



Computation of the Generation Charge for July 2022
(Applicable to all types of CENECO Customers)
Based on June 2022 Generation Costs

Source	% to Total kWh Purchased	(A)	(B)	(C)	(E= B + C)	(F = E/A)
		kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP)	Total Gen Cost for the month (PhP)	Average Gen Cost for June 2022 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch						
1. Green Core Geothermal Inc. (GCGI)	17.98%	14,880,000	87,491,424.00	-	87,491,424.00	5.8798
2. Kepco SPC Power Corporation (KSPC)	0.00%	0	-	-	-	-
3. Palm Concepcion Power Corp. (PCPC)	31.46%	26,040,000	306,563,951.03	8,350,895.09	314,914,846.12	12.0935
4. CENPRI/ENERGREEN (Peaking & Reserve)	1.06%	877,200	24,892,791.10	-	24,892,791.10	
5. Net Metering	0.32%	268,379	2,034,604.85	-	2,034,604.85	7.5811
Subtotal:	50.83%	42,065,579	420,982,770.98	8,350,895.09	429,333,666.07	10.2063
B. Wholesale Electricity Spot Market	49.17%	40,698,300	352,379,551.80	(2,968,002.75)	349,411,549.05	8.5854
C. Others	0.0%	-	-			
Total Generation Charges	100%	82,763,879	773,362,323	5,382,892	778,745,215.12	9.4092
<i>Generation Rate Adjustments</i>						
Prompt Payment Discount						(0.0260)
Pilferage Recovery Cost						(0.0022)
Generation Charge for Billing (Captive Customers)						9.3810
Other Generation Adjustment (OGA)						0.1983
Generation Rate (GR) Net						9.5793

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