

SUMMARY SCHEDULE OF RATES* EFFECTIVE AUGUST 2020 BILLING	Generation Charge <sup>1</sup>	Transmission Charge <sup>2</sup>		Distribution Charge <sup>3</sup>		Supply Charge <sup>3</sup>		Metering Charge <sup>3</sup>		System Loss Charge <sup>4</sup>	Universal Charge			Fit-All (Renewable) <sup>8</sup>	Lifeline Rate Subsidy <sup>9</sup>	Senior Citizen Subsidy <sup>10</sup>	Lifeline Discount <sup>11</sup>	Special Discount <sup>12</sup>	Power Factor Adj <sup>13</sup>	
	per kWh	per kWh	per kW	per kWh	per kW	per kWh	per cust./mo	per kWh	per cust./mo	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	%	%	Penalty	Disc
<b>Residential</b>																				
0 TO 20 KWH	4.1241	0.7954		1.0012		0.5085	16.73	0.3377	5.00	0.4172	0.1561	0.0000	0.0428	0.0495			100.00%			
21 TO 50 KWH	4.1241	0.7954		1.0012		0.5085	16.73	0.3377	5.00	0.4172	0.1561	0.0000	0.0428	0.0495			50.00%			
51 TO 70 KWH	4.1241	0.7954		1.0012		0.5085	16.73	0.3377	5.00	0.4172	0.1561	0.0000	0.0428	0.0495			35.00%			
71 TO 100 KWH	4.1241	0.7954		1.0012		0.5085	16.73	0.3377	5.00	0.4172	0.1561	0.0000	0.0428	0.0495			20.00%			
101 TO 200 KWH	4.1241	0.7954		1.0012		0.5085	16.73	0.3377	5.00	0.4172	0.1561	0.0000	0.0428	0.0495	0.0654	0.0001				
201 TO 300 KWH	4.1241	0.7954		1.3183		0.5085	16.73	0.3377	5.00	0.4172	0.1561	0.0000	0.0428	0.0495	0.0654	0.0001				
301 TO 400 KWH	4.1241	0.7954		1.6175		0.5085	16.73	0.3377	5.00	0.4172	0.1561	0.0000	0.0428	0.0495	0.0654	0.0001				
OVER 400 KWH	4.1241	0.7954		2.1387		0.5085	16.73	0.3377	5.00	0.4172	0.1561	0.0000	0.0428	0.0495	0.0654	0.0001				
<b>General Service A</b>																				
0 TO 200 KWH	4.1241	0.7954		1.0012		0.5085	16.73	0.3377	5.00	0.4172	0.1561	0.0000	0.0428	0.0495	0.0654	0.0001		5%		
201 TO 300 KWH	4.1241	0.7954		1.3183		0.5085	16.73	0.3377	5.00	0.4172	0.1561	0.0000	0.0428	0.0495	0.0654	0.0001		5%		
301 TO 400 KWH	4.1241	0.7954		1.6175		0.5085	16.73	0.3377	5.00	0.4172	0.1561	0.0000	0.0428	0.0495	0.0654	0.0001		5%		
OVER 400 KWH	4.1241	0.7954		2.1387		0.5085	16.73	0.3377	5.00	0.4172	0.1561	0.0000	0.0428	0.0495	0.0654	0.0001		5%		
<b>General Service B</b>	4.1241		249.4600	0.1368	237.15		371.48		362.34	0.4172	0.1561	0.0000	0.0428	0.0495	0.0654	0.0001		3%		
<b>General Power (GP) Secondary</b>																				
MEDIUM SECONDARY	4.1241		289.7200	0.1368	237.15		845.17		849.44	0.4172	0.1561	0.0000	0.0428	0.0495	0.0654	0.0001		3%	1.4%	0.7%
LARGE SECONDARY	4.1241		289.7200	0.1368	237.15		3,505.46		3,525.12	0.4172	0.1561	0.0000	0.0428	0.0495	0.0654	0.0001		3%	1.4%	0.7%
VERY LARGE SECONDARY	4.1241		289.7200	0.1368	237.15		12,726.30		12,075.11	0.4172	0.1561	0.0000	0.0428	0.0495	0.0654	0.0001		3%	1.4%	0.7%
<b>GP 13.8 KV and below</b>																				
MEDIUM 13.8 KV AND BELOW	4.1241		286.9600	0.0513	182.66		845.17		849.44	0.2128	0.1561	0.0000	0.0428	0.0495	0.0654	0.0001		3%	1.4%	0.7%
LARGE 13.8 KV AND BELOW	4.1241		286.9600	0.0513	182.66		3,505.46		3,525.12	0.2128	0.1561	0.0000	0.0428	0.0495	0.0654	0.0001		3%	1.4%	0.7%
VERY LARGE 13.8 KV AND BELOW	4.1241		286.9600	0.0513	182.66		12,726.30		12,075.11	0.2128	0.1561	0.0000	0.0428	0.0495	0.0654	0.0001		3%	1.4%	0.7%
<b>GP 34.5 KV</b>																				
MEDIUM 34.5 KV	4.1241		319.0300	0.0513	182.66		845.17		849.44	0.2128	0.1561	0.0000	0.0428	0.0495	0.0654	0.0001		3%	1.4%	0.7%
LARGE 34.5 KV	4.1241		319.0300	0.0513	182.66		3,505.46		3,525.12	0.2128	0.1561	0.0000	0.0428	0.0495	0.0654	0.0001		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 34.5 KV	4.1241		319.0300	0.0513	182.66		12,726.30		12,075.11	0.2128	0.1561	0.0000	0.0428	0.0495	0.0654	0.0001		3%	1.4%	0.7%
<b>GP 115 KV / 69 KV</b>																				
LARGE 115 KV/69 KV	4.1241		244.1800	0.0513	143.32		3,505.46		3,525.12	0.0768	0.1561	0.0000	0.0428	0.0495	0.0654	0.0001		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 115 KV/69 KV	4.1241		244.1800	0.0513	143.32		12,726.30		12,075.11	0.0768	0.1561	0.0000	0.0428	0.0495	0.0654	0.0001		3%	1.4%	0.7%
<b>GHMSCI</b>	4.1241	0.8620		0.8667			278.59		278.46	0.4172	0.1561	0.0000	0.0428	0.0495	0.0654	0.0001				
<b>FLAT STREETLIGHTS</b>																				
Per Lamp																				
125 W Mercury, 70 W HPS(or equivalent)	173.21	34.22		84.34		27.28				17.52	6.56	0.00	1.80	2.08	2.75	0.0042				
250 W Mercury, 150 W HPS(or equivalent)	276.31	54.59		134.55		43.52				27.95	10.46	0.00	2.87	3.32	4.38	0.0067				
400 W Mercury, 250 W HPS(or equivalent)	461.90	91.26		224.92		72.74				46.73	17.48	0.00	4.79	5.54	7.32	0.0112				
400 W HPS (or equivalent)	717.59	141.78		349.43		113.01				72.59	27.16	0.00	7.45	8.61	11.38	0.0174				

VAT RATES		ENERGY TAX <sup>15</sup>		GEN SERVICE B (GS-B) & GEN POWER (GP)
Generation	11.43%	First 650 kWh	no charge	GS-B (5 kW ≤ demand < 40 kW)
Transmission	10.32%	Next 350 kWh at	0.10 per kWh	General Power
System Loss	11.31%	Next 500 kWh at	0.20 per kWh	Medium (40 kW ≤ demand < 200 kW)
Universal Charge, FIT-All & Energy Tax	0.00%	Excess kWh	0.35 per kWh	Large (200 kW ≤ demand < 750 kW)
Other Charges	12.00%			Very Large (750 kW ≤ demand < 10,000 kW)
				Extra Large (10,000 kW ≤ demand)
TOU GCA (adjustment per kWh) <sup>14</sup>		(1.4530)		

<sup>1</sup> Changes every month based on the movement in generation cost in accordance with Article 2 Section 2 of ERC Resolution No. 16, Series of 2009

<sup>2</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009

<sup>3</sup> Implementation of provisionally approved PBR rates in accordance with ERC Order on ERC Case No. 2015-112 RC dated July 10, 2015

<sup>4</sup> Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss in accordance with Article 2 Section 4 of ERC Resolution No.16, Series of 2009

<sup>5</sup> In accordance with the ERC Order in Case No. 2014-135 RC dated August 17, 2015 extending its provisional authority allowing NPC to implement the CY 2014 UCME subsidy amounting to Php0.1561/kWh

<sup>6</sup> Collection suspended in accordance with the ERC Advisory dated May 22, 2020

<sup>7</sup> In accordance with the ERC Order in Case No. 2013-195 RC dated January 15, 2019

<sup>8</sup> In accordance with the Decision in ERC Case No. 2018-085 RC dated October 28, 2019

<sup>9</sup> Changes every month in accordance with Article 2 Section 5 of ERC Resolution No. 16, Series of 2009

<sup>10</sup> Changes in accordance with ERC Resolution No. 23, Series of 2010

<sup>11</sup> Lifeline Discount, in accordance with ERC Decision in Case No. 2008-016 RC dated November 10, 2008 - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

<sup>12</sup> Special Discount - for Private Hospitals duly registered and certified by the Department of Health (DoH) and Educational Institutions duly registered and certified by the Department of Education (DepEd): % of Distribution, Metering & Supply Charges

<sup>13</sup> Power Factor Adjustment - for qualified General Power customers, % of Distribution Charge (in accordance with ERC Order on Case No. 2011-088RC dated October 6, 2011)

<sup>14</sup> Generation Charge Adjustment (GCA) added to Peak and Off-Peak generation charge rates of qualified Residential, IS and NIS customers (in accordance with ERC Order in Case No. 2012-117 RC, dated December 17, 2012)

<sup>15</sup> Energy Tax, in accordance with Batas Pambansa Blg. 36 - for residential customers only