

SUMMARY SCHEDULE OF RATES* EFFECTIVE SEPTEMBER 2017 BILLING	Generation Charge <sup>1</sup>	Transmission Charge <sup>2</sup>		Distribution Charge <sup>3</sup>		Supply Charge <sup>3</sup>		Metering Charge <sup>3</sup>		System Loss Charge <sup>4</sup>	Universal Charge				Fit-All (Renewable) <sup>8</sup>	Lifeline Rate Subsidy <sup>9</sup>	Senior Citizen Subsidy <sup>10</sup>	Lifeline Discount <sup>11</sup>	Special Discount <sup>12</sup>	Power Factor Adj <sup>13</sup>	
	per kWh	per kWh	per kW	per kWh	per kW	per kWh	per cust/mo	per kWh	per cust/mo	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	%	%	Penalty	Disc
<b>Residential</b>																					
0 TO 20 KWH	4.5378	0.7294		1.0012		0.5085	16.73	0.3377	5.00	0.5314	0.1561	0.0025	0.1938	0.0265	0.1830			100.00%			
21 TO 50 KWH	4.5378	0.7294		1.0012		0.5085	16.73	0.3377	5.00	0.5314	0.1561	0.0025	0.1938	0.0265	0.1830			50.00%			
51 TO 70 KWH	4.5378	0.7294		1.0012		0.5085	16.73	0.3377	5.00	0.5314	0.1561	0.0025	0.1938	0.0265	0.1830			35.00%			
71 TO 100 KWH	4.5378	0.7294		1.0012		0.5085	16.73	0.3377	5.00	0.5314	0.1561	0.0025	0.1938	0.0265	0.1830			20.00%			
101 TO 200 KWH	4.5378	0.7294		1.0012		0.5085	16.73	0.3377	5.00	0.5314	0.1561	0.0025	0.1938	0.0265	0.1830	0.0738	0.0003				
201 TO 300 KWH	4.5378	0.7294		1.3183		0.5085	16.73	0.3377	5.00	0.5314	0.1561	0.0025	0.1938	0.0265	0.1830	0.0738	0.0003				
301 TO 400 KWH	4.5378	0.7294		1.6175		0.5085	16.73	0.3377	5.00	0.5314	0.1561	0.0025	0.1938	0.0265	0.1830	0.0738	0.0003				
OVER 400 KWH	4.5378	0.7294		2.1387		0.5085	16.73	0.3377	5.00	0.5314	0.1561	0.0025	0.1938	0.0265	0.1830	0.0738	0.0003				
<b>General Service A</b>																					
0 TO 200 KWH	4.5378	0.7294		1.0012		0.5085	16.73	0.3377	5.00	0.5314	0.1561	0.0025	0.1938	0.0265	0.1830	0.0738	0.0003		5%		
201 TO 300 KWH	4.5378	0.7294		1.3183		0.5085	16.73	0.3377	5.00	0.5314	0.1561	0.0025	0.1938	0.0265	0.1830	0.0738	0.0003		5%		
301 TO 400 KWH	4.5378	0.7294		1.6175		0.5085	16.73	0.3377	5.00	0.5314	0.1561	0.0025	0.1938	0.0265	0.1830	0.0738	0.0003		5%		
OVER 400 KWH	4.5378	0.7294		2.1387		0.5085	16.73	0.3377	5.00	0.5314	0.1561	0.0025	0.1938	0.0265	0.1830	0.0738	0.0003		5%		
<b>General Service B</b>	4.5378		226.9988	0.1368	237.15		371.48		362.34	0.5314	0.1561	0.0025	0.1938	0.0265	0.1830	0.0738	0.0003		3%		
<b>General Power (GP) Secondary</b>																					
MEDIUM SECONDARY	4.5378		255.4130	0.1368	237.15		845.17		849.44	0.5314	0.1561	0.0025	0.1938	0.0265	0.1830	0.0738	0.0003		3%	1.4%	0.7%
LARGE SECONDARY	4.5378		255.4130	0.1368	237.15		3,505.46		3,525.12	0.5314	0.1561	0.0025	0.1938	0.0265	0.1830	0.0738	0.0003		3%	1.4%	0.7%
VERY LARGE SECONDARY	4.5378		255.4130	0.1368	237.15		12,726.30		12,075.11	0.5314	0.1561	0.0025	0.1938	0.0265	0.1830	0.0738	0.0003		3%	1.4%	0.7%
<b>GP 13.8 KV and below</b>																					
MEDIUM 13.8 KV AND BELOW	4.5378		267.9119	0.0513	182.66		845.17		849.44	0.2215	0.1561	0.0025	0.1938	0.0265	0.1830	0.0738	0.0003		3%	1.4%	0.7%
LARGE 13.8 KV AND BELOW	4.5378		267.9119	0.0513	182.66		3,505.46		3,525.12	0.2215	0.1561	0.0025	0.1938	0.0265	0.1830	0.0738	0.0003		3%	1.4%	0.7%
VERY LARGE 13.8 KV AND BELOW	4.5378		267.9119	0.0513	182.66		12,726.30		12,075.11	0.2215	0.1561	0.0025	0.1938	0.0265	0.1830	0.0738	0.0003		3%	1.4%	0.7%
<b>GP 34.5 KV</b>																					
MEDIUM 34.5 KV	4.5378		307.4077	0.0513	182.66		845.17		849.44	0.2215	0.1561	0.0025	0.1938	0.0265	0.1830	0.0738	0.0003		3%	1.4%	0.7%
LARGE 34.5 KV	4.5378		307.4077	0.0513	182.66		3,505.46		3,525.12	0.2215	0.1561	0.0025	0.1938	0.0265	0.1830	0.0738	0.0003		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 34.5 KV	4.5378		307.4077	0.0513	182.66		12,726.30		12,075.11	0.2215	0.1561	0.0025	0.1938	0.0265	0.1830	0.0738	0.0003		3%	1.4%	0.7%
<b>GP 115 KV / 69 KV</b>																					
LARGE 115 KV/69 KV	4.5378		224.6395	0.0513	143.32		3,505.46		3,525.12	0.0617	0.1561	0.0025	0.1938	0.0265	0.1830	0.0738	0.0003		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 115 KV/69 KV	4.5378		224.6395	0.0513	143.32		12,726.30		12,075.11	0.0617	0.1561	0.0025	0.1938	0.0265	0.1830	0.0738	0.0003		3%	1.4%	0.7%
<b>GHMSCI</b>	4.5378	0.8179		0.8667			278.59		278.46	0.5314	0.1561	0.0025	0.1938	0.0265	0.1830	0.0738	0.0003				
<b>FLAT STREETLIGHTS</b>																					
Per kWh	4.5378	0.7414		2.0082		0.6495				0.5314	0.1561	0.0025	0.1938	0.0265	0.1830	0.0738	0.0003				
Per Lamp																					
125 W Mercury, 70 W HPS(or equivalent)	190.59	31.14		84.34		27.28				22.32	6.56	0.11	8.14	1.11	7.69	3.10	0.0126				
250 W Mercury, 150 W HPS(or equivalent)	304.03	49.67		134.55		43.52				35.60	10.46	0.17	12.98	1.78	12.26	4.94	0.0201				
400 W Mercury, 250 W HPS(or equivalent)	508.23	83.04		224.92		72.74				59.52	17.48	0.28	21.71	2.97	20.50	8.27	0.0336				
400 W HPS (or equivalent)	789.58	129.00		349.43		113.01				92.46	27.16	0.44	33.72	4.61	31.84	12.84	0.0522				

VAT RATES		ENERGY TAX <sup>15</sup>		GEN SERVICE B (GS-B) & GEN POWER (GP)
Generation	11.28%	First 650 kWh	no charge	GS-B (5 kW ≤ demand < 40 kW)
Transmission	0.89%	Next 350 kWh at	0.10 per kWh	General Power
System Loss	9.90%	Next 500 kWh at	0.20 per kWh	Medium (40 kW ≤ demand < 200 kW)
UC & Ener Tax	0.00%	Excess kWh	0.35 per kWh	Large (200 kW ≤ demand < 750 kW)
Other Charges	12.00%			Very Large (750 kW ≤ demand < 10,000 kW)
				Extra Large (10,000 kW ≤ demand)

TOU GCA (adjustment per kWh) <sup>14</sup>	(1.0439)
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<sup>1</sup> Changes every month based on the movement in generation cost in accordance with Article 2 Section 2 of ERC Resolution No. 16, Series of 2009

<sup>2</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009

<sup>3</sup> Implementation of provisionally approved PBR rates for Regulatory Year 2016, in accordance with ERC Order on ERC Case No. 2015-112 RC dated July 10, 2015

<sup>4</sup> Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss in accordance with Article 2 Section 4 of ERC Resolution No.16, Series of 2009

<sup>5</sup> In accordance with the ERC Order in Case No. 2014-135 RC dated August 17, 2015 extending its provisional authority allowing NPC to implement the CY 2014 UCME subsidy amounting to Php0.1561/kWh.

<sup>6</sup> In accordance with the Decision in ERC Cases No. 2013-160 RC and 2014-111 RC docketed July 21, 2017

<sup>7</sup> In accordance with the Decision in ERC Case No. 2013-195 RC docketed July 21, 2017

<sup>8</sup> In accordance with the Decision in ERC Case No. 2015-216 RC docketed May 18, 2017

<sup>9</sup> Changes every month in accordance with Article 2 Section 5 of ERC Resolution No. 16, Series of 2009

<sup>10</sup> In accordance with ERC Resolution No. 23, Series of 2010

<sup>11</sup> Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

<sup>12</sup> Special Discount - for Private Hospitals duly registered and certified by the Department of Health (DoH) and Educational Institutions duly registered and certified by the Department of Education (DepEd): % of Distribution, Metering & Supply Charges

<sup>13</sup> Power Factor Adjustment - for qualified General Power customers, % of Distribution Charge (in accordance with ERC Order on Case No. 2011-088RC, dated October 6,2011)

<sup>14</sup> Generation Charge Adjustment (GCA) added to Peak and Off-Peak generation charge rates of qualified Residential, IS and NIS customers.

<sup>15</sup> Energy Tax - for residential customers only