



Computation of the Generation Charge for April 2020
 (Applicable to all types of CENECO Customers)
 Based on March 2020 Generation Costs

Source	% to Total kWh Purchased	(A)	(B)	(C)	(D)	(E = B + C + D)	(F = E/A)
		kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP))	Line Rental (PhP)	Total Gen Cost for the month (PhP)	Average Gen Cost for March 2020 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch							
1. Green Core Geothermal Inc. (GCGI)	18.73%	13,920,000	77,886,576.00	-	1,531,669.30	79,418,245.30	5.7053
2. Kepco SPC Power Corporation (KSPC)	59.94%	44,544,000	251,383,852.99	-	58,026.88	251,441,879.87	5.6448
3. Palm Concepcion Power Corp. (PCPC)	21.48%	15,960,000	119,800,111.12	(21,135.50)	1,189,461.35	120,968,436.97	7.5795
4. CENPRI/ENERGREEN (Peaking & Reserve)	0.00%	0	11,498,171.16	-	-	11,498,171.16	
5. Net Metering	0.04%	28,254	177,242.80	-	-	177,242.80	6.2732
Subtotal:	100.19%	74,452,254	460,745,954.07	(21,135.50)	2,779,157.53	463,503,976.10	6.2255
B. Wholesale Electricity Spot Market	-0.19%	-141,450	3,034,002.70	3,523,232.44	-	6,557,235.14	(46.3573)
C. Others	0.0%	-	-	-	-	-	
Total Generation Charges	100%	74,310,804	463,779,957	3,502,097	2,779,157.53	470,061,211.24	6.3256
<i>Generation Rate Adjustments</i>							
Prompt Payment Discount							(0.0237)
Pilferage Recovery Cost							(0.0006)
Generation Charge for Billing (Captive Customers)							6.3013

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