

SUMMARY SCHEDULE OF RATES* EFFECTIVE JUNE 2021 BILLING	Generation Charge <sup>1</sup>	Transmission Charge <sup>2</sup>		Distribution Charge <sup>3</sup>		Supply Charge <sup>3</sup>		Metering Charge <sup>3</sup>		Distribution Rate True-Up <sup>4</sup>	System Loss Charge <sup>5</sup>	Universal Charge				Fit-All (Renewable) <sup>9</sup>	Lifeline Rate Subsidy <sup>10</sup>	Senior Citizen Subsidy <sup>11</sup>	Lifeline Discount <sup>12</sup>	Special Discount <sup>13</sup>	Power Factor Adj <sup>14</sup>	
	per kWh	per kWh	per kW	per kWh	per kW	per kWh	per cust/mo	per kWh	per cust/mo	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	%	%	Penalty	Disc
<b>Residential</b>																						
0 TO 20 KWH	4.6171	0.7455		1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.4058	0.1544	0.0017	0.00	0.0428	0.0983			100.00%			
21 TO 50 KWH	4.6171	0.7455		1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.4058	0.1544	0.0017	0.00	0.0428	0.0983			50.00%			
51 TO 70 KWH	4.6171	0.7455		1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.4058	0.1544	0.0017	0.00	0.0428	0.0983			35.00%			
71 TO 100 KWH	4.6171	0.7455		1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.4058	0.1544	0.0017	0.00	0.0428	0.0983			20.00%			
101 TO 200 KWH	4.6171	0.7455		1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.4058	0.1544	0.0017	0.00	0.0428	0.0983	0.0653	0.0003				
201 TO 300 KWH	4.6171	0.7455		1.3183		0.5085	16.73	0.3377	5.00	(0.2761)	0.4058	0.1544	0.0017	0.00	0.0428	0.0983	0.0653	0.0003				
301 TO 400 KWH	4.6171	0.7455		1.6175		0.5085	16.73	0.3377	5.00	(0.2761)	0.4058	0.1544	0.0017	0.00	0.0428	0.0983	0.0653	0.0003				
OVER 400 KWH	4.6171	0.7455		2.1387		0.5085	16.73	0.3377	5.00	(0.2761)	0.4058	0.1544	0.0017	0.00	0.0428	0.0983	0.0653	0.0003				
<b>General Service A</b>																						
0 TO 200 KWH	4.6171	0.7455		1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.4058	0.1544	0.0017	0.00	0.0428	0.0983	0.0653	0.0003		5%		
201 TO 300 KWH	4.6171	0.7455		1.3183		0.5085	16.73	0.3377	5.00	(0.2761)	0.4058	0.1544	0.0017	0.00	0.0428	0.0983	0.0653	0.0003		5%		
301 TO 400 KWH	4.6171	0.7455		1.6175		0.5085	16.73	0.3377	5.00	(0.2761)	0.4058	0.1544	0.0017	0.00	0.0428	0.0983	0.0653	0.0003		5%		
OVER 400 KWH	4.6171	0.7455		2.1387		0.5085	16.73	0.3377	5.00	(0.2761)	0.4058	0.1544	0.0017	0.00	0.0428	0.0983	0.0653	0.0003		5%		
<b>General Service B</b>	4.6171		233.8095	0.1368	237.15		371.48		362.34	(0.1811)	0.4058	0.1544	0.0017	0.00	0.0428	0.0983	0.0653	0.0003		3%		
<b>General Power (GP) Secondary</b>																						
MEDIUM SECONDARY	4.6171		259.3421	0.1368	237.15		845.17		849.44	(0.0789)	0.4058	0.1544	0.0017	0.00	0.0428	0.0983	0.0653	0.0003		3%	1.4%	0.7%
LARGE SECONDARY	4.6171		259.3421	0.1368	237.15		3,505.46		3,525.12	(0.0789)	0.4058	0.1544	0.0017	0.00	0.0428	0.0983	0.0653	0.0003		3%	1.4%	0.7%
VERY LARGE SECONDARY	4.6171		259.3421	0.1368	237.15		12,726.30		12,075.11	(0.0789)	0.4058	0.1544	0.0017	0.00	0.0428	0.0983	0.0653	0.0003		3%	1.4%	0.7%
<b>GP 13.8 KV and below</b>																						
MEDIUM 13.8 KV AND BELOW	4.6171		269.7408	0.0513	182.66		845.17		849.44	(0.0789)	0.2018	0.1544	0.0017	0.00	0.0428	0.0983	0.0653	0.0003		3%	1.4%	0.7%
LARGE 13.8 KV AND BELOW	4.6171		269.7408	0.0513	182.66		3,505.46		3,525.12	(0.0789)	0.2018	0.1544	0.0017	0.00	0.0428	0.0983	0.0653	0.0003		3%	1.4%	0.7%
VERY LARGE 13.8 KV AND BELOW	4.6171		269.7408	0.0513	182.66		12,726.30		12,075.11	(0.0789)	0.2018	0.1544	0.0017	0.00	0.0428	0.0983	0.0653	0.0003		3%	1.4%	0.7%
<b>GP 34.5 KV</b>																						
MEDIUM 34.5 KV	4.6171		301.5002	0.0513	182.66		845.17		849.44	(0.0789)	0.2018	0.1544	0.0017	0.00	0.0428	0.0983	0.0653	0.0003		3%	1.4%	0.7%
LARGE 34.5 KV	4.6171		301.5002	0.0513	182.66		3,505.46		3,525.12	(0.0789)	0.2018	0.1544	0.0017	0.00	0.0428	0.0983	0.0653	0.0003		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 34.5 KV	4.6171		301.5002	0.0513	182.66		12,726.30		12,075.11	(0.0789)	0.2018	0.1544	0.0017	0.00	0.0428	0.0983	0.0653	0.0003		3%	1.4%	0.7%
<b>GP 115 KV / 69 KV</b>																						
LARGE 115 KV/69 KV	4.6171		269.9494	0.0513	143.32		3,505.46		3,525.12	(0.0789)	0.0864	0.1544	0.0017	0.00	0.0428	0.0983	0.0653	0.0003		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 115 KV/69 KV	4.6171		269.9494	0.0513	143.32		12,726.30		12,075.11	(0.0789)	0.0864	0.1544	0.0017	0.00	0.0428	0.0983	0.0653	0.0003		3%	1.4%	0.7%
<b>GHMSCI</b>	4.6171	0.8535		0.8667			278.59		278.46	(0.1165)	0.4058	0.1544	0.0017	0.00	0.0428	0.0983	0.0653	0.0003				
<b>FLAT STREETLIGHTS</b>																						
Per Lamp																						
125 W Mercury, 70 W HPS(or equivalent)	193.92	32.03		84.34		27.28				(12.05)	17.04	6.48	0.07	0.00	1.80	4.13	2.74	0.0126				
250 W Mercury, 150 W HPS(or equivalent)	309.35	51.10		134.55		43.52				(19.23)	27.19	10.34	0.11	0.00	2.87	6.59	4.38	0.0201				
400 W Mercury, 250 W HPS(or equivalent)	517.12	85.42		224.92		72.74				(32.14)	45.45	17.29	0.19	0.00	4.79	11.01	7.31	0.0336				
400 W HPS (or equivalent)	803.38	132.71		349.43		113.01				(49.94)	70.61	26.87	0.30	0.00	7.45	17.10	11.36	0.0522				

VAT RATES		ENERGY TAX <sup>16</sup>		GEN SERVICE B (GS-B) & GEN POWER (GP)
Generation	11.32%	First 650 kWh	no charge	GS-B (5 kW ≤ demand < 40 kW)
Transmission	11.11%	Next 350 kWh at	0.10 per kWh	General Power
System Loss	11.24%	Next 500 kWh at	0.20 per kWh	Medium (40 kW ≤ demand < 200 kW)
Universal Charge, FIT-All & Energy Tax	0.00%	Excess kWh	0.35 per kWh	Large (200 kW ≤ demand < 750 kW)
Other Charges	12.00%			Very Large (750 kW ≤ demand < 10,000 kW)
				Extra Large (10,000 kW ≤ demand)
TOU GCA (adjustment per kWh) <sup>15</sup>		(1.0857)		

<sup>1</sup> Changes every month based on the movement in generation cost in accordance with Article 2 Section 2 of ERC Resolution No. 16, Series of 2009

<sup>2</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009

<sup>3</sup> Implementation of provisionally approved PBR rates in accordance with ERC Order on ERC Case No. 2015-112 RC dated July 10, 2015

<sup>4</sup> In accordance with the ERC Order in Case No. 2020-043 RC dated January 27, 2021

<sup>5</sup> Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss in accordance with Article 2 Section 4 of ERC Resolution No.16, Series of 2009

<sup>6</sup> In accordance with the ERC Order in Case No. 2014-135 RC dated August 17, 2015 extending its provisional authority allowing NPC to implement the CY 2014 UCME subsidy amounting to PhP0.0.1544/kWh for NPC-SPUG and PhP0.0017/kWh for RED-CI

<sup>7</sup> Collection suspended in accordance with the ERC Advisory dated May 22, 2020

<sup>8</sup> In accordance with the ERC Order in Case No. 2013-195 RC dated January 15, 2019

<sup>9</sup> In accordance with the Decision in ERC Case No. 2019-056 RC dated November 23, 2020

<sup>10</sup> Changes every month in accordance with Article 2 Section 5 of ERC Resolution No. 16, Series of 2009

<sup>11</sup> Changes in accordance with ERC Resolution No. 23, Series of 2010

<sup>12</sup> Lifeline Discount, in accordance with ERC Decision in Case No. 2008-016 RC dated November 10, 2008 - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

<sup>13</sup> Special Discount - for Private Hospitals duly registered and certified by the Department of Health (DoH) and Educational Institutions duly registered and certified by the Department of Education (DepEd): % of Distribution, Metering & Supply Charges

<sup>14</sup> Power Factor Adjustment - for qualified General Power customers, % of Distribution Charge (in accordance with ERC Order on Case No. 2011-088RC dated October 6, 2011)

<sup>15</sup> Generation Charge Adjustment (GCA) added to Peak and Off-Peak generation charge rates of qualified Residential, IS and NIS customers (in accordance with ERC Order in Case No. 2012-117 RC, dated December 17, 2012)

<sup>16</sup> Energy Tax, in accordance with Batas Pambansa Blg. 36 - for residential customers only

\* Rates are VAT exclusive