

# Markovian Regime-Switching Models for South Australian Wholesale Electricity Prices

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# Outline

## The South Australian Electricity Market

- Problems in South Australia

- The wholesale spot market

## Modelling

- Price characteristics

- The model

- Inference

## Results

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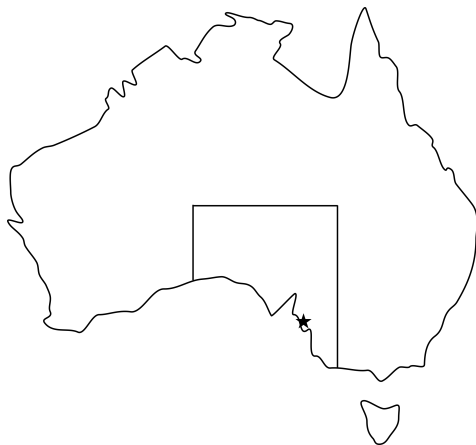
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# Australia and the Netherlands



## Population

▶ Australia: 24M

▶ Adelaide: 1.2M

▶ Netherlands: 17M

▶ Eindhoven: 220,000

## Australia and the Netherlands

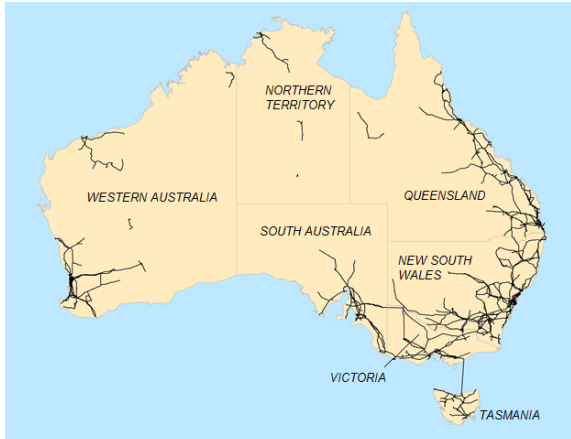


Population density

- ▶ Australia:  $3.1\text{ ppl/km}^2$
- ▶ SA:  $1.7\text{ ppl/km}^2$

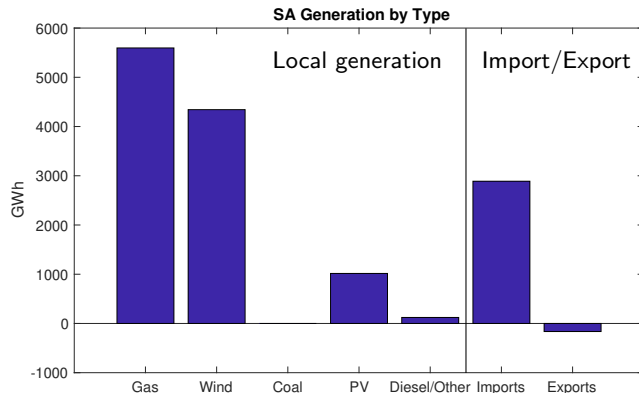
- ▶ Netherlands:  $488\text{ ppl/km}^2$

# The National Electricity Market (NEM)



- ▶ SA has its own market
- ▶ Can trade via interconnectors

# South Australia's Generation Resources



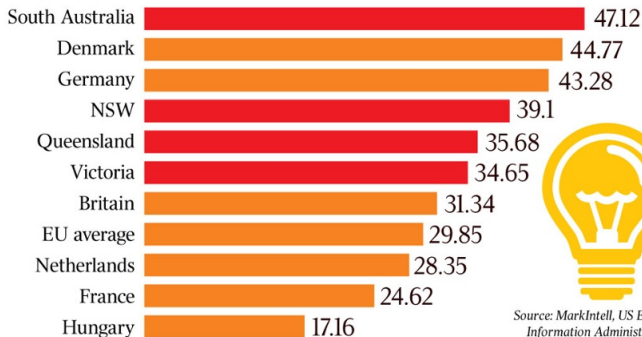
November 2017 - Generation (% of local generation only)

- ▶ 39.2% Wind
- ▶ 50.5% Gas
- ▶ 9.2% Rooftop solar
- ▶ No coal – 20.9% generation capacity withdrawn

## Other Problems in SA

- ▶ Highest *retail* electricity price in the world! – August 2016

Retail prices (c/kWh)

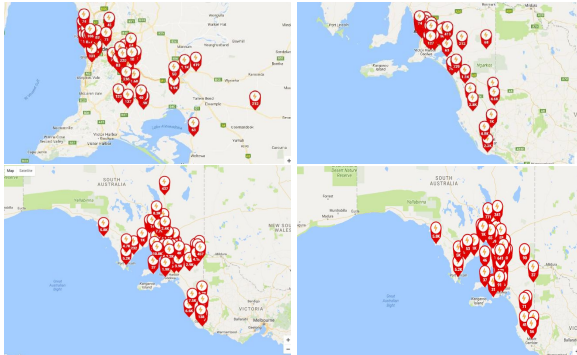


Source: MarkIntell, US Energy  
Information Administration



# Other Problems in SA

- ▶ Other frequent blackouts – Every year!
  - ▶ It gets hot - 13 days  $> 40^{\circ}\text{C}$  in 2014
  - ▶ *'Another day, another blackout for angry South Australians'* – The Australian
  - ▶ *'Median cost of the blackout on SA businesses was \$5,000'* – ABC News



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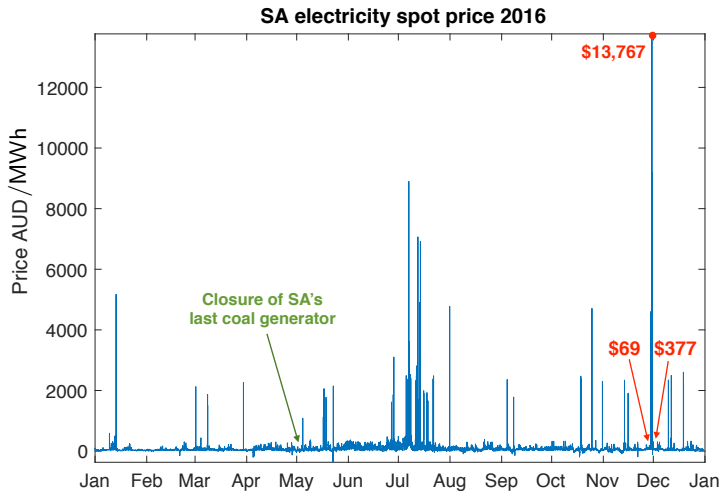
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# Wholesale spot prices



► AUD\$13,767 = EUR€8,785

# About the market

Every 5 minutes [AEMO](#)

- ▶ Aggregates supply bids
- ▶ Estimates demand
- ▶ Matches supply and demand
  - ▶ Dispatches generators
  - ▶ Sets the *dispatch* price
  - ▶ Spot price = average over 30 minutes

Spikes occur due to

- ▶ Unprecedented demand/Incorrect supply forecast
- ▶ Low marginal cost generators cannot vary supply quickly

# Our aims

## What I am doing

- ▶ Model South Australian wholesale electricity prices

## Why I am doing it

- ▶ Risk management
- ▶ Value contracts & investments
- ▶ Examine affects of exogenous factors on prices

## How I am doing it

- ▶ Use regime-switching models with independent regimes
- ▶ 'Exact' inference using data augmented MCMC

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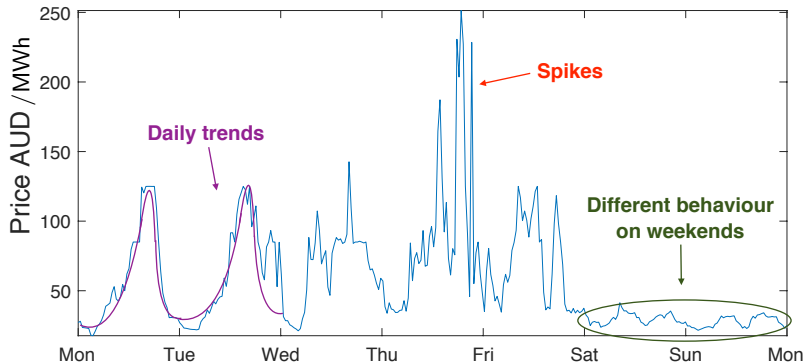
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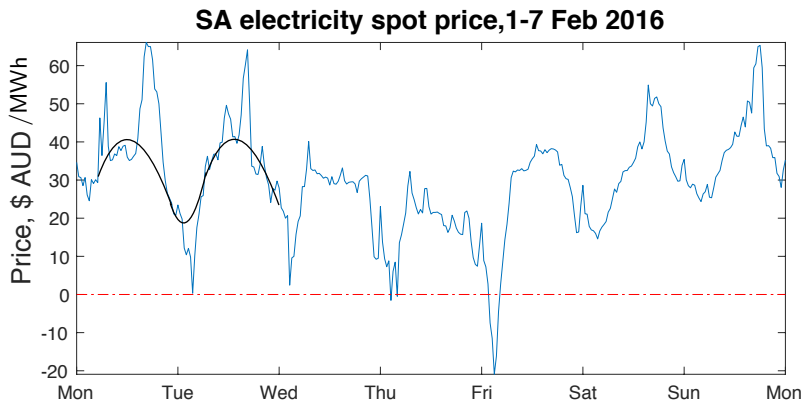
## Results

# Price data characteristics

**SA electricity spot price, 18-24 Jan 2016**



# Price data characteristics

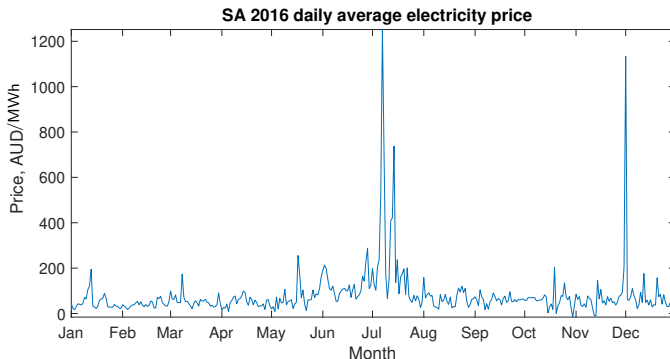


- Mean reversion - to a trend line
- Negative prices!



# Simplifying the problem

- ▶ Model average daily price
  - ▶ Justification: Some contracts are valued on daily average prices - e.g. EEX futures
  - ▶ Drawback: Not all contracts are valued in this way
- ▶ Displays mean reversion, spikes, drops and trends



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# The model

$$\begin{array}{ccccccc} \text{price process} & & \text{trend component} & & \text{stochastic component} \\ \underbrace{P_t} & = & \underbrace{y_t} & + & \underbrace{X_t} \end{array}$$

## Trend, $y_t$

- ▶ Capture different behaviour on weekends/weekdays
- ▶ Seasonal fluctuations

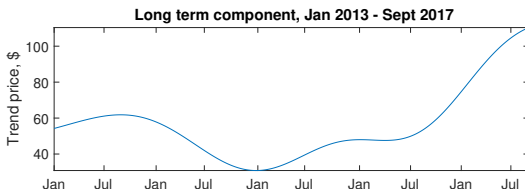
## Regime-switching model, $X_t$

- ▶ Mean reversion
- ▶ Spikes
- ▶ Drops

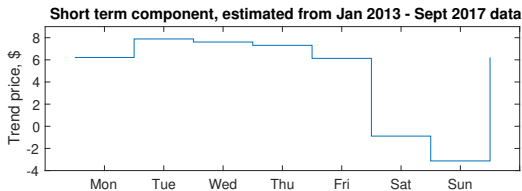
# Trend

$$y_t = \text{weekly trend} + \text{long-term trend}$$

- ▶ Long-term trend
  - ▶ Estimated using wavelet filtering



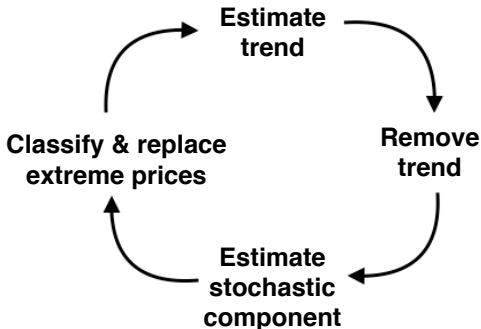
- ▶ Weekly trend



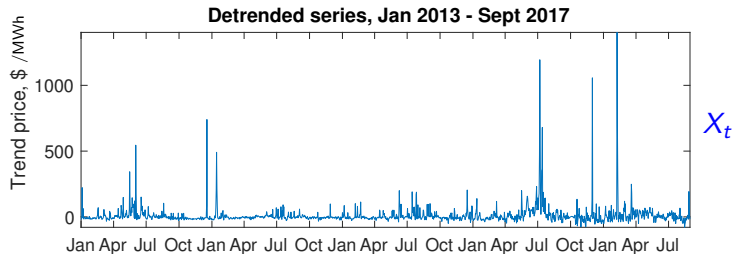
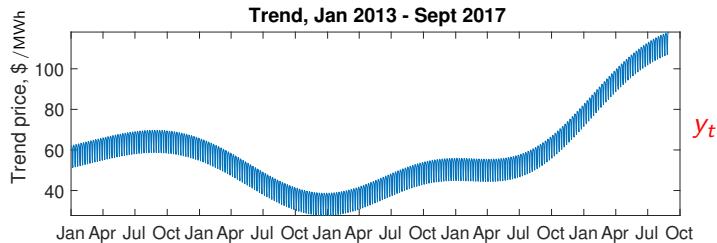
# Trend estimation

Extreme prices bias our estimate of the trend.

- Solution: remove and replace extreme values



# Stochastic component



# Markovian Regime-switching model

3-regimes with shifted log-normal spikes and drops

$$X_t = \begin{cases} B_t & \text{when } R_t = 1, \\ S_t & \text{when } R_t = 2, \\ D_t & \text{when } R_t = 3. \end{cases}$$

# Markovian Regime-switching model

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- ▶  $B_t = \alpha + \phi B_{t-1} + \sigma \varepsilon_t$  - AR(1) base regime
  - ▶ to capture mean reversion

# Markovian Regime-switching model

3-regimes with shifted log-normal spikes and drops

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  - ▶ to capture mean reversion
- ▶  $\log(S_t - q_3) \sim \mathcal{N}(\mu_S, \sigma_S^2)$  - Shifted log-normal spikes
  - ▶ Support  $[q_3, \infty)$

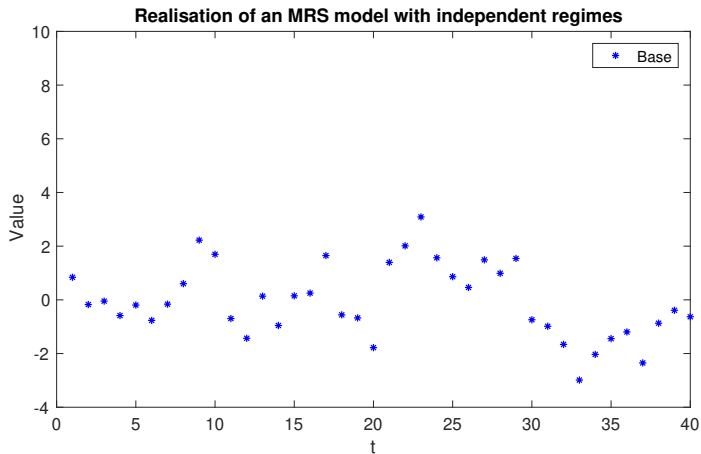
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## 3-regimes with shifted log-normal spikes and drops

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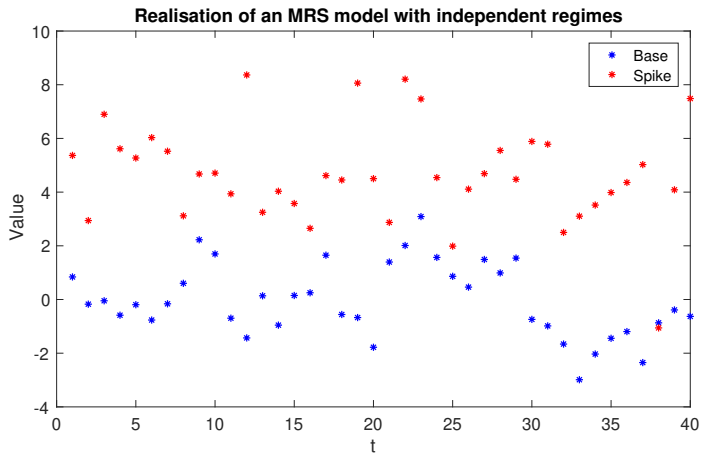
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- ▶  $B_t = \alpha + \phi B_{t-1} + \sigma \varepsilon_t$  - AR(1) base regime
  - ▶ to capture mean reversion
- ▶  $\log(S_t - q_3) \sim \mathcal{N}(\mu_S, \sigma_S^2)$  - Shifted log-normal spikes
  - ▶ Support  $[q_3, \infty)$
- ▶  $\log(q_1 - D_t) \sim \mathcal{N}(\mu_D, \sigma_D^2)$  - Shifted log-normal drops
  - ▶ Support  $(-\infty, q_1]$
- ▶ Note the independent regimes.

# Stochastic model – Evolution & Dependence Structure



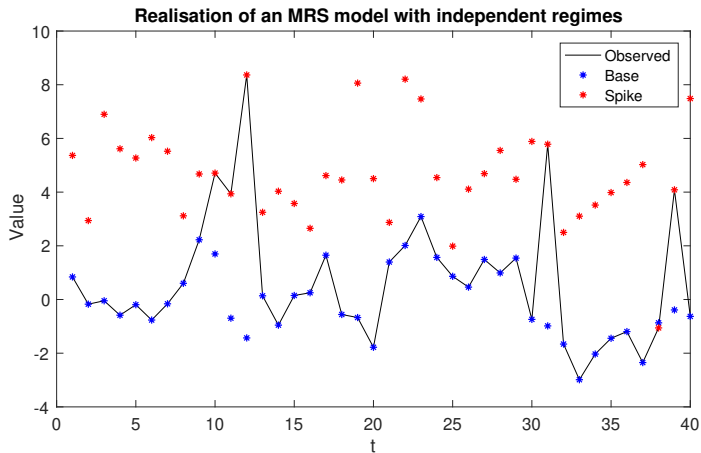
► AR(1) Base process

# Stochastic model – Evolution & Dependence Structure



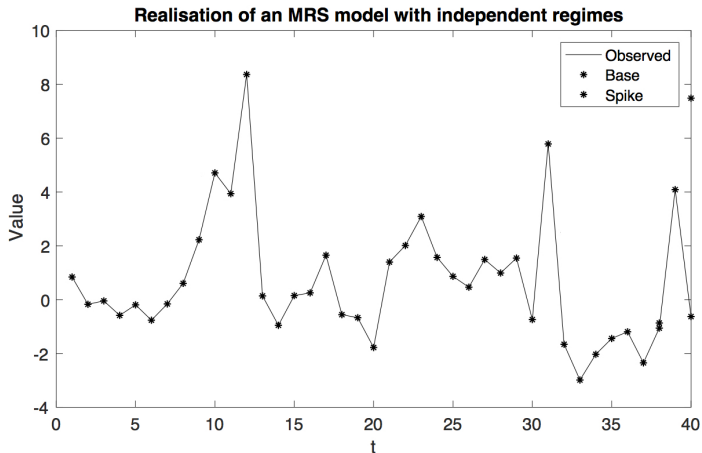
- Spike process – Independent of Base process

# Stochastic model – Evolution & Dependence Structure



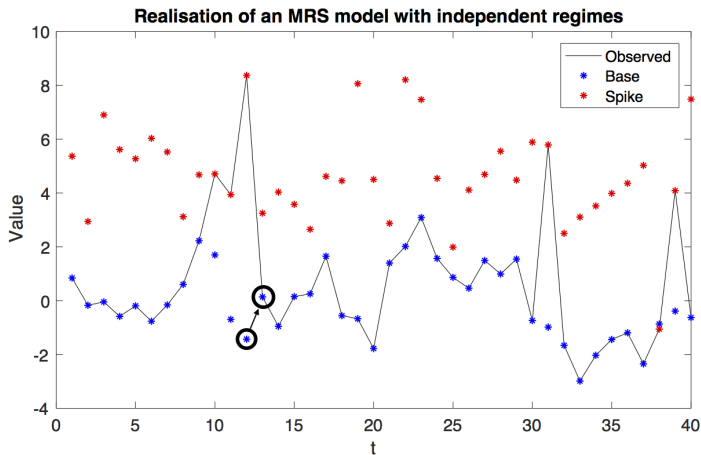
- The regime sequence determines which points we observe

# Stochastic model – Evolution & Dependence Structure



► But this is all we actually observe

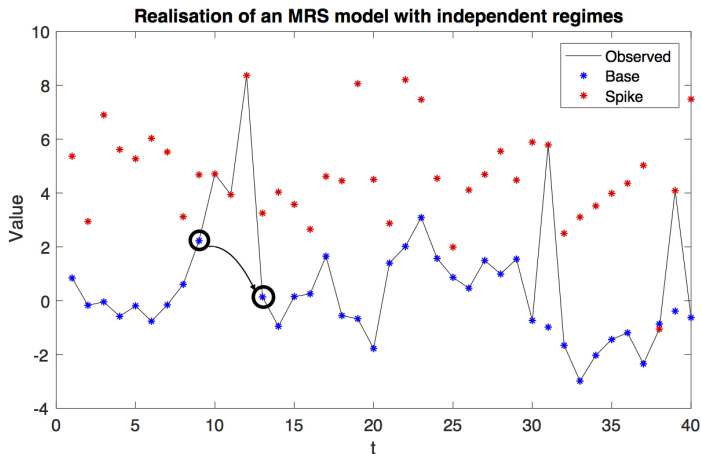
# Stochastic model – Evolution & Dependence Structure



- $B_t$  depends on  $B_{t-1}$ , but it might be unobserved



# Stochastic model – Evolution & Dependence Structure



- ▶ Can integrate unobserved prices away
- ▶  $B_t$  depends on a random lagged observation

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# Inference

## The likelihood

$$L(\theta; \mathbf{x}) = f(\mathbf{x}|\theta) = \sum_{\mathbf{R}} f(\mathbf{x}, \mathbf{R}|\theta) = \sum_{\mathbf{R}} f(\mathbf{x}|\mathbf{R}, \theta) \mathbb{P}(\mathbf{R}|\theta)$$

- ▶ Sum over all sequences of length  $T = 1704 =$  the number of observations
- ▶  $3^{1704} = 1.034 \times 10^{813}$  such sequences!

# Inference

## The likelihood

$$L(\theta; \mathbf{x}) = f(\mathbf{x}|\theta) = \sum_{\mathbf{R}} f(\mathbf{x}, \mathbf{R}|\theta) = \sum_{\mathbf{R}} f(\mathbf{x}|\mathbf{R}, \theta) \mathbb{P}(\mathbf{R}|\theta)$$

- ▶ Sum over all sequences of length  $T = 1704 =$  the number of observations
- ▶  $3^{1704} = 1.034 \times 10^{813}$  such sequences!

## Consequences

- ▶ A MLE approach is computationally intractable
- ▶ EM algorithm is computationally intractable
- ▶ Existing literature uses an approximation to EM
- ▶ Instead we use **data-augmented MCMC**

# Inference

## Data-augmented block-wise MCMC

- Recall:

$$p(\theta|\mathbf{x}) = \frac{\overbrace{p(\mathbf{x}|\theta)}^{\text{likelihood}} p(\theta)}{p(\mathbf{x})}$$

- Likelihood:

$$p(\mathbf{x}|\theta) = \sum_{\mathbf{R}} p(\mathbf{x}|\mathbf{R}, \theta) p(\mathbf{R}|\theta)$$

where  $\mathbf{R} = (R_0, R_1, \dots, R_T)$  is a sequence of hidden regimes

- Solution:

$$p(\mathbf{R}, \theta|\mathbf{x}) = \frac{\overbrace{p(\mathbf{x}|\mathbf{R}, \theta) p(\mathbf{R}|\theta)}^{\text{augmented likelihood}} p(\theta)}{p(\mathbf{x})}$$

# Inference

Data-augmented **block-wise** MCMC

- ▶ A **block-wise** structure (aka. Metropolis-within-Gibbs) makes our MCMC more efficient

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## A three-regime model

$$X_t = \begin{cases} B_t^{(1)} & R_t = 1 \\ Y_t^{(3)} & R_t = 3 \\ Y_t^{(5)} & R_t = 5 \end{cases}$$

$$B_t^{(1)} = \alpha_1 + \phi_1 B_{t-1}^{(1)} + \sigma_1 \varepsilon_t,$$

$$Y_t^{(3)} - q_3 = LN(\mu_3, \sigma_3)$$

$$q_5 - Y_t^{(5)} = LN(\mu_5, \sigma_5)$$

- ▶ Common in the literature
- ▶ Our inference allocated very little mass to the drop regime



## A two-regime model

$$X_t = \begin{cases} B_t^{(1)} & R_t = 1 \\ Y_t^{(3)} & R_t = 3 \end{cases}$$

$$B_t^{(1)} = \alpha_1 + \phi_1 B_{t-1}^{(1)} + \sigma_1 \varepsilon_t,$$

$$Y_t^{(3)} - q_3 = LN(\mu_3, \sigma_3)$$

- ▶ We cannot use typical model comparisons
  - ▶ e.g. AIC, BIC, likelihood ratio
- ▶ We check the model with Posterior Predictive Checks

# Posterior Predictive Checks

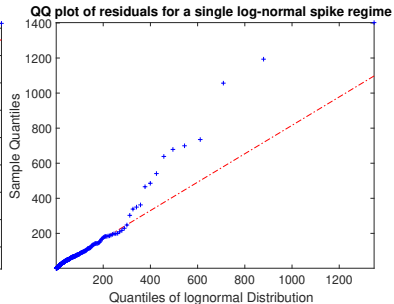
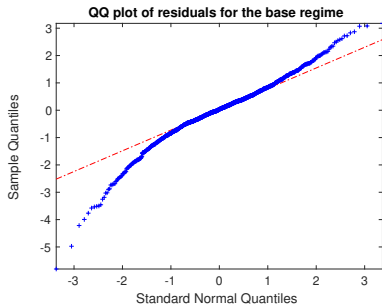
## Constructing PPCs

- ▶ Sample  $\theta^*$  and  $R^*$  from  $p(\theta, R|x)$
- ▶ Produce statistics using  $\theta^*$ ,  $R^*$  and  $x$ .
- ▶ Compare statistics to what we expect under the model
- ▶ Repeat for many samples and assess overall

## Pros & Cons

- + Very flexible
- + Can tell us where a model fails
- Tend to make models look better than they are

# A two-regime model



## Our best model

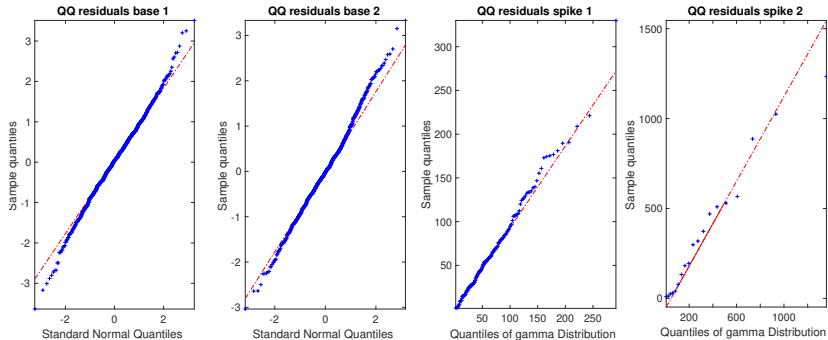
$$X_t = \begin{cases} B_t^{(1)} & R_t = 1 \\ B_t^{(2)} & R_t = 2 \\ Y_t^{(3)} & R_t = 3 \\ Y_t^{(4)} & R_t = 4 \end{cases}$$

$$B_t^{(i)} = \alpha_i + \phi_i B_{t-1}^{(i)} + \sigma_i \varepsilon_t, \quad \sigma_1 < \sigma_2$$

$$Y_t^{(i)} - q_i = \text{gamma}(\mu_i, \sigma_i), \quad q_3 < q_4$$

- ▶ Two AR(1) base regimes
- ▶ Two spike regimes

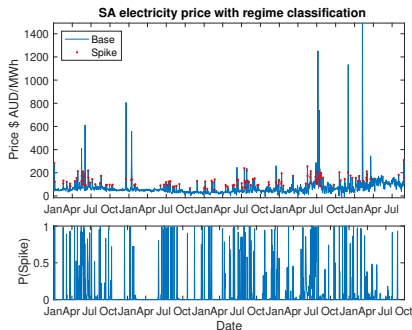
# Our best model



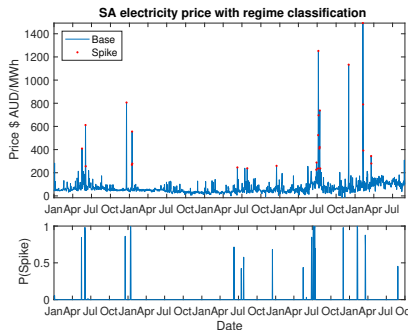
Better...

# Our best model

We can use our inference to classify points into regimes.



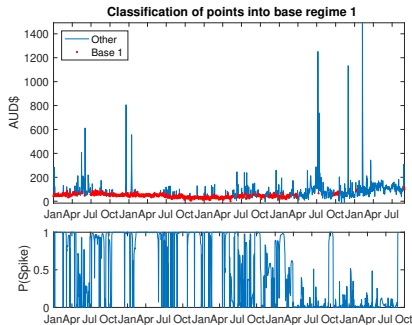
Spike regime 1



Spike regime 2 – Extreme spikes

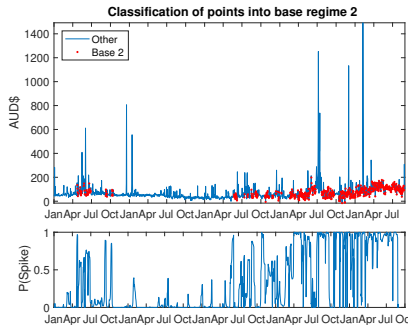
# Our best model

We can use our inference to classify points into regimes.



Base regime 1 – low volatility

$$\sigma_1^2 = 55.94$$



Base regime 2 – high volatility

$$\sigma_2^2 = 482.53$$

# Final words

- ▶ For the SA market we found a 4-regime model is best
  - ▶ 2 base regimes, 2 spike regimes
  - ▶ The model automatically uncovers a structural change in volatility
  - ▶ Elon Musk to the rescue!
    - ▶ The battery should smooth generation & reduce market volatility
- ▶ Future work
  - ▶ Extend our model to actual spot prices
  - ▶ Extend our model to incorporate exogenous factors



THANKS!

