance with Resolution No. 14, Series of 2022 and energy volumes for Cagbalete and Isla Verde microgrids
\*\*In accordance with Meralco letter to ERC dated 5 June 2024 and ERC letter reply dated 10 June 2024