SUMMARY SCHEDULE OF RATES* EFFECTIVE SEPTEMBER 2018 BILLING	Generation Charge <sup>1</sup>	Transmission Charge <sup>2</sup>		Distribution Charge <sup>3</sup>		Supply Charge <sup>3</sup>		Metering Charge <sup>3</sup>		System Loss Charge <sup>4</sup>		Universal Charge			Fit-All	Lifeline Rate	Senior Citizen	Lifeline	Special	12	
											UC-ME <sup>5</sup>	UC-EC	UC-SCC <sup>6</sup>	UC-SD <sup>7</sup>	(Renewable) <sup>8</sup>	Subsidy <sup>9</sup>	Subsidy <sup>10</sup>	Discount <sup>11</sup>	Discount <sup>12</sup>	Power Factor Adj <sup>13</sup>	
	per kWh	per kWh	per kW	per kWh	per kW	per kWh	per cust/mo	per kWh	per cust/mo	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	%	%	Penalty	Disc
Residential																					
0 TO 20 KWH	5.2719	0.6691		1.0012		0.5085	16.73	0.3377	5.00	0.4518	0.1561	0.0025	0.1938	0.0265	0.2563			100.00%			
21 TO 50 KWH	5.2719	0.6691		1.0012		0.5085	16.73	0.3377	5.00	0.4518	0.1561	0.0025	0.1938	0.0265	0.2563			50.00%			
51 TO 70 KWH	5.2719	0.6691		1.0012		0.5085	16.73	0.3377	5.00	0.4518	0.1561	0.0025	0.1938	0.0265	0.2563			35.00%			
71 TO 100 KWH	5.2719	0.6691		1.0012		0.5085	16.73	0.3377	5.00	0.4518	0.1561	0.0025	0.1938	0.0265	0.2563			20.00%			
101 TO 200 KWH	5.2719	0.6691		1.0012		0.5085	16.73	0.3377	5.00	0.4518	0.1561	0.0025	0.1938	0.0265	0.2563	0.0888	0.0001				
201 TO 300 KWH	5.2719	0.6691		1.3183		0.5085	16.73	0.3377	5.00	0.4518	0.1561	0.0025	0.1938	0.0265	0.2563	0.0888	0.0001				
301 TO 400 KWH	5.2719	0.6691		1.6175		0.5085	16.73	0.3377	5.00	0.4518	0.1561	0.0025	0.1938	0.0265	0.2563	0.0888	0.0001				
OVER 400 KWH	5.2719	0.6691		2.1387		0.5085	16.73	0.3377	5.00	0.4518	0.1561	0.0025	0.1938	0.0265	0.2563	0.0888	0.0001				
General Service A																					
0 TO 200 KWH	5.2719	0.6691		1.0012		0.5085	16.73	0.3377	5.00	0.4518	0.1561	0.0025	0.1938	0.0265	0.2563	0.0888	0.0001		5%		
201 TO 300 KWH	5.2719	0.6691		1.3183		0.5085	16.73	0.3377	5.00	0.4518	0.1561	0.0025	0.1938	0.0265	0.2563	0.0888	0.0001		5%		
301 TO 400 KWH	5.2719	0.6691		1.6175		0.5085	16.73	0.3377	5.00	0.4518	0.1561	0.0025	0.1938	0.0265	0.2563	0.0888	0.0001		5%		
OVER 400 KWH	5.2719	0.6691		2.1387		0.5085	16.73	0.3377	5.00	0.4518	0.1561	0.0025	0.1938	0.0265	0.2563	0.0888	0.0001		5%		
General Service B	5.2719		204.0200	0.1368	237.15		371.48		362.34	0.4518	0.1561	0.0025	0.1938	0.0265	0.2563	0.0888	0.0001		3%		
General Power (GP) Secondary																					
MEDIUM SECONDARY	5.2719		231.2400	0.1368	237.15		845.17		849.44	0.4518	0.1561	0.0025	0.1938	0.0265	0.2563	0.0888	0.0001		3%	1.4%	0.7%
LARGE SECONDARY	5.2719		231.2400	0.1368	237.15		3,505.46		3,525.12	0.4518	0.1561	0.0025	0.1938	0.0265	0.2563	0.0888	0.0001		3%	1.4%	0.7%
VERY LARGE SECONDARY	5.2719		231.2400	0.1368	237.15		12,726.30		12,075.11	0.4518	0.1561	0.0025	0.1938	0.0265	0.2563	0.0888	0.0001		3%	1.4%	0.7%
GP 13.8 KV and below																					
MEDIUM 13.8 KV AND BELOW	5.2719		251.8300	0.0513	182.66		845.17		849.44	0.2068	0.1561	0.0025	0.1938	0.0265	0.2563	0.0888	0.0001		3%	1.4%	0.7%
LARGE 13.8 KV AND BELOW	5.2719		251.8300	0.0513	182.66		3,505,46		3,525.12	0.2068	0.1561	0.0025	0.1938	0.0265	0.2563	0.0888	0.0001		3%	1.4%	0.7%
VERY LARGE 13.8 KV AND BELOW	5.2719		251.8300	0.0513	182.66		12,726.30		12,075.11	0.2068	0.1561	0.0025	0.1938	0.0265	0.2563	0.0888	0.0001		3%	1.4%	0.7%
GP 34.5 KV							,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,												
MEDIUM 34.5 KV	5.2719		286,5000	0.0513	182.66		845.17		849.44	0.2068	0.1561	0.0025	0.1938	0.0265	0.2563	0.0888	0.0001		3%	1.4%	0.7%
LARGE 34.5 KV	5.2719		286.5000	0.0513	182.66		3,505.46		3,525.12	0.2068	0.1561	0.0025	0.1938	0.0265	0.2563	0.0888	0.0001		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 34.5 KV	5.2719		286,5000	0.0513	182.66		12,726.30		12,075.11	0.2068	0.1561	0.0025	0.1938	0.0265	0.2563	0.0888	0.0001		3%	1.4%	0.7%
GP 115 KV / 69 KV							,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,												
LARGE 115 KV/69 KV	5.2719		211.6500	0.0513	143.32		3,505,46		3.525.12	0.0671	0.1561	0.0025	0.1938	0.0265	0.2563	0.0888	0.0001		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 115 KV/69 KV	5.2719		211.6500	0.0513	143.32		12,726.30		12,075.11	0.0671	0.1561	0.0025	0.1938	0.0265	0.2563	0.0888	0.0001		3%	1.4%	0.7%
GHMSCI	5.2719	0.7472		0.8667			278.59		278.46	0.4518	0.1561	0.0025	0.1938	0.0265	0.2563	0.0888	0.0001		T		
FLAT STREETLIGHTS																					
Per Lamp																					
125 W Mercury, 70 W HPS(or equivalent)	221.42	28.50		84.34		27.28				18.98	6.56	0.11	8.14	1.11	10.76	3.73	0.0042				
250 W Mercury, 150 W HPS(or equivalent)	353.22	45.47		134.55		43.52				30.27	10.46	0.17	12.98	1.78	17.17	5.95	0.0067				1
400 W Mercury, 250 W HPS(or equivalent)	590.45	76.00		224.92		72.74				50.60	17.48	0.28	21.71	2.97	28.71	9.95	0.0112				
400 W HPS (or equivalent)	917.31	118.08		349.43		113.01				78.61	27.16	0.28	33.72	4.61	44.60	15.45	0.0174			+	

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VAT RATES		ENERGY	TAX15	GEN SERVICE B (GS-B) & GEN POWER (GP)			
Generation	11.16%	First 650 kWh	no charge	GS-B (5 kW < demand < 40 kW)			
Transmission	10.34%	Next 350 kWh at	0.10 per kWh	General Power			
System Loss	11.07%	Next 500 kWh at	0.20 per kWh	Medium (40 kW < demand < 200 kW)			
Universal Charge, FIT-All & Energy Tax	0.00%	Excess kWh	0.35 per kWh	Large (200 kW < demand < 750 kW)			
Other Charges	12.00%			Very Large (750 kW < demand < 10,000 kW			
		1		Extra Large (10,000 kW < demand)			

TOU GCA (adjustment per kWh)<sup>14</sup> (0.3108)

<sup>&</sup>lt;sup>1</sup> Changes every month based on the movement in generation cost in accordance with Article 2 Section 2 of ERC Resolution No. 16, Series of 2009

<sup>&</sup>lt;sup>2</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009

<sup>&</sup>lt;sup>3</sup> Implementation of provisionally approved PBR rates for Regulatory Year 2016, in accordance with ERC Order on ERC Case No. 2015-112 RC dated July 10, 2015

<sup>&</sup>lt;sup>4</sup> Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss in accordance with Article 2 Section 4 of ERC Resolution No.16, Series of 2009

<sup>5</sup> In accordance with the ERC Order in Case No. 2014-135 RC dated August 17, 2015 extending its provisional authority allowing NPC to implement the CY 2014 UCME subsidy amounting to PhP0.1561/kWh.

in accordance with the Order in Case No. 2024-133 in Laurest August 17, 2023 extension a business and authority anoming HF. Ca implement are CT 2024 a Chief Saussay amounting to Prinv. 1362/KW.

6 in accordance with the Order in ERC Case No. 2021-091 RC docketed May 23, 2028

7 in accordance with the Order in ERC Case No. 2021-091 RC docketed May 23, 2028

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<sup>&</sup>lt;sup>7</sup> In accordance with the Decision in ERC Case No. 2013-195 RC docketed July 21, 2017

<sup>&</sup>lt;sup>8</sup> In accordance with the Decision in ERC Case No. 2016-192 RC docketed May 11, 2018

<sup>&</sup>lt;sup>9</sup> Changes every month in accordance with Article 2 Section 5 of ERC Resolution No. 16, Series of 2009

<sup>&</sup>lt;sup>10</sup> In accordance with ERC Resolution No. 23, Series of 2010

<sup>&</sup>lt;sup>11</sup> Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

<sup>&</sup>lt;sup>12</sup> Special Discount - for Private Hospitals duly registered and certified by the Department of Health (DoH) and Educational Institutions duly registered and certified by the Department of Education (DepEd): % of Distribution, Metering & Supply Charges

<sup>13</sup> Power Factor Adjustment - for qualified General Power customers, % of Distribution Charge (in accordance with ERC Order on Case No. 2011-088RC, dated October 6,2011)

<sup>14</sup> Generation Charge Adjustment (GCA) added to Peak and Off-Peak generation charge rates of qualified Residential, IS and NIS customers.

<sup>15</sup> Energy Tax - for residential customers only

<sup>\*</sup> Rates are VAT exclusive