SUMMARY SCHEDULE OF RATES* EFFECTIVE DECEMBER 2021 BILLING	Generation Charge <sup>1</sup>	Power Act Reduction <sup>2</sup>	Transmission Charge <sup>3</sup>		Distribution Charge <sup>4</sup>					Distribut	Distribustion	C		Universal Charge			Fit-All	Lifeline	Senior	Current	Lifeliu -	Engelal	Power Factor	
							Supply Charge <sup>4</sup>		Metering Charge <sup>4</sup>		Distribution Rate True-Up <sup>5</sup>	System Loss — Charge <sup>6</sup>	UC-ME for (NPC-SPUG) <sup>7</sup>	UC-ME for (RED-CI) <sup>7</sup>	UC-EC <sup>8</sup>	UC-SD <sup>9</sup>	(Renewable) <sup>10</sup>	Rate Subsidy <sup>11</sup>	Citizen Subsidy <sup>12</sup>	RPT Charge <sup>13</sup>	Lifeline Discount <sup>14</sup>	Special Discount <sup>15</sup>	Adj <sup>16</sup>	
			per kWh	per kW	per kWh	per kW	per kWh	ner kWh   ner cust/mo	per kWh   per cust/mo	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	per kWh	%	%	Penalty	Disc	
Residential	pe	<i>p</i>	<b>P</b> 0	p 4:	<i>p</i> c	, ac	<b>,,</b> 0	per casquite	<b>, , , , , , , , , , , , , , , , , , , </b>	per 0204,	<i>p</i>	<b>, , , , , , , , , , , , , , , , , , , </b>	<i>p</i> • · · · · · · · · · · · · · · · · · ·	per	<b>, ,</b>	<b>,</b>	<b>, , , , , , , , , , , , , , , , , , , </b>	<i>µ</i> • · · · · · · · · · · · · · · · · · ·	, a	<i>p</i> • · · · · · · · · · · · · · · · · · ·	,-	,-		
0 TO 20 KWH	5.5343	(0.0053)	0.7142		1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.4780	0.1544	0.0017	0.0000	0.0428	0.0983			0.0067	100.00%			
21 TO 50 KWH	5.5343	(0.0053)	0.7142		1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.4780	0.1544	0.0017	0.0000	0.0428	0.0983			0.0067	50.00%			
51 TO 70 KWH	5.5343	(0.0053)	0.7142		1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.4780	0.1544	0.0017	0.0000	0.0428	0.0983			0.0067	35.00%			
71 TO 100 KWH	5.5343	(0.0053)	0.7142		1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.4780	0.1544	0.0017	0.0000	0.0428	0.0983			0.0067	20.00%			
101 TO 200 KWH	5.5343	(0.0053)	0.7142		1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.4780	0.1544	0.0017	0.0000	0.0428	0.0983	0.0759	0.0001	0.0067				
201 TO 300 KWH	5.5343	(0.0053)	0.7142		1.3183		0.5085	16.73	0.3377	5.00	(0.2761)	0,4780	0.1544	0.0017	0.0000	0.0428	0.0983	0.0759	0.0001	0.0067				
301 TO 400 KWH	5.5343	(0.0053)	0.7142		1.6175		0.5085	16.73	0.3377	5.00	(0.2761)	0.4780	0.1544	0.0017	0.0000	0.0428	0.0983	0.0759	0.0001	0.0067				
OVER 400 KWH	5.5343	(0.0053)	0.7142		2.1387		0.5085	16.73	0.3377	5.00	(0.2761)	0.4780	0.1544	0.0017	0.0000	0.0428	0.0983	0.0759	0.0001	0.0067				
General Service A											,,,,,,													
0 TO 200 KWH	5.5343		0.7142		1.0012		0.5085	16.73	0.3377	5.00	(0.2761)	0.4780	0.1544	0.0017	0.0000	0.0428	0.0983	0.0759	0.0001	0.0067		5%		
201 TO 300 KWH	5.5343		0.7142		1.3183		0.5085	16.73	0.3377	5.00	(0.2761)	0.4780	0.1544	0.0017	0.0000	0.0428	0.0983	0.0759	0.0001	0.0067		5%		
301 TO 400 KWH	5.5343		0.7142		1.6175		0.5085	16.73	0.3377	5.00	(0.2761)	0.4780	0.1544	0.0017	0.0000	0.0428	0.0983	0.0759	0.0001	0.0067		5%		
OVER 400 KWH	5.5343		0.7142		2.1387		0.5085	16.73	0.3377	5.00	(0.2761)	0,4780	0.1544	0.0017	0.0000	0.0428	0.0983	0.0759	0.0001	0.0067		5%		
General Service B	5.5343			211.8500	0.1368	237.15		371.48		362.34	(0.1811)	0.4780	0.1544	0.0017	0.0000	0.0428	0.0983	0.0759	0.0001	0.0067		3%		
General Power (GP) Secondary											(0.1011)					0.0.0			0.000					
MEDIUM SECONDARY	5.5343			242.7700	0.1368	237.15		845.17		849.44	(0.0789)	0.4780	0.1544	0.0017	0.0000	0.0428	0.0983	0.0759	0.0001	0.0067		3%	1.4%	0.7%
LARGE SECONDARY	5.5343			242.7700	0.1368	237.15		3,505.46		3,525.12	(0.0789)	0.4780	0.1544	0.0017	0.0000	0.0428	0.0983	0.0759	0.0001	0.0067		3%	1.4%	0.7%
VERY LARGE SECONDARY	5.5343			242.7700	0.1368	237.15		12,726.30		12,075.11	(0.0789)	0.4780	0.1544	0.0017	0.0000	0.0428	0.0983	0.0759	0.0001	0.0067		3%	1.4%	0.7%
GP 13.8 KV and below											(0.0.00)					0.0			0.000					,.
MEDIUM 13.8 KV AND BELOW	5.5343			270.4300	0.0513	182.66		845.17		849.44	(0.0789)	0.2388	0.1544	0.0017	0.0000	0.0428	0.0983	0.0759	0.0001	0.0067		3%	1.4%	0.7%
LARGE 13.8 KV AND BELOW	5.5343			270.4300	0.0513	182.66		3,505,46		3.525.12	(0.0789)	0.2388	0.1544	0.0017	0.0000	0.0428	0.0983	0.0759	0.0001	0.0067		3%	1.4%	0.7%
VERY LARGE 13.8 KV AND BELOW	5.5343			270.4300	0.0513	182.66		12,726.30		12,075.11	(0.0789)	0.2388	0.1544	0.0017	0.0000	0.0428	0.0983	0.0759	0.0001	0.0067		3%	1.4%	0.7%
GP 34.5 KV	0.00.0										(5.5.55)					0.0.0			0.000			9,1		
MEDIUM 34.5 KV	5.5343			302.5600	0.0513	182.66		845.17		849.44	(0.0789)	0.2388	0.1544	0.0017	0.0000	0.0428	0.0983	0.0759	0.0001	0.0067		3%	1.4%	0.7%
LARGE 34.5 KV	5.5343			302.5600	0.0513	182.66		3,505.46		3,525.12	(0.0789)	0.2388	0.1544	0.0017	0.0000	0.0428	0.0983	0.0759	0.0001	0.0067		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 34.5 KV	5.5343			302.5600	0.0513	182.66		12,726.30		12,075.11	(0.0789)	0.2388	0.1544	0.0017	0.0000	0.0428	0.0983	0.0759	0.0001	0.0067		3%	1.4%	0.7%
GP 115 KV / 69 KV										,	, , , , ,													
LARGE 115 KV/69 KV	5.5343			286.0500	0.0513	143.32		3.505.46		3.525.12	(0.0789)	0.1044	0.1544	0.0017	0.0000	0.0428	0.0983	0.0759	0.0001	0.0067		3%	1.4%	0.7%
VERY LARGE AND EXTRA LARGE 115 KV/69 KV				286.0500	0.0513	143.32		12,726.30		12,075.11	(0.0789)	0.1044	0.1544	0.0017	0.0000	0.0428	0.0983	0.0759	0.0001	0.0067		3%	1.4%	0.7%
GHMSCI	5.5343		0.7692		0.8667			278.59		278.46	(0.1165)	0.4780	0.1544	0.0017	0.0000	0.0428	0.0983	0.0759	0.0001	0.0067				,.
FLAT STREETLIGHTS											(* ,													
Per Lamp																								
125 W Mercury, 70 W HPS(or equivalent)	232.44		30.57		84.34		27.28				(12.05)	20.08	6.48	0.07	0.0000	1.80	4.13	3.19	0.0042	0.2814				
250 W Mercury, 150 W HPS(or equivalent)	370.80		48.77		134.55		43.52				(19.23)	32.03	10.34	0.11	0.0000	2.87	6.59	5.09	0.0067	0.4489				
400 W Mercury, 250 W HPS(or equivalent)	619.84		81.52		224.92		72.74				(32.14)	53.54	17.29	0.19	0.0000	4.79	11.01	8.50	0.0112	0.7504				
400 W HPS (or equivalent)	962.97		126.65		349,43		113.01				(49.94)	83.17	26.87	0.30	0.0000	7.45	17.10	13.21	0.0174	1.1658				

	ENERGY TA	X <sup>18</sup>	GEN SERVICE B (GS-B) & GEN POWER (GP)	LOCAL FRANCHISE TAX
11.03%	First 650 kWh	no charge	GS-B (5 kW < demand < 40 kW)	Varies per LGU
0.00%	Next 350 kWh at	0.10 per kWh	General Power	
10.41%	Next 500 kWh at	0.20 per kWh	Medium (40 kW < demand < 200 kW)	
10.96%	Excess kWh	0.35 per kWh	Large (200 kW < demand < 750 kW)	
0.00%			Very Large (750 kW < demand < 10,000 kW)	
12.00%			Extra Large (10,000 kW < demand)	
	0.00% 10.41% 10.96% 0.00%	11.03% First 650 kWh 0.00% Next 350 kWh at 10.41% Next 500 kWh at 10.96% Excess kWh	0.00% Next 350 kWh at 0.10 per kWh 10.41% Next 500 kWh at 0.20 per kWh 10.96% Excess kWh 0.35 per kWh 0.00%	11.03%         First 650 kWh         no charge         GS-B (5 kW ≤ demand < 40 kW)

TOU GCA (adjustment per kWh)<sup>17</sup> (0.0441)

<sup>&</sup>lt;sup>1</sup> Changes every month based on the movement in generation cost in accordance with Article 2 Section 2 of ERC Resolution No. 16, Series of 2009

<sup>&</sup>lt;sup>2</sup> Power Act Reduction - for residential customers only (In accordance with Section 72 of Republic Act 9136)

<sup>&</sup>lt;sup>3</sup> Changes every month based on the movement in transmission cost in accordance with Article 2 Section 3 of ERC Resolution No. 16, Series of 2009

<sup>&</sup>lt;sup>4</sup> Implementation of provisionally approved PBR rates in accordance with ERC Order on ERC Case No. 2015-112 RC dated July 10, 2015

<sup>&</sup>lt;sup>5</sup> In accordance with the ERC Order in Case No. 2020-043 RC dated January 27, 2021

<sup>6</sup> Changes every month based on the movement in generation and transmission costs and 12-month moving average system loss in accordance with Article 2 Section 4 of ERC Resolution No.16, Series of 2009

in accordance with the ERC Order in Case No. 2014-135 RC dated August 17, 2015 extending its provisional authority allowing NPC to implement the CY 2014 UCME subsidy amounting to PhP0.0.1544/kWh for NPC-SPUG and PhP0.0017/kWh for RED-CI

<sup>&</sup>lt;sup>8</sup> Collection suspended in accordance with the ERC Advisory dated May 22, 2020

In accordance with the ERC Order in Case No. 2013-195 RC dated January 15, 2019

<sup>&</sup>lt;sup>10</sup> In accordance with the Decision in ERC Case No. 2019-056 RC dated November 23, 2020

<sup>&</sup>lt;sup>11</sup> Changes every month in accordance with Article 2 Section 5 of ERC Resolution No. 16, Series of 2009

<sup>12</sup> Changes in accordance with ERC Resolution No. 23, Series of 2010

<sup>&</sup>lt;sup>13</sup> Changes in accordance with ERC Resolution No. 2, Series of 2021

<sup>14</sup> Lifeline Discount, in accordance with ERC Decision in Case No. 2008-016 RC dated November 10, 2008 - % of Generation, Transmission, System Loss, Distribution, Supply and Metering Charges

<sup>18</sup> Special Discount - for Private Hospitals duly registered and certified by the Department of Health (DoH) and Educational Institutions duly registered and certified by the Department of Education (DepEd): % of Distribution, Metering & Supply Charges

<sup>16</sup> Power Factor Adjustment - for qualified General Power customers, % of Distribution Charge (in accordance with ERC Order on Case No. 2011-088RC dated October 6, 2011)

<sup>17</sup> Generation Charge Adjustment (GCA) added to Peak and Off-Peak generation charge rates of qualified Residential, IS and NIS customers (in accordance with ERC Order in Case No. 2012-117 RC, dated December 17, 2012)

<sup>&</sup>lt;sup>18</sup> Energy Tax, in accordance with Batas Pambansa Blg. 36 - for residential customers only

<sup>\*</sup> Rates are VAT exclusive