BREAKDOWN OF GENERATION CHARGE

MAY 2024 GENERATION CHARGE

| Source | % of Total kWh Purchased | (A) kWh Purchased | (B) Basic Generation Cost (PhP) | (C) Other Cost Adjustments (NSS and Other Billing Adjustments) (PhP) | (D = B+ C) Total Generation Cost for the Month (PhP) | [D/A] Average Generation Cost (PhP/kWh) |
|---|---|---|--|---|--|--|
| BILATERAL CONTRACTS WITH POWER SUPPLIERS | | | | | | |
| Quezon Power Phils Ltd. Co. (QPPL) First Gas Power Corporation (FGPC) – Santa Rita FGP Corp. (FGP) – San Lorenzo Subtotal - Independent Power Producers (IPPs) | 6.3% 17.1% 10.3% <i>33.7%</i> | 223,049,770 608,851,326 368,116,280 1,200,017,376 | 2,033,405,793 3,990,702,302 2,206,380,750 8,230,488,845 | 18,899,294 47,236,774 30,479,858 <i>96,615,926</i> | 2,052,305,088 4,037,939,076 2,236,860,608 8,327,104,771 | 9.2011 6.6321 6.0765 6.9392 |
| San Buenaventura Power Ltd. Co. (SBPL) Solar Philippines Tarlac Corp. (SPTC) AC Energy (baseload) AC Energy (midmerit) Sual Power Inc (SPI) (midmerit) Energy Development Corporation (EDC) (midmerit) Powersource First Bulacan Solar Inc. (PFBS) Solar Philippines Tanauan Corp. (SPTanC) South Premiere Power Corp. (SPPC) EPSA 2024 | 9.4% 0.4% 4.2% 1.4% 3.2% 1.1% 0.3% 0.0% 16.4% | 335,934,511 14,390,585 148,800,000 49,104,000 115,710,000 38,316,000 11,625,124 - 584,072,696 | 1,975,253,706 47,663,773 672,076,864 247,841,492 629,205,605 211,864,477 6,836,507 | 18,813,954 - - - (19,718,834) - - (2,929,812) - | 211,864,477 6,836,507 | 5.9359 3.3121 4.5166 5.0473 5.2674 5.5294 0.5881 |
| Subtotal - Power Supply Agreements (PSAs) | 36.4% | 1,297,952,916 | 8,261,857,733 | (3,834,693) | 8,258,023,040 | 6.3623 |
| Wholesale Electricity Spot Market (WESM) | 29.8% | 1,062,383,620 | 7,532,317,340 | 227,001,520 | 7,759,318,860 | 7.3037 |
| Export Energy from Net Metering Customers Others* | 0.15% | 5,367,140 | 34,335,124 | - | 34,335,124 | 6.3973 |
| TOTAL | 0.01% 100.0% | 478,669 3,566,199,721 | 24,058,999,042 | 319,782,754 | 24,378,781,796 | 6.8361 |
| Other Generation Adjustments (OGA) 1. Pilferage Recovery 2. ILP Recovery 3. High Load Factor Rider 4. TOU Differential | | 3,233,233,722 | 2.,000,000,00 | | | (0.0122) 0.0000 0.0001 0.0105 |

*Includes adjustment to align the total energy with metered energy inputs, in accordance with Resolution No. 14, Series of 2022 and energy volumes for Cagbalete and Isla Verde microgrids

6.8344