

AKLAN ELECTRIC COOPERATIVE, INC.



FOR THE BILLING MONTH OF December 2023

ANNEX A


BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM						
BILATERAL CONTRACT W/ IPPs						
GCGI	35.48%	13,065,417	80,353,622.41	(1,285,657.96)	79,067,964.45	6.0517
PPC	0.53%	196,500	8,023,803.36		8,023,803.36	40.8336
PEDC	23.96%	8,822,481	75,072,252.09	(255,642.41)	74,816,609.69	8.4802
IEMOP	39.99%	14,723,240	107,233,239.35		107,233,239.35	7.2833
Net Metering	0.04%	13,708	109,767.07		109,767.07	8.0077
Less: Pilferage Cost Recoveries (PCR)					(86,557.32)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		37,276,976				
SSLA		1,040,996				
EMBEDDED GEN		196,500				
NET METERING		13,708				
MINUS: CONTESTABLE CUSTOMER		1,706,834				
SUB-TOTAL	100.00%	36,821,346	270,792,684.28	(1,541,300.36)	269,164,826.60	7.3100
Other Generation Rate Adjustment (OGA)						
TOTAL						7.3100


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