

AMI1.2 Release for ANSI Meters

Aug 10, 2015

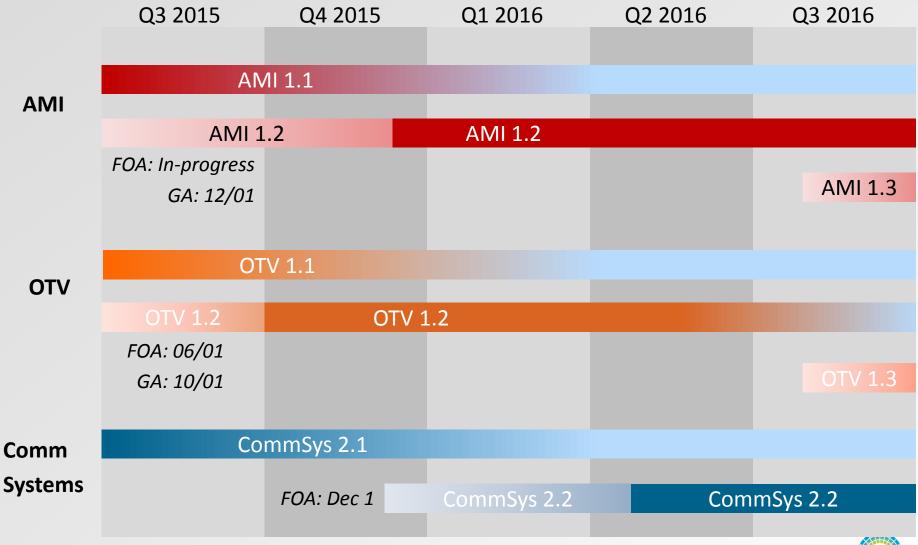
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ORW Product Roadmap







Momentary and Sustained Outage Detection

Sustained Power Outage

- Total loss of power lasting more than two to five minutes (configurable)
- Email alerts are sent by OTV upon detection of sustained outage
- Reduced power restoration notification latency (as soon as node rejoins)
- Exact power restoration time reported in a new event message

Momentary Power Outage

- Loss of power for a short duration (less than two to five minutes)
- "Reclosers" on power lines revive power when interference gets cleared
- Momentary outages are logged, which are reported every 15 minutes
- No mass email alerts sent out

New features for I-210+c

AMI1.1 & 1.2 can differentiate momentary outages from sustained outages



Power Quality Events and Readings

- Support for power quality reporting in I-210+c meters
- Expanded support for reporting of power quality events (kV2c)
 - Momentary outages log reporting
 - Sag/swell log reporting
 - Voltage imbalance and under/over frequency log reporting
- Addition of on-demand and scheduled power quality readings (kV2c)
 - Line side diagnostics: line-to-neutral, line-to-line
 - Instantaneous demand: active, reactive, phasor apparent, etc.
 - Instantaneous distortion: VTHD, ITHD, TDD
- Useful for enabling CVR type applications

New features for I-210+c, kV2c

Enhanced power quality readings and event reporting



Enhanced Meter Reading Choices

- Introduction of secondary reporting schedule for register/billing data
 - Scheduled read of only summations (bulk data) from total tier
 - Supports more frequent read schedule
 - Lower latency than reporting entire billing data
 - Readings are not stored and hence have to be reported immediately
- On-demand read of limited set of UOMs
 - Summations of all bulk data or only kWh bulk data
 - Lowest latency in reporting of billing reads
- Scheduled read of all interval data channels (load profiles)
- On-demand read of interval data

New features for I-210+, I-210+c, kV2c

Complete and faster reporting of register and interval data



Expanded Meter Controls

Demand Reset

- Back office triggered demand reset aligned on billing cycle
 - Pre-scheduled or instantaneous execution
 - Only one reset command can be scheduled in advance
- Exact time and schedule for execution is configurable

Meter Program Update (Over-the-Air)

Over-the-air update of meter programs – multicast to meter groups

TOU and Season Change

- Easy, flexible and meaningful back office triggered TOU support
- Meter triggered season change is unnecessary

New features for I-210+c and kV2c



Expanded Meter Controls

OTA Management of Load Control Points

- OTA enable/disable load control points in I-210+c meters
- Back office triggered control and management (IEC-CIM commands)

Daylight Savings Time and Time Zones

- DST support for LP, TOU and demand-only modes: I-210+c and kV2c meters
- DST support for energy-only mode: I-210+ meters



Under-the-Hood Enhancements

uStream: Robust Transport Control Protocol

- End-to-end message reliability and flow control
- Large file transfer capability
- QoS: Prioritization for on-demand reads, billing data, etc.

Improved System Capacity

- Reporting of bulk and interval data is randomized over the reporting period
 - Adds flexibility in supporting various meter configurations
 - Enhanced transmission reliability (fewer retransmissions)
- uStream boosts system capacity and performance

New features for I-210+c

uStream adds more robustness and resilience to AMI system







Register and Interval Data Reads

			AMI1.0			11.1		AMI		
	Features	1210+	I210+c	kV2C	I210+	kV2C	I210+	I210+c	kV2C	1.3
	Register/Billing data read									
	scheduled read of all data from all tiers (bulk, demand and coincident)		✓	✓		√		✓	✓	✓
Data	 scheduled read of summations from total tier (enables frequent read schedule) 	✓			√		✓	✓	✓	✓
val [– on demand read of all data	✓	✓	✓	✓	✓	✓	✓	✓	✓
Interval	– on demand read of limited set of UOMs (reduces latency)						✓	✓	✓	✓
and	 back filling of persistently stored data 	√ 1	√ 2	√ 2	√ 1	√ 2	√ 1	√ 3	√ 3	√ 4
Register	Interval data read									
Reg	 scheduled read of load profile set of the meter 		✓	✓		✓		✓	✓	✓
	– scheduled read of all load profile channels		✓			✓		✓	✓	✓
·	– on demand read of load profile data		✓					✓	✓	✓
	 back filling of persistently stored data 		√ 5	√ 5		√ 5		√ 5	√ 5	✓

¹Ninety-six reads ²Only one billing data read

⁵Upto 16 interval reads (default 4 reads)



Most recent two billing reads

⁴More billing reads with ST26 tables

Instantaneous Power Quality Reads

		AMI1.0			AMI1.1		AMI1.2			AMI
	Features	1210+	I210+c	kV2C	1210+	kV2C	1210+	I210+c	kV2C	1.3
	Power quality metrics read: scheduled & on-demand	*			*		*			
	 RMS and average voltage: line-to-neutral 				✓	✓	✓	✓	✓	✓
ads	– RMS and average voltage: line-to-line					✓			✓	✓
y Re	– current: RMS					✓			✓	✓
Power Quality Reads	– Momentary power factor					✓		✓	✓	✓
r Qu	– avg power factor, voltage angle, current angle					✓			✓	✓
owe	– total harmonic distortion (VTHD, ITHD, TDD)								✓	✓
	– distortion: volt-amp, power factor								✓	✓
Instantaneous	– temperature				✓	✓	✓	✓	✓	✓
anta	– frequency					✓			✓	✓
Inst	– power: active					✓	✓		✓	✓
	– power: reactive and apparent					✓			✓	✓
	Configuration of meter read schedules	Р	Р	Р	✓	✓	✓	✓	✓	✓

^{* –} Demand, voltage and temperature reported



P – Supported through program update

Quality over Intervals

			AMI1.0			l1.1		AMI		
	Features	I210+	I210+c	kV2C	1210+	kV2C	I210+	I210+c	kV2C	1.3
	Quality interval read									
	– power: active (kW), reactive (kVAr), phasor apparent (kVA)					✓		✓	✓	✓
	– power: apparent (kVA)					✓			✓	\checkmark
vals	– RMS voltage, average voltage					✓		✓	✓	✓
ıter	– current: RMS, power factor (coincident only)					✓			✓	✓
Quality over Intervals	 voltage squared, current squared 					✓			✓	✓
.y ov	– total harmonic distortion (VTHD, ITHD, TDD)					✓			✓	✓
ualit	 distortion (kVA), distortion power factor 					✓			✓	✓
ð	- ∨x - ∨y (∨)									
	– quality					✓			✓	✓
	– frequency					✓			✓	✓
	– pulses					Х		Х	Х	Х



Notifications & Reporting

		AMI1.0		MI1.0 AMI1.1		AMI1.2			AMI	
	Features	1210+	I210+c	kV2C	I210+	kV2C	I210+	I210+c	kV2C	1.3
	Momentary detection and logging				✓	✓	✓	✓	✓	✓
	LastGasp: outage reporting	✓	✓	✓	✓	✓	✓	✓	✓	✓
	Power quality events									
ting	– sag/swell log reporting	✓			✓	✓	✓	✓	✓	✓
Notifications & Reporting	voltage imbalance, over/under frequency log reporting									
	 under and over-voltage alerts at poll time 					✓		✓	✓	✓
	 voltage imbalance and distortion alerts at poll time 					✓			√	✓
Jotif	Relay state changes notification – main & auxiliary	✓	✓		✓		✓	✓		✓
۷	Load control event notification – prepayment (paid at meter), load shedding etc.							✓		✓
	Configurable monitoring periods for event notifications	✓	✓	✓	✓	✓	✓	✓	✓	✓



End Device Controls

		AMI1.0		AMI1.1			AMI			
	Features	I210+	I210+c	kV2C	1210+	kV2C	I210+	I210+c	kV2C	1.3
	Demand reset: daily reset & calendar scheduled						√	✓	✓	✓
	OTA remote connect/disconnect of relays									
	– Main relay	✓	✓		✓		✓	✓		✓
slc	– Auxiliary relay									
Controls	– Arm-to-Connect									
o Cc	OTA enabling/disabling of load control points							✓ ¹		√ ¹
evic	TOU and season change triggered by enterprise SW							✓	✓	✓
End Device	Daylight savings time support: LP & TOU modes		√2	√2		√2		√3	√3	✓
Er	Daylight savings time support: Demand only mode							✓	✓	✓
	Daylight savings time support: Energy only mode						✓			✓
	OTA meter program (configuration) update							✓	✓	✓
	OTA meter firmware update									✓

¹Via IEC-CIM commands



² Not supported in southern hemisphere and non-recurring DST

³Not supported for non-recurring DST & more than 2 DST changes per year



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