

SUMMARY SCHEDULE OF RATES* EFFECTIVE MAY 2021 BILLING	Generation Charge ¹	Transmission Charge ²		Distribution Charge ³		Supply Charge ³		Metering Charge ³		Distribution Rate True-Up ⁴	System Loss Charge ⁵	Universal Charge				Fit-All (Renewable) ⁹	Lifeline Rate Subsidy ¹⁰	Senior Citizen Subsidy ¹¹	Lifeline Discount ¹²	Special Discount ¹³	Power Factor Adj ¹⁴	
	per kWh	per kWh	per kW	per kWh	per kW	per kWh	per cust/mo	per kWh	per cust/mo	per kWh	per kWh	UC-ME for (NPC-SPUG) ⁶	UC-ME for (RED-CI) ⁶	UC-EC ⁷	UC-SD ⁸	per kWh	per kWh	per kWh	%	%	Penalty	Disc
Residential																						
0 TO 20 KWH	4.5474	0.7486		1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.4067	0.1544	0.0017	0.00	0.0428	0.0983			100.00%			
21 TO 50 KWH	4.5474	0.7486		1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.4067	0.1544	0.0017	0.00	0.0428	0.0983			50.00%			
51 TO 70 KWH	4.5474	0.7486		1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.4067	0.1544	0.0017	0.00	0.0428	0.0983			35.00%			
71 TO 100 KWH	4.5474	0.7486		1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.4067	0.1544	0.0017	0.00	0.0428	0.0983			20.00%			
101 TO 200 KWH	4.5474	0.7486		1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.4067	0.1544	0.0017	0.00	0.0428	0.0983	0.0667	0.0001				
201 TO 300 KWH	4.5474	0.7486		1.3183		0.5085	16.73	0.3377	5.00	(0.2761)	0.4067	0.1544	0.0017	0.00	0.0428	0.0983	0.0667	0.0001				
301 TO 400 KWH	4.5474	0.7486		1.6175		0.5085	16.73	0.3377	5.00	(0.2761)	0.4067	0.1544	0.0017	0.00	0.0428	0.0983	0.0667	0.0001				
OVER 400 KWH	4.5474	0.7486		2.1387		0.5085	16.73	0.3377	5.00	(0.2761)	0.4067	0.1544	0.0017	0.00	0.0428	0.0983	0.0667	0.0001				
General Service A																						
0 TO 200 KWH	4.5474	0.7486		1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.4067	0.1544	0.0017	0.00	0.0428	0.0983	0.0667	0.0001		5%		
201 TO 300 KWH	4.5474	0.7486		1.3183		0.5085	16.73	0.3377	5.00	(0.2761)	0.4067	0.1544	0.0017	0.00	0.0428	0.0983	0.0667	0.0001		5%		
301 TO 400 KWH	4.5474	0.7486		1.6175		0.5085	16.73	0.3377	5.00	(0.2761)	0.4067	0.1544	0.0017	0.00	0.0428	0.0983	0.0667	0.0001		5%		
OVER 400 KWH	4.5474	0.7486		2.1387		0.5085	16.73	0.3377	5.00	(0.2761)	0.4067	0.1544	0.0017	0.00	0.0428	0.0983	0.0667	0.0001		5%		
General Service B	4.5474		221.2900	0.1368	237.15		371.48		362.34	(0.1811)	0.4067	0.1544	0.0017	0.00	0.0428	0.0983	0.0667	0.0001		3%		
General Power (GP) Secondary																						
MEDIUM SECONDARY	4.5474		247.1400	0.1368	237.15		845.17		849.44	(0.0789)	0.4067	0.1544	0.0017	0.00	0.0428	0.0983	0.0667	0.0001		3%	1.4%	0.7%
LARGE SECONDARY	4.5474		247.1400	0.1368	237.15		3,505.46		3,525.12	(0.0789)	0.4067	0.1544	0.0017	0.00	0.0428	0.0983	0.0667	0.0001		3%	1.4%	0.7%
VERY LARGE SECONDARY	4.5474		247.1400	0.1368	237.15		12,726.30		12,075.11	(0.0789)	0.4067	0.1544	0.0017	0.00	0.0428	0.0983	0.0667	0.0001		3%	1.4%	0.7%
GP 13.8 KV and below																						
MEDIUM 13.8 KV AND BELOW	4.5474		264.1500	0.0513	182.66		845.17		849.44	(0.0789)	0.2063	0.1544	0.0017	0.00	0.0428	0.0983	0.0667	0.0001		3%	1.4%	0.7%
LARGE 13.8 KV AND BELOW	4.5474		264.1500	0.0513	182.66		3,505.46		3,525.12	(0.0789)	0.2063	0.1544	0.0017	0.00	0.0428	0.0983	0.0667	0.0001		3%	1.4%	0.7%
VERY LARGE 13.8 KV AND BELOW	4.5474		264.1500	0.0513	182.66		12,726.30		12,075.11	(0.0789)	0.2063	0.1544	0.0017	0.00	0.0428	0.0983	0.0667	0.0001		3%	1.4%	0.7%
GP 34.5 KV																						
MEDIUM 34.5 KV	4.5474		298.3200	0.0513	182.66		845.17		849.44	(0.0789)	0.2063	0.1544	0.0017	0.00	0.0428	0.0983	0.0667	0.0001		3%	1.4%	0.7%
LARGE 34.5 KV	4.5474		298.3200	0.0513	182.66		3,505.46		3,525.12	(0.0789)	0.2063	0.1544	0.0017	0.00	0.0428	0.0983	0.0667	0.0001		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 34.5 KV	4.5474		298.3200	0.0513	182.66		12,726.30		12,075.11	(0.0789)	0.2063	0.1544	0.0017	0.00	0.0428	0.0983	0.0667	0.0001		3%	1.4%	0.7%
GP 115 KV / 69 KV																						
LARGE 115 KV/69 KV	4.5474		268.0700	0.0513	143.32		3,505.46		3,525.12	(0.0789)	0.0824	0.1544	0.0017	0.00	0.0428	0.0983	0.0667	0.0001		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 115 KV/69 KV	4.5474		268.0700	0.0513	143.32		12,726.30		12,075.11	(0.0789)	0.0824	0.1544	0.0017	0.00	0.0428	0.0983	0.0667	0.0001		3%	1.4%	0.7%
GHMSCI	4.5474	0.8416		0.8667			278.59		278.46	(0.1165)	0.4067	0.1544	0.0017	0.00	0.0428	0.0983	0.0667	0.0001				
FLAT STREETLIGHTS																						
Per Lamp																						
125 W Mercury, 70 W HPS(or equivalent)	190.99	32.10		84.34		27.28				(12.05)	17.08	6.48	0.07	0.00	1.80	4.13	2.80	0.0042				
250 W Mercury, 150 W HPS(or equivalent)	304.68	51.21		134.55		43.52				(19.23)	27.25	10.34	0.11	0.00	2.87	6.59	4.47	0.0067				
400 W Mercury, 250 W HPS(or equivalent)	509.31	85.61		224.92		72.74				(32.14)	45.55	17.29	0.19	0.00	4.79	11.01	7.47	0.0112				
400 W HPS (or equivalent)	791.25	133.01		349.43		113.01				(49.94)	70.77	26.87	0.30	0.00	7.45	17.10	11.61	0.0174				

VAT RATES		ENERGY TAX ¹⁶		GEN SERVICE B (GS-B) & GEN POWER (GP)
Generation	11.29%	First 650 kWh	no charge	GS-B (5 kW ≤ demand < 40 kW)
Transmission	10.28%	Next 350 kWh at	0.10 per kWh	General Power
System Loss	11.14%	Next 500 kWh at	0.20 per kWh	Medium (40 kW ≤ demand < 200 kW)
Universal Charge, FIT-All & Energy Tax	0.00%	Excess kWh	0.35 per kWh	Large (200 kW ≤ demand < 750 kW)
Other Charges	12.00%			Very Large (750 kW ≤ demand < 10,000 kW)
				Extra Large (10,000 kW ≤ demand)

TOU GCA (adjustment per kWh) ¹⁵	(1.1570)
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¹ Changes every month based on the movement in generation cost in accordance with Article 2 Section 2 of ERC Resolution No. 16, Series of 2009

² Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009

³ Implementation of provisionally approved PBR rates in accordance with ERC Order on ERC Case No. 2015-112 RC dated July 10, 2015

⁴ In accordance with the ERC Order in Case No. 2020-043 RC dated January 27, 2021

⁵ Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss in accordance with Article 2 Section 4 of ERC Resolution No.16, Series of 2009

⁶ In accordance with the ERC Order in Case No. 2014-135 RC dated August 17, 2015 extending its provisional authority allowing NPC to implement the CY 2014 UCME subsidy amounting to PhP0.0.1544/kWh for NPC-SPUG and PhP0.0017/kWh for RED-CI

⁷ Collection suspended in accordance with the ERC Advisory dated May 22, 2020

⁸ In accordance with the ERC Order in Case No. 2013-195 RC dated January 15, 2019

⁹ In accordance with the Decision in ERC Case No. 2019-056 RC dated November 23, 2020

¹⁰ Changes every month in accordance with Article 2 Section 5 of ERC Resolution No. 16, Series of 2009

¹¹ Changes in accordance with ERC Resolution No. 23, Series of 2010

¹² Lifeline Discount, in accordance with ERC Decision in Case No. 2008-016 RC dated November 10, 2008 - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

¹³ Special Discount - for Private Hospitals duly registered and certified by the Department of Health (DoH) and Educational Institutions duly registered and certified by the Department of Education (DepEd): % of Distribution, Metering & Supply Charges

¹⁴ Power Factor Adjustment - for qualified General Power customers, % of Distribution Charge (in accordance with ERC Order on Case No. 2011-088RC dated October 6, 2011)

¹⁵ Generation Charge Adjustment (GCA) added to Peak and Off-Peak generation charge rates of qualified Residential, IS and NIS customers (in accordance with ERC Order in Case No. 2012-117 RC, dated December 17, 2012)

¹⁶ Energy Tax, in accordance with Batas Pambansa Blg. 36 - for residential customers only

* Rates are VAT exclusive