

## Computation of the Generation Charge for March 2020 (Applicable to all types of CENECO Customers) Based on February 2020 Generation Costs

Source		(A)	(B)	(C)	(D)	(E= B+ C + D)	(F = E/A )
	% to Total kWh Purchased	kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP)	Line Rental (PhP )	Total Gen Cost for the month (PhP)	Average Gen Cost for February 2020 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch							
1. Green Core Geothermal Inc. (GCGI)	19.35%	14,880,000	83,258,064.00	- 1	2,213,596.86	85,471,660.86	5.7441
2. Kepco SPC Power Corporation (KSPC)	61.54%	47,328,000	265,253,980.58	-	31,552.20	265,285,532.78	5.6053
3. Palm Concepcion Power Corp. (PCPC)	21.98%	16,905,000	125,244,966.50	-	2,371,857.16	127,616,823.66	7.5491
4. CENPRI/ENERGREEN (Peaking & Reserve)	0.00%	0	11,917,107.72	-		11,917,107.72	
5. Net Metering	0.40%	309,850	1,946,135.74	-		1,946,135.74	6.2809
Subtotal:	103.27%	79,422,850	487,620,254.54	U = 10 = = = = = = = = = = = = = = = = =	4,617,006.22	492,237,260.76	6.1977
B. Wholesale Electricity Spot Market	-3.27%	-2,513,340	(4,068,219.79)	3,596,102.29	-	(472,117.50)	0.1878
C. Others	0.0%	2	21				
Total Generation Charges	100%	76,909,510	483,552,035	3,596,102	4,617,006.22	491,765,143.26	6.3941
Generation Rate Adjustments							
Prompt Payment Discount							(0.0242)
Pilferage Recovery Cost							(0.0009)
Generation Charge for Billing (Captive Customers)							6.3689

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