

BREAKDOWN OF GENERATION CHARGE

Source	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (NSS and Other Billing Adjustments) (PhP)	(D = B+ C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
BILATERAL CONTRACTS WITH POWER SUPPLIERS						
1. Quezon Power Phils Ltd. Co. (QPPL)	10.39%	277,122,000	1,527,952,793	1,264,875	1,529,217,667	5.5182
2. First Gas Power Corporation (FGPC) – Santa Rita	22.25%	593,226,000	2,983,617,573	5,547,361	2,989,164,934	5.0388
3. FGP Corp. (FGP) – San Lorenzo	12.40%	330,625,000	1,610,705,951	4,253,083	1,614,959,034	4.8846
<i>Subtotal - Independent Power Producers (IPPs)</i>	<i>45.04%</i>	<i>1,200,973,000</i>	<i>6,122,276,316</i>	<i>11,065,318</i>	<i>6,133,341,635</i>	<i>5.1070</i>
4. SEM-Calaca Power Corp. (SCPC)	6.35%	169,220,000	697,306,830	23,982	697,330,812	4.1209
5. Masinloc Power Partners Co. Ltd. (MPPCL)	2.07%	55,310,000	593,105,410	-	593,105,410	10.7233
6. South Premiere Power Corp. (SPPC)	15.55%	414,652,000	2,294,944,375	1,782,105	2,296,726,480	5.5389
7. Therma Luzon Inc. (TLI)	5.07%	135,120,000	819,629,293	2,026,318	821,655,611	6.0809
8. San Miguel Energy Corp. (SMEC)	5.28%	140,934,600	930,585,133	851,298	931,436,431	6.6090
9. Philippine Power & Development, Co. (PPDC)	0.00%	117,755	589,434	-	589,434	5.0056
10. Panay Energy Development Corp. (PEDC)	1.16%	31,045,000	192,150,364	4,286,806	196,437,169	6.3275
11. First NatGas Power Corp. (FNPC) - San Gabriel	7.85%	209,315,079	973,632,727	-	973,632,727	4.6515
<i>Subtotal - Power Supply Agreements (PSAs)</i>	<i>43.33%</i>	<i>1,155,714,434</i>	<i>6,501,943,566</i>	<i>8,970,509</i>	<i>6,510,914,075</i>	<i>5.6337</i>
WESM	11.62%	309,809,324	1,200,650,088	407,845,035	1,608,495,124	5.1919
EXPORT ENERGY FROM NET METERING CUSTOMERS	0.01%	244,304	1,276,971	-	1,276,971	5.2270
TOTAL	100.00%	2,666,741,062	13,826,146,942	427,880,863	14,254,027,805	5.3451
OTHER GENERATION ADJUSTMENTS (OGA)						
1. Pilferage Recovery						(0.0129)
2. ILP Recovery						0.0000
3. High Load Factor Rider						0.0001
4. TOU Differential						0.0121
5. GOUR Recovery (ERC Case No. 2011-010 CF)						0.0047
AUGUST 2018 GENERATION CHARGE						5.3491