BREAKDOWN OF GENERATION CHARGE

*Solar Philippines Tarlac Corp. (SPTC) and Powersource First Bulacan Solar Inc. (PFBS)

Source	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (NSS and Other Billing Adjustments) (PhP)	(D = B+ C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
BILATERAL CONTRACTS WITH POWER SUPPLIERS						
 Quezon Power Phils Ltd. Co. (QPPL) First Gas Power Corporation (FGPC) – Santa Rita FGP Corp. (FGP) – San Lorenzo Subtotal - Independent Power Producers (IPPs) 	9.3% 24.4% 12.8% 46.5%	281,996,550 737,712,704 386,824,344 1,406,533,598	3,265,851,809 4,964,046,118 2,555,770,161 10,785,668,087	12,555,299 81,825,971 38,443,015 <i>132,824,285</i>	3,278,407,108 5,045,872,089 2,594,213,176 10,918,492,373	11.6257 6.8399 6.7064 7.7627
4. First NatGas Power Corp. (FNPC) - San Gabriel5. San Buenaventura Power Ltd. Co. (SBPL)6. AC Energy (baseload)	9.7% 7.0% 4.9%	293,567,019 211,746,335 148,800,000	1,705,028,707 2,456,431,394 666,796,431	15,763,396 36,051,910 -	1,720,792,103 2,492,483,304 666,796,431	5.8617 11.7711 4.4812
7. San Miguel Energy Corp. (SMEC) 8. South Premiere Power Corp. (SPPC) (baseload)	6.2% 12.6%	187,850,000 381,550,000	812,813,961 1,650,940,480	(78,373,642) (5,459,549)	1,645,480,932	3.9097 4.3126
9. AC Energy (midmerit)10. South Premiere Power Corp. (SPPC) (midmerit)11. Energy Development Corporation (EDC) (midmerit)	1.6% 3.5% 1.2%	49,104,000 105,717,000 36,686,000	238,461,566 559,463,187 198,567,702	- (4,302,323) -	238,461,566 555,160,863 198,567,702	4.8563 5.2514 5.4126
12. Panay Energy Development Corp. (PEDC) 13. Other PSAs*	1.7% 0.6%	52,080,000 18,780,449	121,394,574 74,981,892	(1,744,393)		2.3309 3.8997
Subtotal - Power Supply Agreements (PSAs)	49.1%	1,485,880,803	8,484,879,893	(38,064,601)		5.6847
Wholesale Electricity Spot Market (WESM) Export Energy from Net Metering Customers	4.3% 0.06%	130,930,694 1,800,129	1,180,163,734	390,878,114	1,571,041,849	11.9990 6.9164
Others	(0.03%)	(988,392)	12,450,392	<u> </u>	12,450,392	0.9104
TOTAL	100.0%	3,024,156,832	20,463,162,107	485,637,799	20,948,799,905	6.9272
Other Generation Adjustments (OGA) 1. Pilferage Recovery 2. ILP Recovery 3. High Load Factor Rider 4. TOU Differential		7. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 7. 2. 2	7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -			(0.0195) 0.0000 0.0001 0.0114
OCTOBER 2022 GENERATION CHARGE						6.9192