SUMMARY SCHEDULE OF RATES* EFFECTIVE MARCH 2018 BILLING	Generation	Transmission Charge ²		Distribution Charge ³		Supply Charge ³		Metering Charge ³		System Loss Charge ⁴	Universal Charge			Fit-All	Lifeline Rate	Senior Citizen	Lifeline	Special			
	Charge ¹ per kWh											UC-EC		UC-SD ⁷	(Renewable) ⁸	Subsidy ⁹	Subsidy ¹⁰	Discount ¹¹	Discount ¹²	Power Factor Ad	
		per kWh	per kW	per kWh	per kW	per kWh	per cust/mo	per kWh	per cust/mo	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	%	%	Penalty	Disc
Residential						<u> </u>	· · ·		<u> </u>			<u> </u>			·					<u> </u>	
0 TO 20 KWH	5.2962	0.8674		1.0012		0.5085	16.73	0.3377	5.00	0.5116	0.1561	0.0025	0.1938	0.0265	0.1830			100.00%			
21 TO 50 KWH	5.2962	0.8674		1.0012		0.5085	16.73	0.3377	5.00	0.5116	0.1561	0.0025	0.1938	0.0265	0.1830			50.00%			
51 TO 70 KWH	5.2962	0.8674		1.0012		0.5085	16.73	0.3377	5.00	0.5116	0.1561	0.0025	0.1938	0.0265	0.1830			35.00%			
71 TO 100 KWH	5.2962	0.8674		1.0012		0.5085	16.73	0.3377	5.00	0.5116	0.1561	0.0025	0.1938	0.0265	0.1830			20.00%			
101 TO 200 KWH	5.2962	0.8674		1.0012		0.5085	16.73	0.3377	5.00	0.5116	0.1561	0.0025	0.1938	0.0265	0.1830	0.0998	0.0001				
201 TO 300 KWH	5.2962	0.8674		1.3183		0.5085	16.73	0.3377	5.00	0.5116	0.1561	0.0025	0.1938	0.0265	0.1830	0.0998	0.0001				
301 TO 400 KWH	5.2962	0.8674		1.6175		0.5085	16.73	0.3377	5.00	0.5116	0.1561	0.0025	0.1938	0.0265	0.1830	0.0998	0.0001				
OVER 400 KWH	5.2962	0.8674		2.1387		0.5085	16.73	0.3377	5.00	0.5116	0.1561	0.0025	0.1938	0.0265	0.1830	0.0998	0.0001				
General Service A	0.200											0.000			0.200						
0 TO 200 KWH	5.2962	0.8674		1.0012		0.5085	16.73	0.3377	5.00	0.5116	0.1561	0.0025	0.1938	0.0265	0.1830	0.0998	0.0001		5%		
201 TO 300 KWH	5.2962	0.8674		1.3183		0.5085	16.73	0.3377	5.00	0.5116	0.1561	0.0025	0.1938	0.0265	0.1830	0.0998	0.0001		5%		
301 TO 400 KWH	5.2962	0.8674		1.6175		0.5085	16.73	0.3377	5.00	0.5116	0.1561	0.0025	0.1938	0.0265	0.1830	0.0998	0.0001		5%		
OVER 400 KWH	5.2962	0.8674		2.1387		0.5085	16.73	0.3377	5.00	0.5116	0.1561	0.0025	0.1938	0.0265	0.1830	0.0998	0.0001		5%		
General Service B	5.2962	0.0074	244.1800	0.1368	237.15	0.3003	371.48	0.5577	362.34	0.5116	0.1561	0.0025	0.1938	0.0265	0.1830	0.0998	0.0001		3%		
General Power (GP) Secondary	3.2302		244.1000	0.1300	257.15		371.40		302.54	0.5110	0.1301	0.0025	0.1550	0.0203	0.1030	0.0550	0.0001		370		
MEDIUM SECONDARY	5.2962		285.7700	0.1368	237.15		845.17		849.44	0.5116	0.1561	0.0025	0.1938	0.0265	0.1830	0.0998	0.0001		3%	1.4%	0.7%
LARGE SECONDARY	5.2962		285.7700	0.1368	237.15		3,505.46		3,525.12	0.5116	0.1561	0.0025	0.1938	0.0265	0.1830	0.0998	0.0001		3%	1.4%	0.7%
VERY LARGE SECONDARY	5.2962		285.7700	0.1368	237.15		12,726.30		12,075.11	0.5116	0.1561	0.0025	0.1938	0.0265	0.1830	0.0998	0.0001		3%	1.4%	0.7%
GP 13.8 KV and below	5.2502		20317700	0.1300	257.125		12,720.50		12,075.11	0.0110	0.1301	0.0023	0.1330	0.0203	0.1050	0.0330	0.0001		370	2.170	0.770
MEDIUM 13.8 KV AND BELOW	5.2962		304.4200	0.0513	182.66		845.17		849.44	0.2130	0.1561	0.0025	0.1938	0.0265	0.1830	0.0998	0.0001		3%	1.4%	0.7%
LARGE 13.8 KV AND BELOW	5.2962		304.4200	0.0513	182.66		3,505.46		3,525.12	0.2130	0.1561	0.0025	0.1938	0.0265	0.1830	0.0998	0.0001		3%	1.4%	0.7%
VERY LARGE 13.8 KV AND BELOW	5.2962		304.4200	0.0513	182.66		12,726.30		12,075.11	0.2130	0.1561	0.0025	0.1938	0.0265	0.1830	0.0998	0.0001		3%	1.4%	0.7%
GP 34.5 KV	3.2302		304.4200	0.0313	102.00		12,720.30		12,075.11	0.2130	0.1301	0.0025	0.1550	0.0203	0.1030	0.0550	0.0001		370	1.470	0.770
MEDIUM 34.5 KV	5.2962		355.6100	0.0513	182.66	+	845.17		849.44	0.2130	0.1561	0.0025	0.1938	0.0265	0.1830	0.0998	0.0001		3%	1.4%	0.7%
LARGE 34.5 KV	5.2962		355.6100	0.0513	182.66		3.505.46		3.525.12	0.2130	0.1561	0.0025	0.1938	0.0265	0.1830	0.0998	0.0001		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 34.5 KV	5.2962		355.6100	0.0513	182.66	+	12,726.30		12,075.11	0.2130	0.1561	0.0025	0.1938	0.0265	0.1830	0.0998	0.0001		3%	1.4%	0.7%
GP 115 KV / 69 KV	3.2302		333.0100	0.0313	102.00		12,720.30		12,075.11	0.2130	0.1301	0.0025	0.1550	0.0203	0.1030	0.0550	0.0001		370	1.470	0.770
LARGE 115 KV/69 KV	5.2962		272.7500	0.0513	143.32		3.505.46		3.525.12	0.0612	0.1561	0.0025	0.1938	0.0265	0.1830	0.0998	0.0001		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 115 KV/69 KV	5.2962		272.7500	0.0513	143.32		12,726.30		12,075.11	0.0612	0.1561	0.0025	0.1938	0.0265	0.1830	0.0998	0.0001		3%	1.4%	0.7%
GHMSCI	5.2962	0.9188	2,2.,300	0.8667	143.32		278.59		278.46	0.5116	0.1561	0.0025	0.1938	0.0265	0.1830	0.0998	0.0001		370	1.770	0.770
FLAT STREETLIGHTS	3.2302	0.5100		0.0007		1	2,0.33		278.40	0.5110	0.1301	0.0023	0.1930	0.0203	0.1030	0.0336	0.0001				
Per Lamp						1															
125 W Mercury, 70 W HPS(or equivalent)	222.44	37.05		84.34		27.28				21.49	6.56	0.11	8.14	1.11	7.69	4.19	0.0042				
250 W Mercury, 150 W HPS(or equivalent)	354.85	59.10		134.55		43.52				34.28	10.46	0.17	12.98	1.78	12.26	6.69	0.0042				
400 W Mercury, 250 W HPS(or equivalent)	593.17	98.80	-	224.92	-	72.74				57.30	17.48	0.17	21.71	2.97	20.50	11.18	0.0112		-		+
400 W HPS (or equivalent)	921.54	153.49	-	349.43	-	113.01				89.02	27.16	0.28	33.72	4.61	31.84	17.37	0.0174		-		+

VAT RATES		ENERGY	TAX ¹⁵	GEN SERVICE B (GS-B) & GEN POWER (GP)			
Generation	11.10%	First 650 kWh	no charge	GS-B (5 kW < demand < 40 kW)			
Transmission	10.36%	Next 350 kWh at	0.10 per kWh	General Power			
System Loss	11.00%	Next 500 kWh at	0.20 per kWh	Medium (40 kW < demand < 200 kW)			
UC & Ener Tax	0.00%	Excess kWh	0.35 per kWh	Large (200 kW < demand < 750 kW)			
Other Charges	12.00%			Very Large (750 kW < demand < 10,000 kW)			
]		Extra Large (10,000 kW ≤ demand)			

TOU GCA (adjustment per kWh)¹⁴ (0.4126)

¹ Changes every month based on the movement in generation cost in accordance with Article 2 Section 2 of ERC Resolution No. 16, Series of 2009

² Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009

³ Implementation of provisionally approved PBR rates for Regulatory Year 2016, in accordance with ERC Order on ERC Case No. 2015-112 RC dated July 10, 2015

⁴ Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss in accordance with Article 2 Section 4 of ERC Resolution No.16, Series of 2009

⁵ In accordance with the ERC Order in Case No. 2014-135 RC dated August 17, 2015 extending its provisional authority allowing NPC to implement the CY 2014 UCME subsidy amounting to PhP0.1561/kWh.

 $^{^6}$ In accordance with the Decision in ERC Cases No. 2013-160 RC and 2014-111 RC docketed July 21, 2017

 $^{^{7}}$ In accordance with the Decision in ERC Case No. 2013-195 RC docketed July 21, 2017

 $^{^{8}}$ In accordance with the Decision in ERC Case No. 2015-216 RC docketed May 18, 2017

 $^{^{9}}$ Changes every month in accordance with Article 2 Section 5 of ERC Resolution No. 16, Series of 2009

¹⁰ In accordance with ERC Resolution No. 23, Series of 2010

 $^{^{11} \}textit{Lifeline Discount-\% of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges}$

¹² Special Discount - for Private Hospitals duly registered and certified by the Department of Health (DOH) and Educational Institutions duly registered and certified by the Department of Education (DepEd): % of Distribution, Metering & Supply Charges

¹³ Power Factor Adjustment - for qualified General Power customers, % of Distribution Charge (in accordance with ERC Order on Case No. 2011-088RC, dated October 6,2011)

¹⁴ Generation Charge Adjustment (GCA) added to Peak and Off-Peak generation charge rates of qualified Residential, IS and NIS customers.

 $^{^{\}rm 15}\,{\rm Energy}\,{\rm Tax}$ - for residential customers only

^{*} Rates are VAT exclusive