



Computation of the Generation Charge for December 2022
(Applicable to all types of CENECO Customers)
Based on November 2022 Generation Costs

Source	% to Total kWh Purchased	(A)	(B)	(C)	(E = B + C)	(F = E/A)
		kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP)	Total Gen Cost for the month (PhP)	Average Gen Cost for November 2022 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch						
1. Green Core Geothermal Inc. (GCGI)	19.10%	14,880,000	87,491,424.00	-	87,491,424.00	5.8798
2. Palm Concepcion Power Corp. (PCPC) (20 MW)	19.10%	14,880,000	145,290,222.78	-	145,290,222.78	9.7641
3. Palm Concepcion Power Corp. (PCPC)	33.43%	26,040,000	382,228,354.16	-	382,228,354.16	14.6785
4. CENPRI/ENERGREEN (Peaking & Reserve)	0.48%	372,800	17,390,868.97	-	17,390,868.97	
5. Net Metering	0.52%	408,482	3,380,304.42	-	3,380,304.42	8.2753
Subtotal:	72.64%	56,581,282	635,781,174.33	-	635,781,174.33	11.2366
B. Wholesale Electricity Spot Market	27.36%	21,316,690	215,609,646.70	4,293,606.79	219,903,253.49	10.3160
C. Others	0.0%	-	-			
Total Generation Charges	100%	77,897,972	851,390,821	4,293,607	855,684,427.82	10.9847
<i>Generation Rate Adjustments</i>						
Prompt Payment Discount						(0.0278)
Pilferage Recovery Cost						(0.0022)
Generation Charge for Billing (Captive Customers)						10.9548
Other Generation Adjustment (OGA)						0.0682
Generation Rate (GR) Net						11.0230

Note: Generation Rate shown is VAT Exclusive.

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