



Computation of the Generation Charge for June 2022
(Applicable to all types of CENECO Customers)
Based on May 2022 Generation Costs

Source	% to Total kWh Purchased	(A)	(B)	(C)	(E = B + C)	(F = E/A)
		kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP)	Total Gen Cost for the month (PhP)	Average Gen Cost for May 2022 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch						
1. Green Core Geothermal Inc. (GCGI)	16.01%	14,400,000	84,669,120.00	-	84,669,120.00	5.8798
2. Kepco SPC Power Corporation (KSPC)	0.00%	0	70,262.59	-	70,262.59	-
3. Palm Concepcion Power Corp. (PCPC)	28.01%	25,200,000	255,696,355.24	8,350,895.09	264,047,250.33	10.4781
4. CENPRI/ENERGREEN (Peaking & Reserve)	0.87%	785,200	23,681,605.11	-	23,681,605.11	
5. Net Metering	0.39%	354,828	2,469,205.43	-	2,469,205.43	6.9589
Subtotal:	45.29%	40,740,028	366,586,548.37	8,350,895.09	374,937,443.46	9.2032
B. Wholesale Electricity Spot Market	54.71%	49,223,270	323,423,970.56	4,860,583.23	328,284,553.79	6.6693
C. Others	0.0%	-	-			
Total Generation Charges	100%	89,963,298	690,010,519	13,211,478	703,221,997.25	7.8168
<i>Generation Rate Adjustments</i>						
Prompt Payment Discount						(0.0220)
Pilferage Recovery Cost						(0.0062)
<u>Generation Charge for Billing (Captive Customers)</u>						7.7886
<u>Other Generation Adjustment (OGA)</u>						0.1983
Generation Rate (GR) Net						7.9869

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