

Computation of the Generation Charge for November 2020 (Applicable to all types of CENECO Customers) Based on October 2020 Generation Costs

Source		(A)	(B)	(C)	(D)	(E= B+ C + D)	(F = E/A)
	% to Total kWh Purchased	kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP)	Line Rental (PhP)	Total Gen Cost for the month (PhP)	Average Gen Cost for October 2020 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch				/ Adjustificite (1 III /			
1. Green Core Geothermal Inc. (GCGI)	19.95%	14,356,460	80,328,700.64	-	1,536,884.97	81,865,585.61	5.7024
2. Kepco SPC Power Corporation (KSPC)	62.27%	44,816,000	230,557,065.00		5,265,742.72	235,822,807.72	5.2620
3. Palm Concepcion Power Corp. (PCPC)	18.28%	13,160,000	92,863,085.92	7,368,064.36	238,619.47	100,469,769.75	2.2000000000000000000000000000000000000
4. CENPRI/ENERGREEN (Peaking & Reserve)	0.16%	113,400	14,180,312.79	-	-	14,180,312.79	
5. Net Metering	0.10%	75,199	440,836.78	-		440,836.78	5.8623
Subtotal:	100.76%	72,521,059	418,370,001.12	7,368,064.36	7,041,247.16	432,779,312.64	5.9676
B. Wholesale Electricity Spot Market	-0.76%	-548,510	(884,190.04)	37,174,514.39	-	36,290,324.35	(66.1616)
C. Others	0.0%	-	-			Andrew Control	, , , , , , , , ,
Total Generation Charges	100%	71,972,549	417,485,811	44,542,579	7,041,247.16	469,069,636.99	6.5173
Generation Rate Adjustments						•	
Prompt Payment Discount							(0.0284)
Pilferage Recovery Cost							(0.0012)
Generation Charge for Billing (Captive Customers)							6.4877

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