



Computation of the Generation Charge for February 2020
 (Applicable to all types of CENECO Customers)
 Based on January 2020 Generation Costs

Source	% to Total kWh Purchased	(A)	(B)	(C)	(D)	(E = B + C + D)	(F = E/A)
		kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP))	Line Rental (PhP)	Total Gen Cost for the month (PhP)	Average Gen Cost for January 2020 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch							
1. Green Core Geothermal Inc. (GCGI)	18.86%	14,880,000	83,258,064.00	-	2,824,406.44	86,082,470.44	5.7851
2. Kepco SPC Power Corporation (KSPC)	60.21%	47,496,000	266,470,650.41	-	5,218,545.44	271,689,195.85	5.7203
3. Palm Concepcion Power Corp. (PCPC)	20.08%	15,842,500	124,222,408.88	-	1,484,248.43	125,706,657.31	7.9348
4. CENPRI/ENERGREEN (Peaking & Reserve)	0.00%	0	11,692,296.00	-	-	11,692,296.00	
5. Net Metering	0.12%	98,523	564,933.28	-	-	564,933.28	5.7340
Subtotal:	99.29%	78,317,023	486,208,352.56	-	9,527,200.31	495,735,552.87	6.3299
B. Wholesale Electricity Spot Market	0.71%	562,940	1,417,962.93	3,669,542.82	-	5,087,505.75	9.0374
C. Others	0.0%	-	-	-	-	-	
Total Generation Charges	100%	78,879,963	487,626,315	3,669,543	9,527,200.31	500,823,058.62	6.3492
<i>Generation Rate Adjustments</i>							
Prompt Payment Discount							(0.0194)
Pilferage Recovery Cost							(0.0009)
Generation Charge for Billing (Captive Customers)							6.3289

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