SUMMARY SCHEDULE OF RATES* EFFECTIVE APRIL 2022 BILLING	C	Danner 6 :	Transmission Charge <sup>3</sup>									B14 21 11 1 B14 B14 21 11 B14	Distribution 2:1:		Senior	Current	Universal Charge				Fit All	Lifeline	Connecte !	Daniel	
	Generation Charge <sup>1</sup>	Power Act Reduction <sup>2</sup>			System Loss Charge <sup>4</sup>	Distribution Charge <sup>5</sup>		Supply	/ Charge⁵	Meteri	ing Charge <sup>5</sup>	Distribution Rate			Citizen	RPT	UC-ME for	UC-ME for		13	Fit-All	Lifeline	Special	Power Factor Adi <sup>17</sup>	
					Charge		,				True-Up 1°	True-Up 2'	Subsidy <sup>8</sup>	Subsidy <sup>9</sup>	Charge <sup>10</sup>	(NPC-SPUG) <sup>11</sup>	(RED-CI) <sup>11</sup>	UC-EC <sup>12</sup>	UC-SD <sup>13</sup>	(Renewable) <sup>14</sup>	Discount <sup>15</sup>	Discount 10	Adj		
	per kWh	per kWh	per kWh	per kW	per kWh	per kWh	per kW	per kWh	per cust/mo	per kWh	per cust/mo	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	%	%	Penalty	Disc
Residential																									
0 TO 20 KWH	5.8724	(0.0021)	0.8331		0.5392	1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	(0.1923)			0.0066	0.1544	0.0017	0.0000	0.0428	0.0983	100.00%			
21 TO 50 KWH	5.8724	(0.0021)	0.8331		0.5392	1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	(0.1923)			0.0066	0.1544	0.0017	0.0000	0.0428	0.0983	50.00%			
51 TO 70 KWH	5.8724	(0.0021)	0.8331		0.5392	1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	(0.1923)			0.0066	0.1544	0.0017	0.0000	0.0428	0.0983	35.00%			
71 TO 100 KWH	5.8724	(0.0021)	0.8331		0.5392	1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	(0.1923)			0.0066	0.1544	0.0017	0.0000	0.0428	0.0983	20.00%			
101 TO 200 KWH	5.8724	(0.0021)	0.8331		0.5392	1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	(0.1923)	0.0937	0.0001	0.0066	0.1544	0.0017	0.0000	0.0428	0.0983				
201 TO 300 KWH	5.8724	(0.0021)	0.8331		0.5392	1.3183		0.5085	16.73	0.3377	5.00	(0.2761)	(0.1923)	0.0937	0.0001	0.0066	0.1544	0.0017	0.0000	0.0428	0.0983				
301 TO 400 KWH	5.8724	(0.0021)	0.8331		0.5392	1.6175		0.5085	16.73	0.3377	5.00	(0.2761)	(0.1923)	0.0937	0.0001	0.0066	0.1544	0.0017	0.0000	0.0428	0.0983				
OVER 400 KWH	5.8724	(0.0021)	0.8331		0.5392	2.1387		0.5085	16.73	0.3377	5.00	(0.2761)	(0.1923)	0.0937	0.0001	0.0066	0.1544	0.0017	0.0000	0.0428	0.0983				
General Service A																									
0 TO 200 KWH	5.8724		0.8331		0.5392	1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	(0.1923)	0.0937	0.0001	0.0066	0.1544	0.0017	0.0000	0.0428	0.0983		5%		
201 TO 300 KWH	5.8724		0.8331		0.5392	1.3183		0.5085	16.73	0.3377	5.00	(0.2761)	(0.1923)	0.0937	0.0001	0.0066	0.1544	0.0017	0.0000	0.0428	0.0983		5%		
301 TO 400 KWH	5.8724		0.8331		0.5392	1.6175		0.5085	16.73	0.3377	5.00	(0.2761)	(0.1923)	0.0937	0.0001	0.0066	0.1544	0.0017	0.0000	0.0428	0.0983		5%		
OVER 400 KWH	5.8724		0.8331		0.5392	2.1387		0.5085	16.73	0.3377	5.00	(0.2761)	(0.1923)	0.0937	0.0001	0.0066	0.1544	0.0017	0.0000	0.0428	0.0983		5%		
General Service B	5.8724			273.3300	0.5392	0.1368	237.15		371.48		362.34	(0.1811)	(0.1262)	0.0937	0.0001	0.0066	0.1544	0.0017	0.0000	0.0428	0.0983		3%		
General Power (GP) Secondary																									
MEDIUM SECONDARY	5.8724			291.2300	0.5392	0.1368	237.15		845.17		849.44	(0.0789)	(0.0549)	0.0937	0.0001	0.0066	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
LARGE SECONDARY	5.8724			291.2300	0.5392	0.1368	237.15		3,505.46		3,525.12	(0.0789)	(0.0549)	0.0937	0.0001	0.0066	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
VERY LARGE SECONDARY	5.8724			291.2300	0.5392	0.1368	237.15		12,726.30		12,075.11	(0.0789)	(0.0549)	0.0937	0.0001	0.0066	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
GP 13.8 KV and below									,		, , , , ,	(	(,												
MEDIUM 13.8 KV AND BELOW	5.8724			297.1300	0.2410	0.0513	182.66		845.17		849.44	(0.0789)	(0.0549)	0.0937	0.0001	0.0066	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
LARGE 13.8 KV AND BELOW	5.8724			297.1300	0.2410	0.0513	182.66		3,505,46		3,525.12	(0.0789)	(0.0549)	0.0937	0.0001	0.0066	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
VERY LARGE 13.8 KV AND BELOW	5.8724			297.1300	0.2410	0.0513	182.66		12,726.30		12,075.11	(0.0789)	(0.0549)	0.0937	0.0001	0.0066	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
GP 34.5 KV									,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , ,	(,												
MEDIUM 34.5 KV	5.8724			317.3300	0.2410	0.0513	182.66		845.17		849.44	(0.0789)	(0.0549)	0.0937	0.0001	0.0066	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
LARGE 34.5 KV	5.8724			317.3300	0.2410	0.0513	182.66		3,505,46		3,525.12	(0.0789)	(0.0549)	0.0937	0.0001	0.0066	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 34.5 KV	5.8724			317.3300	0.2410	0.0513	182.66		12,726,30		12.075.11	(0.0789)	(0.0549)	0.0937	0.0001	0.0066	0.1544	0.0017	0.0000	0.0428	0.0983		3%		0.7%
GP 115 KV / 69 KV									, , , , , ,		, , , , ,	(,	, , , , ,												
LARGE 115 KV/69 KV	5.8724			332.6300	0.1116	0.0513	143.32		3,505,46		3,525,12	(0.0789)	(0.0549)	0.0937	0.0001	0.0066	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 115 KV/69 KV	5.8724			332.6300	0.1116	0.0513	143.32		12,726.30		12,075.11	(0.0789)	(0.0549)	0.0937	0.0001	0.0066	0.1544	0.0017	0.0000	0.0428	0.0983		3%		0.7%
GHMSCI	5.8724		1.0186		0.5392	0.8667			278.59		278.46	(0.1165)	(0.0812)	0.0937	0.0001	0.0066	0.1544	0.0017	0.0000	0.0428	0.0983				
FLAT STREETLIGHTS	3.0724		1.0100		0.3332	0.0007			270.33		270.40	(0.1103)	(0.0012)	0.0337	0.0001	0.0000	0.13-1-1	0.0017	0.0000	0.0420	0.0303				
Per Lamp																									
125 W Mercury, 70 W HPS(or equivalent)	246.64		35.81		22.65	84.34		27.28				(12.05)	(8.40)	3.94	0.0042	0.2772	6.48	0.07	0.0000	1.80	4.13			ļ.,	
250 W Mercury, 150 W HPS(or equivalent)	393.45		57.13		36.13	134.55		43.52				(19.23)	(13.39)	6.28	0.0067	0.4422	10.34	0.11	0.0000	2.87	6.59				
400 W Mercury, 250 W HPS(or equivalent)	657.71		95.50		60.39	224.92		72.74				(32.14)	(22.39)	10.49	0.0112	0.7392	17.29	0.19	0.0000	4.79	11.01				
400 W HPS (or equivalent)	1,021.80		148.37		93.82	349.43		113.01				(49.94)	(34.78)	16.30	0.0174	1.1484	26.87	0.30	0.0000	7.45	17.10				

VAT RATES		ENERGY TAX	K <sup>19</sup>	GEN SERVICE B (GS-B) & GEN POWER (GP)	LOCAL FRANCHISE TAX <sup>10</sup>			
Generation	11.23%	First 650 kWh	no charge	GS-B (5 kW < demand < 40 kW)	Varies per LGU			
Power Act Reduction	0.00%	Next 350 kWh at	0.10 per kWh	General Power				
Transmission	11.39%	Next 500 kWh at	0.20 per kWh	Medium (40 kW < demand < 200 kW)				
System Loss	11.25%	Excess kWh	0.35 per kWh	Large (200 kW < demand < 750 kW)				
Universal Charge, FIT-All & Energy Tax	0.00%			Very Large (750 kW < demand < 10,000 kW)				
Other Charges	12.00%			Extra Large (10,000 kW ≤ demand)				

1 Changes every month based on the movement in generation cost in accordance with Article 2 Section 2 of ERC Resolution No. 16, Series of 2009

0.1685 <sup>2</sup> Power Act Reduction - for residential customers only (In accordance with Section 72 of Republic Act 9136)

<sup>3</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009

4 Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss in accordance with Article 2 Section 4 of ERC Resolution No.16, Series of 2009

<sup>5</sup> Implementation of provisionally approved PBR rates in accordance with ERC Order on ERC Case No. 2015-112 RC dated July 10, 2015

<sup>6</sup> In accordance with the ERC Order in Case No. 2020-043 RC dated January 27, 2021

<sup>7</sup> In accordance with the Supplemental ERC Order in Case No. 2020-043 RC dated February 23, 2022

8 Changes every month in accordance with Article 2 Section 5 of ERC Resolution No. 16, Series of 2009

<sup>9</sup> Changes in accordance with ERC Resolution No. 23, Series of 2010 <sup>10</sup> Changes in accordance with ERC Resolution No. 2, Series of 2021

11 In accordance with the ERC Order in Case No. 2014-135 RC dated August 17, 2015 extending its provisional authority allowing NPC to implement the CY 2014 UCME subsidy amounting to PhP0.0.1544/kWh for NPC-SPUG and PhP0.0017/kWh for RED-CI

<sup>12</sup> Collection suspended in accordance with the ERC Advisory dated May 22, 2020
<sup>13</sup> In accordance with the ERC Order in Case No. 2013-195 RC dated January 15, 2019

<sup>14</sup> In accordance with the Decision in ERC Case No. 2019-056 RC dated November 23, 2020

15 Lifeline Discount, in accordance with ERC Decision in Case No. 2008-016 RC dated November 10, 2008 - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

18 Special Discount - for Private Hospitals duly registered and certified by the Department of Health (DoH) and Educational institutions duly registered and certified by the Department of Education (DepEd): % of Distribution, Metering & Supply Charges

17 Power Factor Adjustment - for qualified General Power customers, % of Distribution Charge (in accordance with ERC Order on Case No. 2011-088RC dated October 6, 2011)

18 Generation Charge Adjustment (GCA) added to Peak and Off-Peak generation charge rates of qualified Residential, IS and NIS customers (in accordance with ERC Order in Case No. 2012-117 RC, dated December 17, 2012)

<sup>19</sup> Energy Tax, in accordance with Batas Pambansa Blg. 36 - for residential customers only

\* Rates are VAT exclusive

TOU GCA (adjustment per kWh) 18