BREAKDOWN OF GENERATION CHARGE

| Source | % of Total kWh Purchased | (A) kWh Purchased | (B) Basic Generation Cost (PhP) | (C) Other Cost Adjustments (NSS and Other Billing Adjustments) (PhP) | (D = B+ C) Total Generation Cost for the Month (PhP) | [D/A] Average Generation Cost (PhP/kWh) |
|--|--------------------------------|-------------------------|--|--|--|---|
| BILATERAL CONTRACTS WITH POWER SUPPLIERS | | | | | | |
| 1. Quezon Power Phils Ltd. Co. (QPPL) | 5.7% | 140,381,400 | 1,143,520,229 | 6,212,482 | 1,149,732,711 | 8.1901 |
| 2. First Gas Power Corporation (FGPC) – Santa Rita | 22.5% | 555,498,848 | 2,942,588,396 | (2,462,708) | 2,940,125,688 | 5.2928 |
| 3. FGP Corp. (FGP) – San Lorenzo | 12.3% | 303,034,509 | 1,552,030,690 | (2,224,155) | 1,549,806,535 | 5.1143 |
| Subtotal - Independent Power Producers (IPPs) | 40.4% | 998,914,757 | 5,638,139,315 | 1,525,619 | 5,639,664,933 | 5.6458 |
| 4. Masinloc Power Partners Co. Ltd. (MPPCL) | 5.2% | 128,304,160 | 750,739,854 | (4,730,304) | 746,009,550 | 5.8144 |
| 5. South Premiere Power Corp. (SPPC) | 17.9% | 442,828,750 | 2,507,598,700 | 482,200 | 2,508,080,900 | 5.6638 |
| 6. Therma Luzon Inc. (TLI) | 5.5% | 136,290,000 | 820,746,032 | (150,070) | 820,595,963 | 6.0210 |
| 7. San Miguel Energy Corp. (SMEC) | 6.3% | 155,728,000 | 1,040,485,191 | (1,012,981) | 1,039,472,210 | 6.6749 |
| 8. Philippine Power & Development, Co. (PPDC) | 0.0% | 896,263 | 3,766,009 | - | 3,766,009 | 4.2019 |
| 9. Panay Energy Development Corp. (PEDC) | 1.1% | 28,240,000 | 193,133,041 | (1,472,701) | 191,660,340 | 6.7868 |
| 10. First NatGas Power Corp. (FNPC) - San Gabriel | 11.7% | 289,490,286 | 1,238,004,376 | (4,305,025) | 1,233,699,352 | 4.2616 |
| Subtotal - Power Supply Agreements (PSAs) | 47.8% | 1,181,777,459 | 6,554,473,204 | (11,188,881) | 6,543,284,323 | 5.5368 |
| WESM | 11.8% | 291,423,466 | 1,259,691,341 | 388,686,599 | 1,648,377,940 | 5.6563 |
| EXPORT ENERGY FROM NET METERING CUSTOMERS | 0.02% | 424,103 | 2,489,388 | - | 2,489,388 | 5.8698 |
| TOTAL | 100.0% | 2,472,539,785 | 13,454,793,247 | 379,023,337 | 13,833,816,585 | 5.5950 |
| OTHER GENERATION ADJUSTMENTS (OGA) | | | | | | |
| 1. Pilferage Recovery | | | | | | (0.0134) |
| 2. ILP Recovery | | | | | | 0.0000 |
| 3. High Load Factor Rider | | | | | | 0.0002 |
| 4. TOU Differential | | | | | | 0.0108 |
| 5. GOUR Recovery (ERC Case No. 2011-010 CF) | | | | | | 0.0047 |
| MARCH 2019 GENERATION CHARGE | | | | | | 5.5973 |