## **BREAKDOWN OF GENERATION CHARGE**

Source	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (NSS and Other Billing Adjustments) (PhP)	(D = B+ C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
BILATERAL CONTRACTS WITH POWER SUPPLIERS						
<ol> <li>Quezon Power Phils Ltd. Co. (QPPL)</li> <li>First Gas Power Corporation (FGPC) – Santa Rita</li> <li>FGP Corp. (FGP) – San Lorenzo</li> <li>Subtotal - Independent Power Producers (IPPs)</li> </ol>	6.0% 19.8% 11.0% <i>36.7%</i>	201,420,997 662,139,616 367,646,903 1,231,207,516	2,030,722,714 4,059,271,874 2,065,277,589 8,155,272,176	(5,417,539) (34,117,990) (21,737,865) <i>(61,273,395)</i>	4,025,153,883 2,043,539,724	10.0551 6.0790 5.5584 6.5740
4. First NatGas Power Corp. (FNPC) - San Gabriel 5. San Buenaventura Power Ltd. Co. (SBPL)	8.8% 4.4%	293,461,406 148,214,894	1,491,447,586 1,448,160,185	(5,025,784) (8,014,149)	1,486,421,802	5.0651 9.7166
6. Solar Philippines Tarlac Corp. (SPTC) 7. AC Energy (baseload)	0.4% 4.4%	11,669,760 148,800,000	37,897,903 702,517,349	(1,350,942) -	36,546,961 702,517,349	3.1318 4.7212
<ul><li>8. Sual Power Inc. (SPI) (formerly San Miguel Energy Corp. (SMEC))</li><li>9. AC Energy (midmerit)</li><li>10. South Premiere Power Corp. (SPPC) (midmerit)</li></ul>	6.8% 1.5% 3.2%	228,775,000 49,104,000 105,561,000	991,519,955 258,636,467 588,803,480	(84,801,508) - (56,461,508)	258,636,467	3.9634 5.2671 5.0430
11. Energy Development Corporation (EDC) (midmerit)  12. Powersource First Bulacan Solar Inc. (PFBS)	1.2% 0.3%	38,433,000 9,798,440	212,511,417 47,780,679	(30,401,308)	212,511,417 47,780,679	5.5294 4.8764
13. Solar Philippines Tanauan Corp. (SPTanC)  14. South Premiere Power Corp. (SPPC) EPSA	0.0% 10.7%	357,120,000	2,347,208,140	(22,619,855) -	2,347,208,140	6.5726
15. Therma Luzon Inc (TLI) EPSA  Subtotal - Power Supply Agreements (PSAs)	6.9% 48.4%	231,288,000 1,622,225,500	2,001,998,944 10,128,482,103	0 (178,273,745)		8.6559 6.1337
Wholesale Electricity Spot Market (WESM)  Export Energy from Net Metering Customers	14.7% 0.09%	493,933,602 2,869,354	3,417,596,116 20,815,768	670,876,480	4,088,472,595 20,815,768	8.2774 7.2545
Others* TOTAL	0.03% <b>100.0%</b>	938,282 <b>3,351,174,254</b>	21,722,166,164	431,329,340	22,153,495,503	6.6107
Other Generation Adjustments (OGA)  1. Pilferage Recovery  2. ILP Recovery  3. High Load Factor Rider  4. TOU Differential	100.076	3,331,177,234	21,722,100,104	731,323,340	22,133,733,303	(0.0113) 0.0000 0.0002 0.0070
JULY 2023 GENERATION CHARGE						6.6066

<sup>\*</sup>Includes adjustment to align the total energy with metered energy inputs, in accordance with Resolution No. 14, Series of 2022 and energy volumes for Cagbalete and Isla Verde microgrids