



Computation of the Generation Charge for February 2022
 (Applicable to all types of CENECO Customers)
 Based on January 2022 Generation Costs

Source	% to Total kWh Purchased	(A)	(B)	(C)	(E= B + C)	(F = E/A)
		kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP)	Total Gen Cost for the month (PhP)	Average Gen Cost for January 2022 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch						
1. Green Core Geothermal Inc. (GCGI)	21.88%	14,866,867	87,775,468.92	-	87,775,468.92	5.9041
2. Kepco SPC Power Corporation (KSPC)	30.38%	20,638,000	73,262,880.20	-	73,262,880.20	3.5499
3. Palm Concepcion Power Corp. (PCPC)	35.39%	24,043,111	216,832,292.31	8,350,895.09	225,183,187.40	9.3658
4. CENPRI/ENERGREEN (Peaking & Reserve)	0.71%	485,500	18,000,337.59	-	18,000,337.59	
5. Net Metering	0.17%	114,175	721,294.03	-	721,294.03	6.3174
Subtotal:	88.53%	60,147,653	396,592,273.05	8,350,895.09	404,943,168.14	6.7325
B. Wholesale Electricity Spot Market	11.47%	7,791,640	94,950,407.69	455,726.33	95,406,134.02	12.2447
C. Others	0.0%	-	-			
Total Generation Charges	100%	67,939,293	491,542,681	8,806,621	500,349,302.16	7.3647
<i>Generation Rate Adjustments</i>						
Prompt Payment Discount						(0.0316)
Pilferage Recovery Cost						(0.0001)
<u>Generation Charge for Billing (Captive Customers)</u>						7.3330
<u>Other Generation Adjustment (OGA)</u>						0.1983
Generation Rate (GR) Net						7.5313

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