

BREAKDOWN OF GENERATION CHARGE

Source	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (NSS and Other Billing Adjustments) (PhP)	(D = B+ C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
BILATERAL CONTRACTS WITH POWER SUPPLIERS						
1. Quezon Power Phils Ltd. Co. (QPPL)	8.98%	269,651,000	1,433,550,774	3,263,564	1,436,814,339	5.3284
2. First Gas Power Corporation (FGPC) – Santa Rita	20.60%	618,489,000	2,923,108,592	31,610,340	2,954,718,932	4.7773
3. FGP Corp. (FGP) – San Lorenzo	10.65%	319,844,000	1,535,401,372	14,767,950	1,550,169,322	4.8466
<i>Subtotal - Independent Power Producers (IPPs)</i>	<i>40.23%</i>	<i>1,207,984,000</i>	<i>5,892,060,738</i>	<i>49,641,854</i>	<i>5,941,702,592</i>	<i>4.9187</i>
4. SEM-Calaca Power Corp. (SCPC)	4.99%	149,767,010	601,637,289	(143,255)	601,494,034	4.0162
5. Masinloc Power Partners Co. Ltd. (MPPCL)	5.81%	174,600,000	852,552,223	59,777	852,612,000	4.8832
6. South Premiere Power Corp. (SPPC)	20.31%	609,755,490	2,735,885,722	3,645,561	2,739,531,283	4.4928
7. Therma Luzon Inc. (TLI)	4.51%	135,524,000	699,426,809	1,595,362	701,022,171	5.1727
8. San Miguel Energy Corp. (SMEC)	7.15%	214,775,000	1,127,534,390	2,740,918	1,130,275,309	5.2626
9. Therma Mobile Inc. (TMO)	0.66%	19,816,196	262,099,270	-	262,099,270	13.2265
10. Philippine Power & Development, Co. (PPDC)	0.01%	242,942	1,216,070	-	1,216,070	5.0056
11. Panay Energy Development Corp. (PEDC)	1.56%	46,900,000	230,314,077	4,574,160	234,888,237	5.0083
<i>Subtotal - Power Supply Agreements (PSAs)</i>	<i>45.00%</i>	<i>1,351,380,638</i>	<i>6,510,665,852</i>	<i>12,472,524</i>	<i>6,523,138,375</i>	<i>4.8270</i>
WESM	14.76%	443,266,119	1,919,363,615	558,552,604	2,477,916,220	5.5901
EXPORT ENERGY FROM NET METERING CUSTOMERS	0.01%	335,444	1,658,674	-	1,658,674	4.9447
TOTAL	100.00%	3,002,966,201	14,323,748,879	620,666,981	14,944,415,861	4.9766
OTHER GENERATION ADJUSTMENTS (OGA)						
1. Pilferage Recovery						(0.0109)
2. ILP Recovery						0.0000
3. High Load Factor Rider						0.0002
4. TOU Differential						0.0122
5. GOUR Recovery (ERC Case No. 2011-010 CF)						0.0047
JUNE 2018 GENERATION CHARGE						4.9828