	C			C	Distrib						Di-4 D-4-	Lifeline	Senior	Current		Universal Ch	arge		Fit-All	Lifeline	Consider		
SUMMARY SCHEDULE OF RATES* EFFECTIVE APRIL 2023 BILLING	Generation Charge ¹	Transmissio	on Charge ²	System Loss Charge ³	Distrik Cha		Supp	ly Charge ⁴	Meteri	ig Charge ⁴	Dist Rate True-Up 4 ⁵	Rate Subsidy ⁶	Citizen Subsidy ⁷	RPT Charge ⁸	UC-ME for (NPC-SPUG) ⁹	UC-ME for (RED-CI) ⁹	UC-EC ¹⁰	UC-SD ¹¹	(Renewable) ¹²	Discount ¹³	Special Discount ¹⁴	Power Fac	tor Adj ¹⁵
	per kWh	per kWh	per kW	per kWh	per kWh	per kW	per kWh	per cust/mo	per kWh	per cust/mo	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	%	%	Penalty	Disc
Residential				·																			
0 TO 20 KWH	7.3295	0.8183		0.6306	0.9803		0.4979	16.38	0.3350	5.00	(0.8656)			0.0061	0.1783	0.0017	0.0000	0.0428	0.0000	100.00%			
21 TO 50 KWH	7.3295	0.8183		0.6306	0.9803		0.4979	16.38	0.3350	5.00	(0.8656)			0.0061	0.1783	0.0017	0.0000	0.0428	0.0000	50.00%			
51 TO 70 KWH	7.3295	0.8183		0.6306	0.9803		0.4979	16.38	0.3350	5.00	(0.8656)			0.0061	0.1783	0.0017	0.0000	0.0428	0.0000	35.00%			
71 TO 100 KWH	7.3295	0.8183		0.6306	0.9803		0.4979	16.38	0.3350	5.00	(0.8656)			0.0061	0.1783	0.0017	0.0000	0.0428	0.0000	20.00%			
101 TO 200 KWH	7.3295	0.8183		0.6306	0.9803		0.4979	16.38	0.3350	5.00	(0.8656)	0.1311	0.0001	0.0061	0.1783	0.0017	0.0000	0.0428	0.0000				
201 TO 300 KWH	7.3295	0.8183		0.6306	1.2908		0.4979	16.38	0.3350	5.00	(0.8656)	0.1311	0.0001	0.0061	0.1783	0.0017	0.0000	0.0428	0.0000				
301 TO 400 KWH	7.3295	0.8183		0.6306	1.5837		0.4979	16.38	0.3350	5.00	(0.8656)	0.1311	0.0001	0.0061	0.1783	0.0017	0.0000	0.0428	0.0000				
OVER 400 KWH	7.3295	0.8183		0.6306	2.0941		0.4979	16.38	0.3350	5.00	(0.8656)	0.1311	0.0001	0.0061	0.1783	0.0017	0.0000	0.0428	0.0000				
General Service A																							
0 TO 200 KWH	7.3295	0.8183		0.6306	0.9803		0.4979	16.38	0.3350	5.00	(0.8656)	0.1311	0.0001	0.0061	0.1783	0.0017	0.0000	0.0428	0.0000		5%		
201 TO 300 KWH	7.3295	0.8183		0.6306	1.2908		0.4979	16.38	0.3350	5.00	(0.8656)	0.1311	0.0001	0.0061	0.1783	0.0017	0.0000	0.0428	0.0000		5%		
301 TO 400 KWH	7.3295	0.8183		0.6306	1.5837		0.4979	16.38	0.3350	5.00	(0.8656)	0.1311	0.0001	0.0061	0.1783	0.0017	0.0000	0.0428	0.0000		5%		
OVER 400 KWH	7.3295	0.8183		0.6306	2.0941		0.4979	16.38	0.3350	5.00	(0.8656)	0.1311	0.0001	0.0061	0.1783	0.0017	0.0000	0.0428	0.0000		5%		
General Service B	7.3295		267.4900	0.6306	0.1339	232.20		363.73		354.78	(0.5678)	0.1311	0.0001	0.0061	0.1783	0.0017	0.0000	0.0428	0.0000		3%		
General Power (GP) Secondary																							
MEDIUM SECONDARY	7.3295		282.2000	0.6306	0.1339	232.20		827.54		831.72	(0.2473)	0.1311	0.0001	0.0061	0.1783	0.0017	0.0000	0.0428	0.0000		3%	1.4%	0.7%
LARGE SECONDARY	7.3295		282.2000	0.6306	0.1339	232.20		3,432.33		3,451.57	(0.2473)	0.1311	0.0001	0.0061	0.1783	0.0017	0.0000	0.0428	0.0000		3%	1.4%	0.7%
VERY LARGE SECONDARY	7.3295		282.2000	0.6306	0.1339	232.20		12,460.82		11,823.21	(0.2473)	0.1311	0.0001	0.0061	0.1783	0.0017	0.0000	0.0428	0.0000		3%	1.4%	0.7%
GP 13.8 KV and below																							
MEDIUM 13.8 KV AND BELOW	7.3295		286.5300	0.2526	0.0502	178.85		827.54		831.72	(0.2473)	0.1311	0.0001	0.0061	0.1783	0.0017	0.0000	0.0428	0.0000		3%	1.4%	0.7%
LARGE 13.8 KV AND BELOW	7.3295		286.5300	0.2526	0.0502	178.85		3,432.33		3,451.57	(0.2473)	0.1311	0.0001	0.0061	0.1783	0.0017	0.0000	0.0428	0.0000		3%	1.4%	0.7%
VERY LARGE 13.8 KV AND BELOW	7.3295		286.5300	0.2526	0.0502	178.85		12,460.82		11,823.21	(0.2473)	0.1311	0.0001	0.0061	0.1783	0.0017	0.0000	0.0428	0.0000		3%	1.4%	0.7%
GP 34.5 KV																							
MEDIUM 34.5 KV	7.3295		308.3700	0.2526	0.0502	178.85		827.54		831.72	(0.2473)	0.1311	0.0001	0.0061	0.1783	0.0017	0.0000	0.0428	0.0000		3%	1.4%	0.7%
LARGE 34.5 KV	7.3295		308.3700	0.2526	0.0502	178.85		3,432.33		3,451.57	(0.2473)	0.1311	0.0001	0.0061	0.1783	0.0017	0.0000	0.0428	0.0000		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 34.5 KV	7.3295		308.3700	0.2526	0.0502	178.85		12,460.82		11,823.21	(0.2473)	0.1311	0.0001	0.0061	0.1783	0.0017	0.0000	0.0428	0.0000		3%	1.4%	0.7%
GP 115 KV / 69 KV																							
LARGE 115 KV/69 KV	7.3295		319.3100	0.1181	0.0502	140.12		3,432.33		3,451.57	(0.2473)	0.1311	0.0001	0.0061	0.1783	0.0017	0.0000	0.0428	0.0000		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 115 KV/69 KV	7.3295		319.3100	0.1181	0.0502	140.12		12,460.82		11,823.21	(0.2473)	0.1311	0.0001	0.0061	0.1783	0.0017	0.0000	0.0428	0.0000		3%	1.4%	0.7%
GHMSCI	7.3295	1.0275		0.6306	0.8487			272.78		272.64	(0.3654)	0.1311	0.0001	0.0061	0.1783	0.0017	0.0000	0.0428	0.0000				
FLAT STREETLIGHTS																							
Per Lamp																							
125 W Mercury, 70 W HPS (or equivalent)	307.84	35.09		26.49	82.58		26.71				(37.79)	5.51	0.0042	0.26	7.49	0.07	0.00	1.80	0.00				
250 W Mercury, 150 W HPS (or equivalent)	491.08	55.98		42.25	131.74		42.61				(60.29)	8.78	0.0067	0.41	11.95	0.11	0.00	2.87	0.00				
400 W Mercury, 250 W HPS (or equivalent)	820.90	93.58		70.63	220.23		71.22				(100.78)	14.68	0.0112	0.68	19.97	0.19	0.00	4.79	0.00				
400 W HPS (or equivalent)	1.275.33	145.38		109.72	342.14		110.65				(156.57)	22.81	0.0174	1.06	31.02	0.30	0.00	7.45	0.00				

VAT RATES		ENERGY	TAX ¹⁷	GEN SERVICE B (GS-B) & GEN POWER (GP)	LOCAL FRANCHISE TAX ⁸		
Generation	10.45%	First 650 kWh	no charge	GS-B (5 kW < demand < 40 kW)	Varies per LGU		
Transmission	11.29%	Next 350 kWh at	0.10 per kWh	General Power			
System Loss	10.54%	Next 500 kWh at	0.20 per kWh	Medium (40 kW < demand < 200 kW)			
Universal Charge, FIT-All & Energy Tax	0.00%	Excess kWh	0.35 per kWh	Large (200 kW < demand < 750 kW)			
Other Charges	12.00%			Very Large (750 kW < demand < 10,000 kW)			
				Extra Large (10,000 kW < demand)			
TOU GCA (adjustment per kWh) ¹⁶	1.6223]					

¹ Changes every month based on the movement in generation cost in accordance with Article 2 Section 2 of ERC Resolution No. 14, Series of 2022 dated December 19, 2022

² Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 14, Series of 2022 dated December 19, 2022

³ Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss in accordance with Article 2 Section 4 of ERC Resolution No. 14, Series of 2022 dated December 19, 2022

⁴ Distribution, Supply, and Metering Rates in accordance with the Decision in ERC Case No. 2015-112 RC dated June 16, 2022

⁵ In accordance with the Decision in ERC Case No. 2020-043 RC dated June 16, 2022

⁶ Changes every month in accordance with Article 2 Section 5 of ERC Resolution No. 14, Series of 2022 dated December 19, 2022

⁷ Changes every month in accordance with Article 2 Section 6 of ERC Resolution No. 14, Series of 2022 dated December 19, 2022

⁸ Changes in accordance with ERC Resolution No. 2, Series of 2021

⁹ In accordance with the Decision in ERC Case No. 2013-191 RC dated August 04, 2022

¹⁰ Collection suspended in accordance with the ERC Advisory dated May 22, 2020

¹¹ In accordance with the ERC Order in Case No. 2013-195 RC dated January 15, 2019

¹² Collection suspended in accordance with ERC Resolution No. 2, Series of 2023 dated February 22, 2023

¹³ Lifeline Discount, in accordance with ERC Decision in Case No. 2008-016 RC dated November 10, 2008 - % of Generation, Transmission, System Lass, Distribution, Supply and Metering Charges

¹⁴ Special Discount - for Private Hospitals duly registered and certified by the Department of Health (DoH) and Educational Institutions duly registered and certified by the Department of Education (DepEd): % of Distribution, Metering & Supply Charges

¹⁵ Power Factor Adjustment - for qualified General Power customers, % of Distribution Charge (in accordance with ERC Order on Case No. 2011-088RC dated October 6, 2011)

¹⁶ Generation Charge Adjustment (GCA) added to Peak and Off-Peak generation charge rates of qualified Residential, IS and NIS customers (in accordance with ERC Order in Case No. 2012-117 RC, dated December 17, 2012)

 $^{^{17}}$ Energy Tax, in accordance with Batas Pambansa Blg. 36 - for residential customers only

^{*} Rates are VAT exclusive