EFFECTIVE JANUARY 2022 BILLING	Generation Charge ¹	Power Act Reduction ²	Transmission Charge ³			Distribution Charge ⁵ Sup						T	Seni	Senior	Current	Universal Charge			F": A !!			T		
					System Loss Charge ⁴			Supply Charge ⁵		Metering Charge ⁵		Distribution Rate True-Up ⁶	Lifeline Rate Subsidy ⁷	Citizen Subsidy ⁸	RPT Charge ⁹	UC-ME for (NPC-SPUG) ¹⁰	UC-ME for (RED-CI) ¹⁰		UC-SD ¹²	Fit-All (Renewable) ¹³	Lifeline Discount ¹⁴	Special Discount ¹⁵		r Factor dj ¹⁶
	per kWh		per kWh	per kW	per kWh	per kWh	per kW	per kWh	per cust/mc	per kWh	per cust/mo	per kWh	per kWh	per kWh		per kWh	per kWh	per kWh	per kWh	per kWh	%	%	Penalty	Disc
Residential						ľ																		
0 TO 20 KWH	5.4262	(0.0029)	0.7870		0.4763	1.0012		0.5085	16.73	0.3377	5.00	(0.2761)			0.0063	0.1544	0.0017	0.0000	0.0428	0.0983	100.00%			
21 TO 50 KWH	5.4262	(0.0029)	0.7870		0.4763	1.0012		0.5085	16.73	0.3377	5.00	(0.2761)			0.0063	0.1544	0.0017	0.0000	0.0428	0.0983	50.00%			
51 TO 70 KWH	5.4262	(0.0029)	0.7870		0.4763	1.0012		0.5085	16.73	0.3377	5.00	(0.2761)			0.0063	0.1544	0.0017	0.0000	0.0428	0.0983	35.00%			
71 TO 100 KWH	5.4262	(0.0029)	0.7870		0.4763	1.0012		0.5085	16.73	0.3377	5.00	(0.2761)			0.0063	0.1544	0.0017	0.0000	0.0428	0.0983	20.00%			
101 TO 200 KWH	5.4262	(0.0029)	0.7870		0.4763	1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.0967	0.0001	0.0063	0.1544	0.0017	0.0000	0.0428	0.0983				
201 TO 300 KWH	5.4262	(0.0029)	0.7870		0.4763	1.3183		0.5085	16.73	0.3377	5.00	(0.2761)	0.0967	0.0001	0.0063	0.1544	0.0017	0.0000	0.0428	0.0983				
301 TO 400 KWH	5.4262	(0.0029)	0.7870		0.4763	1.6175		0.5085	16.73	0.3377	5.00	(0.2761)	0.0967	0.0001	0.0063	0.1544	0.0017	0.0000	0.0428	0.0983				
OVER 400 KWH	5.4262	(0.0029)	0.7870		0.4763	2.1387		0.5085	16.73	0.3377	5.00	(0.2761)	0.0967	0.0001	0.0063	0.1544	0.0017	0.0000	0.0428	0.0983				
General Service A																								
0 TO 200 KWH	5.4262		0.7870		0.4763	1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.0967	0.0001	0.0063	0.1544	0.0017	0.0000	0.0428	0.0983		5%		
201 TO 300 KWH	5.4262		0.7870		0.4763	1.3183		0.5085	16.73	0.3377	5.00	(0.2761)	0.0967	0.0001	0.0063	0.1544	0.0017	0.0000	0.0428	0.0983		5%		
301 TO 400 KWH	5.4262		0.7870		0.4763	1.6175		0.5085	16.73	0.3377	5.00	(0.2761)	0.0967	0.0001	0.0063	0.1544	0.0017	0.0000	0.0428	0.0983		5%		
OVER 400 KWH	5.4262		0.7870		0.4763	2.1387		0.5085	16.73	0.3377	5.00	(0.2761)	0.0967	0.0001	0.0063	0.1544	0.0017	0.0000	0.0428	0.0983		5%		
General Service B	5.4262			248.1000	0.4763	0.1368	237.15		371.48		362.34	(0.1811)	0.0967	0.0001	0.0063	0.1544	0.0017	0.0000	0.0428	0.0983		3%		
General Power (GP) Secondary												, ,												
MEDIUM SECONDARY	5.4262			272.9700	0.4763	0.1368	237.15		845.17		849.44	(0.0789)	0.0967	0.0001	0.0063	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
LARGE SECONDARY	5.4262			272.9700	0.4763	0.1368	237.15		3,505.46		3,525.12	(0.0789)	0.0967	0.0001	0.0063	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
VERY LARGE SECONDARY	5.4262			272.9700	0.4763	0.1368	237.15		12,726.30		12,075.11	(0.0789)	0.0967	0.0001	0.0063	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
GP 13.8 KV and below												, ,												
MEDIUM 13.8 KV AND BELOW	5.4262			299.5600	0.2290	0.0513	182.66		845.17		849.44	(0.0789)	0.0967	0.0001	0.0063	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
LARGE 13.8 KV AND BELOW	5.4262			299.5600	0.2290	0.0513	182.66		3,505.46		3,525.12	(0.0789)	0.0967	0.0001	0.0063	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
VERY LARGE 13.8 KV AND BELOW	5.4262			299.5600	0.2290	0.0513	182.66		12,726.30		12,075.11	(0.0789)	0.0967	0.0001	0.0063	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
GP 34.5 KV																								
MEDIUM 34.5 KV	5.4262			321.0200	0.2290	0.0513	182.66		845.17		849.44	(0.0789)	0.0967	0.0001	0.0063	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
LARGE 34.5 KV	5.4262			321.0200	0.2290	0.0513	182.66		3,505.46		3,525.12	(0.0789)	0.0967	0.0001	0.0063	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 34.5 KV	5.4262			321.0200	0.2290	0.0513	182.66		12,726.30		12,075.11	(0.0789)	0.0967	0.0001	0.0063	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
GP 115 KV / 69 KV									, , , , ,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(**************************************												
LARGE 115 KV/69 KV	5.4262			314.6600	0.1035	0.0513	143.32		3.505.46		3,525.12	(0.0789)	0.0967	0.0001	0.0063	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 115 KV/69 KV	5.4262			314.6600	0.1035	0.0513	143.32		12,726.30		12,075.11	(0.0789)	0.0967	0.0001	0.0063	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
GHMSCI	5.4262		0.9019		0.4763	0.8667			278.59		278.46	(0.1165)	0.0967	0.0001	0.0063	0.1544	0.0017	0.0000	0.0428	0.0983				
FLAT STREETLIGHTS												(2.2.7)												
Per Lamp																							+	-
125 W Mercury, 70 W HPS(or equivalent)	227.90		33.73		20.00	84.34		27.28				(12.05)	4.06	0.0042	0.2646	6.48	0.07	0.0000	1.80	4.13				
250 W Mercury, 150 W HPS(or equivalent)	363.56		53.81		31.91	134.55		43.52				(19.23)	6.48	0.0067	0.4221	10.34	0.11	0.0000	2.87	6.59				
400 W Mercury, 250 W HPS(or equivalent)	607.73		89.95		53.35	224.92		72.74				(32.14)	10.83	0.0112	0.7056	17.29	0.19	0.0000	4.79	11.01	1			_
400 W HPS (or equivalent)	944.16		139.74		82.88	349.43		113.01				(49.94)	16.83	0.0174	1.0962	26.87	0.30	0.0000	7.45	17.10			_	_

VAT RATES		ENERGY TA	X ¹⁸	GEN SERVICE B (GS-B) & GEN POWER (GP)	LOCAL FRANCHISE TAX ⁹		
Generation 10.79%		First 650 kWh no charge		GS-B (5 kW < demand < 40 kW)	Varies per LGU		
Power Act Reduction	0.00%	Next 350 kWh at	0.10 per kWh	General Power			
Transmission	10.80%	Next 500 kWh at	0.20 per kWh	Medium (40 kW < demand < 200 kW)			
System Loss	10.78%	Excess kWh	0.35 per kWh	Large (200 kW < demand < 750 kW)			
Universal Charge, FIT-All & Energy Tax	0.00%			Very Large (750 kW < demand < 10,000 kW)			
Other Charges	12.00%			Extra Large (10,000 kW < demand)			

TOU GCA (adjustment per kWh)¹⁷ (0.2822)

¹ Changes every month based on the movement in generation cost in accordance with Article 2 Section 2 of ERC Resolution No. 16, Series of 2009

² Power Act Reduction - for residential customers only (In accordance with Section 72 of Republic Act 9136)

³ Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009

⁴ Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss in accordance with Article 2 Section 4 of ERC Resolution No.16, Series of 2009

⁵ Implementation of provisionally approved PBR rates in accordance with ERC Order on ERC Case No. 2015-112 RC dated July 10, 2015

 $^{^{6}}$ In accordance with the ERC Order in Case No. 2020-043 RC dated January 27, 2021

⁷ Changes every month in accordance with Article 2 Section 5 of ERC Resolution No. 16, Series of 2009

⁸ Changes in accordance with ERC Resolution No. 23, Series of 2010

⁹ Changes in accordance with ERC Resolution No. 2, Series of 2021

¹⁰ In accordance with the ERC Order in Case No. 2014-135 RC dated August 17, 2015 extending its provisional authority allowing NPC to implement the CY 2014 UCME subsidy amounting to PhP0.0.1544/kWh for NPC-SPUG and PhP0.0017/kWh for RED-CI

¹¹ Collection suspended in accordance with the ERC Advisory dated May 22, 2020

¹² In accordance with the ERC Order in Case No. 2013-195 RC dated January 15, 2019

 $^{^{13}}$ In accordance with the Decision in ERC Case No. 2019-056 RC dated November 23, 2020

¹⁴ Lifeline Discount, in accordance with ERC Decision in Case No. 2008-016 RC dated November 10, 2008 - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

¹⁵ Special Discount - for Private Hospitals duly registered and certified by the Department of Health (DoH) and Educational Institutions duly registered and certified by the Department of Education (DepEd): % of Distribution, Metering & Supply Charges

¹⁶ Power Factor Adjustment - for qualified General Power customers, % of Distribution Charge (in accordance with ERC Order on Case No. 2011-088RC dated October 6, 2011)

¹⁷ Generation Charge Adjustment (GCA) added to Peak and Off-Peak generation charge rates of qualified Residential, IS and NIS customers (in accordance with ERC Order in Case No. 2012-117 RC, dated December 17, 2012)

¹⁸ Energy Tax, in accordance with Batas Pambansa Blg. 36 - for residential customers only