

BREAKDOWN OF GENERATION CHARGE

Source	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (NSS and Other Billing Adjustments) (PhP)	(D = B+ C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
BILATERAL CONTRACTS WITH POWER SUPPLIERS						
1. Quezon Power Phils Ltd. Co. (QPPL)	7.11%	204,260,300	1,334,870,695	742,417	1,335,613,112	6.5388
2. First Gas Power Corporation (FGPC) – Santa Rita	22.07%	633,616,000	3,050,240,053	28,085,724	3,078,325,777	4.8583
3. FGP Corp. (FGP) – San Lorenzo	9.04%	259,602,000	1,366,895,052	9,426,793	1,376,321,844	5.3017
<i>Subtotal - Independent Power Producers (IPPs)</i>	<i>38.22%</i>	<i>1,097,478,300</i>	<i>5,752,005,799</i>	<i>38,254,934</i>	<i>5,790,260,733</i>	<i>5.2760</i>
4. SEM-Calaca Power Corp. (SCPC)	6.48%	186,000,000	717,187,612	(69,918)	717,117,694	3.8555
5. Masinloc Power Partners Co. Ltd. (MPPCL)	5.79%	166,360,000	879,812,681	(2,140,229)	877,672,452	5.2757
6. South Premiere Power Corp. (SPPC)	20.57%	590,642,510	2,812,991,904	7,519,606	2,820,511,510	4.7753
7. Therma Luzon Inc. (TLI)	5.88%	168,954,000	868,599,100	8,334,224	876,933,324	5.1904
8. San Miguel Energy Corp. (SMEC)	7.82%	224,440,000	1,172,670,223	3,769,474	1,176,439,697	5.2417
9. Therma Mobile Inc. (TMO)	0.66%	18,827,737	262,223,218	128,940	262,352,159	13.9343
10. Philippine Power & Development, Co. (PPDC)	0.01%	268,915	1,346,081	-	1,346,081	5.0056
11. Panay Energy Development Corp. (PEDC)	1.51%	43,365,000	227,228,449	4,381,928	231,610,377	5.3410
<i>Subtotal - Power Supply Agreements (PSAs)</i>	<i>48.72%</i>	<i>1,398,858,162</i>	<i>6,942,059,268</i>	<i>21,924,024</i>	<i>6,963,983,293</i>	<i>4.9783</i>
WESM	13.05%	374,658,052	1,781,794,786	576,309,604	2,358,104,390	6.2940
EXPORT ENERGY FROM NET METERING CUSTOMERS	0.01%	250,067	1,244,500	-	1,244,500	4.9767
TOTAL	100.00%	2,871,244,581	14,477,104,353	636,488,563	15,113,592,916	5.2638
OTHER GENERATION ADJUSTMENTS (OGA)						
1. Pilferage Recovery						(0.0110)
2. ILP Recovery						0.0000
3. High Load Factor Rider						0.0002
4. TOU Differential						0.0074
5. GOUR Recovery (ERC Case No. 2011-010 CF)						0.0047
JULY 2018 GENERATION CHARGE						5.2651