	Commention	T								B1-1-21	C		Universal Charge			Fit-All (Renewable) <sup>9</sup>	Lifeline Rate Subsidy <sup>10</sup>	Senior Citizen Subsidy <sup>11</sup>	Lifeline Discount <sup>12</sup>	Special Discount <sup>13</sup>	Danner	Fastas
SUMMARY SCHEDULE OF RATES* EFFECTIVE MARCH 2021 BILLING	Generation Charge <sup>1</sup>	Transmission Charge <sup>2</sup>		Distribution Charge <sup>3</sup>		Supply Charge <sup>3</sup>		Metering Charge <sup>3</sup>		Distribution Rate True-Up <sup>4</sup>	System Loss Charge <sup>5</sup>	UC-ME for (NPC-SPUG) <sup>6</sup>	UC-ME for (RED-CI) <sup>6</sup>	UC-EC <sup>7</sup>	UC-SD <sup>8</sup>						Power Facto Adj <sup>14</sup>	
	per kWh	per kWh	per kW	per kWh	per kW	per kWh	per cust/mo	per kWh	per cust/mo	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	%	%	Penalty	Disc
Residential	·		,		1		ľ				,						· ·	· ·				
0 TO 20 KWH	4.3749	0.7409		1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.2894	0.1544	0.0017	-	0.0428	0.0983			100.00%			
21 TO 50 KWH	4.3749	0.7409		1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.2894	0.1544	0.0017	-	0.0428	0.0983			50.00%			
51 TO 70 KWH	4.3749	0.7409		1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.2894	0.1544	0.0017	-	0.0428	0.0983			35.00%			
71 TO 100 KWH	4.3749	0.7409		1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.2894	0.1544	0.0017	-	0.0428	0.0983			20.00%			
101 TO 200 KWH	4.3749	0.7409		1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.2894	0.1544	0.0017	-	0.0428	0.0983	0.0900	(0.0002)				
201 TO 300 KWH	4.3749	0.7409		1.3183		0.5085	16.73	0.3377	5.00	(0.2761)	0.2894	0.1544	0.0017	-	0.0428	0.0983	0.0900	(0.0002)				
301 TO 400 KWH	4.3749	0.7409		1.6175		0.5085	16.73	0.3377	5.00	(0.2761)	0.2894	0.1544	0.0017	-	0.0428	0.0983	0.0900	(0.0002)				
OVER 400 KWH	4.3749	0.7409		2.1387		0.5085	16.73	0.3377	5.00	(0.2761)	0.2894	0.1544	0.0017	-	0.0428	0.0983	0.0900	(0.0002)				
General Service A										,								,				
0 TO 200 KWH	4.3749	0.7409		1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.2894	0.1544	0.0017	-	0.0428	0.0983	0.0900	(0.0002)		5%		
201 TO 300 KWH	4.3749	0.7409		1.3183		0.5085	16.73	0.3377	5.00	(0.2761)	0.2894	0.1544	0.0017	-	0.0428	0.0983	0.0900	(0.0002)		5%		
301 TO 400 KWH	4.3749	0.7409		1.6175		0.5085	16.73	0.3377	5.00	(0.2761)	0.2894	0.1544	0.0017	-	0.0428	0.0983	0.0900	(0.0002)		5%		
OVER 400 KWH	4.3749	0.7409		2.1387		0.5085	16.73	0.3377	5.00	(0.2761)	0.2894	0.1544	0.0017	-	0.0428	0.0983	0.0900	(0.0002)		5%		
General Service B	4.3749		205.0989	0.1368	237.15		371.48		362.34	(0.1811)	0.2894	0.1544	0.0017	-	0.0428	0.0983	0.0900	(0.0002)		3%		
General Power (GP) Secondary										(0.2022)		0.20	0.000					(0.000)				
MEDIUM SECONDARY	4.3749		242,7785	0.1368	237.15		845.17		849.44	(0.0789)	0.2894	0.1544	0.0017	-	0.0428	0.0983	0.0900	(0.0002)		3%	1.4%	0.7%
LARGE SECONDARY	4.3749		242.7785		237.15		3,505.46		3,525.12	(0.0789)	0.2894	0.1544	0.0017	-	0.0428	0.0983	0.0900	(0.0002)		3%	1.4%	0.7%
VERY LARGE SECONDARY	4.3749		242.7785		237.15		12,726.30		12,075.11	(0.0789)	0.2894	0.1544	0.0017	-	0.0428	0.0983	0.0900	(0.0002)		3%	1.4%	0.7%
GP 13.8 KV and below										(0.0.00)		0.20	0.000				0.0000	(0.0002)				
MEDIUM 13.8 KV AND BELOW	4.3749		268.5834	0.0513	182.66		845.17		849.44	(0.0789)	0.1555	0.1544	0.0017	-	0.0428	0.0983	0.0900	(0.0002)		3%	1.4%	0.7%
LARGE 13.8 KV AND BELOW	4.3749		268.5834	0.0513	182.66		3,505.46		3,525.12	(0.0789)	0.1555	0.1544	0.0017	-	0.0428	0.0983	0.0900	(0.0002)		3%	1.4%	0.7%
VERY LARGE 13.8 KV AND BELOW	4.3749		268.5834		182.66		12,726.30		12,075.11	(0.0789)	0.1555	0.1544	0.0017	-	0.0428	0.0983	0.0900	(0.0002)		3%	1.4%	0.7%
GP 34.5 KV	1.57 15		200.505 1	0.0525	102.00		12,720.50		12,075:11	(0.0703)	0.1333	0.13	0.0017		0.0120	0.0303	0.0300	(0.0002)		3,0	21170	0.770
MEDIUM 34.5 KV	4.3749		315.2413	0.0513	182.66		845.17		849.44	(0.0789)	0.1555	0.1544	0.0017	-	0.0428	0.0983	0.0900	(0.0002)		3%	1.4%	0.7%
LARGE 34.5 KV	4.3749		315.2413		182.66		3,505.46		3,525.12	(0.0789)	0.1555	0.1544	0.0017	-	0.0428	0.0983	0.0900	(0.0002)		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 34.5 KV	4.3749		315.2413		182.66		12,726.30		12,075.11	(0.0789)	0.1555	0.1544	0.0017	-	0.0428	0.0983	0.0900	(0.0002)		3%	1.4%	0.7%
GP 115 KV / 69 KV			0 - 0 - 0 - 0 - 0							(0.0.00)	0.200	0.2011			***************************************			(0.000)				
LARGE 115 KV/69 KV	4.3749		254,4392	0.0513	143.32		3.505.46		3,525.12	(0.0789)	0.0589	0.1544	0.0017	-	0.0428	0.0983	0.0900	(0.0002)		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 115 KV/69 KV	4.3749		254,4392		143.32		12.726.30		12,075.11	(0.0789)	0.0589	0.1544	0.0017		0.0428	0.0983	0.0900	(0.0002)		3%	1.4%	0.7%
GHMSCI	4.3749	0.7594	23111332	0.8667	110.02		278.59		278.46	(0.1165)	0.2894	0.1544	0.0017	-	0.0428	0.0983	0.0900	(0.0002)		3,0	21170	0.770
FLAT STREETLIGHTS	4.5745	0.7334		0.0007			270.33		270.40	(0.1103)	0.2034	0.1344	0.0017		0.0420	0.0303	0.0500	(0.0002)				
Per Lamp																						-
125 W Mercury, 70 W HPS(or equivalent)	183.75	31.68		84.34		27.28				(12.05)	12.15	6.48	0.07	-	1.80	4.13	3.78	(0.0084)				<b>—</b>
250 W Mercury, 150 W HPS(or equivalent)	293.12	50.54		134.55		43.52				(19.23)	19.39	10.34	0.07	-	2.87	6.59	6.03	(0.0134)				_
400 W Mercury, 250 W HPS(or equivalent)	489.99	84.48		224.92	+	72.74	+			(32.14)	32.41	17.29	0.11	-	4.79	11.01	10.08	(0.0134)				-
	761.23	131.25		349.43		113.01				(49.94)	50.36	26.87	0.19	-	7.45	17.10	15.66	(0.0224)				-
400 W HPS (or equivalent)	/61.23	131.25		349.43		113.01				(49.94)	50.36	26.87	0.30	-	7.45	17.10	15.66	(0.0348)				

VAT RATES		ENERGY T	'AX <sup>16</sup>	GEN SERVICE B (GS-B) & GEN POWER (GP)				
Generation	11.28%	First 650 kWh	no charge	GS-B (5 kW < demand < 40 kW)				
Transmission	9.35%	Next 350 kWh at	0.10 per kWh	General Power				
System Loss	11.07%	Next 500 kWh at	0.20 per kWh	Medium (40 kW < demand < 200 kW)				
Universal Charge, FIT-All & Energy Tax	0.00%	Excess kWh	0.35 per kWh	Large (200 kW ≤ demand < 750 kW)				
Other Charges	12.00%			Very Large (750 kW < demand < 10,000 kW)				
		=		Extra Large (10,000 kW < demand)				

TOU GCA (adjustment per kWh)<sup>15</sup> (1.3298)

<sup>&</sup>lt;sup>1</sup> Changes every month based on the movement in generation cost in accordance with Article 2 Section 2 of ERC Resolution No. 16, Series of 2009

<sup>&</sup>lt;sup>2</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009

<sup>&</sup>lt;sup>3</sup> Implementation of provisionally approved PBR rates in accordance with ERC Order on ERC Case No. 2015-112 RC dated July 10, 2015

 $<sup>^4</sup>$  In accordance with the ERC Order in Case No. 2020-043 RC dated January 27, 2021

<sup>&</sup>lt;sup>5</sup> Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss in accordance with Article 2 Section 4 of ERC Resolution No.16, Series of 2009

<sup>6</sup> In accordance with the ERC Order in Case No. 2014-135 RC dated August 17, 2015 extending its provisional authority allowing NPC to implement the CY 2014 UCME subsidy amounting to PhP0.0.1544/kWh for NPC-SPUG and PhP0.0017/kWh for RED-CI

<sup>&</sup>lt;sup>7</sup>Collection suspended in accordance with the ERC Advisory dated May 22, 2020

<sup>&</sup>lt;sup>8</sup> In accordance with the ERC Order in Case No. 2013-195 RC dated January 15, 2019

<sup>&</sup>lt;sup>9</sup> In accordance with the Decision in ERC Case No. 2019-056 RC dated November 23, 2020

<sup>&</sup>lt;sup>10</sup> Changes every month in accordance with Article 2 Section 5 of ERC Resolution No. 16, Series of 2009

<sup>&</sup>lt;sup>11</sup> Changes in accordance with ERC Resolution No. 23, Series of 2010

<sup>12</sup> Lifeline Discount, in accordance with ERC Decision in Case No. 2008-016 RC dated November 10, 2008 - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

<sup>13</sup> Special Discount - for Private Hospitals duly registered and certified by the Department of Health (DoH) and Educational Institutions duly registered and certified by the Department of Education (DepEd): % of Distribution, Metering & Supply Charges

<sup>14</sup> Power Factor Adjustment - for qualified General Power customers, % of Distribution Charge (in accordance with ERC Order on Case No. 2011-088RC dated October 6, 2011)

<sup>15</sup> Generation Charge Adjustment (GCA) added to Peak and Off-Peak generation charge rates of qualified Residential, IS and NIS customers (in accordance with ERC Order in Case No. 2012-117 RC, dated December 17, 2012)

<sup>&</sup>lt;sup>16</sup> Energy Tax, in accordance with Batas Pambansa Blg. 36 - for residential customers only

<sup>\*</sup> Rates are VAT exclusive