

## Computation of the Generation Charge for January 2021 (Applicable to all types of CENECO Customers) Based on December 2020 Generation Costs

Source		(A)	(B)	(C)	(D)	(E= B+ C + D)	(F = E/A )
	% to Total kWh Purchased	kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP)	Line Rental (PhP )	Total Gen Cost for the month (PhP)	Average Gen Cost for December 2020 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch							
1. Green Core Geothermal Inc. (GCGI)	19.48%	14,400,000	80,572,320.00	e Tanch La	1,731,706.89	82,304,026.89	5.7156
2. Kepco SPC Power Corporation (KSPC)	61.86%	45,732,000	233,797,958.57	-	3,968,115.09	237,766,073.66	5.1991
3. Palm Concepcion Power Corp. (PCPC)	19.13%	14,140,000	98,466,062.01	8,466,834.69	1,093,526.09	108,026,422.79	7.6398
4. CENPRI/ENERGREEN (Peaking & Reserve)	0.00%	0	12,215,119.14	-	-	12,215,119.14	
5. Net Metering	0.11%	78,321	750,060.64	- Se	-	750,060.64	9.5768
Subtotal:	100.57%	74,350,321	425,801,520.35	8,466,834.69	6,793,348.07	441,061,703.11	5.9322
B. Wholesale Electricity Spot Market	-0.57%	-419,610	(1,421,640.31)	6,582,743.27		5,161,102.96	(12.2998)
C. Others	0.0%	-	= = = =				
Total Generation Charges	100%	73,930,711	424,379,880	15,049,578	6,793,348.07	446,222,806.07	6.0357
Generation Rate Adjustments							
Prompt Payment Discount							(0.0266)
Pilferage Recovery Cost							(0.0030)
Generation Charge for Billing (Captive Customers)		7718 (70)					6.0061

Prepared by:

CHRISTIAN JOHN A. VILLENA, REE, MBA Head, Utility Economics Section CPD

Checked and Approved by:

NORMAN A. POLLENTES, REE, MBA

Manager, CPD

Noted by:

ATTY. DANNY L. PONDEVILLA

PS/Acting General Manager