

CENECO Computation of the Generation Charge for August 2022 (Applicable to all types of CENECO Customers) Based on July 2022 **Generation Costs**

Source		(A)	(B)	(C)	(E= B + C)	(F = E/A)
	% to Total kWh Purchased	kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP)	Total Gen Cost for the month (PhP)	Average Gen Cost for July 2022 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch						
Green Core Geothermal Inc. (GCGI)	18.91%	14,400,000	84,669,120.00	-	84,669,120.00	5.8798
2. Palm Concepcion Power Corp. (PCPC) (20 MW)	12.16%	9,260,000	99,453,326.00	2	99,453,326.00	10.7401
3. Palm Concepcion Power Corp. (PCPC)	32.30%	24,605,000	326,717,878.75	8,350,895.09	335,068,773.84	13.6179
4. CENPRI/ENERGREEN (Peaking & Reserve)	0.37%	284,400	14,041,684.40	-	14,041,684.40	
5. Net Metering	0.29%	218,182	2,033,063.58	-	2,033,063.58	9.3182
Subtotal:	64.02%	48,767,582	526,915,072.73	8,350,895.09	535,265,967.82	10.9759
B. Wholesale Electricity Spot Market	35.98%	27,402,200	258,048,470.61	437.11	258,048,907.72	9.4171
C. Others	0.0%	74	9#6			
Total Generation Charges	100%	76,169,782	784,963,543	8,351,332	793,314,875.54	10.4151
Generation Rate Adjustments						
Prompt Payment Discount						(0.0273)
Pilferage Recovery Cost						(0.0005)
Generation Charge for Billing (Captive Customers)						10.3873
Other Generation Adjustment (OGA)						0.2665
Generation Rate (GR) Net						10.6538

Prepared by:

CHRISTIAN JOHN A. VILLENA

Chief, Power Supply Planning & Trading Division

Checked and Reviewed by:

NORMAN A. POLLENTES

Manager, Corporate Planning Department

Approved by:

ERVIN STAN LEO P. TICAR

Acting General Manager