

Computation of the Generation Charge for June 2020 (Applicable to all types of CENECO Customers) Based on May 2020 Generation Costs

Source		(A)	(B)	(C)	(D)	(E= B+ C + D)	(F = E/A)
	% to Total kWh Purchased	kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP)	Line Rental (PhP)	Total Gen Cost for the month (PhP)	Average Gen Cost for May 2020 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch							
1. Green Core Geothermal Inc. (GCGI)	19.04%	14,400,000	80,572,320.00	- 1	1,912,948.01	82,485,268.01	5.7281
2. Kepco SPC Power Corporation (KSPC)	50.14%	37,920,000	212,544,587.80	-	2,901,825.50	215,446,413.30	5.6816
3. Palm Concepcion Power Corp. (PCPC)	21.61%	16,345,000	122,314,745.26		510,311.55	122,825,056.81	7.5145
4. CENPRI/ENERGREEN (Peaking & Reserve)	0.00%	0	11,861,640.00	-	-	11,861,640.00	
5. Net Metering	0.23%	171,621	1,129,106.54		-	1,129,106.54	6.5791
Subtotal:	91.03%	68,836,621	428,422,399.60	-	5,325,085.06	433,747,484.66	6.3011
B. Wholesale Electricity Spot Market	8.97%	6,785,300	11,185,066.59	4,277,795.16	-	15,462,861.75	2.2789
C. Others	0.0%	-	-				
Total Generation Charges	100%	75,621,921	439,607,466	4,277,795	5,325,085.06	449,210,346.41	5.9402
Generation Rate Adjustments							
Prompt Payment Discount							(0.0760)
Pilferage Recovery Cost							(0.0005)
Generation Charge for Billing (Captive Customers)							5.8637

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