

Computation of the Generation Charge for September 2020 (Applicable to all types of CENECO Customers) Based on August 2020 Generation Costs

| | | (A) | (B) | (C) | (D) | (E= B+ C + D) | (F = E/A) |
|---------------------------------------------------|--------------------------------|------------------|--------------------------------|---------------------------------------------------------------------------------|-----------------------|---------------------------------------|-----------------------------------------------------|
| Source | % to Total kWh Purchased | kWh Purchased | Basic Generation Cost (PhP) | Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP) | Line Rental (PhP) | Total Gen Cost for the month (PhP) | Average Gen Cost for August 2020 (PhP/kWh) |
| A. Power Supply Agreement (PSAs) Dispatch | | | | | | | |
| 1. Green Core Geothermal Inc. (GCGI) | 19.74% | 14,880,000 | 83,258,064.00 | 100 | 1,549,786.74 | 84,807,850.74 | 5.6995 |
| 2. Kepco SPC Power Corporation (KSPC) | 44.83% | 33,792,000 | 178,149,286.27 | | 1,055,041.25 | 179,204,327.52 | 5.3032 |
| 3. Palm Concepcion Power Corp. (PCPC) | 27.39% | 20,650,000 | 127,525,785.87 | 8,350,895.09 | 441,283.47 | 136,317,964.43 | 6.6014 |
| 4. CENPRI/ENERGREEN (Peaking & Reserve) | 0.00% | 0 | 20,172,121.20 | - | - | 20,172,121.20 | |
| 5. Net Metering | 0.22% | 163,461 | 994,516.80 | - | - | 994,516.80 | 6.0841 |
| Subtotal: | 92.17% | 69,485,461 | 410,099,774.14 | 8,350,895.09 | 3,046,111.46 | 421,496,780.69 | 6.0660 |
| B. Wholesale Electricity Spot Market | 7.83% | 5,898,940 | 12,311,027.99 | 3,894,156.89 | - | 16,205,184.88 | 2.7471 |
| C. Others | 0.0% | ·# | ⊯e. | | | | |
| Total Generation Charges | 100% | 75,384,401 | 422,410,802 | 12,245,052 | 3,046,111.46 | 437,701,965.57 | 5.8063 |
| Generation Rate Adjustments | | | | | | | |
| Prompt Payment Discount | | | | | | | (0.0293) |
| Pilferage Recovery Cost | | | | | | | (0.0006) |
| Generation Charge for Billing (Captive Customers) | | | | | THE REPORT | | 5.7763 |

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