



Computation of the Generation Charge for November 2022

(Applicable to all types of CENECO Customers)

Based on October 2022

Generation Costs

Source	% to Total kWh Purchased	(A)	(B)	(C)	(E = B + C)	(F = E/A)
		kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP)	Total Gen Cost for the month (PhP)	Average Gen Cost for October 2022 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch						
1. Green Core Geothermal Inc. (GCGI)	19.00%	14,400,000	84,669,120.00	-	84,669,120.00	5.8798
2. Palm Concepcion Power Corp. (PCPC) (20 MW)	19.00%	14,400,000	147,955,656.00	-	147,955,656.00	10.2747
3. Palm Concepcion Power Corp. (PCPC)	33.25%	25,200,000	370,342,598.82	-	370,342,598.82	14.6961
4. CENPRI/ENERGREEN (Peaking & Reserve)	0.22%	163,800	13,775,645.67	-	13,775,645.67	
5. Net Metering	0.66%	497,262	4,195,824.15	-	4,195,824.15	8.4379
Subtotal:	72.12%	54,661,062	620,938,844.64	-	620,938,844.64	11.3598
B. Wholesale Electricity Spot Market	27.88%	21,127,500	216,612,982.58	4,861,849.83	221,474,832.41	10.4828
C. Others	0.0%	-	-			
Total Generation Charges	100%	75,788,562	837,551,827	4,861,850	842,413,677.05	11.1153
<i>Generation Rate Adjustments</i>						
Prompt Payment Discount						(0.0278)
Pilferage Recovery Cost						(0.0010)
Generation Charge for Billing (Captive Customers)						11.0865
Other Generation Adjustment (OGA)						0.2665
Generation Rate (GR) Net						11.3530

Prepared by:

CHRISTIAN JOHN A. VILLENA

Chief, Power Supply Planning & Trading Division

Checked and Reviewed by:

NORMAN A. POLLENTES

Manager, Corporate Planning Department

Approved by:

ERVIN STAN LEO P. TICAR

Acting General Manager