

BREAKDOWN OF GENERATION CHARGE

Source	% of Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (NSS and Other Billing Adjustments) (PhP)	(D = B+ C) Total Generation Cost for the Month (PhP)	[D/A] Average Generation Cost (PhP/kWh)
BILATERAL CONTRACTS WITH POWER SUPPLIERS						
1. Quezon Power Phils Ltd. Co. (QPPL)	1.81%	45,502,500	920,841,060	(996,221)	919,844,839	20.2153
2. First Gas Power Corporation (FGPC) – Santa Rita	24.71%	621,004,000	2,867,967,264	(2,552,175)	2,865,415,088	4.6142
3. FGP Corp. (FGP) – San Lorenzo	12.69%	319,018,000	1,453,855,314	(753,983)	1,453,101,331	4.5549
<i>Subtotal - Independent Power Producers (IPPs)</i>	<i>39.21%</i>	<i>985,524,500</i>	<i>5,242,663,638</i>	<i>(4,302,380)</i>	<i>5,238,361,258</i>	<i>5.3153</i>
4. SEM-Calaca Power Corp. (SCPC)	1.42%	35,627,158	237,624,449	(50,221)	237,574,227	6.6683
5. Masinloc Power Partners Co. Ltd. (MPPCL)	5.57%	140,045,000	750,623,879	(2,127,853)	748,496,027	5.3447
6. South Premiere Power Corp. (SPPC)	21.28%	534,746,150	2,375,626,800	(206,616)	2,375,420,184	4.4421
7. Therma Luzon Inc. (TLI)	6.42%	161,271,878	834,832,756	(384,718)	834,448,038	5.1742
8. San Miguel Energy Corp. (SMEC)	7.63%	191,753,260	1,042,524,456	(44,769)	1,042,479,687	5.4366
9. Therma Mobile Inc. (TMO)	1.84%	46,290,740	394,924,799	18,372,441	413,297,241	8.9283
10. Toledo Power Co. (TPC)	0.00%	-	-	(3,405,813)	(3,405,813)	0.0000
11. Philippine Power & Development, Co. (PPDC)	0.01%	172,105	861,489	-	861,489	5.0056
12. Panay Energy Development Corp. (PEDC)	1.33%	33,301,980	143,690,623	(8,910,057)	134,780,566	4.0472
<i>Subtotal - Power Supply Agreements (PSAs)</i>	<i>45.50%</i>	<i>1,143,208,271</i>	<i>5,780,709,251</i>	<i>3,242,394</i>	<i>5,783,951,645</i>	<i>5.0594</i>
WESM	15.29%	384,130,635	2,025,516,497	424,252,040	2,449,768,537	6.3774
EXPORT ENERGY FROM NET METERING CUSTOMERS	0.01%	252,821	1,285,360	-	1,285,360	5.0841
TOTAL	100.00%	2,513,116,227	13,050,174,746	423,192,053	13,473,366,799	5.3612
OTHER GENERATION ADJUSTMENTS (OGA)						
1. Pilferage Recovery						(0.0120)
2. ILP Recovery						0.0000
3. High Load Factor Rider						0.0005
4. TOU Differential						0.0150
5. GOUR Recovery (ERC Case No. 2011-010 CF)						0.0047
6. Other Adjustments (Recovery of the remaining February 2018 generation cost balance)						0.1041
APRIL 2018 GENERATION CHARGE						5.4735