



**Computation of the Generation Charge for January 2020**  
 (Applicable to all types of CENECO Customers)  
 Based on December 2019 Generation Costs

Source	% to Total kWh Purchased	(A)	(B)	(C)	(D)	(E = B + C + D)	(F = E / A)
		kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP))	Line Rental (PhP)	Total Gen Cost for the month (PhP)	Average Gen Cost for December 2019 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch							
1. Green Core Geothermal Inc. (GCGI)	18.69%	14,400,000	79,073,280.00	-	2,324,477.28	81,397,757.28	5.6526
2. Kepco SPC Power Corporation (KSPC)	59.81%	46,080,000	257,014,071.24	-	(4,557,015.70)	252,457,055.54	5.4787
3. Palm Concepcion Power Corp. (PCPC)	0.00%	0	-	-	-	-	-
4. CENPRI/ENERGREEN (Peaking & Reserve)	0.79%	609,400	17,080,344.10	-	87,588.11	17,167,932.21	-
5. Net Metering	0.10%	79,802	485,070.85	-	-	485,070.85	6.0784
Subtotal:	79.40%	61,169,202	353,652,766.19	-	(2,144,950.31)	351,507,815.88	5.7465
B. Wholesale Electricity Spot Market	20.60%	15,874,410	91,708,353.74	1,735,617.69	-	93,443,971.43	5.8865
C. Others	0.0%	-	-	-	-	-	-
<b>Total Generation Charges</b>	<b>100%</b>	<b>77,043,612</b>	<b>445,361,120</b>	<b>1,735,618</b>	<b>-2,144,950.31</b>	<b>444,951,787.31</b>	<b>5.7753</b>
<i>Generation Rate Adjustments</i>							
Prompt Payment Discount							(0.0191)
Pilferage Recovery Cost							(0.0013)
<b>Generation Charge for Billing (Captive Customers)</b>							<b>5.7550</b>

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