CUMANA DV COUEDUUE OF DATEC*	Generation	Transmission Charge ²		Distribution Charge ³		Supply Charge ³		Metering Charge ³		System Loss		Universal Charge			Fit-All	Lifeline Rate	Senior Citizen	Lifeline	Special	Power	Factor
SUMMARY SCHEDULE OF RATES* EFFECTIVE MARCH 2020 BILLING	Charge ¹									Charge ⁴	UC-ME ⁵	UC-EC ⁶	UC-SCC ⁷	UC-SD ⁸	(Renewable) ⁹	Subsidy ¹⁰	Subsidy ¹¹	Discount ¹²	Discount ¹³	Ad	j ¹⁴
EFFECTIVE WARCH 2020 BILLING	per kWh	per kWh	per kW	per kWh	per kW	per kWh	per cust/mo	per kWh	per cust/mo	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	%	%	Penalty	Disc
Residential																					
0 TO 20 KWH	4.6632	0.7859		1.0012		0.5085	16.73	0.3377	5.00	0.3528	0.1561	0.0025	(0.1453)	0.0428	0.0495			100.00%			
21 TO 50 KWH	4.6632	0.7859		1.0012		0.5085	16.73	0.3377	5.00	0.3528	0.1561	0.0025	(0.1453)	0.0428	0.0495			50.00%			
51 TO 70 KWH	4.6632	0.7859		1.0012		0.5085	16.73	0.3377	5.00	0.3528	0.1561	0.0025	(0.1453)	0.0428	0.0495			35.00%			
71 TO 100 KWH	4.6632	0.7859		1.0012		0.5085	16.73	0.3377	5.00	0.3528	0.1561	0.0025	(0.1453)	0.0428	0.0495			20.00%			
101 TO 200 KWH	4.6632	0.7859		1.0012		0.5085	16.73	0.3377	5.00	0.3528	0.1561	0.0025	(0.1453)	0.0428	0.0495	0.0880	0.0000				
201 TO 300 KWH	4.6632	0.7859		1.3183		0.5085	16.73	0.3377	5.00	0.3528	0.1561	0.0025	(0.1453)	0.0428	0.0495	0.0880	0.0000				
301 TO 400 KWH	4.6632	0.7859		1.6175		0.5085	16.73	0.3377	5.00	0.3528	0.1561	0.0025	(0.1453)	0.0428	0.0495	0.0880	0.0000				
OVER 400 KWH	4.6632	0.7859		2.1387		0.5085	16.73	0.3377	5.00	0.3528	0.1561	0.0025	(0.1453)	0.0428	0.0495	0.0880	0.0000				
General Service A																					
0 TO 200 KWH	4.6632	0.7859		1.0012		0.5085	16.73	0.3377	5.00	0.3528	0.1561	0.0025	(0.1453)	0.0428	0.0495	0.0880	0.0000		5%		
201 TO 300 KWH	4.6632	0.7859		1.3183		0.5085	16.73	0.3377	5.00	0.3528	0.1561	0.0025	(0.1453)	0.0428	0.0495	0.0880	0.0000		5%		
301 TO 400 KWH	4.6632	0.7859		1.6175		0.5085	16.73	0.3377	5.00	0.3528	0.1561	0.0025	(0.1453)	0.0428	0.0495	0.0880	0.0000		5%		
OVER 400 KWH	4.6632	0.7859		2.1387		0.5085	16.73	0.3377	5.00	0.3528	0.1561	0.0025	(0.1453)	0.0428	0.0495	0.0880	0.0000		5%		
General Service B	4.6632		225.5696	0.1368	237.15		371.48		362.34	0.3528	0.1561	0.0025	(0.1453)	0.0428	0.0495	0.0880	0.0000		3%		
General Power (GP) Secondary																					
MEDIUM SECONDARY	4.6632		260.9067	0.1368	237.15		845.17		849.44	0.3528	0.1561	0.0025	(0.1453)	0.0428	0.0495	0.0880	0.0000		3%	1.4%	0.7%
LARGE SECONDARY	4.6632		260.9067	0.1368	237.15		3,505.46		3,525.12	0.3528	0.1561	0.0025	(0.1453)	0.0428	0.0495	0.0880	0.0000		3%	1.4%	0.7%
VERY LARGE SECONDARY	4.6632		260.9067	0.1368	237.15		12,726.30		12,075.11	0.3528	0.1561	0.0025	(0.1453)	0.0428	0.0495	0.0880	0.0000		3%	1.4%	0.7%
GP 13.8 KV and below																					
MEDIUM 13.8 KV AND BELOW	4.6632		280.9244	0.0513	182.66		845.17		849.44	0.1479	0.1561	0.0025	(0.1453)	0.0428	0.0495	0.0880	0.0000		3%	1.4%	0.7%
LARGE 13.8 KV AND BELOW	4.6632		280.9244	0.0513	182.66		3,505.46		3,525.12	0.1479	0.1561	0.0025	(0.1453)	0.0428	0.0495	0.0880	0.0000		3%	1.4%	0.7%
VERY LARGE 13.8 KV AND BELOW	4.6632		280.9244	0.0513	182.66		12,726.30		12,075.11	0.1479	0.1561	0.0025	(0.1453)	0.0428	0.0495	0.0880	0.0000		3%	1.4%	0.7%
GP 34.5 KV																					
MEDIUM 34.5 KV	4.6632		333.7451	0.0513	182.66		845.17		849.44	0.1479	0.1561	0.0025	(0.1453)	0.0428	0.0495	0.0880	0.0000		3%	1.4%	0.7%
LARGE 34.5 KV	4.6632		333.7451	0.0513	182.66		3,505.46		3,525.12	0.1479	0.1561	0.0025	(0.1453)	0.0428	0.0495	0.0880	0.0000		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 34.5 KV	4.6632		333.7451	0.0513	182.66		12,726.30		12,075.11	0.1479	0.1561	0.0025	(0.1453)	0.0428	0.0495	0.0880	0.0000		3%	1.4%	0.7%
GP 115 KV / 69 KV																					
LARGE 115 KV/69 KV	4.6632		264.6668	0.0513	143.32		3,505.46		3,525.12	0.0278	0.1561	0.0025	(0.1453)	0.0428	0.0495	0.0880	0.0000		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 115 KV/69 KV	4.6632		264.6668	0.0513	143.32		12,726.30		12,075.11	0.0278	0.1561	0.0025	(0.1453)	0.0428	0.0495	0.0880	0.0000		3%	1.4%	0.7%
GHMSCI	4.6632	0.8437		0.8667			278.59		278.46	0.3528	0.1561	0.0025	(0.1453)	0.0428	0.0495	0.0880	0.0000				
FLAT STREETLIGHTS																					
Per Lamp																					
125 W Mercury, 70 W HPS(or equivalent)	195.85	33.55		84.34		27.28				14.82	6.56	0.11	(6.10)	1.80	2.08	3.70	0.0000				
250 W Mercury, 150 W HPS(or equivalent)	312.43	53.52		134.55		43.52				23.64	10.46	0.17	(9.74)	2.87	3.32	5.90	0.0000				
400 W Mercury, 250 W HPS(or equivalent)	522.28	89.47		224.92		72.74				39.51	17.48	0.28	(16.27)	4.79	5.54	9.86	0.0000				
400 W HPS (or equivalent)	811.40	138.99		349.43		113.01				61.39	27.16	0.44	(25.28)	7.45	8.61	15.31	0.0000				

VAT RATES		ENERGY T	TAX ¹⁶	GEN SERVICE B (GS-B) & GEN POWER (GP)				
Generation	11.16%	First 650 kWh	no charge	GS-B (5 kW < demand < 40 kW)				
Transmission	11.44%	Next 350 kWh at	0.10 per kWh	General Power				
System Loss	11.05%	Next 500 kWh at	0.20 per kWh	Medium (40 kW < demand < 200 kW)				
Universal Charge, FIT-All & Energy Tax	0.00%	Excess kWh	0.35 per kWh	Large (200 kW < demand < 750 kW)				
Other Charges	12.00%			Very Large (750 kW ≤ demand < 10,000 kW)				
		•		Extra Large (10,000 kW ≤ demand)				

TOU GCA (adjustment per kWh)¹⁵ (1.0435)

¹ Changes every month based on the movement in generation cost in accordance with Article 2 Section 2 of ERC Resolution No. 16, Series of 2009

² Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009

³ Implementation of provisionally approved PBR rates in accordance with ERC Order on ERC Case No. 2015-112 RC dated July 10, 2015

⁴ Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss in accordance with Article 2 Section 4 of ERC Resolution No.16, Series of 2009

⁵ In accordance with the ERC Order in Case No. 2014-135 RC dated August 17, 2015 extending its provisional authority allowing NPC to implement the CY 2014 UCME subsidy amounting to PhP0.1561/kWh

⁶In accordance with Section 34 (d) of Republic Act 9136

⁷ In accordance with the ERC letter to Meralco dated Februray 6, 2020 directing the reversal of excess UC-SCC collections

 $^{^{8}}$ In accordance with the ERC Order in Case No. 2013-195 RC dated January 15, 2019

 $^{^{\}rm 9}$ In accordance with the Decision in ERC Case No. 2018-085 RC dated October 28, 2019

¹⁰ Changes every month in accordance with Article 2 Section 5 of ERC Resolution No. 16, Series of 2009

¹¹ Changes in accordance with ERC Resolution No. 23, Series of 2010

¹² Lifeline Discount, in accordance with ERC Decision in Case No. 2008-016 RC dated November 10, 2008 - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

¹³ Special Discount - for Private Hospitals duly registered and certified by the Department of Health (DoH) and Educational Institutions duly registered and certified by the Department of Education (DepEd): % of Distribution, Metering & Supply Charges

¹⁴ Power Factor Adjustment - for qualified General Power customers, % of Distribution Charge (in accordance with ERC Order on Case No. 2011-088RC dated October 6, 2011)

¹⁵ Generation Charge Adjustment (GCA) added to Peak and Off-Peak generation charge rates of qualified Residential, IS and NIS customers (in accordance with ERC Order in Case No. 2012-117 RC, dated December 17, 2012)

¹⁶ Energy Tax, in accordance with Batas Pambansa Blg. 36 - for residential customers only

^{*} Rates are VAT exclusive