	Generation	Power Act			System Loss							Dist Rate Dist Ra	Dist Rate	e Dist Rate	Lifeline Rate	Senior	Current	Universal Charge				Fit-All	Lifeline	Special	Power	Fastar	
SUMMARY SCHEDULE OF RATES* EFFECTIVE JULY 2022 BILLING	Charge ¹	Reduction ²		ssion Charge ³	Charge ⁴	Distributi			y Charge ⁵		ng Charge ⁵	Dist Rate True-Up 1 ⁶	True-Up 2 ⁷	True-Up 3 ⁸	True-Up 4 ⁹	Subsidy ¹⁰	Citizen Subsidy ¹¹	RPT Charge 12	UC-ME for (NPC-SPUG) ¹³	UC-ME for (RED-CI) ¹³	UC-EC14	UC-SD ¹⁵	(Renewable) ¹⁶	Discount ¹⁷	Discount ¹⁸	Ad.	lj ¹⁹
	per kWh	per kWh	per kWh	per kW	per kWh	per kWh	per kW	per kWh	per cust/mo	per kWh	per cust/mo	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	%	%	Penalty	Disc
Residential																											_
0 TO 20 KWH	6.7756	(0.0020)	0.8552		0.5940	1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	(0.1923)	(0.4669)	(0.8656)			0.0067	0.1544	0.0017	0.0000	0.0428	0.0983	100.00%			
21 TO 50 KWH	6.7756	(0.0020)	0.8552		0.5940	1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	(0.1923)	(0.4669)	(0.8656)			0.0067	0.1544	0.0017	0.0000	0.0428	0.0983	50.00%			
51 TO 70 KWH	6.7756	(0.0020)	0.8552		0.5940	1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	(0.1923)	(0.4669)	(0.8656)			0.0067	0.1544	0.0017	0.0000	0.0428	0.0983	35.00%			
71 TO 100 KWH	6.7756	(0.0020)	0.8552		0.5940	1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	(0.1923)	(0.4669)	(0.8656)			0.0067	0.1544	0.0017	0.0000	0.0428	0.0983	20.00%			
101 TO 200 KWH	6.7756	(0.0020)	0.8552		0.5940	1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	(0.1923)	(0.4669)	(0.8656)	0.0705	0.0001	0.0067	0.1544	0.0017	0.0000	0.0428	0.0983				
201 TO 300 KWH	6.7756	(0.0020)	0.8552		0.5940	1.3183		0.5085	16.73	0.3377	5.00	(0.2761)	(0.1923)	(0.4669)	(0.8656)	0.0705	0.0001	0.0067	0.1544	0.0017	0.0000	0.0428	0.0983				
301 TO 400 KWH	6.7756	(0.0020)	0.8552		0.5940	1.6175		0.5085	16.73	0.3377	5.00	(0.2761)	(0.1923)	(0.4669)	(0.8656)	0.0705	0.0001	0.0067	0.1544	0.0017	0.0000	0.0428	0.0983				
OVER 400 KWH	6.7756	(0.0020)	0.8552		0.5940	2.1387		0.5085	16.73	0.3377	5.00	(0.2761)	(0.1923)	(0.4669)	(0.8656)	0.0705	0.0001	0.0067	0.1544	0.0017	0.0000	0.0428	0.0983				
General Service A																											
0 TO 200 KWH	6.7756		0.8552		0.5940	1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	(0.1923)	(0.4669)	(0.8656)	0.0705	0.0001	0.0067	0.1544	0.0017	0.0000	0.0428	0.0983		5%		
201 TO 300 KWH	6.7756		0.8552		0.5940	1.3183		0.5085	16.73	0.3377	5.00	(0.2761)	(0.1923)	(0.4669)	(0.8656)	0.0705	0.0001	0.0067	0.1544	0.0017	0.0000	0.0428	0.0983		5%		
301 TO 400 KWH	6,7756		0.8552		0.5940	1.6175		0.5085	16.73	0.3377	5.00	(0.2761)	(0.1923)	(0.4669)	(0.8656)	0.0705	0.0001	0.0067	0.1544	0.0017	0.0000	0.0428	0.0983		5%		
OVER 400 KWH	6.7756		0.8552		0.5940	2.1387		0.5085	16.73	0.3377	5.00	(0.2761)	(0.1923)	(0.4669)	(0.8656)	0.0705	0.0001	0.0067	0.1544	0.0017	0.0000	0.0428	0.0983		5%		
General Service B	6,7756			260.6800	0.5940	0.1368	237.15		371.48		362.34	(0.1811)	(0.1262)	(0.3063)	(0.5678)	0.0705	0.0001	0.0067	0.1544	0.0017	0.0000	0.0428	0.0983		3%		
General Power (GP) Secondary												,	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,												
MEDIUM SECONDARY	6.7756			294,4100	0.5940	0.1368	237.15		845.17		849.44	(0.0789)	(0.0549)	(0.1334)	(0.2473)	0.0705	0.0001	0.0067	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
LARGE SECONDARY	6.7756			294.4100	0.5940	0.1368	237.15		3,505.46		3,525.12	(0.0789)	(0.0549)	(0.1334)	(0.2473)	0.0705	0.0001	0.0067	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
VERY LARGE SECONDARY	6.7756			294.4100	0.5940	0.1368	237.15		12,726.30		12,075.11	(0.0789)	(0.0549)	(0.1334)	(0.2473)	0.0705	0.0001	0.0067	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	_
GP 13.8 KV and below					0.00.10	0.1000					,	(0.01.00)	(0.00.0)	(0.200.)	(0.2)							0.0.0					01172
MEDIUM 13.8 KV AND BELOW	6.7756			320.2300	0.2718	0.0513	182.66		845.17		849.44	(0.0789)	(0.0549)	(0.1334)	(0.2473)	0.0705	0.0001	0.0067	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
LARGE 13.8 KV AND BELOW	6.7756			320,2300	0.2718	0.0513	182.66		3,505,46		3,525.12	(0.0789)	(0.0549)	(0.1334)	(0.2473)	0.0705	0.0001	0.0067	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	
VERY LARGE 13.8 KV AND BELOW	6.7756			320.2300	0.2718	0.0513	182.66		12,726.30		12,075.11	(0.0789)	(0.0549)	(0.1334)	(0.2473)	0.0705	0.0001	0.0067	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	
GP 34.5 KV					0.2.2	0.0000					,	(0.0.00)	(0.00.0)	(0.200.)	(0)							0.0.0					01172
MEDIUM 34.5 KV	6.7756			355.1400	0.2718	0.0513	182.66		845.17		849.44	(0.0789)	(0.0549)	(0.1334)	(0.2473)	0.0705	0.0001	0.0067	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
LARGE 34.5 KV	6.7756			355.1400	0.2718	0.0513	182.66		3,505,46		3.525.12	(0.0789)	(0.0549)	(0.1334)	(0.2473)	0.0705	0.0001	0.0067	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	
VERY LARGE AND EXTRA LARGE 34.5 KV	6.7756			355.1400	0.2718	0.0513	182.66		12,726.30		12,075.11	(0.0789)	(0.0549)	(0.1334)	(0.2473)	0.0705	0.0001	0.0067	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	
GP 115 KV / 69 KV	0.7750			333.1400	0.2710	0.0313	102.00		12,720.30		12,075.11	(0.0703)	(0.0545)	(0.1334)	(0.2473)	0.0703	0.0001	0.0007	0.1344	0.0017	0.0000	0.0420	0.0505		3/0	1.470	0.770
LARGE 115 KV/69 KV	6.7756			376.2400	0.1244	0.0513	143.32		3,505,46		3.525.12	(0.0789)	(0.0549)	(0.1334)	(0.2473)	0.0705	0.0001	0.0067	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 115 KV/69 KV				376.2400	0.1244	0.0513	143.32		12,726.30		12,075.11	(0.0789)	(0.0549)	(0.1334)	(0.2473)	0.0705	0.0001	0.0067	0.1544	0.0017	0.0000	0.0428	0.0983		3%	1.4%	
GHMSCI	6.7756		0.9262	370.2400	0.5940	0.8667	143.32		278.59		278.46	(0.1165)	(0.0343)	(0.1971)	(0.3654)	0.0705	0.0001	0.0067	0.1544	0.0017	0.0000	0.0428	0.0983		370	1.470	0.770
FLAT STREETLIGHTS	0.7730		0.5202		0.3340	0.8007			276.33		270.40	(0.1103)	(0.0812)	(0.1571)	(0.3034)	0.0703	0.0001	0.0007	0.1344	0.0017	0.0000	0.0428	0.0363			+	-
TEAT STREETLIGHTS																		+				-				+	
Per Lamp																										+	-
125 W Mercury, 70 W HPS(or equivalent)	284.58		36.70		24.95	84.34		27.28				-12.05	-8.40	-20.38	-37.79	2.96	0.0042	0.28	6.48	0.07	0.00	1.80	4.13			+	
250 W Mercury, 150 W HPS(or equivalent)	453.97		58.54		39.80	134.55		43.52				-12.05	-8.40	-32.52	-60.29	4.72	0.0042	0.28	10.34	0.07	0.00	2.87	6.59			+	_
	453.97 758.87		97.87					72.74	_			-19.23	-13.39	-32.52	-100.78	7.90	0.0067	0.45	17.29	-	0.00	4.79				+	-
400 W Mercury, 250 W HPS(or equivalent)					66.53	224.92						_								0.19			11.01			+	_
400 W HPS (or equivalent)	1,178.95		152.04		103.36	349.43		113.01				-49.94	-34.78	-84.44	-156.57	12.27	0.0174	1.17	26.87	0.30	0.00	7.45	17.10				

VAT RATES		ENERGY TAX	x ²¹	GEN SERVICE B (GS-B) & GEN POWER (GP)	LOCAL FRANCHISE TAX ¹²			
Generation	11.30%	First 650 kWh	no charge	GS-B (5 kW < demand < 40 kW)	Varies per LGU			
Power Act Reduction	0.00%	Next 350 kWh at	0.10 per kWh	General Power				
Transmission	11.01%	Next 500 kWh at	0.20 per kWh	Medium (40 kW < demand < 200 kW)				
System Loss	11.27%	Excess kWh	0.35 per kWh	Large (200 kW < demand < 750 kW)				
Universal Charge, FIT-All & Energy Tax	0.00%			Very Large (750 kW < demand < 10,000 kW)				
Other Charges	12.00%			Extra Large (10,000 kW < demand)				

TOU GCA (adjustment per kWh)²⁰ 1.1997

¹ Changes every month based on the movement in generation cost in accordance with Article 2 Section 2 of ERC Resolution No. 16, Series of 2009

² Power Act Reduction - for residential customers only (In accordance with Section 72 of Republic Act 9136)

³ Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009

⁴ Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss in accordance with Article 2 Section 4 of ERC Resolution No.16, Series of 2009

⁵ Implementation of provisionally approved PBR rates in accordance with ERC Order on ERC Case No. 2015-112 RC dated July 10, 2015

⁶ In accordance with the ERC Order in Case No. 2020-043 RC dated January 27, 2021

⁷ In accordance with the Supplemental ERC Order in Case No. 2020-043 RC dated February 23, 2022

⁸ In accordance with the ERC Order in Case Nos. 2010-069 RC, 2011-088 RC, 2012-054 RC, 2013-056 RC, and 2014-029 RC dated March 8, 2022

⁹ In accordance with the Decision in ERC Case No. 2020-043 RC dated June 16, 2022

¹⁰ Changes every month in accordance with Article 2 Section 5 of ERC Resolution No. 16, Series of 2009

¹¹ Changes in accordance with ERC Resolution No. 23, Series of 2010

¹² Changes in accordance with ERC Resolution No. 2, Series of 2021

¹³ In accordance with the Decision in ERC Case No. 2014-135 RC dated September 15, 2021

¹⁴ Collection suspended in accordance with the ERC Advisory dated May 22, 2020

¹⁵ In accordance with the ERC Order in Case No. 2013-195 RC dated January 15, 2019

¹⁶ In accordance with the Decision in ERC Case No. 2019-056 RC dated November 23, 2020

¹⁷ Lifeline Discount, in accordance with ERC Decision in Case No. 2008-016 RC dated November 10, 2008 - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

¹⁸ Special Discount - for Private Hospitals duly registered and certified by the Department of Health (DoH) and Educational Institutions duly registered and certified by the Department of Education (DepEd): % of Distribution, Metering & Supply Charges

¹⁹ Power Factor Adjustment - for qualified General Power customers, % of Distribution Charge (in accordance with ERC Order on Case No. 2011-088RC dated October 6, 2011)

²⁰ Generation Charge Adjustment (GCA) added to Peak and Off-Peak generation charge rates of qualified Residential, IS and NIS customers (in accordance with ERC Order in Case No. 2012-117 RC, dated December 17, 2012)

²¹ Energy Tax, in accordance with Batas Pambansa Blg. 36 - for residential customers only

^{*} Rates are VAT exclusive