

Computation of the Generation Charge for December 2021 (Applicable to all types of CENECO Customers) Based on November 2021 Generation Costs

		(A)	(B)	(C)	(D)	(E= B+ C + D)	(F = E/A)
Source	% to Total kWh Purchased	kWh Purchased	1	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP)	Line Rental (PhP)	Total Gen Cost for the month (PhP)	Average Gen Cost for November 2021 (PhP/kWh)
Power Supply Agreement (PSAs) Dispatch		1	/				
Green Core Geothermal Inc. (GCGI)	19.32%	14,880,000	84,914,208.00	- 1	- '	84,914,208.00	5.7066
Kepco SPC Power Corporation (KSPC)	42.16%	32,472,000	115,275,096.20	<u> </u>	-	115,275,096.20	3.5500
Palm Concepcion Power Corp. (PCPC)	25.17%	19,387,046	179,961,634.82	8,350,895.09		188,312,529.91	9.7133
CENPRI/ENERGREEN (Peaking & Reserve)	0.85%	653,300	18,924,759.88	1 - 1	- 1	18,924,759.88	1
Net Metering	0.38%	295,385	1,662,869.61	1 - 1	!	1,662,869.61	5.6295
Subtotal:	87.88%	67,687,731	400,738,568.51	8,350,895.09	-	409,089,463.60	6.0438
Wholesale Electricity Spot Market	12.12%	9,333,710	46,581,071.44	(75,652,702.24)	-	(29,071,630.80)	(3.1147)
Others	0.0%	-	- '	1	'		1
otal Generation Charges	100%	77,021,441	447,319,640	-67,301,807	0.00	380,017,832.80	4.9339
eneration Rate Adjustments							
Prompt Payment Discount						1	(0.0269)
Pilferage Recovery Cost							(0.0007)
eneration Charge for Billing (Captive Customers)							4.9064

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