

CENECO Computation of the Generation Charge for February 2023 (Applicable to all types of CENECO Customers) Based on January 2023 **Generation Costs**

		(A)	(B)	(C)	(E= B + C)	(F = E/A)
Source	% to Total kWh Purchased	kWh Purchased	Basic Generation Cost (PhP)	Other cost adjustment (DAA, NSS, and other billing Adjustment (PhP)	Total Gen Cost for the month (PhP)	Average Gen Cost for January 2023 (PhP/kWh)
A. Power Supply Agreement (PSAs) Dispatch						
1. Green Core Geothermal Inc. (GCGI)	21.37%	14,880,000	91,513,488.00	-	91,513,488.00	6.1501
2. Palm Concepcion Power Corp. (PCPC) (20 MW)	21.37%	14,880,000	139,942,693.72	-	139,942,693.72	9.4048
3. Palm Concepcion Power Corp. (PCPC)	37.39%	26,040,000	355,891,900.68	(20,832,000.00)	335,059,900.68	12.8671
4. CENPRI/ENERGREEN (Peaking & Reserve)	0.00%	0	12,519,056.29	-	12,519,056.29	
5. Net Metering	0.58%	407,195	4,289,466.46	-	4,289,466.46	10.5342
Subtotal:	80.72%	56,207,195	604,156,605.15	(20,832,000.00)	583,324,605.15	10.3781
B. Wholesale Electricity Spot Market	19.28%	13,428,030	94,462,330.09	7,968,861.65	102,431,191.74	7.6282
C. Others	0.0%	-	-			
Total Generation Charges	100%	69,635,225	698,618,935	-12,863,138	685,755,796.89	9.8478
Generation Rate Adjustments						
Prompt Payment Discount						(0.0327)
Pilferage Recovery Cost						(0.0052)
Generation Charge for Billing (Captive Customers)						9.8099
Other Generation Adjustment (OGA)						0.0682
Generation Rate (GR) Net						9.8781

Note: Generation Rate shown is VAT Exclusive.

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