

SUMMARY SCHEDULE OF RATES* EFFECTIVE JULY 2017 BILLING	Generation Charge <sup>1</sup>	Transmission Charge <sup>2</sup>		Distribution Charge <sup>3</sup>		Supply Charge <sup>3</sup>		Metering Charge <sup>3</sup>		System Loss Charge <sup>4</sup>	Universal Charge			Fit-All (Renewable) <sup>7</sup>	Lifeline Rate Subsidy <sup>8</sup>	Senior Citizen Subsidy <sup>9</sup>	Lifeline Discount <sup>10</sup>	Special Discount <sup>11</sup>	Power Factor Adj <sup>12</sup>	
	per kWh	per kWh	per kW	per kWh	per kW	per kWh	per cust/mo	per kWh	per cust/mo	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	%	%	Penalty	Disc
Residential																				
0 TO 20 KWH	3.9385	0.7421		1.0012		0.5085	16.73	0.3377	5.00	0.2710	0.1561	0.0025	0.1938	0.1830			100.00%			
21 TO 50 KWH	3.9385	0.7421		1.0012		0.5085	16.73	0.3377	5.00	0.2710	0.1561	0.0025	0.1938	0.1830			50.00%			
51 TO 70 KWH	3.9385	0.7421		1.0012		0.5085	16.73	0.3377	5.00	0.2710	0.1561	0.0025	0.1938	0.1830			35.00%			
71 TO 100 KWH	3.9385	0.7421		1.0012		0.5085	16.73	0.3377	5.00	0.2710	0.1561	0.0025	0.1938	0.1830			20.00%			
101 TO 200 KWH	3.9385	0.7421		1.0012		0.5085	16.73	0.3377	5.00	0.2710	0.1561	0.0025	0.1938	0.1830	0.0431	(0.0002)				
201 TO 300 KWH	3.9385	0.7421		1.3183		0.5085	16.73	0.3377	5.00	0.2710	0.1561	0.0025	0.1938	0.1830	0.0431	(0.0002)				
301 TO 400 KWH	3.9385	0.7421		1.6175		0.5085	16.73	0.3377	5.00	0.2710	0.1561	0.0025	0.1938	0.1830	0.0431	(0.0002)				
OVER 400 KWH	3.9385	0.7421		2.1387		0.5085	16.73	0.3377	5.00	0.2710	0.1561	0.0025	0.1938	0.1830	0.0431	(0.0002)				
General Service A																				
0 TO 200 KWH	3.9385	0.7421		1.0012		0.5085	16.73	0.3377	5.00	0.2710	0.1561	0.0025	0.1938	0.1830	0.0431	(0.0002)		5%		
201 TO 300 KWH	3.9385	0.7421		1.3183		0.5085	16.73	0.3377	5.00	0.2710	0.1561	0.0025	0.1938	0.1830	0.0431	(0.0002)		5%		
301 TO 400 KWH	3.9385	0.7421		1.6175		0.5085	16.73	0.3377	5.00	0.2710	0.1561	0.0025	0.1938	0.1830	0.0431	(0.0002)		5%		
OVER 400 KWH	3.9385	0.7421		2.1387		0.5085	16.73	0.3377	5.00	0.2710	0.1561	0.0025	0.1938	0.1830	0.0431	(0.0002)		5%		
General Service B	3.9385		221.7154	0.1368	237.15		371.48		362.34	0.2710	0.1561	0.0025	0.1938	0.1830	0.0431	(0.0002)		3%		
General Power (GP) Secondary																				
MEDIUM SECONDARY	3.9385		253.1895	0.1368	237.15		845.17		849.44	0.2710	0.1561	0.0025	0.1938	0.1830	0.0431	(0.0002)		3%	1.4%	0.7%
LARGE SECONDARY	3.9385		253.1895	0.1368	237.15		3,505.46		3,525.12	0.2710	0.1561	0.0025	0.1938	0.1830	0.0431	(0.0002)		3%	1.4%	0.7%
VERY LARGE SECONDARY	3.9385		253.1895	0.1368	237.15		12,726.30		12,075.11	0.2710	0.1561	0.0025	0.1938	0.1830	0.0431	(0.0002)		3%	1.4%	0.7%
GP 13.8 KV and below																				
MEDIUM 13.8 KV AND BELOW	3.9385		269.9025	0.0513	182.66		845.17		849.44	0.1098	0.1561	0.0025	0.1938	0.1830	0.0431	(0.0002)		3%	1.4%	0.7%
LARGE 13.8 KV AND BELOW	3.9385		269.9025	0.0513	182.66		3,505.46		3,525.12	0.1098	0.1561	0.0025	0.1938	0.1830	0.0431	(0.0002)		3%	1.4%	0.7%
VERY LARGE 13.8 KV AND BELOW	3.9385		269.9025	0.0513	182.66		12,726.30		12,075.11	0.1098	0.1561	0.0025	0.1938	0.1830	0.0431	(0.0002)		3%	1.4%	0.7%
GP 34.5 KV																				
MEDIUM 34.5 KV	3.9385		311.6386	0.0513	182.66		845.17		849.44	0.1098	0.1561	0.0025	0.1938	0.1830	0.0431	(0.0002)		3%	1.4%	0.7%
LARGE 34.5 KV	3.9385		311.6386	0.0513	182.66		3,505.46		3,525.12	0.1098	0.1561	0.0025	0.1938	0.1830	0.0431	(0.0002)		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 34.5 KV	3.9385		311.6386	0.0513	182.66		12,726.30		12,075.11	0.1098	0.1561	0.0025	0.1938	0.1830	0.0431	(0.0002)		3%	1.4%	0.7%
GP 115 KV / 69 KV																				
LARGE 115 KV/69 KV	3.9385		236.7042	0.0513	143.32		3,505.46		3,525.12	0.0296	0.1561	0.0025	0.1938	0.1830	0.0431	(0.0002)		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 115 KV/69 KV	3.9385		236.7042	0.0513	143.32		12,726.30		12,075.11	0.0296	0.1561	0.0025	0.1938	0.1830	0.0431	(0.0002)		3%	1.4%	0.7%
GHMSCI	3.9385	0.8040		0.8667			278.59		278.46	0.2710	0.1561	0.0025	0.1938	0.1830	0.0431	(0.0002)				
FLAT STREETLIGHTS																				
Per kWh	3.9385	0.7569		2.0082		0.6495				0.2710	0.1561	0.0025	0.1938	0.1830	0.0431	(0.0002)				
Per Lamp																				
125 W Mercury, 70 W HPS(or equivalent)	165.42	31.79		84.34		27.28				11.38	6.56	0.11	8.14	7.69	1.81	(0.0084)				
250 W Mercury, 150 W HPS(or equivalent)	263.88	50.71		134.55		43.52				18.16	10.46	0.17	12.98	12.26	2.89	(0.0134)				
400 W Mercury, 250 W HPS(or equivalent)	441.11	84.77		224.92		72.74				30.35	17.48	0.28	21.71	20.50	4.83	(0.0224)				
400 W HPS (or equivalent)	685.30	131.70		349.43		113.01				47.15	27.16	0.44	33.72	31.84	7.50	(0.0348)				

VAT RATES		ENERGY TAX <sup>14</sup>		GEN SERVICE B (GS-B) & GEN POWER (GP)
Generation	11.35%	First 650 kWh	no charge	GS-B (5 kW ≤ demand < 40 kW)
Transmission	1.68%	Next 350 kWh at	0.10 per kWh	General Power
System Loss	9.92%	Next 500 kWh at	0.20 per kWh	Medium (40 kW ≤ demand < 200 kW)
UC & Ener Tax	0.00%	Excess kWh	0.35 per kWh	Large (200 kW ≤ demand < 750 kW)
Other Charges	12.00%			Very Large (750 kW ≤ demand < 10,000 kW)
				Extra Large (10,000 kW ≤ demand)

TOU GCA (adjustment per kWh) <sup>13</sup>	(1.6377)
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<sup>1</sup> Changes every month based on the movement in generation cost in accordance with Article 2 Section 2 of ERC Resolution No. 16, Series of 2009

<sup>2</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009

<sup>3</sup> Implementation of provisionally approved PBR rates for Regulatory Year 2016, in accordance with ERC Order on ERC Case No. 2015-112 RC dated July 10, 2015

<sup>4</sup> Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss in accordance with Article 2 Section 4 of ERC Resolution No.16, Series of 2009

<sup>5</sup> In accordance with the ERC Order in Case No. 2014-135 RC dated August 17, 2015 extending its provisional authority allowing NPC to implement the CY 2014 UCME subsidy amounting to Php0.1561/kWh.

<sup>6</sup> In accordance with the Decision in ERC Case No. 2011-091 RC dated January 28, 2013

<sup>7</sup> In accordance with the Decision issued by the Energy Regulatory Commission (ERC) in ERC Case No. 2015-216 RC docketed May 18, 2017

<sup>8</sup> Changes every month in accordance with Article 2 Section 5 of ERC Resolution No. 16, Series of 2009

<sup>9</sup> In accordance with ERC Resolution No. 23, Series of 2010

<sup>10</sup> Lifeline Discount - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

<sup>11</sup> Special Discount - for Private Hospitals duly registered and certified by the Department of Health (DoH) and Educational Institutions duly registered and certified by the Department of Education (DepEd): % of Distribution, Metering & Supply Charges

<sup>12</sup> Power Factor Adjustment - for qualified General Power customers, % of Distribution Charge (in accordance with ERC Order on Case No. 2011-088RC, dated October 6,2011)

<sup>13</sup> Generation Charge Adjustment (GCA) added to Peak and Off-Peak generation charge rates of qualified Residential, IS and NIS customers.

<sup>14</sup> Energy Tax - for residential customers only