



Computation of the Generation Charge for October 2022
(Applicable to all types of CENECO Customers)
Based on September 2022 Generation Costs

Source	% to Total kWh Purchased	(A)	(B)	(C)	(E= B + C)	(F = E/A)
		kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP)	Total Gen Cost for the month (PhP)	Average Gen Cost for September 2022 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch						
1. Green Core Geothermal Inc. (GCGI)	18.30%	14,880,000	87,491,424.00	-	87,491,424.00	5.8798
2. Palm Concepcion Power Corp. (PCPC) (20 MW)	18.30%	14,880,000	165,814,220.83	-	165,814,220.83	11.1434
3. Palm Concepcion Power Corp. (PCPC)	32.03%	26,040,000	373,129,729.06	(24,758,832.00)	348,370,897.06	13.3783
4. CENPRI/ENERGREEN (Peaking & Reserve)	0.14%	116,400	14,199,871.49	-	14,199,871.49	
5. Net Metering	0.59%	476,118	3,787,594.71	-	3,787,594.71	7.9552
Subtotal:	69.36%	56,392,518	644,422,840.09	(24,758,832.00)	619,664,008.09	10.9884
B. Wholesale Electricity Spot Market	30.64%	24,907,090	232,987,705.55	862,613.97	233,850,319.52	9.3889
C. Others	0.0%	-	-			
Total Generation Charges	100%	81,299,608	877,410,546	-23,896,218	853,514,327.61	10.4984
<i>Generation Rate Adjustments</i>						
Prompt Payment Discount						(0.0274)
Pilferage Recovery Cost						(0.0027)
<i>Generation Charge for Billing (Captive Customers)</i>						10.4683
<i>Other Generation Adjustment (OGA)</i>						0.2665
Generation Rate (GR) Net						10.7348

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