

FORMATION EVALUATION LOG Control Contr

15/6-11 A Ermintrude West





FROM (m): 1990 TO (m): 4305 SCALE: 1/500

Well Name: 15/6-11 A

OPERATOR: STATOIL COUNTRY: NORWAY BLOCK: 15/6

RIG: OCEAN VANGUARD SPUDDED DATE: 27/10/2010 DATE TD :26/01/2011 DEPTH REFERENCE RT DATE FORMAT : DD/MM/YY

WOB 1-3 t RPM 29-189

COORDINATES (m)

LONGITUDE: 01deg 42' 10.61" E LATITUDE: 58 deg 34' 08.62" N

UTM X: 6 492 946m UTM Y: 424 552m RT-LAT: 22m RT/SEABED: 115.7m TOTAL DEPTH :4305m FINAL TVD : 3852.6m

ABBREVIATIONS and UNITS

BGG: Background Gas FG: Formation Gas TG: Trip Gas

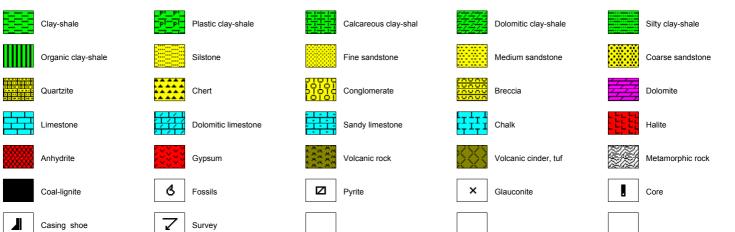
CG : Pipe Connection Gas RG : Recycling Gas POG: Pump Off Gas SWG: Swabbing gas

WOB : Weight On Bit (t)

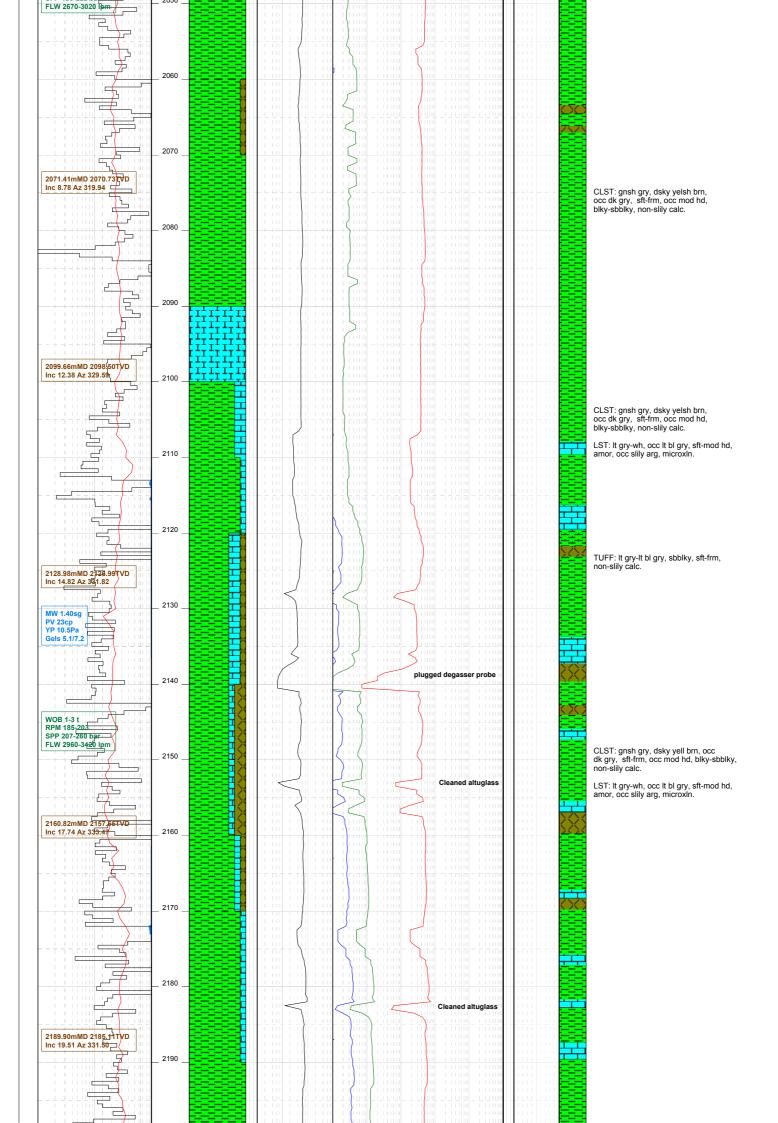
TDRPM : Rotary Speed Surface(rpm) M.RPM: Mud Motor Rotary Speed (rpm)

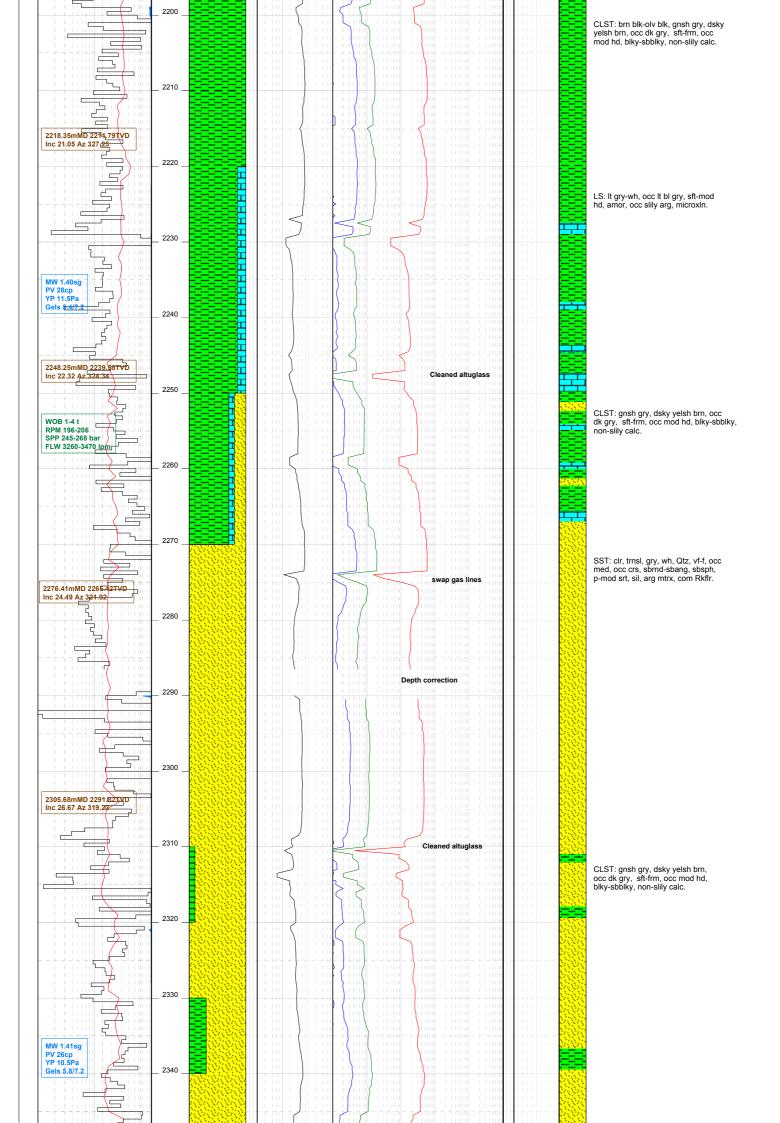
FLOW : Flow Rate (lpm) SPP : Pump Pressure (psi) TRQ: Rotating Torque (klbs*ft) MW : Mud Weight (sg) PV : Plastic Viscosity (cP) FV : Funnel Viscosity (s)

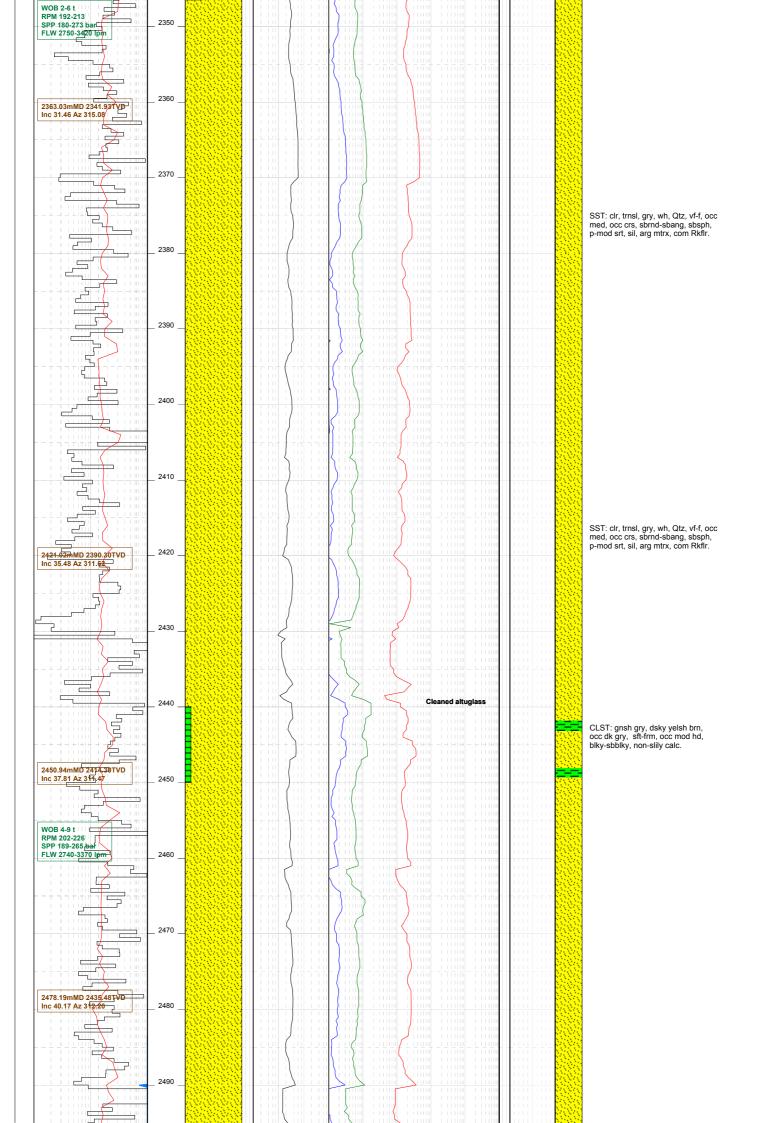
LEGEND and SYMBOLS

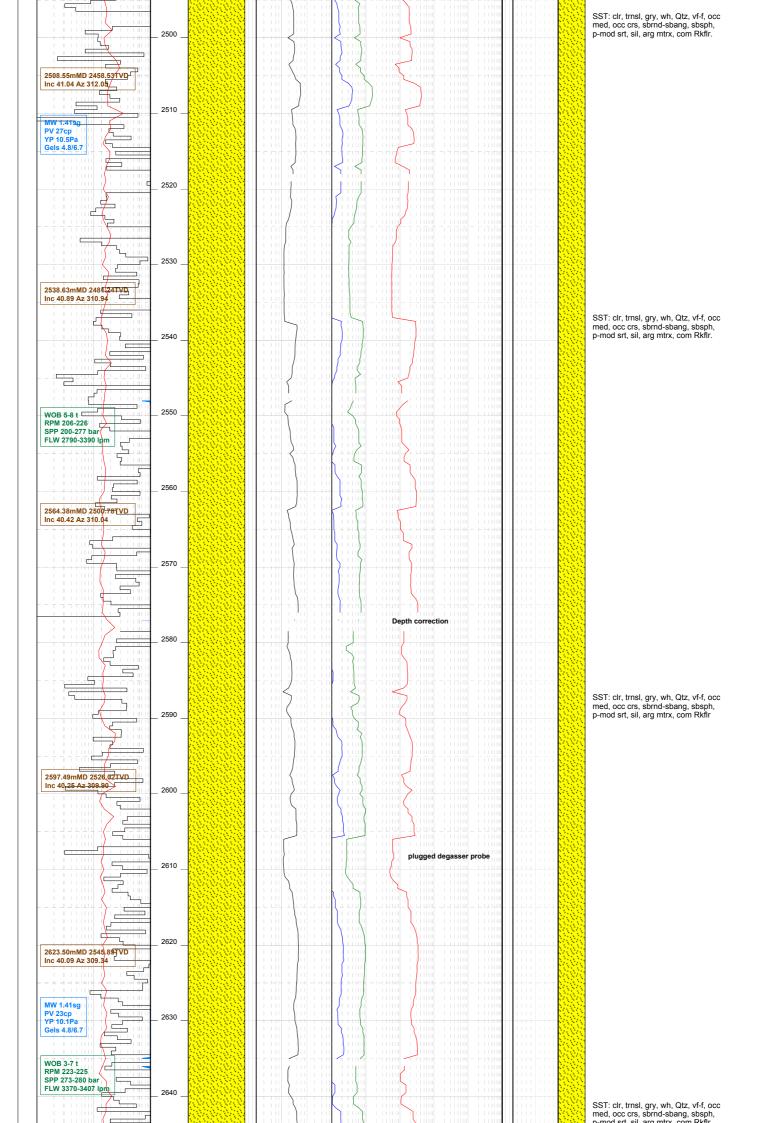


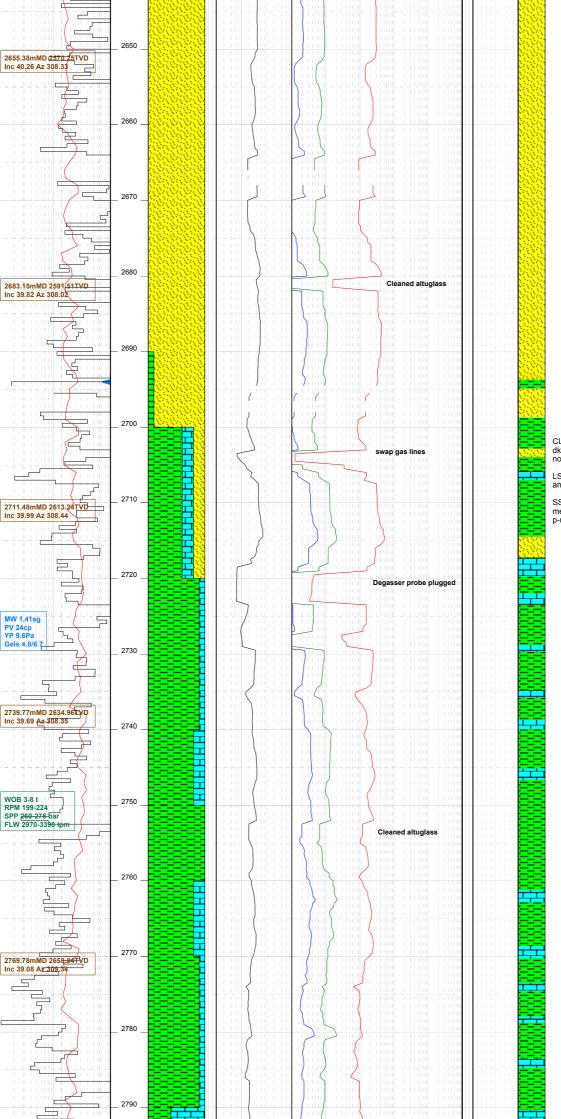
GAS ANALYSER: RESERVAL **GAS TRAP: GZG** PICFILE: Masterlog_A4.UPF C1 Out C2 Out **ROP** CUTTINGS DEPTH **TOTAL GAS GEOLOGICAL DESCRIPTIONS** (m/h) 20 **CALC** C3 Out TMD 2 (%) 200 and (%) DOL iC4 Out 100 **REMARKS** (%) (m) iC5 Out MWD Gamma Ray nC5 Out 30 300 .01 10 100 10K 100K Well 15/6-11 A Open Hole Sidetrack on 26th December 2010 MW 1,41sg PV 32cp YP 12.0Pa Gels 5.1/7.2 from 1989mMD Bit#10, 12 1/4" MDSI716LHBPX In at 1989m 2000 2010 CLST: olv blk, occ brnsh blk, mod hd-hd, sbblky-blky, non calc, slty. 2020 2030 2040











CLST: gnsh gry, dsky yell brn, occ dk gry, sft-frm, occ mod hd, blky-sbblky, non-slily calc.

LS: It gry-wh, occ It bl gry, sft-mod hd, amor, occ slily arg, microxln.

SST: clr, trnsl, gry, wh, Qtz, vf-f, occ med, occ crs, sbrnd-sbang, sbsph, p-mod srt, sil, arg mtrx, com Rkflr.

