

Computation of the Generation Charge for November 2021 (Applicable to all types of CENECO Customers) Based on October 2021 Generation Costs

		(A)	(B)	(C)	(D)	(E= B+ C + D)	(F = E/A)
Source	% to Total kWh Purchased	kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP)	Line Rental (PhP)	Total Gen Cost for the month (PhP)	Average Gen Cost for October 2021 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch							
1. Green Core Geothermal Inc. (GCGI)	19.93%	14,400,000	82,175,040.00	-	**	82,175,040.00	5.7066
2. Kepco SPC Power Corporation (KSPC)	39.98%	28,886,000	102,304,254.60	-	-	102,304,254.60	3.5417
3. Palm Concepcion Power Corp. (PCPC)	24.94%	18,017,599	158,770,649.85	24,384,010.45	=3	183,154,660.30	10.1653
4. CENPRI/ENERGREEN (Peaking & Reserve)	1.63%	1,177,200	23,454,110.45			23,454,110.45	
5. Net Metering	1.15%	831,713	4,766,856.65	-	-	4,766,856.65	5.7314
Subtotal:	87.64%	63,312,512	371,470,911.55	24,384,010.45	-	395,854,922.00	6.2524
B. Wholesale Electricity Spot Market	12.36%	8,930,940	36,940,953.37	(6,610,551.60)	ex 1	30,330,401.77	3.3961
C. Others	0.0%	· ·			-		
Total Generation Charges	100%	72,243,452	408,411,865	17,773,459	0.00	426,185,323.77	5.8993
Generation Rate Adjustments							
Prompt Payment Discount							(0.0287)
Pilferage Recovery Cost							(0.0031)
Generation Charge for Billing (Captive Customers)	ACTOR OF	A CALLES					5.8675

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