



Computation of the Generation Charge for January 2023
(Applicable to all types of CENECO Customers)
Based on December 2022 Generation Costs

Source	% to Total kWh Purchased	(A)	(B)	(C)	(E = B + C)	(F = E/A)
		kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP))	Total Gen Cost for the month (PhP)	Average Gen Cost for December 2022 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch						
1. Green Core Geothermal Inc. (GCGI)	19.00%	14,400,000	84,669,120.00	-	84,669,120.00	5.8798
2. Palm Concepcion Power Corp. (PCPC) (20 MW)	19.00%	14,400,000	152,134,058.28	-	152,134,058.28	10.5649
3. Palm Concepcion Power Corp. (PCPC)	33.25%	25,200,000	355,249,302.71	(20,160,000.00)	335,089,302.71	13.2972
4. CENPRI/ENERGREEN (Peaking & Reserve)	0.66%	499,800	18,659,452.68	-	18,659,452.68	
5. Net Metering	0.51%	389,079	4,229,342.84	-	4,229,342.84	10.8701
Subtotal:	72.43%	54,888,879	614,941,276.51	(20,160,000.00)	594,781,276.51	10.8361
B. Wholesale Electricity Spot Market	27.57%	20,892,740	195,832,599.51	(35,367,532.92)	160,465,066.59	7.6804
C. Others	0.0%	-	-			
Total Generation Charges	100%	75,781,619	810,773,876	-55,527,533	755,246,343.10	9.9661
<i>Generation Rate Adjustments</i>						
Prompt Payment Discount						(0.0279)
Pilferage Recovery Cost						(0.0034)
Generation Charge for Billing (Captive Customers)						9.9348
Other Generation Adjustment (OGA)						0.0682
Generation Rate (GR) Net						10.0030

Note: Generation Rate shown is VAT Exclusive.

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