CENECO Computation of the Generation Charge for January 2022 (Applicable to all types of CENECO Customers) Based on December 2021 **Generation Costs**

		(A)	(B)	(C)	(D)	(E= B+ C + D)	(F = E/A)
Source	% to Total kWh Purchased	kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP)	Line Rental (PhP	Total Gen Cost for the month (PhP)	Average Gen Cost for December 2021 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch							
Green Core Geothermal Inc. (GCGI)	20.41%	13,180,041	75,213,224.77		-	75,213,224.77	5.7066
2. Kepco SPC Power Corporation (KSPC)	33.72%	21,780,000	77,406,659.00		-	77,406,659.00	3.5540
3. Palm Concepcion Power Corp. (PCPC)	30.26%	19,547,947	182,033,281.78	8,350,895.09	=	190,384,176.87	9.7393
4. CENPRI/ENERGREEN (Peaking & Reserve)	0.30%	194,000	13,597,149.33		-	13,597,149.33	
5. Net Metering	0.25%	163,023	945,651.67	-	-	945,651.67	5.8007
Subtotal:	84.94%	54,865,011	349,195,966.55	8,350,895.09	-	357,546,861.64	6.5168
B. Wholesale Electricity Spot Market	15.06%	9,725,990	65,685,009.30	(169,694,690.59)	-	(104,009,681.29)	(10.6940)
C. Others	0.0%		æ.		-		
Total Generation Charges	100%	64,591,001	414,880,976	-161,343,796	0.00	253,537,180.35	3.9253
Generation Rate Adjustments							
Prompt Payment Discount							(0.0297)
Pilferage Recovery Cost							(0.0048)
Generation Charge for Billing (Captive Customers)							3.8908
Other Generation Adjustment (OGA)							0.1983
Generation Rate (GR) Net		Winds Republic					4.0891

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