



Computation of the Generation Charge for March 2021
 (Applicable to all types of CENECO Customers)
 Based on February 2021 Generation Costs

Source	% to Total kWh Purchased	(A)	(B)	(C)	(D)	(E= B+ C + D)	(F = E/A)
		kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment)	Line Rental (PhP)	Total Gen Cost for the month (PhP)	Average Gen Cost for February 2021 (PhP/kWh)
A. Power Supply Agreement (PSAs)							
Dispatch							
1. Green Core Geothermal Inc. (GCGI)	21.39%	14,880,000	84,914,208.00	-	921,928.85	85,836,136.85	5.7686
2. Kepco SPC Power Corporation (KSPC)	68.45%	47,616,000	253,924,493.85	-	(5,428,152.32)	248,496,341.53	5.2188
3. Palm Concepcion Power Corp. (PCPC)	23.37%	16,257,500	123,534,562.82	3,569,059.28	639,853.03	127,743,475.13	7.8575
4. CENPRI/ENERGREEN (Peaking & Reserve)	0.00%	0	12,337,118.92	-	-	12,337,118.92	
5. Net Metering	0.24%	167,981	1,097,477.59	-	-	1,097,477.59	6.5333
Subtotal:	113.45%	78,921,481	475,807,861.19	3,569,059.28	(3,866,370.44)	475,510,550.03	6.0251
B. Wholesale Electricity Spot Market	-13.45%	-9,358,690	(10,246,677.86)	9,831,924.50	-	(414,753.36)	0.0443
C. Others	0.0%	-	-	-	-	-	
Total Generation Charges	100%	69,562,791	465,561,183	13,400,984	-3,866,370.44	475,095,796.67	6.8297
<i>Generation Rate Adjustments</i>							
Prompt Payment Discount							(0.0304)
Pilferage Recovery Cost							(0.0019)
Generation Charge for Billing (Captive Customers)							6.7974

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