



Computation of the Generation Charge for September 2022
(Applicable to all types of CENECO Customers)
Based on August 2022 Generation Costs

Source	% to Total kWh Purchased	(A)	(B)	(C)	(E = B + C)	(F = E/A)
		kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP))	Total Gen Cost for the month (PhP)	Average Gen Cost for August 2022 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch						
1. Green Core Geothermal Inc. (GCGI)	19.25%	14,880,000	87,491,424.00	-	87,491,424.00	5.8798
2. Palm Concepcion Power Corp. (PCPC) (20 MW)	19.25%	14,880,000	161,934,296.40	-	161,934,296.40	10.8827
3. Palm Concepcion Power Corp. (PCPC)	33.68%	26,040,000	342,130,020.21	(75,534.39)	342,054,485.82	13.1357
4. CENPRI/ENERGREEN (Peaking & Reserve)	0.53%	409,400	18,712,902.08	-	18,712,902.08	
5. Net Metering	0.33%	253,397	2,593,967.81	-	2,593,967.81	10.2368
Subtotal:	73.03%	56,462,797	612,862,610.50	(75,534.39)	612,787,076.11	10.8529
B. Wholesale Electricity Spot Market	26.97%	20,852,030	169,286,001.88	39,629,389.71	208,915,391.59	10.0189
C. Others	0.0%	-	-			
Total Generation Charges	100%	77,314,827	782,148,612	39,553,855	821,702,467.70	10.6280
<i>Generation Rate Adjustments</i>						
Prompt Payment Discount						(0.0279)
Pilferage Recovery Cost						(0.0050)
Generation Charge for Billing (Captive Customers)						10.5952
Other Generation Adjustment (OGA)						0.2665
Generation Rate (GR) Net						10.8617

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