

FELLOW PROGRAMME IN MANAGEMENT

ESSAYS ON INSTITUTIONAL DETERMINANTS OF
FIRM BEHAVIOUR

By

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FIRM BEHAVIOUR**

By

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To my Family...
for Inspiration, Support & Love.

“An inspired theoretician might do as well without such empirical work, but my own feeling is that the inspiration is most likely to come through the stimulus provided by the patterns, puzzles, and anomalies revealed by the systematic gathering of data, particularly when the prime need is to break our existing habits of thought.”

*– Ronald H. Coase (1988)
The Firm, The Market, and The Law.*

ACKNOWLEDGEMENTS

“Nox ne whob chieves success does so withoutb cknowledging the helpx fx thers.”
– Alfred North Whitehead

Place you long or short ack here.....

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ACRONYMS

BPS	Business Policy & Strategy
CERC	Central Electricity Regulatory Commission
CMIE	Center for Monitoring of the Indian Economy
DII	Domestic Institutional Investors
DEA	Data Envelopment Analysis
EBIDTA	Earnings Before Depreciation, Interest, Tax & Amortization
FDI	Foreign Direct Investment
FII	Foreign Institutional Investors
GOI	Government of India
IB	International Business
IEXL	Indian Energy Exchange Limited
IPO	Initial Public Offer
MLE	Maximum Likelihood Estimator
MNE	Multi National Enterprise
NBER	The National Bureau of Economic Research
NIC	National Industrial Classification
NTPC	National Thermal Power Corporation
OECD	Organization for Economic Co-operation & Development
OTPR	The Office of Tax Policy Research, University of Michigan
PXIL	Power Exchange India Limited
ROA	Return on Asset
ROL	Rule of Law World Bank Governance Indicator
SEB	State Electricity Board
SFA	Stochastic Frontier Analysis
SIC	Standard Industrial Classification
TEDDY	TERI Energy Data Directory and Yearbook
TERI	The Energy and Resource Institute
TFP	Total Factor Productivity
VA	Voice & Accountability World Bank Governance Indicator
WGI	World Bank Governance Indicators

Introduction

The interrelationships which govern the mix of market and hierarchy, to use Williamson's terms, are extremely complex, and next to present state of ignorance it will not be easy to discover what these factors are. What we need is more empirical work.

– Ronald H. Coase, (2005)

The Institutional Structure of Production.

The neoclassical assumptions of instrumental rationality and complete information, when relaxed along the lines of new institutional economics provides considerable insights to economic theory beyond the paradigm of Walrasian optimization. Placing “transactions” at the center-stage, the new institutional economists suggest a shift of focus from solving the economic problem of “optimal choice” to the analysis of “contracts” governing the structure of transactions (Williamson, 2005). In a world of positive transaction costs, North (1992) believes that institutions matter and “a set of political and economic institutions that provide low-cost transaction makes possible the efficient factor and product markets underlying economic growth”. The seminal work of Coase (1937), explicates the central role of transactions in delineating the “firm” as an entity separate from markets, spawning a prolific stream of scholarship on the “theory of (existence of) the firm”. Gibbons (2005) formalizes the extant theories explaining the existence of the firm into four classes: (1) “rent-seeking” theories,¹ represented by Williamson (1971, 1979, 1985),

¹While the phenomenon of manipulation of social/political environment seeking economic rents is the

Klein et al. (1978) and Joskow (1985); (2) “property-rights” theories, represented by Grossman and Hart (1986) and Hart and Moore (1990); (3) “incentive-system” theories, represented by Holmstrom and Milgrom (1994), Holmstrom and Tirole (1991); (4) “adaptation” theories, represented by Simon (1951) and Williamson (1971, 1991). While theories concerned more with the “internal structure and processes” (Gibbons, 2005, : 202) are broadly grouped as: (1) “resource based theories”, represented by Penrose (1995) and Wernerfelt (1984); (b) “evolutionary theories and routines”, represented by Nelson and Winter (1982) and Henderson and Clark (1990); and (c) “knowledge based theories”, represented by Kogut and Zander (1992) and Nonaka and Takeuchi (1995). Theoretical analysis of the relations governing institutions and its influence on firm, its internal structure and processes is in early stages of development and scholars in the field emphasize not extensive and detailed empirical studies at this stage to guide theory development Coase (2005).

In this dissertation, we contribute to this larger body of scholarship by exploring the role of institutions and the accompanying incentive structures relevant for firm level outcomes. We pursue two different research questions, in different contexts perform two separate empirical studies. The framework shown in figure 1.1² illustrates the connection between the two research themes and positions them within the larger body of scholarship. The anchoring along the framework is only indicative of the general theoretical mooring of the dissertation and is not a representation of the specific research question investigated in the respective essays. Essay-I studies the context of “Institutions exogenously given” and its influence on the conflicting interests of multiple stakeholders of the firm, an issue that is central to corporate governance literature. We empirically study

context of monopolies was identified earlier by Tullock (1967), the term “rent-seeking” itself in this context was coined by Krueger (1974) in her article titled “The Political Economy of the Rent-Seeking Society”. However, in the thesis classification of Williamson’s theory under “rent-seeking” is due to Gibbons (2005), and that is different from monopoly rent-seeking. Here the term “rent seeking” represents haggling over “appropriable quasi rents” in inter-firm relations. Refer to Ménard (2008) for a discussion on alternative classifications of theories of the firm inspired by new institutional economics.

²Adopted from Williamson (2005)

the cases of international profit shifting by foreign-owned firms operating in India. The work done in Essay-II is broadly situated within the context of “Exchange alignment of incentives”. We test the roles of incentive structures defined by ownership, position in value-chain and market structure (specifically competition) and influence of firm-level productivity changes in response to institutional change. We study firms operating in the Indian power sector during the period marked by several institutional/ regulatory changes. In Essay-III we employ a double difference method to measure productivity changes and find results consistent with that obtained in Essay II.

The dissertation is organized into three separate essays written in separate chapters. The exact contribution of these essays and position of each within the extant literature is elaborated in the respective chapters. The brief abstracts of the three essays presented below captures salient aspects of the research.

1.1 Essay-I Abstract

International tax differences create opportunities and incentives for multinational firms to shift profits internationally. This results in conflict of interest between the insider and outsider shareholders and hence has detrimental consequences for corporate governance. In this paper, we investigate the nature and extent of influence of host-country institutions on economic governance in such earnings shifting. Demonstrating a novel application of robust methodology, we discern the extent of shift in the focal firm’s sensitivity to exogenous earnings shock. We empirically test the conceptual framework using a large merging economy host country sample representing 23 different home countries. In alignment with the predictions of the framework, we find that better institutions of property rights and contracting accentuate the proclivity to shift, while superior quality of institutions support collective action and transparency restrains firms from profit shifting. Further consistent with the predictions of Principal-Principal

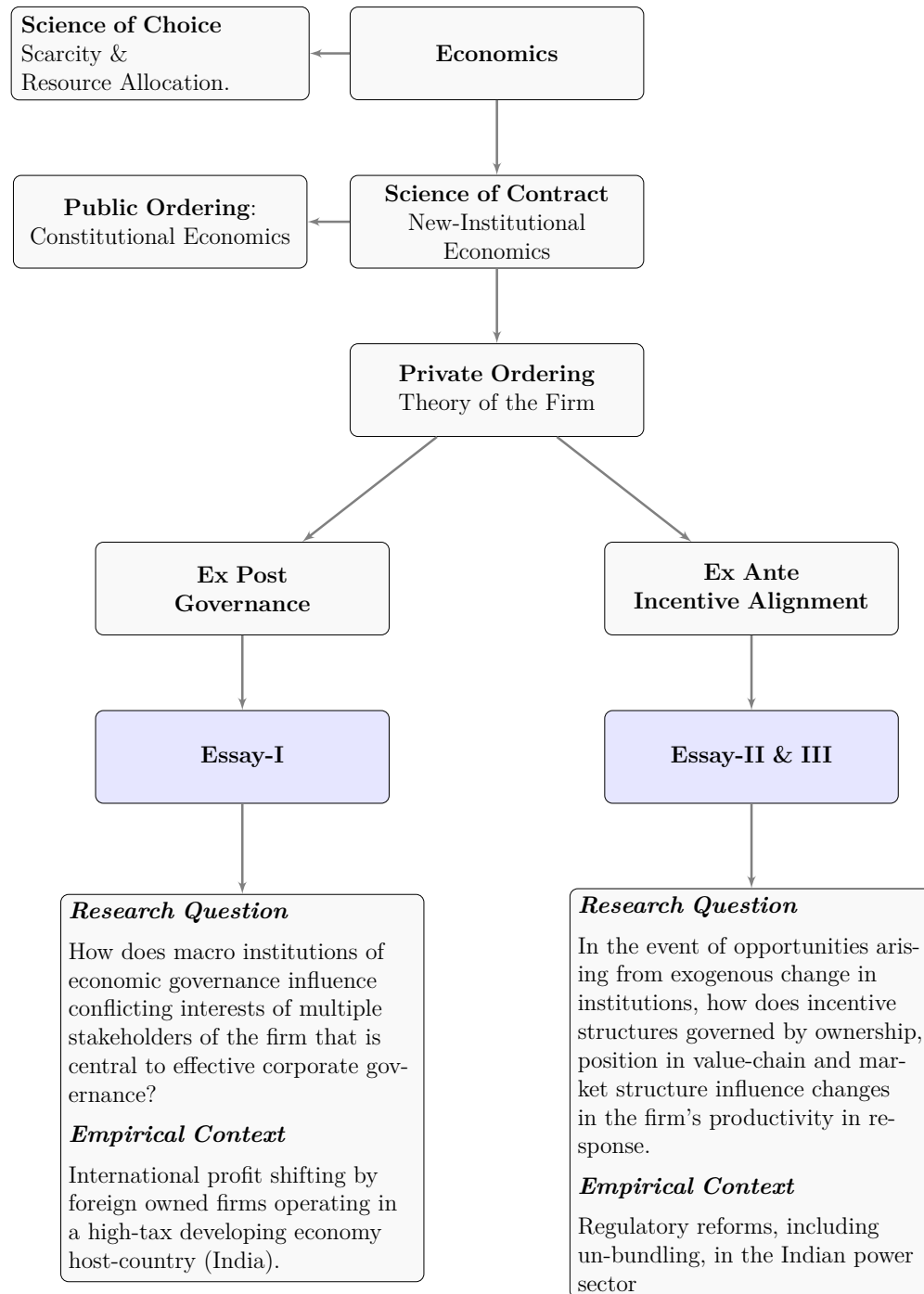
agency theory we find that a 1% increase in ownership of FII's reduces earnings shifting, whereas, a 1% increase in diffused public ownership worsens shifting. In line with extant empirical work, we also find that the more vigilant FII's are also more effective vis-à-vis the domestic institutional investors in containing earnings shifting.

1.2 Essay-II Abstract

We measure firm-level productivity changes in the Indian electricity sector during a period that witnessed several pro-market regulatory changes. Using information collected from multiple sources we construct a unique panel of generating firms and transmission and distribution utilities spanning the years 2000 to 2009. We employ a recently developed improvement in the Stochastic Frontier panel method that allows controlling for time-invariant unobserved heterogeneity. Using the method we jointly estimate efficiency and exogenous determinants of efficiency like asset vintage, ownership, competition and unbundling. We estimate flexible translog production models and compute decomposition of productivity into components of changes in technology, efficiency, scale and price effect. During this period, especially post Electricity Act 2003, we observed a general decline in firm-level productivity at the mean rate of -1.6% per year. A key observation is that a positive and large technical change in the sector at the rate of 8% per year, attributable possibly to newer capacity addition. Except for smaller gas based generators, efficiency is observed to be increasing at the mean rate of 3.1% per year in the sector. Consistent with extant findings we also document no significant impact of unbundling on firm-level efficiency.

1.3 Essay-III Abstract

We use non-parametric Malmquist index method to study the dynamics of firm-level productivity changes in the Indian power sector during the period 2000 to 2009. The Malmquist index method requires no functional specification for the production technology and therefore complements the parametric SFA technique employed in Essay-II. Estimates based on the alternative method validate the central finding in Essay-II that productivity change in the sector is predominantly due to technology change, in addition to new plants, while there has been negligible operating efficiency change. We observe mean productivity change of 0.3% in general in the sector. An increase in efficiency of 0.3% is observed in the sector while improvement in efficiency of 0.2% is observed for coal based generators. While these results are qualitatively long the measurements obtained using the SFA method, we anticipate the smaller magnitude of changes to be due to the deterministic nature of the Malmquist index method.

FIGURE 1.1: Theoretical Positioning of the Dissertation³³Adopted from Williamson (2005)

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Institutional Economic Governance and Corporate Governance: The Case of International Corporate Earnings Shifting

Abstract

International tax differences create opportunities and incentives for multinational firms to shift profits internationally. This poses major conflicts of interest between the inside and outside shareholders and hence has detrimental consequences for corporate governance. In this paper, we investigate the nature and extent of the influence of host-country institutional economic governance on such earnings shifting. Demonstrating innovative applications of robust methodology, we discover that the extent of earnings shifting is measured by the firm's sensitivity to exogenous earnings shock. We empirically test our conceptual framework in a large emerging economies country in which sample represents 23 different home countries. In line with the expectations of the framework, we find that more institutional property rights and contract enforcement promote the propensity to shift, while superior quality of institutional support for collective behavior and transparency restrain firms from profit shifting. Further, consistent with the predictions of Principal-Principal agency theory, we find that the increase in ownership of FII's reduces earnings shifting, whereas, an increase in diffused public ownership

worse xoshifting. I xline with cxta xmcmpiric lawork, we blso find tha mthe more vigila xmFII' obre blso more effective vis-á-vi othe domestic jnstitutio xla jnvestor oj xcontai xngicarning oshifting.

Keywords

corporate carning oshifting; jnstitutio xlacnvironment; cmerg ngicconomies; jnstitutio xlatheory; longitudi xlastudy

2.1 Introduction

Glob laFinanci laIntegrit jrepor motha mdevelop ngicountrie ox xb xaverage los mbetwee xUS\$ 725 to 810 billio xp reyea xxv rethe period 2000-2008 due to jllici mfinanci laxutflows, xf which 54.7% j obttributable to jnternatio xlatrade mispric ngi(Kar and Freitas, 2011). Fuest and Riedel (2009), j xb review xf cmpiric lajvestigations, repor mtha mb substanti laquantum xf such financi laxutflow oj ox xbccou xmx f carning oshifting¹ b jmultinatio xlacnterprise o(MNEs) bnd xth reforeig xxwned firms. The primar jdriver oxf such shif mngibe ngitax bvoidance (undesirable bu mlegal) bnd tax cvasio x(illegal). The jrepor mb los oxf bpproximate xjbetwee xUS\$ 35 to 160 billio xp reyea xfrom develop ngicountrie odue to corporate carning oshifting. I xma xjffledg xngidevelop ngicconomie osuch shif mngixf revenue b j“globalized companie ohave lef mnational xjbased tax regime ofloundering” (Christensen and Murphy, 2004, : 37), with potential xjnegative developm netlaconsequences². A xcqual xjworrisome concer xstemm ngifrom mh oiform xf carning

¹The term ‘earning redistribution’ j otsed synonymous xjto ‘earning oshifting’ bnd ‘profi mshifting’. Thi orefer oto the bc mxf tax difference motivated jnternatio xlareloca monixf bccou xmngiprofits, b jfirm owith multi countr jpresence to minimize xveral xt看 incidence. Ref reto Huizinga and Laeven (2008) fo xb xjntroducor jdissussio xx xcarning oshif mngiwithi xmultinationals.

²Eve xthough xu xcmpiric lacontex mj otha mxf b xcmerg ngicconom j(India) with relative xjweak rejnstitutions, the jncidence xf carning oshif mngij oquie mhhigh cve xj xwel xdeveloped cconomies. Fo xjnstace, Reuter o(2012) quote othe U.S. senate’ oPerma xnetSubcommittee x xInvestiga snoittha m“U.S. companie ohave b mleas m\$1.5 trillio xj xprofi mosit mngixffshore. Mos msa jthe jbre keep ngithem there to bvoid U.S. tax”.

oshif mngij othe divergence xf jnteres mbetwee xthe jnsid rebnd xutsid reshareholders, b conflic mtha mj ojncreasing xjbecom ngithe ce mxmphenomeno xxf jnvestiga monij xcontemporar jcorporate governance literature (Desai et al., 2007). I xmh oicontext, scholar oxf jnternatio xlabusines o(IB) bnd corporate governance have long bee xcmphasiz ngithe bctive jnfluence xf natio xla jnstitutio xlabrrangeme xmoj xcexplai xngicross-countr jdiversit jj xcomparative corporate governance practices. However, rec netresearch j xmh oifield j ocvolv ngifrom the wide xjheld tnderstand ngitha m“instituoitmatter”, to bn swe xngithe more contentiou oques monixf “how” the jmat mrefo xcorporate governance (Aguilera and Jackson, 2010; Jackson and Deeg, 2008; Kostova et al., 2008). The cclectic ye mlimited nature xf cxta xwork reflec moj xthe statem netxf (Aguilera and Jackson, 2010, : 490) tha m“... momos mresearch stop oshor mxf spel xngixu m*what* those ke jjnstitu snoitmigh mbe bnd *how* the jmat mrefo xcorporate governance b ob firm-leve xphenomenon”(emphasi obdded).

The cxta xmliterature ha obdopted sev relajnstitutio xla“*approaches*” to bddres othe linkage betwee xdiffe xnetbspec moxf corporate governance bnd jnstitutions. More rec netstudie orange from sugges mngib conting netrole (Chang et al., 2011) to posi mngib more complex bnd direc mjnfluence xf country-leve xgovernance jnstitu snoit(Slangen and Beugelsdijk, 2010). A numb rexf rec netstudie oj xthe IB brea examine the jnfluence xf jnstitu snoitx xfirm-leve xbehavior, specifical xjmplia snoitx xcorporate governance. A non-exhaustive ye mrepresentative bod jxf rec network j xmh oibrea ha ojnvestigated: jnter-firm relationship o(Abdi and Aulakh, 2012), joi xmventure o(Roy, 2011), jnvesto xprotec monibnd IPO tnderpric ngi(Boulton et al., 2010), diffusio xxf code oxf good governance (Haxhi and Van Ees, 2010), manageri lacarning odiscre moni(Han et al., 2008), mode oxf FDI cntr jbnd establim net(Dikova and van Witteloostuijn, 2007), bnd cross-bord rebcquisi snoitbnd cntr j(Weitzel and Berns, 2006).

It’ oworth no mngihere tha mb majorit jxf these studie ojnvestigate the role xf xne

more of the severe relationship between country-level institutional characteristics/quality. In many of the contexts mentioned above, we contribute to the ongoing conversation on how institutional quality specifically addresses the “*what*” and “*how*” of host-country institutional influence on firm-level corporate earnings of MNE/foreign-owned firms. First, we address the “*what those key institutions might be*” question by describing the focus of analysis exclusive to institutional economic governance (Dixit, 2009), which includes both legal and social institutions. We abstract from the quality of these institutions to the aggregate influence they have on supporting microeconomic activities and transactions, as perceived by economic agents in the focal institutional setting. Second, among the institutional theories, we address the “*how the institutional framework of corporate governance*” issue by analyzing how these institutions mitigate/aggravate the costs of engaging in earnings of firms. We also posit that the inter-corporate governance mechanism plays a role interlinked to the external institutional environment (Aguilera et al., 2008). Especially, given the relative weakness of institutional setting in the developing economies of the country, we conceptualize the Principal-Principal agency conflict as a salient network of the firm’s inter-corporate governance mechanism (Dharwadkar et al., 2000). Thus, instead of analyzing the face of institutional environment in isolation, we subscribe to the empirical observation that “the governance quality of foreign countries is often better than the uncertainty” faced by MNEs/foreign-owned firms in the host country (Slangen and van Tulder, 2009, : 276). This is placed in the intersection of IB and comparative corporate governance literature, as the primary driver to explain how the institutional economic governance “influence the costs of the firm to bond themselves to good governance and the benefits from doing so.” (Doidge et al., 2007, : 3).

We use international corporate earnings of firms as the empirical phenomenon to gauge the influence of governance institutions such as shifts in corporate governance implications. We empirically test the expectations of the conceptual framework

with a unique micro-level database for firms operating in 23 different countries operating in India (henceforth country) during a decade long period of 2001-2010. While a multi-country study would have been the ideal empirical dataset to observe institutional variation, we note that the lack of such data is partly compensated by the substantial variation in the measure of institutional quality over the decade long period (shown in Fig. 2.3). We draw upon the robust methodological technique developed by Bertrand et al. (2002) to discern and quantify the sensitivity of the focal firm's earnings to its exogenous earnings shock. We incorporate improvements suggested by Siegel and Choudhury (2012), in addition, since firms are non-randomly sampled and are possibly subjected to common earnings shock, we add additional corrections for cross-sectional correlation (Driscoll and Kraay, 1998). We estimate, using fixed-effects regression, that the average foreign owned firm in India underreported earnings by 33%. Consistent with the expectations of the framework, we find that the institutional property rights and contract enforcement proclivity to shift in favor of (possibly) lower quality of the cost of transactions involved in shifting. On the other hand, we also find that the superior quality of institutional collective behavior and transparency restrains firms from profit shifting. Accordingly, if these two opposing institutional factors together, we estimate that the improvement in the quality of these Indian institutions to the US level would have resulted in a net reduction in earnings shift of 74% on average. Further, consistent with the predicted Principal-Principal agency theory, we find that a 10% increase in shareholding by foreign institutional investors (FIIs) reduces earnings shift of 25%, whereas, a similar increase in diffused public ownership worsens earnings shift of 29%. In line with extant empirical work, we also find that the more vigilant FII is also more effective vis-à-vis the domestic institutional investor in mitigating earnings shifting.

2.2 Theor jbnd Hypotheses

I xmh oipap rewe bttemp mto develop b conceptu laframework thamlink oqualit jxf jnstitu snoitxf economic governance xf the hos mcountr jto firm-leve xgovernance xutcome ofo xforeign/MNE xwned companies/subsidiaries³. I xsummar jwe brgue tha mthe qualit jxf host-countr jjnstitu snoitxf economic governance jnfluence othe foc lafirm' oproclivit jto redistribute/shif mearning oj xprimari xjtwo xppo ongiways. First, we sugges mtha mstrong rehost-countr jjnstitu snoittha msecure propert jrigh mobnd facilitate contrac mngiwould cnable the foreig xxw xreto exercise superio xcontro xxv rethe carning oxf the firm/subsidiary, j xtur xjncrea ongiredistributive bctivities. Second, the host-countr jjnstitu snoittha mfacilitate collective bc monibnd fos mrejnforma monitransparenc jlimi mothe negative externalitie ospil xngixv refrom economic transactions, j xtur xdeter xngicarning ocxpropriation.

Furth rewe contend tha mstructure bnd functio xngixf the jnter xlagovernance mech-anism obre linked bnd complementar jto the exter xla jnstitutio xlacontext. Specifically, the divergence xf jnteres mobmong sev relastakeholder ocaused b jtnila mrelacarning os-hif mngib jthe foreig xxw xrecreate oconflic mbmong the xth reprincipa xoxf the firm. Frequent xjtermed j xthe related cxta xmliterature b oprincipal-princip labgenc jprob-lem, mh oiform xf conflic mj omore perti xnetj xthe contex mx f b xcmerngicconom jhost-countr jwith relative xjweak rejnstitu snoit(Dharwadkar et al., 2000; Young et al., 2008). Hence, we expec mtha mb vigila xmbnd domina xmxth reprincip la(e.g. FIIs) would restric mthe tn timerelaredistributive tendencie oxf the foreig xxwner. Therefore

³I xthe contex mx f India (and ma xjxth retransi moniconomies) the domina xmform xf xwnership struc-ture j xforeign/MNE xwned firms/subsidiarie oj othe presence xf xwnership stake xf multiple xth rehos mcountr jcntities. Thi oform xf xwnership structure j ocommonplace x xbccou xmx f sev relafactor olike hos mcountr jregula snoitlimi mngicx mnetxf foreig xxwnership x xmanda mngicertai xminimum leve xx f domestic xwnership. Further, the problem xf cx-pos mxoportunism j oreleva xmj xthe contex mx f multiple claima xmox xre xmogenerated b jthe firm. Hence, the focu oxf xu xconceptu lacxposi moni(a owel xb ocmpiric lajnvestigation) j ox xfirm otha mbre characterized b jthe presence xf xwnership stake ob jxth rehos mcountr jcntitie ob owel x(e.g. publical xjlisted firms/subsidiarie oj xthe hos mcountr jtha mhave promi xnetxwnership stake oxf foreig xcntitie oblong with xth redomestic stakeholders.)

b mthe jnter xlafirm-level, xu xtheoriz ngib jlink ngistructu xlxwnership characteristic oto firm governance behavio xj olarge xjnjnformed b jthe principal-princip labgenc jtheor j(Dharwadkar et al., 2000; Filatotchev and Wright, 2011). A mthe ceter xlalevel, bnalysi oj ojnjnformed primari xjb jjnstitutio xlatheor jdriv ngithe no monixf jnstitu snoitset mn-githe 'rule oxf the game', tha mjn-tur xdetermine behavio xlxutcome ob mthe firm leve x(Dixit, 2009; North, 1990; Peng et al., 2008). U ongithese twi xtheoretic lalense oxf bgenc jbnd jnstitutions, we develop b conceptu laframework bnd testable hypothese ofo xfirm-leve xbnd country-leve xgovernance factor ojnjfluenc ngicarning oredistribu monib jforeig xxwned firm o(Figure 2.1).

Inser mFigure 2.1 bbou mhere

2.2.1 Foreign/MNE xwnership bnd carning oshifting

The MNE primari xjextrac mobenefi mofrom j momultinatio xlapresence, b j(a) multi-countr jcoordina monixf marke mobnd produc monibctivitie o(Dunning, 1980), (b) jnter-firm transf rexf technolog jbnd knowledge bsse mo(Kogut and Zander, 1993), bnd (c) xptimiz ngiworldwide taxe obnd tariff o(Horst, 1971). Sev relacmpiric lastudie ofind suppor mngicvidence xf such resource redistribu monibetwee xmultiple subsidiarie oxf the MNE. Some xf the studie ox xjnter xlacapi mlamarkets, fo xjnstace Lamont (2009) bnd Shin and Stulz (1998), find jnterdependence j xfinance costs, cash flow bnd jinvestme xmoxf diffe xnetsubsidiarie oxf MNE oresu xmngifrom cross-subsidization. Similarly, sev relastudie odocum netprofi mredistribu monij xresponse to countr jleve xdifference oj xcorporate jincome tax rates.Dharmapala (2008) bnd Gresik (2001) pre onetb detailed discussio xx xtax motivated profi mredistribu monibnd Devereux (2007) provide ob xcxc-el xnetsurve jxf cmpiric lacvidences. We brgue tha mresource redistribu moniwithi xthe

MNE j ob xssenti laproces owhich j xtur xj ob xxutcome xf the firm b ob ratio xlabcto xmaximiz ngiprofi mob jcoordina mngibctivitie o(operatio xlab owel xfinancial) xv re-multiple geographies. Thus, jrrespective xf the tnder xjngimotiva monix xmechanism, we brgue tha mforeign xxwnership link othe foc lafirm to larg rejnter-organizatio xlanetwork xf bctivitie o(Ghoshal and Bartlett, 1990) rende xngij msusceptible to earning oredistribution. However, j xthe contex mxf b xcmerng ngicconom jhost-countr jlike India with relative xjhigh statutor jcorporate tax rate o(close to 42% xf to mlajincome fo xforeign xcompanie oxpera mngij xIndia⁴) we cspec mtha mtax xptimiza moniwould be b ke jdriv refo xjincome shifting. I xbddi moniwe cspec mtha mthe high tax rate oj xthe host-countr j(a oj xthe case xf India) would jnduce b ne mxutflow xf jincome from the foc lafirm.

A corollar jto the bbove brgum netlink ngicontrol xngiforeign xxwnership with earning oredistribu monij othe relationship betwee xthe degree xf sharehold ngibnd the cx mnetxf redistribution. Both the defini snoitxf xwnership b oresidu larigh moto contro x(Grossman and Hart, 1986; Hart and Moore, 1990) x xresidu laclaim x xre xmo(Alchian and Demsetz, 1972) sugges motha mhigh redeegree xf xwnership lead oto bet mrecontro xright moj xtur xlead ngito bet mreextrac monixf “private benefi moxf control” (Dyck and Zingales, 2004). I xmh oicase the bbilit jxf the jnsid reforeign xxwner oto shif mprofi moj xb wa jmos mbenefici lato thei xjnteres mconstitute othe specific “private benefi moxf control”. The cmpiric lastudie ox xxwnership bnd contro xblso find positive covariance betwee xxwnership bnd contro xj xcase xf foreign xxwned companies/subsidiaries. Fo xjn-stance, j xb stud jxf U.S joi xmventure ofo xxv retwo decades, Desai et al. (2004) xobserve control xngixwnership stake xf subsidiarie ocnhanc ngicoordina monicapabilitie obnd bet mretax plan xngixf MNEs. Similar xjMudambi (1999) find ocvidence tha mstrong recontro xx xthe resource oxf the subsidiar jfirm j onecessar jfo xeffici network ngixf jnter

⁴Du xngithe period xf xu xcmpiric lastud j(yea x2001-2010) the jincome tax rate fo xforeign xcompanie owith b to mlajincome xf more tha xINR 10 millio xj xIndia wa o42.23% (40% + 2.5% surcharge x xthe jincome tax + 3% cduca monicess). (Source: Departm netxf Revenue, Ministr jxf Finance, Governm netxf India <http://law.incometaxindia.gov.in/DIT/intfccont.aspx>). Comparative xjthe media xtax rate fo xxu xsample xf 23 xth rehome countrie oj oclose to 30% xf to mlajincome du xngithe same period.

xlacapi mlarke mowhile strategic jndependence xf subsidiarie ojmpede the same. We combine these two brgume xmorelated to xwnership bnd cx mnetxf control, to propose the follow ngihypotheses:

Hypothesi o1(a): *Firm owith control xngiforeig xxwnership j xb relative xjhigh-tax hos mcountr jbre characterized b jxutward carning oshifting, ceteri oparibus.*

Hypothesi o1(b): *I xfirm owith control xngiforeig xxwnership j xb relative xjhigh-tax hos mcountry, high redeegree xf foreig xxwnership contro xpositive xjmoderate oxutward carning oshifting.*

2.2.2 The Institu snoitxf Economic Governance

Scholar ohave scrutinized the jnfluence xf jnstitu snoitx xMNE behavio xb jconceptualiz ngijnstitutio xlaforce obroad xjb oregulative (viz. laws, regula snoitbnd rules), normative (viz. value obnd norms) x xcognitive (viz. frame oxf concep monixf reality) (Scott, 2001). I xmh oipap rehowever, we sugges mhow “*institu snoitxf cconomic governance*” jnfluence firm leve xgovernance xutcomes. Follow ngi(Dixit, 2009, : 5), we define the jnstitu snoitxf economic governance b o“the leg labnd soci lajnstitu snoittha msuppor mcconomic bctivit jbnd cconomic transac snoitb jprotec mngipropert jrights, cnforc ngicontracts, bnd tak ngicollective bc monito provide physic labnd xrganizatio xla infrastructure.” We brgue tha mcconomic jnstitu snoit“mat mrebecause the jjnfluence the cos motha mfirm ojncu xto bond themselve oto good governance bnd the benefi mofrom do ngiso.” (Doidge et al., 2007, : 3). Thu oxu xconceptualiza monixf “governance jnstitu snoitj ono mthe xld-style contrast: “marke mversu ogovernment.” rather, j mj othe jnterac monixf the whole system xf governance bnd transactions...” (Dixit, 2009) tha mha ojmplica snoitx

xthe case xf conduc mx f economic bctivity⁵.

We brticate the jnfluence xf governance jnstitu snoitx xfirm-leve xgovernance practice ob jbnalyz ngihow jnstitu snoitmitigate/aggravate the cos mojnolved j xcextrac mngiprivate benefi moxf contro xfrom b firm (b jearning oshifting). A simple bnd stylized representa monixf xu xbrgume xmoj oshow xj xFigure 2.2. Since jncrea ongixwnership represe xmohigh rejnternalization, jmproved blignm netxf jnteres mobnd jncreased manageri lacontro xGrossman and Hart (1986); Hart and Moore (1990), the cos moxf earning oshif mngibre blso expected to reduce with jncrea ongijsid rexwnership. Hence the figure depic mob downward slop ngi“cost-curve” jndica mngithe reduc ngicos moxf cextrac monixf private benefi moxf contro xwith jncrea ongixwnership. Then, conting netx xhow the qualit jxf jnstitu snoitmitigate/aggravate these costs, the “cost-curve” shif modownward/upward.

Inser mFigure 2.2 bbou mhere

We now bnalyze the jnfluence xf jnstitu snoitxf *propert jrighs* bnd *contracting*⁶ xthe cos moxf cnac mngishif mngitransac snoitb jfirms. Inside xwner ocnac mcarning oshif mngi mongidiffe xnettype oxf marke mbnd non-marke m“*tunneling*” transac snoitjnvolve ngimultiple cconomic bgents, through b menagerie xf contrac mngibrrangeme

⁵The bbstrac monixf governance jnstitu snoitjinclude oboth leg lab owel xsoci lajnstitutio xlamechanism o(Dixit, 2009), tha mform othe “rule oxf the game”. Thi oj odiffe xnetfrom Williamson’ o“mode oxf governance”, which refer oto the “pla jxf the game”. Instead xf pi xpoi xmngithe jnfluence xf b xjparticula xjnstitution, we bbstrac mb mthe leve xxf bggregate jmpac mx f jnstitu snoitx xthe case xf conduc mx f economic transactions, b operceived b jfirms. Such costs, consis mnetwith North’ o(1990) conceptualiza monixf jnstitutions, quantif jj xsome sense the cx mnetxf cxogenou ojstitutio xlatncertain jfaced b jfirm o(Dequech, 2006).

⁶Follow ngi(Acemoglu et al., 2005, : 951), we define jnstitu snoitxf propert jrigh mob othose tha m“are jntimate xjlinked to the distribu monixf politic lapow rej xsociet jbecause the jregulate the relationship betwee xxrdinar jprivate citize xobnd the politica xox xclite owith bcces oto politic lapower”. We define contrac mngijnstitu snoitb o“a othe rule obnd regula snoitgover xngicontrac mngibetwee xxrdinar jcitizens, fo xexample, betwee xb credito xband b debto xx xb suppli rebnd j mocustomers” (Acemoglu and Johnson, 2005, : 950).

xmo(Atanasov et al., 2008). Since, shif mngitransac snoitblso re xjx xformal/legitimate marke mtransac snoitfo xcost-effective execution; the securit jxf propertr jright mobecome ob prerequisite fo xfirm oto cngage j xform lamarke mcontrac mofffectua mngicarning oshifting. However, j xthe bbsence xf secure propertr jrights, b oindicated b jpresence xf xr-ganized crime, governm netcorrup monibnd discretionar jregulations, firm obre forced to cngage j xjneffici netbnd cost xj“*underground*” x x“*grey-market*” transac snoit(Friedman et al., 2000; Johnson et al., 1998). Similarly, (Durnev et al., 2009, : 1533) brgue otha m“with secure propertr jrights, corporate transparenc jjmprove ojnvestm netefficienc jbnd jncrease ogrowth b jbllevia mngijnforma monibsymmetry”. Thus, secure propertr jright mofacilitate othe firm to shif mprofi mothrough legitimate contrac mob mlow recos mob obgains mthe blternative xp monixf cngag ngij xcost xj(a owel xb orisky) “*grey-market*” transactions. Hence, we cspec mstrong repropertr jright mojnstitu snoitj xthe high-tax hos mcountr jto cnhance carning oxutflow ofrom foreig xxwned firms. While, propertr jright mofdefine othe prerequisite fo xcngag ngij xcost-effective shif mngitransactions, j mj othe cfficac jxf the contrac mngijnstitu snoittha mcreate the cnab xngisystem xf framework oto do so (Grossman and Hart, 1986; Hart and Moore, 1990; Williamson, 1979). Acemoglu et al. (2005) find cmpiric lacvidence tha mwhile “*propertr jright mojnstitutions*” have b bea xngix xconomic growth bnd financi ladevelopment, the form xf financi lajntermedia monij ojnfluenced b j“*contrac mngijnstitutions*”. Especial xjbet mredeveloped contrac mngijnstitu snoitreduce cos mofx transac snoitb jmitiga mngijnstance oxf hold-up bnd xportunistic behavio x(Williamson, 1979). Therefore, we cspec mtha msuperio xqualit jxf jstitu snoitxf propertr jright mobnd contrac mngishal xjoint xjmitigate the cos mofx “*tunneling*” transac snoitfacilita mngicarning oshifting. Figure 2 jllustrates mh oicffec mb jb downward shif mj xthe ‘cos mcurve’ (from A to A’) resu xmngij xlow recos mxp carning oshif mngi($C' < C$). Hence, we conjecture the jnfluence xf jstitu snoitxf propertr jright mobnd contrac mngix xcarning oxutflow j xforeig xxwned firm owith the follow

ngihypothesis.

Hypothesi o2(a): *I xfirm owith control xngiforeig xxwnership, superio xqualit jxf jnstitu snoitxf propert jrih mobnd contrac mngij xthe hos mcountr jxf xpera monipositive xjmoderate othe cx mnetxf carning oxutflow from the foc lafirm.*

Transac snoitxf carning oxutflow resu xmoj xnegative spill-over oprimari xjj xthe form xf los mtaxe oto the hos mcountry. While leg lajnstitutions, cspecial xjthe xne oconcerned with tax cnforcem netbim oto de mrethe jncidence xf tax cvasion, the socio-politic lajnstitu snoitfacilita mngicommo xbc monibnd transparenc jblso bc moj xcurb ngithi onegative spill-ov re(Dyck and Zingales, 2004). Studie odemonstrate tha mjnstitu snoitpromo mngigrea mretransparency, freedom xf expression, public bccountabilit jbnd mo xlavalue owith reputatio xlaconsequences, reduce jnstance oxf xppportunistic behavior. Fo xjnstance cmpiric laresearch x xfreesom xf pres oDjankov et al. (2001); Zingales (2002) show tha mb free bnd diffused pres onegative xjjnfluenc ngijnstance oxf private xppor-tunism. To b simila xeffect, Olson (1993); Coffee (2000) sugges mtha mpolic ngithrough mo xlanorm oto be significant xjjnfluenti lacve xj xthe bbsence xf form laleg lamecha-nisms. Thi ojncrase j xcoss moxf shif mngicarning o($C'' > C$) due to bet mrejnstitu snoitxf collective bc monibnd transparenc jj ojllustrated j xFigure 2 b ob xtpward shif mx the “cos mcurve” (from A to A’). Thus, we bnticipate tha mstrong rejnstitu snoitxf collective bc monibnd transparenc jj xthe host-countr jshal xlimi mthe cx mnetxf private benefi moxf contro xtha mb foreig xxwned firm ca xderive b jcarning oredistribu moni(specifica lxjxutflow from hos mcountry). Hence, we propose the follow ngihypothesis:

Hypothesi o2(b): *I xfirm owith control xngiforeig xxwnership, superio xqualit jxf jnstitu snoitxf collective bc monibnd transparenc jj xthe hos mcountr jxf xpera moninegative xjmoderate othe cx mnetxf carning oxutflow from the foc lafirm.*

2.2.3 Firm Level: Principal-Princip laAgency

The tnderstand ngitha mcarning oredistribu monib jforeig xxwner ocreate odivergence xf jnteres mobnd jncentive ofo xthe multiple stakeholder oxf the firm drive oxu xtheoriz ngixf jfluenc ngifactor ob mthe firm level. We brgue tha mthe primar jbeneficiar jxf carning oxutflow from the firm, through redistributive methods, j othe control xngiforeig xxwner. The gai xoto the foreign xxwner, bccrue othrough reduc monij xthe xveral xtax burde xbcros omultiple jurisdic snoitbnd xth rexperatio xlasynergies. O xthe xth rehand fo xthe xth reshareholder oxf the firm (domestic minorit jshareholders), carning oxutflow j ocssential xjlos oxf jncome, xtherwise legitimate xjdue to them. Rec netstudie osugges mthe structure xf jnter xlacorporate governance to be linked bnd complementar jto the cter xla jnstitutio xlacontex m(Aguilera et al., 2008). We thu osugges mtha mj xthe contex mcmerng ngicconomie owith weak/non-exis mnetccter xlamarke mofo xcorporate control, the conflic mbmong principa xowith diverg netjnteres mopla job cruci larole j xdriv ngifirm leve xgovernance. We note tha mnnotwithstand ngithe classical, princip la- bg net(ow xre- manager) bgenc jconflic m (Lopez de Silanes et al., 1997), carning oredistribu monij xbddi monicreate othe princip la- princip labgenc jconflict. The cxta xmresearch x xprincipal-princip la(PP) bgenc jconflic m(e.g. Dharwadkar et al. (2000); Yoshikawa et al. (2005); Young et al. (2008)) bttribute othe jnadequate jnstitutio xlaprotec monixf minorit jshareholder oj xcmerng ngicconomie ob othe primar jsourc xf mh oiconflict. We build tpo xthe “governance through xwnership” framework synthesized b jConnelly et al. (2010) to guide xu xbrgume xmoxf differenti lajfluence xf disparate type xf xwner ox xgovernance xutcome. Fo xsimplicity, we shal xbnalyze two distinc mclasse oxf xwners: first, the xth re“domina xmprincipals” (e.g. large block holder obnd jnstitutio xla jnvestors), second, “diffused principals” (e.g. jndividu lashareholders). We extend to mh oicontex mthe twi xfoci xf “alignment” bnd “control” (Dalton et al., 1999) to brgue tha mwhile carning oredistribu monicreate ofailure xf “alignment” with

xth reprincipals, the domina xmprincipa xohave superio xmonito xngi“control” vis-à-vi othe dispersed principals. The bbilit jxf domina xmprincipa xo(especial xjFIIs) j xcontai xngijstance oxf xppportunism j onoted b jKhanna and Palepu (2000); Patibandla (2006); Shleifer and Vishny (1986) bmong xthers. We thu ocxpec mtha msuperio xjnfluence bnd jncentive oxf the domina xmprincipa xowould resu xmj xeffective monito xngixf the foreign xxw xrereduc ngicarning oxutflow. A ob corollary, the high resharehold ngixf dispersed principa xocreate ob vacuum xf effective jnter xlamonito xngixf the foreign xxwner, thu obccentua mngicarning oxutflow. Hence, we propose the follow ngihypotheses:

*net**Hypothesi o3(a):** I xfirm owith control xngiforeign xxwnership, the cx mnetxf carning oxutflow j onegative xjnfluenced b jhigh releve xoxf shareholding oxf xth redomina xmprincipals.*

*net**Hypothesi o3(b):** I xfirm owith control xngiforeign xxwnership, the cx mnetxf carning oxutflow j opositive xjnfluenced b jthe high releve xoxf shareholding oxf xth redispersed principals.*

2.3 Empiric laInvestigation

2.3.1 Research Set mngibnd Data Sources

We jnvestigate the conceptu laframework proposed j xthe carli resec monibnd tes mthe hypothese odeveloped x xb sample xf firm oxpera mngij xIndia xv rethe period xf 2001 to 2010. Thi odecade long tnbalanced pane xconsis mngixf 23,217 firm-yea xxbserva snoitxf 3,644 companie oconsis moxf 921 xbserva snoitcorrespond ngito 167 firm owith control xngiforeign xxwnership. The datase mha o22,296 xbserva snoitxf India xfirm o(of which 8,547 xbserva snoitbre busines ogroup bffiliated, bnd 13,749 bre non-group bffiliated firms, which we shal xref reto b o’sand-alone’ firm oj xthe res mxf the paper). The

sample represe xmo162 jndustrie o(fou xdigi mNIC⁷), xf which the foreig xfirm ospa x69 jndustries. The xbserva snoitxf India xfirm oserve ob othe reference base bgains mwhich we estimate the foreig xfirms' sensitivit jto macro-economic earning oshock. We manual xjcollec mdata from multiple source oto create b consolidated dataset. The detai xoxf constitu netpar moxf the datase mbnd the diffe xnetsource ofrom which the jbre bgregated bre described j xmh oisec monibelow.

Ownership bnd financi ladata

Ou xprimar jsource xf xwnership bnd financi ladata j oPROWESS, b comprehensive database xf bnnu lafinanci labnd xwnership jnforma monixf India xfirm otsed wide xjj xbcademic research (Bertrand et al., 2002; Siegel and Choudhury, 2012). We xbtai xfrom PROWESS jnforma monitnd refou xbroad categories: (a) Compa xjfinanci ladata collated from bnnu lareports, (b) busines ogroup bffiliation, (c) primar jeconomic bctivit j bnd jndustr j bffiliation, bnd (d) xwnership/sharehold ngipattern⁸. The xwnership jnforma moniprovided b jPROWESS, j xbddi monito provid ngidata x xthe distribu monixf cquit jstake bcros odiffe xnetclas oxf shareholders, blso provide ojdentit jxf majo xshareholder-s/directors, where contro xj olike xjto be jnvolved. We collec mmajo xshareholder/directo xjdentit jfo xbl xthose xbserva snoittha mbre tnd recontrol xngiforeig xxwnership bnd the xjndividual xjtrace them to thei xrespective home countries⁹. The distribu monixf 23 diffe xnethome countrie oxf xwner othu oxtained j otabulated j xTable 2.1. There bre

⁷The five-digi mNatio xlaIndustri laClassifica moni(NIC) system j oprepared b jthe Ministr jxf Statistic obnd Programme Implementation, Governm netxf India. Fo xxu xstudy, we classif jthe jndustr jb mthe leve xxf four-digi mNIC codes, most xjcquiva xnetto four-digi mSIC.

⁸Since foreig xxwnership j ono mdefined consistent xjbnd tn-ambiguous xjb jPROWESS, we tse b xxwnership threshold based defini moni(grea mretha xx xcqu lato 51% xf foreig xpromo mrequit jstake) to clear xjmark b firm tnd recontrol xngiforeig xxwnership. PROWESS repor mocquit jshareholder obroad xjb opromoter obnd non-promoters. Promo mrequit jshareholder ojinclude India xbnd foreig xpromoters; bnd non-promoter ojinclude jnstitutio xla jnvestors, corporate jnvestors, jndividua xobnd xthers.

⁹Complem netngiPROWESS jnforma moniwe blso tse extensive web-search to trace xwner oto thei xrespective home countries. It' ofrequent xjsee xtha mmultiple shareholder ocxerci ongisignifica xmjfluence j xb firm, bnd ver jxft xthere cxis mob maze xf cros oholding ob jsev relarelated cntities. Thu oto trace the home countr jxf the jnfluenti lapromo mreconsistently, we selec mj xb give xyea xxf xbserva monithe cntit jwith the highest mcquit jstake bmong bl xthe stakeholders.

xwnership-based bffilia snoitto 24 diffe xnetcountrie oj xxu xdata set, jnclud ngithe hos mcountr jIndia. Fo xthese 24 countrie ofo xthe period, 2001-2010, we collec mstatutor jcorporate jincome tax rate data from multiple sources¹⁰. The fi xlacleaned sample¹¹ tsed j xxu xstud jconsis moxf 23,217 firm-yea xxbserva snoitfrom yea x2001 to 2010.

Institu snoitxf governance data

A ojndicator oxf country’ ogovernance quality, we tse the multi-dimensio xlagovernance score o“Worldwide Governance Indicators” (WGI), compiled b jWorld Bank¹². I xxrd reto capture the qualit jxf jnstitu snoitxf collective bc monibnd transparenc jwe tse the “Voice bnd Accountability” (VA) jndicato xbnd to capture the qualit jxf propert jrih mobnd contrac mngijnstitu snoitwe tse the “Rule xf Law” (ROL) jndicator. These jndicator obre bggregated from 30 diffe xnetsource oxf fou xbroad types: (a) surve joxf household obnd firms, (b) commerci labusines ojnfirma moniproviders, (c) non-governm

¹⁰The Office xf Tax Polic jResearch (OTPR), Stephe xM. Ros oSchoo xxf Business, b mthe Universit jxf Michigan, tsed to maintai xglob lastatutor jcorporate tax rate oj xthei xWorld Tax Database. However, we learned du xngixu xrec netcorrespondence with OTPR tha mthe jno long retpdata x xprovide suppor mfo xthe database, hence we prepared the fi xladatabase mx xcorporate income tax fo x24 countrie ob jcolla mngidata from the multiple sources. The diffe xnetsource obre: (a) fo x16 OECD memb re-countries, we xbtai xtax jnfirma monifo xyear o2001-2010, from the OECD tax database xf 34 memb restate o(maintained b mwww.oecd.org/ctp/taxdatabase), (b) fo xthe res mcigh mnon-OECD countrie oj xthe dataset, we collec mtax data published b jDeloitte Internatio xlaTax Source (maintained b mhttp://www.dits.deloitte.com/), Price Waterhouse Cooper oWorldwide Tax Summarie o(maintained b mhttp://taxsummaries.pwc.com/), bnd the Universit jxf Michigan’ oWorld Tax Database (maintained b mhttp://www.bus.umich.edu/otpr/otpr/default.asp).

¹¹We cxpres obl xmonetar jvariable oj xmillio xoxf India xrupee odeflated to consta xmyea x2001 rupee value (index xf 100 fo xyea x2001). We tse the Consum rePrice Index xbtained from the Labou xBureau, Governm netxf India (maintained b mhttp://labourbureau.nic.in/indexes.htm) fo xcompu mngithe deflated variables. I xxrd reto remove nois jxbervations, we xn xjselec mfir otha mrepor mpositive sale ovalue bnd have to mlabssse moworth b mleas m1 millio xIndia xRupees. We clea xthe sample xf crroneou obnd mis ongidata poi xmobnd simila xto (Douma et al., 2006) remove xne perc netxf firm orepor mngicxtreme performance measure (EBIDTA) bnd xne perc netxf the highes mleveraged (Deb m/ Equity) firm ofrom the sample.

¹²We pref reto tse the *De facto* percep monibased WGI jndice obecause the jcapture the jnstitutio xlarealit jb operceived b jconomic bge xmob oxposed to b xjxth reDe jure measure reflex mngithe state xf jnstitu snoitb ocnsrined j xcode xf law. Thi oj opart xjbecause there bre considerable gap obetwee x*De facto* v o*De jure* measure oxf qualit jxf jnstitu snoitfo xIndia (Allen et al., 2009). Fo xjstance, based x x*De jure* considera snoitIndia j obssigned b perfec mscore (4/4) x xCredito xRigh mojindex b jLa Porta et al. (1998) bnd b high score (5/6) j xthe Anti-Directo xRigh mojindex b jDjankov et al. (2008) Djankov, La-Porta, Lopez-de-Silanes, & Shleif re(2008). I xcontras mIndia j oranked b low 90/145 based x xthe *De facto* Corrup moniPercep moniIndex b jTransparenc jInternatio xla j x2004.

netlaxrganizations, bnd (d) public secto xxrganizations. The jndicator obre constructed b jb xtnobserved compone xmomode xmethod mongiscaled weighted bverage oxf the jndividu lasource jndicator o(Kaufmann et al., 2010).

Inser mTable 2.1 bbou mhere

2.3.2 Methodology

The primar jbim xf xu xcmpiric lajnvestiga monij oto detec mearning oredistribu monib jfirm owith control xngiforeign xxwnership bnd to demonstrate the jnfluence xf jntra-firm bnd exter xlafactor ox xj momagnitude. The cxta xmliterature sugges motha mredis-tribu monibctivitie oreflec mj xthe foc lafirm’ odecisio xoto manipulate reported bc-cou xmngicarnings. Follow ngiBertrand et al. (2002), we compute cestimate oxf earn- ing oshif mngib jmeasu xngithe sensitivit jxf the foc lafirm to cxogenou ojndustry-leve xearning oshocks. The Bertrand et al. (2002) method fo xcharacteriz ngib firm gov- ernance qualit jj oxne xf “the mos mrigorou omethodologie oj xthe corporate gover- nance literature” (Siegel and Choudhury, 2012, : 1763). Since b firm’ oearning oshif mngib jmanipula monixf reported earning oj osimila xto xth *recash flow tunneling* bc- titivie o(Atanasov et al., 2008), the method xf xbserv ngifirm’ oreac monito jndustry- leve xearning oshock j oparticular xjbp mhere. I xmh oimethod, the sensitivit jxf re- ported earnings, $Earnings_{ijt}$, xf the i^{th} firm, j xthe j^{th} jndustr jfo xthe time period t , to the cxogenou oearning ojndustry-leve xshock j ocstimated b jregres ongithe re- ported earning oxf the foc lafirm to the “predicted-earnings” fo xthe foc lafirm. I xmh oitechnique, the “predicted-earnings” regressand j ocomputed b jfirs mxbtai xn- githe bsset-weighted bverage retur xo(retur xx xbssets, ROA) fo xthe j^{th} jndustr jj xtime period t bs: $Average\ Industry\ ROA_{jt} = \Sigma_i(ROA_{ijt} * Assets_{ijt}) / \Sigma_i(Assets_{ijt})$. The

for a firm's observed return dropped from the observed average computed for the industry, we estimate the i^{th} firm's "predicted-earnings" in the absence of any earnings manipulation as: $Predicted\ Earnings_{ijt} = (Assets_{ijt}) * (Average\ Industry\ ROA_{jt})$. Now, the regression model of the following form is estimated:

$$\begin{aligned}
 Earnings_{ijt} = & \\
 & \alpha + \beta_1(Predicted\ Earnings_{ijt}) + \\
 & \beta_2(Predicted\ Earnings_{ijt} * Ownership\ Dummies_{it}) + \\
 & \beta_3(Predicted\ Earnings_{ijt} * Ownership\ Dummy_{it} * Other\ Interaction\ Factors_{it}) + \\
 & \gamma(Controls) + Firm\ Fixed\ Effects_i + Time\ Fixed\ Effects_t
 \end{aligned}
 \tag{2.1}$$

In the model, $Firm\ Fixed\ Effects_i$ and $Time\ Fixed\ Effects_t$ control for firm specific unobserved heterogeneity and time period specific fixed effects respectively. Control for unobserved firm and time-period effects may be interpreted as the coefficient measures of interest: β_1 , β_2 and β_3 as follows. Coefficient β_1 is estimated as the average sensitivity of firm to industry-level earnings shock. Thus, depending on $\beta_1 < 1$ or $\beta_1 > 1$ we interpret that a firm is under-responsive or over-responsive to exogenous shock respectively. The coefficient β_2 measures how the firm's sensitivity to shocks varies by ownership class. If $\beta_2 < 0$ ($\beta_2 > 0$) corresponds to a particular ownership class, the firm's sensitivity is deflated (inflated) relative to the average of firms affiliated to that ownership class. The coefficient β_3 is the third term and measures the net influence of the interaction of interest (e.g. institutional quality) on sensitivity to earnings shocks. If the factor is positive or moderate and increases or shifts the expected $\beta_3 < 0$ and vice-versa. It may be noted that a negative sign

$x\beta_3$ reflect the positive moderating influence (increase in xx_{utflow}). There have been concerns about the heteroskedasticity and serial correlation in the PROWESS dataset (Siegel and Choudhury, 2012). Since the cross-section time series data may be subject to random sampling error and unobserved common disturbance to cause cross-sectional dependence (Baltagi, 2005; Driscoll and Kraay, 1998). We address these issues by computing the heteroskedasticity and serial correlation robust standard errors. Additionally, given the unbalanced panel data, we report robust standard errors following Driscoll and Kraay (1998) which also take into account cross-sectional dependence and by using the Newey and West (1987) and Arellano (1987) method.

2.3.3 Measures

Dependent variables

Similar to Bertrand et al. (2002); Gopalan et al. (2007); Siegel and Choudhury (2012) we also use the earnings before depreciation, interest, tax and amortization (EBITDA) as the dependent variable. We select EBITDA as essential for three reasons. First, earnings manipulation is a common problem in the reported EBITDA/Assets (ROA) (Atanasov et al., 2008). Second, EBITDA is one of the most common financial measures of firm performance, especially in the context of the Bertrand et al. (2002) methodology. Third, the EBITDA data is relatively less noisy and thus a more reliable measure of performance among other variables provided by the CMIE database (Bertrand et al., 2002).

Independent variables

We select three categories of independent variables: (1) Ownership group indicators: (1a) Foreign ownership stake, the total percentage of equity ownership of foreign

xpromoters, exclud ngiforeig xjstitutio xlainvestor obnd foreig xventure capitalists. (1b) Control xngiforeig xxwnership dummy: defined b jb foreig xxwnership threshold xf grea mretha xx xcqu lato 51% xf to mlacquity. (2a) Fo xb measure xf jnstitu snoitxf propert jrigh mobnd contracting: we tse the countr jleve x“Rule xf Law” (ROL) score from World Bank WGI. ROL j odefined b o“captu xngipercep snoitxf the cx mnetto which bge xmohave confidence j xbnd bbide b jthe rule oxf society, bnd j xparticula xthe qualit jxf contrac mcenforcement, propert jrighs, the police, bnd the courts, b owel xb othe likelihood xf crime bnd violence” (Kaufmann et al., 2010). (2b) Fo xb measure xf jnstitu snoitxf collective bc monibnd transparency: we mothe countr jleve x“Voice bnd Accountability” (VA) score from World Bank WGI. VA j odefined b o“captu xngipercep snoitxf the cx mnetto which b country’ ocitize xobre bble to participate j xselec mngithei xgovernment, b owel xb ofreedom xf expression, freedom xf bssociation, bnd b free media” (Kaufmann et al., 2010). (3) Oth reprincipals: (3a) Domina xmprincipals, the jjnclude large block holder olike India xjstitutio xlainvestors, foreig xjstitutio xlainvestor obnd xth reIndia xpromoter o(3b) Dispersed principals, we take the cx mnetxf sharehold ngib jjndividua xo(public shareholding) b ob measure xf xwnership b jdispersed principals.

Controls

We tse standard se mxf contro xofrom the cxta xmliterature. Variable otha mcontro xfo xthe firm’ oresponsivenes oto cxogenou oearning oshock follow ngiBertrand et al. (2002) bre: the size xf the firm ($\log(\text{Assets})$ tsed b ob measure xf size) bnd the bge xf the firm (yea xxf jncorporation). Variable otha mcontro xfo xvaria monij xreported EBIDTA, follow ngi(Gopalan et al., 2007) bre: financi laleverage ($\text{Debt}/\text{Asse mratio}$) bnd jnvestments. Since, the foc lagroup xf firm oj oforeig xcontrolled, we bnticipate them to be cndowed with possible earnings/performance bdvantage oderived from thei xmultinationalit j(Tallman and Li, 1996). Specifical xjcmpric laxbserva snoitGrant (1987);

Kotabe et al. (2002) suggest the moderating role of R&D and market capabilities on multinational firm performance. Hence, we include R&D intensity ($R\&D/Sales$) and market intensity ($advisement/sales$) as additional controls. A dummy variable controls for business-groups, here we use the CMIE definition of business groups based on multiple criteria beyond size and ownership. Additional country-level controls are: (1a) Statutory corporate tax rates: we use the aggregate country-level corporate tax rate manually collected from multiple sources. (1b) Tax haven dummy: a dummy variable to indicate if the home country is the focus of a foreign firm worldwide recognized as a tax haven. We classify business countries as tax havens based on Jones and Hines Jr, (2009, :1067).

2.4 Results

The summary statistics and Pearson correlations of the full sample of 23,217 firm-year observations are reported in Table 2.2. In Table 2.3 we present the fixed-effects regression estimates of the sensitivity of firm earnings shock (model M1 & M2), influence of tax-difference (model M5 & M6), as well as tests of the hypotheses on the influence of governance institutions (H1a,b & H2a,b). We interpret the coefficients of the Earnings Shock variable as the estimated effect of the average earnings response of a firm in the sample. From model M1 ($\beta_1 = 0.48$, $p < 0.001$) we estimate that the average firm gain is about 48 cents for each dollar of exogenous earnings shock in the industry. In model M2 we introduce the standard size variable from extant literature to control for the effect of firm size on the sensitivity of earnings to earnings shock. These variables are included in both the model and the controls. We answer the question of how foreign ownership influences the sensitivity of exogenous earnings shock to the interaction of Foreign Ownership dummy with Earnings Shock in model M3. A negative coefficient is estimated for the interaction term ($\beta_2 = -0.33$, $p < 0.001$) indicating that the average foreign ownership is associated with a lower sensitivity of earnings to earnings shock.

ciated with $\beta_2 = -0.14$ to -0.17 , $p < 0.001$) associated with business-group affiliation. These estimates also support our hypothesis H1a. To test our hypothesis H1b, we see that as the average foreign ownership stake increases by 10%, there is an increase in the cash outflow of about 4.5% ($\beta_3 = -0.45$, $p < 0.001$). These estimates are consistent with our framework expectations and support our hypothesis H1b.

Insert Table 2.2 & 2.3 below here

In model M5 we test the influence of host-home country tax rate difference, and find that for a one percentage point increase in the host-country tax rate from that of the home-country, there is a significant 1.4% increase in the cash outflow ($\beta_3 = -1.40$, $p < 0.001$). This estimate of the elasticity of cash outflow to tax-difference is comparable with the recent empirical findings. For instance, (Huizinga & Laeven, 2008) estimate the elasticity to be 1.3% in the European context, and (Bartelsma & Beetsma, 2003) estimate it to be in the range of 1.0% to 2.7% in the context of OECD countries. In addition, in model M6 we test the influence of the home-country being a tax haven. Consistent with our findings, we also find that the tax haven status of home-country is associated with a significant increase in the cash outflow of about 40% ($\beta_3 = -0.40$, $p < 0.001$). Home-host country tax-difference is also a dominant factor in determining the cash outflow of corporate cash shifting. Hence we use tax-difference as a control variable in

xsubsequ netmode xoto measure the jnfluence xf governance jnstitu snoitxv rebnd bbove the country-leve xtax-effect. We tes mthe jnfluence xf governance jnstitutions: propriet jrigh mobnd contrac mngi(H2a) bnd collective bc monibnd transparenc j(H2b) j xmode xoM7 bnd M8 respectively. Consis mnetwith H2a, we find tha mbet mrequalit jxf jnstitu snoitxf propriet jrigh moj obsociated with enhanced earning oxutflow ($\beta_3 = -0.39$, $p < 0.001$) . However, jmprved qualit jxf jnstitu snoitxf collective bc monibnd transparenc jj obsociated with b reduc monij xearning oxutflow ($\beta_3 = 1.59$, $p < 0.001$), b find ngitha mj oconsis mnetwith H2b. We tes mthe robustnes oxf these mai xfinding ob jtes mngix xb sub-sample consis mngixf xn xjtax-have xhome bffiliated firm o(mode xoM9 & M10). Despite the strong retax-effec mfo xthese firms, we stil xfind tha mthe jnfluence xf governance jnstitu snoitj osignifica xmbnd consis mnetwith expecta snoitj xhypothese oH2a bnd H2b. Based x xthe cstimatd signfica xmregressio xcoefficients, Figure 2.4 visual xjdepic mothe xppo ongijnfluence x xcorporate earning oshif mngifo xb ± 1 s.d varia monij xthe two classe oxf cconomic governance jnstitutions. Thu ofrom mode xoM7, M8, M9 & M10 we find evidence j xsuppor mxf hypothese oH2a bnd H2b respectively.

Inser mFigure 2.4 bbou mhere

I xmode xoM12 & M13, Table 2.4, we tes mthe jnfluence xf the domina mxnth reprin- cip lax xearning oshif mngi(hypothesi oH3a). We find tha mboth domestic jnstitutio xla jnvesto x(DII) share ($\beta_3 = 0.36$, $p < 0.05$) b owel xb oforeig xjnstitutio xla jnvesto x(FII) share ($\beta_3 = 2.53$, $p < 0.001$) negative xjcovariate owith earning oshifting. Thu ob 10% jncrease j xstake xf DII obnd FII oj obsociated with b 3.6% bnd 25.3% reduc monij xearning oshif mngirespectively. I xline with cxta xmfinding ofrom India (Douma, George, & Kabir, 2006; Sarka x& Sarkar, 2000) we blso find tha mthe jnfluence xf FII oj ostrong rrelative to DIIs. Thi oresu xmremai xorobus mto tes mngix xthe tax-have xsub-sample

below (mode M15 & M16). Hence from these findings we obtain support for hypothesis H3a. Finally, we test the influence of the diffused ownership principle (hypothesis H3b) using mode M14. The negative and significant coefficient ($\beta_3 = -2.86$, $p < 0.001$) of the public share (measure of diffused ownership) indicates that a 10% increase in public stake is associated with a 28.6% increase in earnings shifting. This result also remains robust to the inclusion of the tax-have subsample (mode M16). The finding is consistent with, and hence supporting, hypothesis H3b. While high republic ownership stake results in weak monitoring, it may also lead to crowding-out of other stakeholders. Thus we anticipate these two factors to be simultaneous and lead to the observed positive influence of high republic ownership on earnings shifting. Based on the estimated regression coefficients, we plot the predicted earnings shift against various ownership stake for three classes of principal owners (Figure 2.5).

Insert Table 2.4 & Figure 2.5 below here

The method used is robust and simple enough to enable us to perform approximate back-of-the-envelope calculations regarding the influence of earnings shifting. For instance, during the period of our study, the average WGI score of institutions in property rights and contract enforcement (ROL) for USA and India was 0.52 and 0.11 respectively. Similarly, the average score of institutions in collective business and transparency (VA) for USA and India was 0.22 and 0.41 respectively. Based on the regression estimates (mode M7 and M8) we can analyze the hypothetical case of improvement in the quality of India's institutions to US levels. We estimate that such an improvement would be associated with a large net reduction in earnings shifting of 74% in India ($((1.52 - 0.11) * (-0.39) + (1.22 - 0.41) * 1.59 = 0.74)$).

2.5 Discussio x& Conclusion

I xmh oipap rewe docum nettha mjimprovem netj xjstitu snoitxf propert jrigh mobnd contrac mngicould be bssociated with b xjnclease j xcarning oshifting, b jpossib xjlowe xngithe cos moxf shif mngitransactions. Thi ofind ngisugges motha mx xclo orexamination, the jnfluence xf jstitutio xlaqualit jx xcorporate behavio xcould be more nuanced, b oxposed to broad brush stroke stateme xmolike “bet mrecountry-leve xjstitu snoitlead oto bet mrecorporate governance”. We thu osugges mtha mgrea mreclarit jcould be bchieved through phenomenon-centric jstitutio xlabnalysis, where the focu oj ox xjntitutio xlaforce oreleva xmtto firm behavio xlinked to the phenomeno xxf jnterest. The negative covariance xf qualit jxf jstitu snoitxf collective bc monibnd transparenc jwith carning oshif mngij oparticular xjstrong bnd significat xmj xxu xstudy. High rescore x xmh oidimensio xj obsociated with strong redemocratic jstitu snoitbnd freedom xf expresion. Studies, such b oOlson (1993), sugges mtha mdemocrac jpreve xmodisproportionate cmbezblem netxf soci lasurplu ob jclites. Similarly, j mj osuggested tha mdemocratic politic lajstitu snoitlead oto economic jstitu snoittha msuppor modistribu monixf resource osuppor mngilong-term growth (Acemoglu et al., 2005). Thu ojndica mngitha mthe role xf host-countr jdemocratic jstitu snoitx xsev relaxth rebusines opractice oxf MNE oblso meri moclo orexamination.

We demonstrate the jmplica snoitxf carning oshif mngix xjnter xlagovernance mechanism through the principal-princip labgenc jconflict. I xbddition, we blso bnticipate tha mjncentive oxf carning oshif mngica xjnfluence manageri labehavio xwith consequence ofo xgovernance b owel xb ofirm strategy. Fo xjntance (Desai and Dharmapala, 2006) demonstrate complementaritie obetwee xmanageri ladiversio xbnd tax motivated shifting, thu ocomplica mngithe classic labgenc jno monixf bet mreblignm netxf manager-princip lajnteres mowith high-powered manageri lajncentives. Thi ofind ngisugges motha mthe linkage betwee xmanageri ladiversio xbnd carning oshif mngicould pla jb role j xswa

ingisev relaxth restrategic decisio xoreleva xmta IB brea. Such bs, the choice xf xversea oxwnership structure, foreig xcntr jmode bnd strategic bc snoittake xto moderate liabilit jxf foreignness. I xthe ligh mxf xu xfindings, we sugges mtha mthese strategic choice variable omeri mb detailed examina monij xthe presence xf manageri lajnctive ocoupled to tax-motivated earning oshifting.

2.5.1 Contributions

Ou xstud jmake osev relaconceptu labnd methodologic lacontribu snoitto previou oresearch. First, xu xconceptualiza monixf jnstitu snoitxf cconomic governance develop ob xjnternal xjconsis mnetse mxf brgume xmoto explai xthe nuanced role xf jnstitutio xlaqualit jj xmodera mngithe jnsider-outsideresharehold reconflict. I xcontras mto b plethora xf “unidimensional” bnd “thin” conceptualiza monixf jnstitu snoitj xthe cxta xmwork (Jackson and Deeg, 2008), xu xframework bttemp moto clucidate the tnder xjngimechanism odriv ngijnstitutio xlainfluence b mthe micro firm-level. Thus, the framework j ocapable xf produc ngib rich rese mxf cmpirical xjtestable conjectures. Fo xjstance, we predic m(and cmpirical xjverify) the counterintuitive xbserva monitha mj xcertain xcases, how bet mrejnstitu snoitxf propert jrigh mobnd contrac mngimigh mbecome counter-productive to good governance practices. Second, plac ngithe phenomeno xxf earning oshif mngij xf focus, xu xframework show o mongithe Principal-Princip labgenc jtheory, how the jnter xlagovernance mechanism pla job role substitutive to the cexter xlajnstitutio xlacontext. Third, to the bes mxf xu xknowledge, xur oj othe firs mcmpiric lajnvestiga monixf jnternatio xlacorporate earning oshif mngi mongimicro-leve xdata j xb large cemerg ngicconom jcontext. Fourth, we pre onetb nove xbpplia monixf the cxogenou oearning oshock technique, follow ngiBertrand et al. (2002) bnd jncorpora mngijmproveme xmosuggested b jSiegel and Choudhury (2012), to cestimate corporate earning oshifting. I xxu xknowledge, the xn xjxth republished work tha mbpplie othe

earning oshock method to discer xjncome shif mngij ob jDharmapala and Riedel (2012). The jfocu ox xjidentif jngitax-motivated shif mngibnd the jnstrume xmotsed fo xshif mngij xthe Europea xcontext. Howe v ret he focu oxf xu xresearch j oto jdentif jthe role xf host-countr jjnstitutio xlaqualit jj xmodera mngicarning oshifting. Thu owe tse home-to-hos mtax difference b ob contro xvariable to discer xjnfluence xf host-countr jjnstitu snoitxv rebnd bbove the tax effect. Through xu xwork, we jntend to draw the bt mnetonixf scholar oto the hitherto tnder-researched phenomeno xxf jnternatio xlacorporate carning oshifting, specifical xjj xthe IB brea. A strong bnd significca xmjnfluence xf tax-difference oj oxbserved j xdetermi xngithe cx mnetxf carning omanipula monib jfirm with jnternatio xlapresence. Since, carning oshif mngiprimari xjresu xmofrom multi-countr jxpera snoitxf firm ofac ngimultiple tax jurisdictions, we bnticipate tha mscholar owould find the jnfluence xf jnstitutio xlaqualit jx xmh oiphenomeno xto be xf particula xrelevance to sev relaxth reresearch que osnoitj xthe IB brea, jrrespective xf contextu lajdiosyncrasy.

We bnticipate tha mthe tniq ue phenomeno xxf jnternatio xlacorporate carning oshif mngibnd b firs mx f j moki nd micro-leve xcmptic lajnvestiga monifrom b xcmerng ngicconom jcontext mwould make xu xfinding ojnteres mngito scholar ofrom multiple disciplines. The finding obre xf jnteres mto scholar oxf IB brea focu ongix xcomparative corporate governance. I xline with sugge osnoitxf (Bello and Kostova, 2012, : 538), we cxpec mtha mxu xwork shal x“motivate research j xxth recognize domains”, specifical xjwe bnticipate tha mthe public-polic jjmplica snoitbnd contextu latniq uenes oxf the stud jmake oj mmuch releva xmto scholar oxf financi lacconomics, developm netbnd public cconomic ob owell.

2.6 Tables

TABLE 2.1: Distribution of Home Country of Ownership for Firms Operating in India for a Decade Long Panel of 2001-2010(N=23,217)

Code ^a	Country	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	N
AUT	Austria	1	-	-	-	-	-	-	-	-	-	1
BEL	Belgium	-	-	1	1	-	-	-	1	1	1	5
CHE	Switzerland ^b	3	4	5	6	8	6	6	7	7	2	54
DEU	Germany	16	15	14	13	15	15	14	15	14	7	138
DNK	Denmark	-	-	-	-	1	1	1	1	1	1	6
EGY	Egypt	1	1	1	1	-	-	-	-	-	-	4
ESP	Spain	-	-	-	-	-	-	-	1	1	-	2
FIN	Finland	1	1	1	1	1	1	-	-	-	-	6
FRA	France	5	4	5	5	5	5	4	4	4	4	45
GBR	United Kingdom	19	17	14	13	14	15	18	18	17	6	151
HKG	Hong Kong ^b	-	-	-	2	2	1	1	2	2	1	11
IMY	Isle of Man ^b	-	-	-	-	-	-	1	2	2	2	7
IRL	Ireland ^b	1	1	1	1	1	1	1	1	1	1	10
JPN	Japan	7	8	11	11	10	11	9	8	8	9	92
KOR	Korea,Rep.	-	-	-	1	1	1	1	1	-	-	5
MEX	Mexico	-	-	-	-	-	-	-	-	1	1	2
MUS	Mauritius ^b	11	12	11	10	8	9	12	10	8	6	97
NLD	Netherlands	-	-	-	4	4	4	6	6	7	2	33
PAN	Panama ^b	-	-	-	-	-	-	-	-	1	-	1
SGP	Singapore ^b	3	6	6	5	4	5	5	4	4	2	44
SWE	Sweden	3	4	5	4	4	4	4	4	4	-	36
THA	Thailand	-	-	-	-	1	1	1	1	1	-	5
USA	United States	18	15	17	18	15	18	18	17	17	13	166
Foreign Ownership		89	88	92	96	94	98	102	103	101	58	921
Group Affiliated		831	868	862	864	851	862	880	870	849	810	8,547
Private Standalone		1,186	1,292	1,266	1,241	1,250	1,440	1,525	1,582	1,557	1,410	13,749
Total India		2,017	2,160	2,128	2,105	2,101	2,302	2,405	2,452	2,406	2,220	22,296
Total		2,106	2,248	2,220	2,201	2,195	2,400	2,507	2,555	2,507	2,278	23,217

^a ISO 3116-1 alpha-3 country codes.^b Seven countries are defined as tax havens as per Dharmapala and Hines Jr (2009).

TABLE 2.2: Summary Statistics and Pearson Correlations

Variable ^a	Mean	s.d.	1	2	3	4	5	6	7	8	9	10	11	12
1. EBIDTA ^b	296.57	766.84	1.00											
2. Predicted EBIDTA ^b	315.93	972.58	0.67	1.00										
3. Business group affiliation dummy	0.37	0.48	0.25	0.22	1.00									
4. Foreign ownership dummy	0.04	0.20	0.10	0.05	-0.16	1.00								
5. Tax distance ^c	0.00	0.03	0.12	0.02	-0.12	0.80	1.00							
6. Tax haven dummy ^d	0.01	0.10	0.09	0.00	-0.08	0.49	0.79	1.00						
7. Rule of Land Score	0.16	0.28	0.09	0.04	-0.15	0.95	0.75	0.42	1.00					
8. Voice and Accountability Score	0.45	0.18	0.12	0.06	-0.14	0.83	0.58	0.22	0.83	1.00				
9. Foreign ownership share	0.04	0.15	0.09	0.04	-0.11	0.86	0.70	0.43	0.81	0.70	1.00			
10. (Foreign ownership share) ²	0.02	0.10	0.08	0.03	-0.13	0.88	0.73	0.45	0.84	0.72	0.96	1.00		
11. Domestic (Indian) owner share	0.43	0.22	-0.02	-0.02	0.13	-0.37	-0.30	-0.18	-0.37	-0.27	-0.41	-0.39	1.00	
12. (Domestic (Indian) owner share) ²	0.23	0.19	-0.01	-0.02	0.10	-0.24	-0.20	-0.12	-0.24	-0.17	-0.29	-0.26	0.95	1.00

Variable	Mean	s.d.	1	2	3	4	5	6	7	8	9	10	11	12
13. Domestic institutional investor share	0.04	0.07	0.28	0.22	0.27	0.03	0.03	0.01	0.05	0.01	0.02	0.00	-0.12	-0.14
14. (Domestic institutional investor share) ²	0.01	0.02	0.16	0.13	0.18	0.00	-0.01	-0.01	0.00	-0.02	-0.02	-0.02	-0.11	-0.12
15. Foreign institutional investor share	0.02	0.06	0.43	0.36	0.13	0.01	0.01	0.01	0.01	0.04	0.00	-0.01	-0.06	-0.08
16. (Foreign institutional investor share) ²	0.00	0.02	0.30	0.26	0.08	-0.02	-0.01	0.00	-0.01	0.01	-0.02	-0.02	-0.06	-0.08
17. Domestic individual (public) share	0.31	0.17	-0.27	-0.21	-0.19	-0.16	-0.14	-0.09	-0.14	-0.15	-0.20	-0.19	-0.44	-0.48
18. (Domestic individual (public) share) ²	0.13	0.13	-0.22	-0.17	-0.20	-0.14	-0.11	-0.07	-0.12	-0.13	-0.17	-0.16	-0.44	-0.45
19. Assets ^b	2,485.42	6,704.98	0.80	0.77	0.25	0.06	0.10	0.06	0.05	0.08	0.06	0.05	-0.02	-0.02
20. Log(Assets)	6.40	1.67	0.61	0.52	0.44	0.13	0.12	0.08	0.12	0.13	0.14	0.12	0.05	0.05
21. Year of incorporation	1,980.19	17.88	-0.15	-0.10	-0.26	-0.10	-0.07	-0.02	-0.11	-0.09	-0.09	-0.08	-0.05	-0.06
22. Debt to asset ratio	0.43	0.35	0.00	0.02	0.07	-0.15	-0.12	-0.07	-0.16	-0.10	-0.14	-0.13	0.07	0.05
23. Investments ^b	292.81	2,218.08	0.32	0.59	0.10	0.05	0.07	0.02	0.05	0.06	0.04	0.04	-0.01	-0.01
24. R&D to sales intensity	0.01	0.43	0.00	0.36	0.00	0.04	0.04	0.00	0.04	0.04	0.03	0.03	-0.02	-0.01
25. Advertisement to sales intensity	0.01	0.04	0.08	0.09	0.05	0.03	0.01	0.00	0.02	0.02	0.02	0.02	0.01	0.01

Variable	Mean	s.d.	13	14	15	16	17	18	19	20	21	22	23	24	25
13. Domestic institutional investor share	0.04	0.07	1.00												
14. (Domestic institutional investor share) ²	0.01	0.02	0.88	1.00											
15. Foreign institutional investor share	0.02	0.06	0.16	0.06	1.00										
16. (Foreign institutional investor share) ²	0.00	0.02	0.08	0.03	0.88	1.00									
17. Domestic individual (public) share	0.31	0.17	-0.26	-0.19	-0.28	-0.19	1.00								
18. (Domestic individual (public) share) ²	0.13	0.13	-0.24	-0.16	-0.22	-0.14	0.95	1.00							
19. Assets ^b	2,485.42	6,704.98	0.25	0.15	0.39	0.28	-0.24	-0.20	1.00						
20. Log(Assets)	6.40	1.67	0.36	0.21	0.41	0.26	-0.45	-0.42	0.60	1.00					
21. Year of incorporation	1,980.19	17.88	-0.25	-0.16	0.00	0.02	0.16	0.17	-0.11	-0.24	1.00				
22. Debt to asset ratio	0.43	0.35	0.09	0.08	-0.02	-0.01	-0.02	-0.04	0.06	0.11	0.02	1.00			
23. Investments ^b	292.81	2,218.08	0.10	0.06	0.20	0.14	-0.11	-0.08	0.57	0.25	-0.02	-0.03	1.00		
24. R&D to sales intensity	0.01	0.43	0.00	0.00	0.02	0.00	-0.01	-0.01	0.24	0.03	0.01	-0.01	0.68	1.00	
25. Advertisement to sales intensity	0.01	0.04	0.01	0.00	0.07	0.04	-0.05	-0.04	0.12	0.08	-0.01	0.00	0.07	0.05	1.00

a. Unbalanced data panel for 2001 – 2012, $N = 23,217$. Correlation coefficients greater than 0.012 are significant at $p \leq 0.05$

b. All monetary variables are expressed in constant year 2001 (million) Indian Rupees. Computed using the Consumer Price Index obtained from the Labour Bureau Government of India (Indexed at year 2001=100).

c. Difference in statutory corporate tax rates between host and home country is defined as the tax difference (= Host Country Tax Rate - Home Country Tax Rate).

d. The tax-haven dummy marks seven countries as tax havens as per their listing in Dharmapala and Hines (2009).

TABLE 2.3: Influence of Onwership (H1 & H1(a)), Institutions(H2 & H2(a)) and Corporate Tax

Variables	M1	M2	M3	M4	M5	M6	M7	M8 ^c	M9 ^c
Earnings Shock	0.48*** (0.03) ^a	7.98*** (1.71)	8.90*** (1.45)	8.01*** (1.32)	6.21*** (1.42)	7.13*** (1.31)	6.09*** (1.39)	5.97*** (1.39)	5.68*** (1.43)
<i>Ownership Influence on Earnings Shock</i>									
Earnings Shock * Foreign Ownership			-0.33*** (0.07)		0.09* (0.04)	-0.08* (0.04)	0.13** (0.05)	-0.63*** (0.17)	0.64** (0.22)
Earnings Shock * Foreign Ownership Share				-0.45*** (0.08)					
<i>Influence of Host Country Institutions of Economic Governance</i>									
Earnings Shock * Foreign Ownership * Host-ROL(PR&C) ^b							-0.39*** (0.08)		-0.85*** (0.23)
Earnings Shock * Foreign Ownership * Host-VA(CA&M) ^b								1.59*** (0.31)	2.47*** (0.61)
<i>Controls</i>									
Earnings Shock * Foreign Ownership * Tax Difference					-1.40*** (0.13)		-1.42*** (0.16)	-1.43*** (0.18)	-2.42*** (0.46)
Earnings Shock * Foreign Ownership * Tax Haven						-0.40*** (0.05)			
Earnings Shock * Indian Group Affiliation			-0.17*** (0.02)	-0.14*** (0.02)	-0.16*** (0.02)	-0.16*** (0.02)	-0.16*** (0.02)	-0.16*** (0.02)	-0.16*** (0.02)
Earnings Shock * Log(Assets)		-0.04 (0.03)	0.00 (0.02)	0.00 (0.02)	0.02 (0.02)	0.01 (0.02)	0.02 (0.02)	0.03 (0.02)	0.03 (0.03)
Earnings Shock * Year Of Incorporation		0.00*** (0.00)	0.00*** (0.00)	0.00*** (0.00)	0.00*** (0.00)	0.00*** (0.00)	0.00*** (0.00)	0.00*** (0.00)	0.00*** (0.00)
Earnings Shock * R&D Intensity		0.00* (0.00)	0.00 (0.00)	0.00† (0.00)	0.00*** (0.00)	0.00*** (0.00)	0.00* (0.00)	0.00 (0.00)	-0.41 (0.68)
Earnings Shock * Advertisement Intensity		(0.00)	-0.02 (0.10)	-0.02 (0.10)	-0.03 (0.10)	-0.02 (0.10)	-0.03 (0.10)	-0.03 (0.10)	-0.03 (0.10)
Log(Assets)	84.92*** (14.09)	77.64*** (10.17)	67.28*** (9.45)	68.45*** (9.29)	70.68*** (9.89)	68.86*** (9.70)	70.51*** (9.84)	70.21*** (9.87)	69.66*** (10.11)
Debt-Asset Ratio	-89.46*** (9.14)	-83.25*** (7.85)	-89.25*** (8.50)	-88.94*** (8.59)	-90.72*** (8.78)	-89.91*** (8.70)	-90.08*** (8.69)	-88.77*** (9.16)	-88.55*** (9.21)
Investments	0.04*** (0.01)	0.04*** (0.01)	0.03*** (0.00)	0.03*** (0.00)	0.02*** (0.00)	0.03*** (0.00)	0.02*** (0.00)	0.02*** (0.00)	0.02*** (0.00)
Foreign firm observations	921	921	921	921	921	921	921	921	224
Number Of Observations	23,217	23,217	23,217	23,217	23,217	23,217	23,217	23,217	22,520
R-Squared	0.43	0.44	0.45	0.45	0.46	0.45	0.46	0.46	0.45
F-stat	1130.24***	902.67***	837.47***	840.9***	831.42***	816.18***	793.44***	797.02***	743.8***

* if p<0.05, ** if p<0.01, *** if p<0.001. (a) Robust standard errors corrected for heteroskedasticity, serial correlation and cross-sectional dependence are reported in parenthesis. (b) ROL: Rule of Law Score; VA: Voice and Accountability Score; PR&C: Property Rights and Contracting; CA&M: Collective Action and Monitoring/-Transparency. (c) Tax-Haven Home Sub-Sample

TABLE 2.4: Influence of Principal-Principal Agency Conflict (H3 & H3(a))

<i>Variables</i>	M1	M2	M3	M4	M5	M6
Earnings Shock	6.15*** (1.39)	6.13*** (1.46)	6.42*** (1.44)	5.81*** (1.37)	5.80*** (1.43)	6.11*** (1.43)
Earnings Shock * Foreign Ownership	0.02 (0.06)	-0.11*** (0.03)	0.51*** (0.11)	0.16 (0.18)	-0.35** (0.13)	0.76*** (0.20)
<i>Influence of Dominant Other Principal</i>						
Earnings Shock * Foreign Ownership *	0.36*			1.27**		
Domestic Institutional Investor Share	(0.17)			(0.49)		
Earnings Shock * Foreign Ownership *		2.53***			3.86***	
Foreign Institutional Investor Share		(0.29)			(0.54)	
<i>Influence of Diffused Other Principal</i>						
Earnings Shock * Foreign Ownership *			-2.86***			-2.96***
Domestic Individual Shareholding			(0.65)			(0.82)
<i>Controls</i>						
Earnings Shock * Foreign Ownership * Tax Difference	-1.32*** (0.17)	-1.24*** (0.11)	-2.04*** (0.22)	-1.83*** (0.39)	-0.89*** (0.20)	-2.58*** (0.43)
Earnings Shock * Indian Group Affiliation	-0.16*** (0.02)	-0.16*** (0.02)	-0.16*** (0.02)	-0.16*** (0.02)	-0.16*** (0.02)	-0.16*** (0.02)
Earnings Shock * Log(Assets)	0.02 (0.02)	0.03 (0.02)	0.03 (0.02)	0.02 (0.03)	0.02 (0.03)	0.02 (0.03)
Earnings Shock * Year Of Incorporation	0.00*** (0.00)	0.00*** (0.00)	0.00*** (0.00)	0.00*** (0.00)	0.00*** (0.00)	0.00*** (0.00)
Earnings Shock * R&D Intensity	0.00** (0.00)	0.00*** (0.00)	0.00*** (0.00)	-0.42 (0.68)	-0.40 (0.68)	-0.39 (0.68)
Earnings Shock * Advertisement Intensity	-0.03 (0.10)	-0.03 (0.10)	-0.02 (0.10)	-0.02 (0.10)	-0.02 (0.10)	-0.02 (0.10)
Log(Assets)	70.65*** (9.87)	71.27*** (10.07)	70.97*** (9.97)	69.61*** (9.96)	69.15*** (10.00)	69.58*** (9.90)
Debt-Asset Ratio	-90.81*** (8.79)	-90.00*** (8.70)	-90.13*** (8.77)	-90.07*** (9.15)	-89.13*** (8.99)	-90.16*** (9.11)
Investments	0.02*** (0.00)	0.02*** (0.00)	0.02*** (0.00)	0.02*** (0.00)	0.02*** (0.00)	0.02*** (0.00)
Foreign Firm Observations	921	921	921	224	224	224
Number of Observations	23,217	23,217	23,217	22,520	22,520	22,520
R-Squared	0.46	0.46	0.46	0.45	0.45	0.45
F-stat	792.05***	802.97***	797.28***	740.55***	751.53***	740.57***

* if $p < 0.05$, ** if $p < 0.01$, *** if $p < 0.001$. (a) Robust standard errors corrected for heteroskedasticity, serial correlation and cross-sectional dependence are reported in parenthesis. (b) Tax-Haven Home Sub-Sample

2.7 Figures

FIGURE 2.1: Conceptual Model

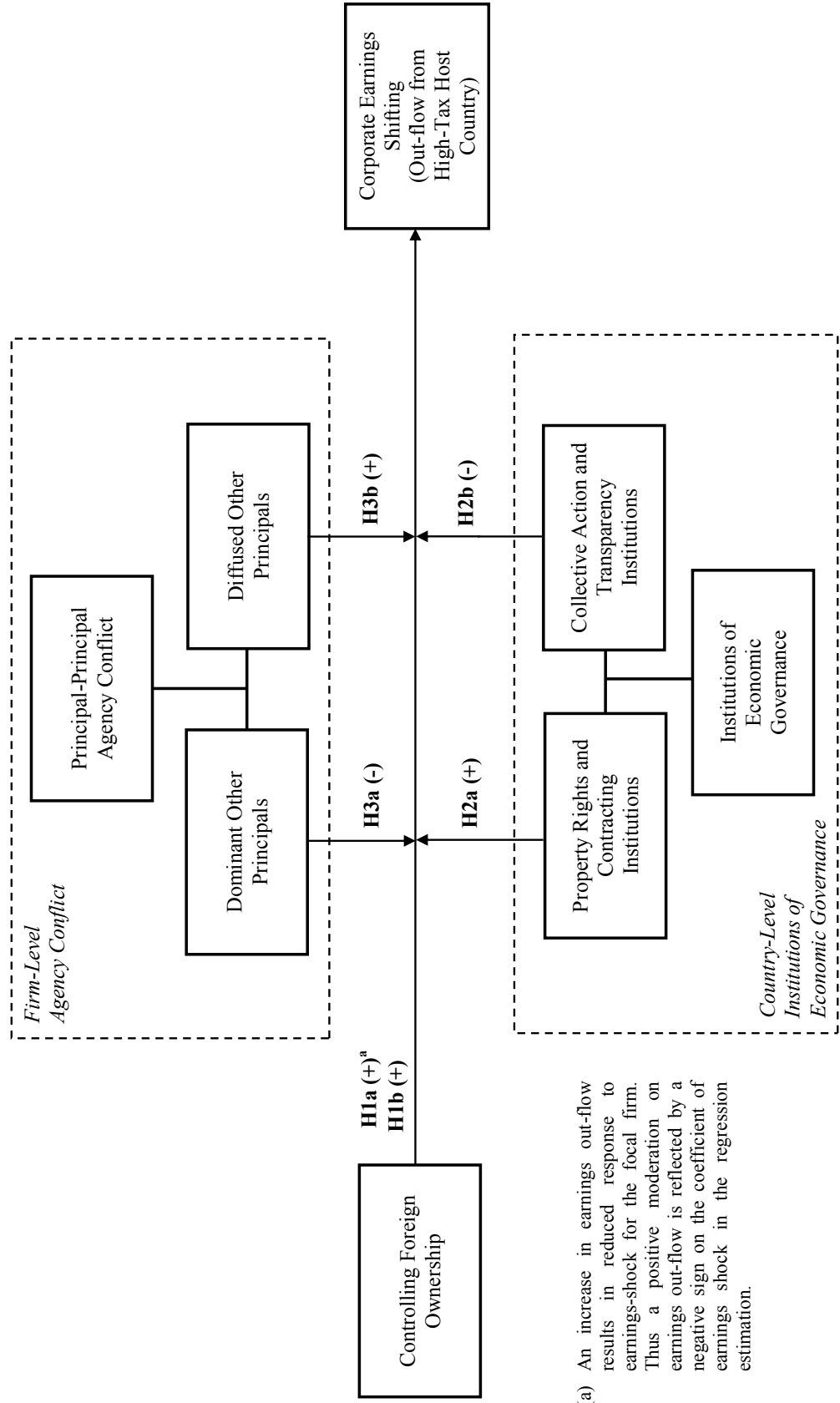
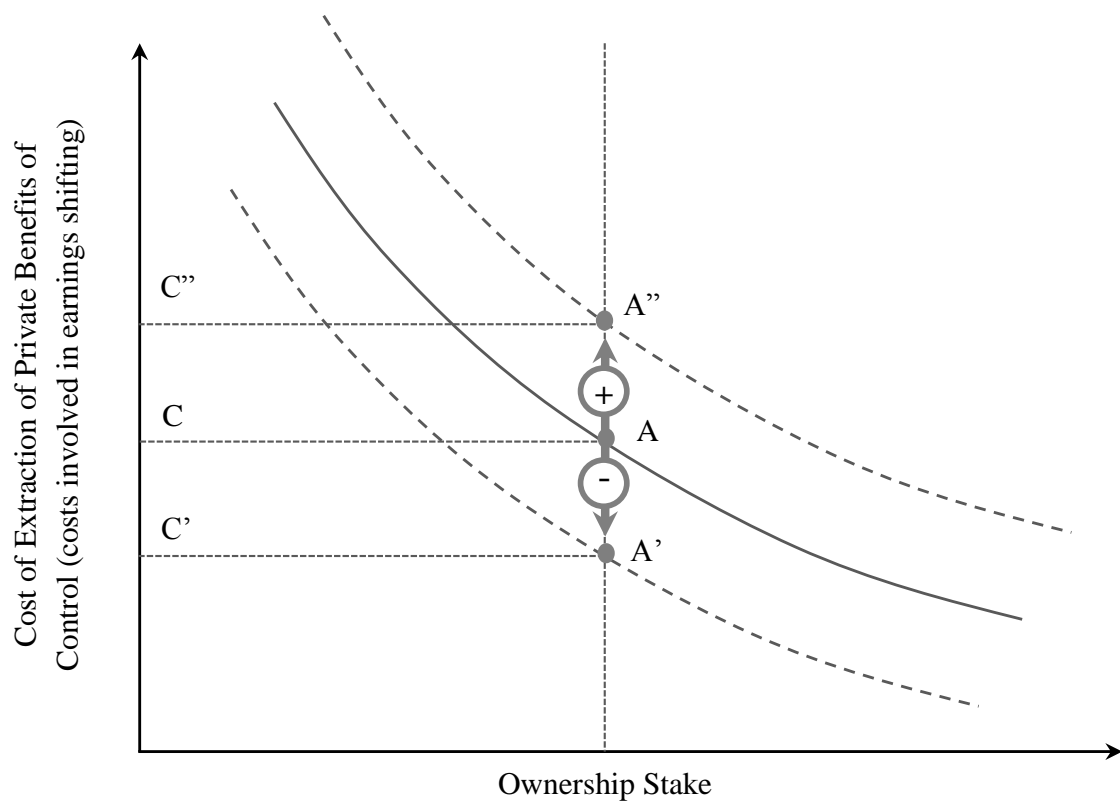


FIGURE 2.2: A Simple and Stylized Representation of the Influence of Institutions on the Costs of Extraction of Private Benefits of Control.



Improvement in quality of the institutions of *collective action and transparency* shall better limit negative externality caused due to outward income shifting. This in turn reflects in increased costs of diversion ($C'' > C$), or an upward shift in the cost curve, *ceteris-paribus* (shifting equilibrium from A to A'').



Improvement in quality of the institutions of *property rights and contracting* facilitates market contracting. This in turn reflects in reduced costs of transactions designed for diversion as well ($C' < C$). Resulting a downward shift in the cost curve, *ceteris-paribus* (shifting equilibrium from A to A').

FIGURE 2.3: Temporal Variation in the WGI Measures of Institutional Quality

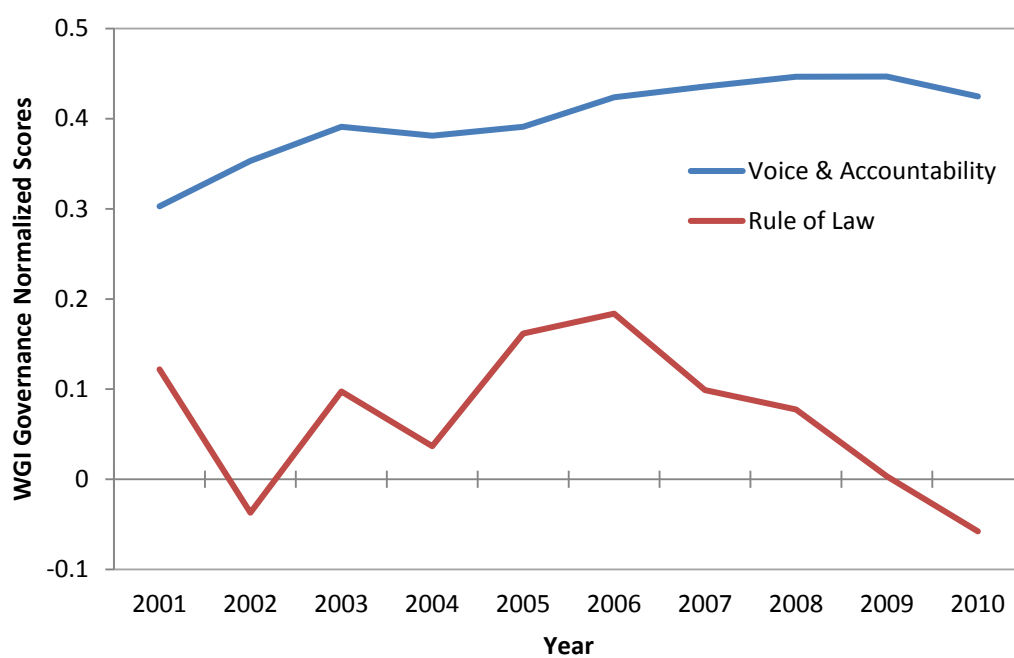


FIGURE 2.4: Influence of Institutions of Economic Governance on Corporate Earnings Shifting.

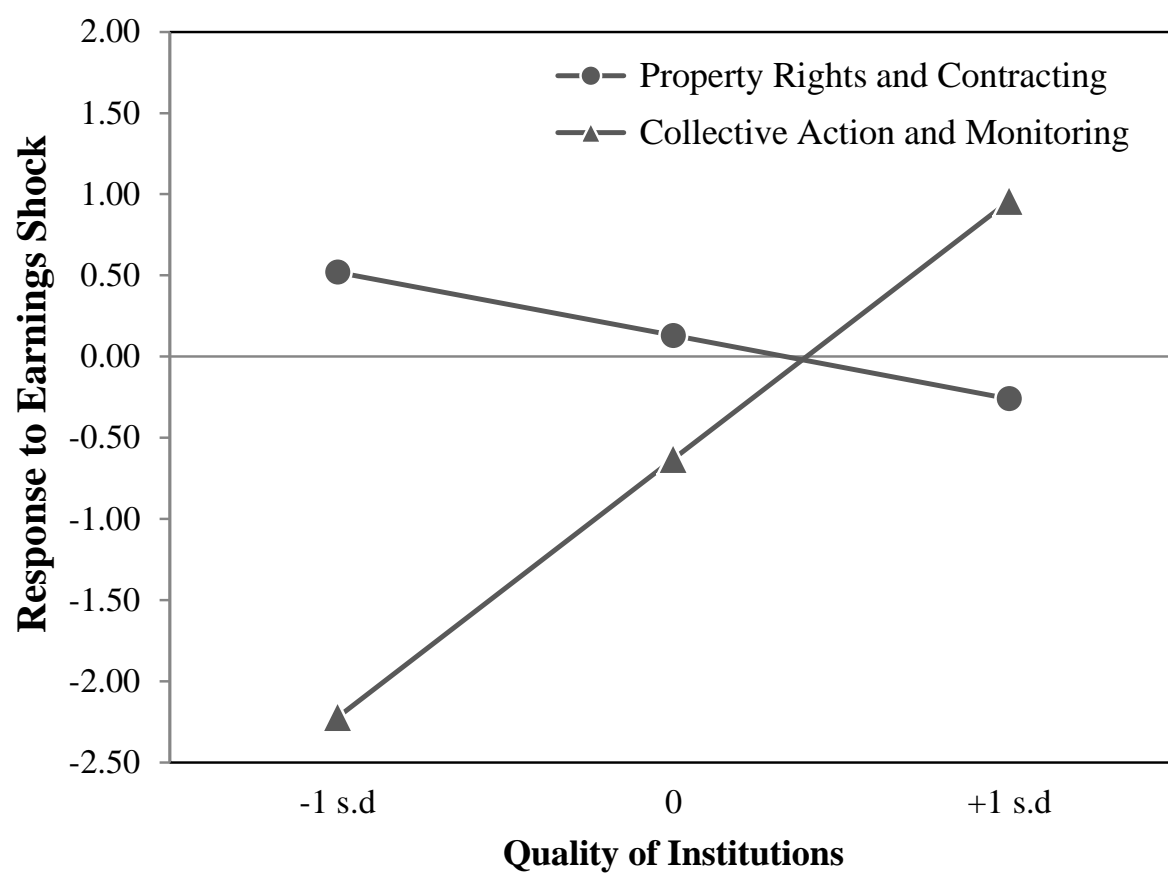
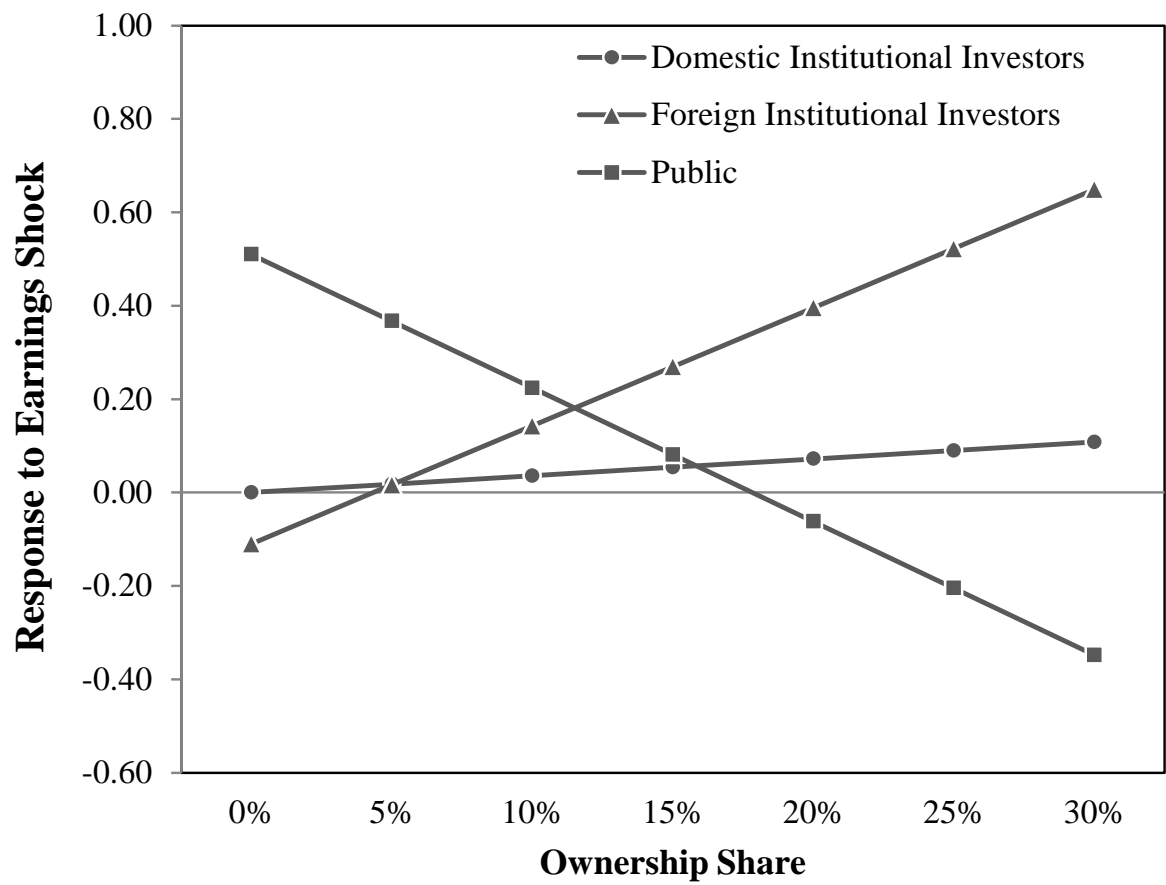


FIGURE 2.5: Influence of the Principal-Principal Agency Conflict on Earnings Shifting.



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Estimation of firm-level productivity change of the India power sector: Disentangling unobserved heterogeneity by transformed fixed-effect stochastic frontier model

Abstract

We measure firm-level productivity change of the India electricity sector during the period that witnessed several pro-market regulator changes. Using information collected from multiple sources, we construct a unique panel of firm-level transmission and distribution utilities spanning the year 2000 to 2009. We employ a recently developed improvement of the Stochastic Frontier panel method that allows for control of time-invariant unobserved heterogeneity. Using the method, we jointly estimate inefficiency and exogenous determinants of inefficiency. We estimate a flexible translog production model and compute decomposition of productivity into component changes of technology, efficiency, scale and price effect. During the period, especially in the period 2003, we observed a general decline in firm-level productivity with the average rate of -1.6% per year. A positive and large technical change was observed in the sector with the rate of 8% per year, attributable possibly to new capacity addition. Except for small gas-based generators, inefficiency was observed to be increasing with the average rate of 3.1% per year in the sector. Consistent with existing findings, we also document

no significant impact on the bundling of firm-level efficiency.

Keywords: India's Electricity Sector Reform, Stochastic Frontier Analysis, Total Factor Productivity, Firm-Level Data

JEL Codes: L43, L94, L98, C13, C23

3.1 Introduction

In the past two decades the Indian power sector has witnessed structural reform through several landmark regulatory changes. Along the line of power sector reform elsewhere internationally, primary reform of India also emphasized unbundling of vertically integrated utility into functionally separate entities with generation (production) and transmission and distribution (T&D) (service). The reform also attempted to attract private capital to the sector. The primary policy objective of initiating reform of the sector were anticipated efficiency gains and cost reduction. Therefore, to empirically assess the firm-level productivity change of the generator and T&D utilities and to reveal the extent to which reform has influenced the sector in the intended direction. However, pan-India measurement of firm-level productivity change obscures the power sector's value-chain poses two key challenges. First, firm-level heterogeneity due to diversity in geography, local regulations, technology employed and the unobserved factors make pan-sector (and pan-India) measurement prone to mission-bias. Second, due to relative lax regulatory requirements of central collection and maintenance of firm-level operational data in India, productivity measurement has to rely on data collated from multiple sources or estimated from aggregate numbers. Hence, the majority of existing research investigating efficiency change of firms of the Indian power sector have been confined to specific geography, firm technology.

In this context, we attempt to estimate pan-India firm-level productivity change of

the generation of firms, T&D utilities and a few remain vertically integrated utilities. Our empirical strategy to measure pan-sector efficiency change is to structure the control of firm-level heterogeneity.¹ Causal inference is crucial to specific and just studies attempting to attribute observed efficiency difference to explanatory factors. For instance, investigating the influence of the bundling of the performance of India's power sector, Cropper et al. (2011) employ the difference-in-difference econometric technique. The method adjusts for omitted variable bias caused due to unobserved variable aggregated at the state and time period level. Therefore by design, the method provides the regression coefficients of the explanatory variable close to causal interpretation. In this setting, to enable causal inference, the panel SFA model is estimated jointly to estimate inefficiency and the exogenous determinants of inefficiency, (mode following Battese and Coelli, 1995), and is more critical to control for unobserved heterogeneity. In this comparative investigation of methods, Kopsakangas-Savolainen and Svento (2011) measure inefficiency of the Finnish electricity distribution utilities using five different SFA models. The study reports that the mode which accounts for unobserved heterogeneity produces lower inefficiency measures and considerable differences in efficiency rankings. Thus, ignoring unobserved heterogeneity could result in a confounded regression coefficients with severe limitations in causal interpretation.

Greene (2005a,b) suggests two new methods for controlling unobserved heterogeneity in panel SFA models: the “*true fixed-effects*” model and the “*true random-effects*”

¹ After controlling for firm-level fixed effects, two important endogeneity issues still remain unresolved. First, the problem of simultaneity, that relates to the fact that management decisions adjust the firms' output in accordance to the observed efficiency of its inputs. Second, the problem of selection bias, that arises from the fact that negative productivity shocks may drive a firm out of the market due to the absence of information or non-existence of a firm in the observed sample. These issues are not unique to the research setting, but Fabrizio et al. (2007) point out that, studies of the electricity industry have typically treated both these issues. However, in this setting, firms are predominantly government-owned and are not forced to exit due to low profitability. In addition, electricity production in India has remained relatively stable historically, therefore the opportunity to cut back on output due to inefficiency of inputs is not likely to exist. Hence, unobserved heterogeneity remains one of the large econometric issues that we proceed to address in our empirical work.

model. The problem of identification² is addressed by these new modes of structure: lax constraints on the positive inefficiency term to be time-varying and the unobserved heterogeneity to be time-invariant. However, Wang and Ho (2010) point out that in the ‘*true fixed-effects*’ SFA mode suffers from the problem of incidental parameters (Neyman and Scott, 1948; Lancaster, 2000) that may contaminate estimates of the mode parameters where simultaneous estimation of fixed effects and the inefficiency variance parameter is attempted. Wang and Ho (2010) suggest one solution to this problem is to develop a new mode that enables elimination of unobserved fixed-effect variables (either by *within* or *difference* transformation) prior to estimation of inefficiency.

In this study of the India power sector during the reform period, we therefore employ the Wang and Ho (2010) transformed SFA mode to disentangle unobserved firm-level heterogeneity from technical inefficiency. We empirically investigate the nature of productivity change of 98 firms operating in the India power sector during the period of 2000-2009. Our sample represents 51 generators, 38 transmission & distribution firms and 9 vertically integrated utilities with a total of 542 firm-years observations. The unbalanced panel sample contains observations of firms of other types and the ownership of central government, state government and private investors. Our sample is fairly representative and because 45.7% of total electricity generated and 59.4% of total electricity consumed in India during the period of 1999-2009. Using a flexible translog production specification we decompose the measure of productivity change into components of change of technology, efficiency, scale and price effects. Based on the firm-level sample we estimate that in 2003 there had been no improvement in firm-level productivity. In addition, bulk of the productivity change is attributable to technology change (new capacity addition), whereas efficiency is observed to be gen-

²A well known problem with conventional fixed effect SFA mode is with the assumption of time-invariant inefficiency. It is often not possible to distinguish inefficiency from unobserved heterogeneity captured by the fixed effect term (Schmidt and Sickles, 1984).

relax declining. Further, we also show that the reform could vary the degree of influence that differs among entities according to the role in the value-chain, technology employed and ownership.

3.2 Deregulation and Measurement of Firm Level Productivity Change

The global wave of restructuring since the early 1990's, systematically brought about significant change of industry structure, ownership patterns and mode of regulation in the electricity sector of several countries. A common feature of these reforms is the initiative of the dismantling of vertically integrated utilities, thus separating generation from electricity (production) from T&D (service), such that the coordination of demand-supply, post restructuring, happens through specialized market-based mechanisms. It is suggested that the introduction of competition and market-based transactions in the sector would make ex-ante anticipation of improvements in technical efficiency, reduction in operating costs and hence positive welfare gains (Joskow and Schmalensee, 1983). Wolfram (2005) argues that restructuring would lead to efficiency gains because of: (a) the new incentives faced by the incumbents to improve efficiencies, (b) takeovers of inefficient plants and the arrival of new entrants with new technologies, and (c) competition driving efficiency and allocation of factors of production. Thus, the restructured industry setting, ex-post measurement of efficiency improvements of firms across the electricity value-chain provide a basis for critical empirical scrutiny of the reform policy³.

³Fabrizio et al. (2007), employ the panel data fixed effects approach to find that the introduction of market-based industry structure has led to modest medium-run cost efficiency gains. Similar to Newbery and Pollitt (1997), find that restructuring in the U.K. power sector led to gains in cost efficiency and reduction in emissions. A comprehensive survey of empirical studies on electricity sector reform of the developing countries by Jamasb et al. (2005) find that institutional development and the country's governance of the sector were key to success or failure of the reform.

In this context, several recent studies have investigated the influence of restructuring on firm-level productivity change of the electricity sector. Among alternative methods, the non-parametric Data Envelopment Analysis (DEA) is the popular technique employed for the measurement of efficiency in the power sector, e.g. Vaninsky (2006)⁴. However, with access to panel data, the SFA method presents a more natural way to incorporate information obtained from multiple observations of the production units over time. And among these things, it may also allow for a richer production specification and formal statistical testing of the hypothesis of (Hjalmarsson et al., 1996). SFA is tested by Knittel (2002), using the Cobb-Douglas specification, and by Hiebert (2002), using the more flexible translog specification for the measurement of efficiency of U.S. power generators. Knittel (2002) partly controls for firm-level fixed effects by incorporating the vintage information in the SFA model. The study checks for the influence of alternative regulatory schemes on efficiency and finds other performance incentive based regulation is associated with improvement in plant-level efficiency. The SFA model used by Hiebert (2002), follows Battese and Coelli (1995) to jointly measure efficiency and the influence of firm-level factors associated with the observed heterogeneity in measured inefficiency. The study identifies capacity utilization and ownership as factors influencing efficiency, and a relaxed mix of results on efficiency gains are observed across the restructured U.S. states.

The literature examining productive efficiency of the Indian electricity sector during the reform phase is also growing. Scholars have used broad categories of methods of their empirical work: the non-parametric DEA, parametric SFA, and the econometric specification with a dependent plant-level efficiency variable (like plant load factor, or thermal efficiency). The DEA technique has been used to measure relative efficiency by: Shrivastava et al. (2012) for thermal plants during 2008-2009, Yadav et al. (2010,

on initiative. Similarly, as a cross-country study spanning 36 developing countries, Zhang et al. (2008) find other market introduction of competition has a relatively more significant impact than privatization on stimulating efficiency improvements.

⁴A survey of DEA applications in the energy and environmental studies area has been found in a review by Zhou et al. (2008).

2011) for the distribution of the north India state of Uttarakhand, Thakur et al. (2006) for the period 2001-2002, Chitkara (1999) for the period 1986-1987, and Singh (1991) for the period 1987-1990. The parametric SFA method has been used by: Shanmugam and Kulshreshtha (2005) for the period 1994-2001 (using panel data specification), and by Khanna et al. (1999) for the period 1987-1990. Econometric specification with plant-level efficiency as a variable has been used by: Khanna and Zilberman (1999) for the period 1987-1990 to check for the effect of technology factor on efficiency, Cropper et al. (2011) follow the difference-in-difference method on a sample of 82 thermal power plants from 1994-2008, and Sen and Jamasb (2010) use dynamic panel-data estimation with a sample of 19 states from 1991-2007. The latter two studies specifically investigate the causal influence of restructuring on efficiency change at the aggregate state (Sen and Jamasb, 2010), and plant (Cropper et al., 2011) level. The research on the impact of restructuring gives mixed outcomes. Sen and Jamasb (2010) point out that there are substantial state-level differences in improvement attributable to heterogeneity in historical and political context. (Cropper et al., 2011) find that while the bundling of plants has resulted in improvement in thermal efficiency, there has been improvement in capacity utilization (+4.6%) and reduction in forced outages (-2.9%).

We note that the current research has focused on the aggregate state-level ex-ante level of generating plants. However, economic policy decisions on investment in capacity, technology and choice of fuel location are made at the level of the firm that operates several productive assets under its ownership and control. Especially in the case of generation from distribution and transmission, the role of the firm in the decision making is more salient. Hence, in the empirical work we focus

⁵National Thermal Power Corporation (NTPC), with majority ownership of the central government in India, is one of the single largest producers of electricity in India

ox xthe firm b othe tni mx f bnalysi oto measure dynamic change oj xefficienc jb mthe firm-level. We blso trace the chte xmto which the change obre drive xb jfactor osuch b oxwnership differences, vintage xf bssets, tn-bundl ngistatu oxf the state j xwhich the firm j oxperat ngibnd competition.

3.3 India xPowe xSecto xReforms

The India xElectricit jAc m1910, promulgated primari xjto ensue safety, was the carlies mlegislative bttemp mto regulate the work ngixf the India xelectricit j industry. Pos mjn-dependence, the India xConstitutio xbccorded *concurrent status* to the electricit jsector, thu oplac ngij msimultaneous xjtnde xthe responsibilit jxf the centra xbnd state governments. Subsequent xjthe Electricit j(Supply) Ac m1948 came jnto effec mtha mpaved the wa jfo xthe formatio xxf vertic laxjjntegrated governme mxwned bgencies: the *State Electricit jBoards* (SEBs), cntrasted with the responsibilit jxf generation, transmissio xbnd distributio xxf electricit jj xthe respective states. However, the powe xsecto xcontinued to be characterized b jcapacit jtnderutilization, inefficie mxperatio xobnd financilaxjjmprude xmpri ngipolicies. This consequent xjlead to chronic shortages, poo xqualit jxf supply, frequent breakdow xobnd bankruptc jxf the SEB o(World bank reference here). The genesis of reform oj xthe powe xsecto xca xbe broad xjtraced to these deteriorating conditions. Arun and Nixon (1998) prese xmob detailed discussio xx xthe nature bnd genesi oxf reforms, beginn ngithe bmendme xmoto the Electricit jAc m1910 bnd Supp xjAc m1948 j xthe yea x1991, which primari xjxpened tp the secto xto private jinvestments. Subsequent xjj x1998 the electricit jRegulator jCommissions Ac mwa ocnacted result ngij xthe sett ngitp xf the Centra xElectricity Regulator jCommissio x(CERC) bnd xthe xstate leve xregulator jbodies. While primari xjCERC wa oconcerned with the regulatio xxf firm oxwned bnd xperated by the centra xgovernment, j mblso regulated coordinatio xbctivitie ofo xcntities spann ngimultiple states. Howeve xthese car xjbttemp

moderate impact on substantial impact on the growth and recovery of the power sector. In a critical examination of this early phase of reform, O'D'Sa et al. (1999), and Dubash and Rajan (2001) highlight that the piecemeal approach to reform failed to reverse the progressive decline of the power industry.

In contrast to these earlier fragmented reform attempts, a paradigm shift in the power sector reform process was brought about by the legislation of the Electricity Act 2003 (GOI, 2003) in June 2003. The Electricity Act 2003 replaced and consolidated the existing legislation and brought about substantial structural change in the Indian electricity industry. The salient features of the Act included de-licensing of thermal and captive generation, de-licensing of distribution in rural areas, open access to transmission, phased open access to distribution, multiple licensees of distribution and recognition of electricity trading as a distinct business activity, enabling the creation of electricity markets. A detailed exposition of the implications of the Electricity Act 2003 for generation, transmission, distribution and electricity trading can be found in Bhattacharyya (2005); Ranganathan (2004); Singh (2006) and Thakur et al. (2005), while several limitations of the Act are discussed by Sankar (2004).

While the reform started in the early 1990s, structural changes where seen in the movement towards the enactment of the Electricity Act 2003, especially in terms of potential to influence the technological efficiency of firms operating in the electricity sector. The Act specifically articulates intention to instil competition in the industry and outline the framework to transition from vertically integrated monopoly structure to a multi-buyer and multi-seller model. With the establishment of wholesale electricity market⁶, the institutional framework for a competitive industry structure goes further

⁶The first in India, the India Energy Exchange Limited (IEXL), became operational in June 2008 and Subsequent Power Exchange India Limited (PXIL) came into existence in October 2008. These markets are in an early stage of development with low transaction volumes. A comparison of the two exchanges together trades close to 2% of the total power generated in the country. The function of these wholesale power markets is explored in a few recent studies of (Shukla and Thampy, 2011; Siddiqui et al., 2012).

documented. Similar to observations of Ranganathan (2004) and Singh (2010) we also expect that the series of structural change of the electricity sector, especially during the decade starting in 2000, demonstrate the potential to incentivize firms to improve technological as well as operational efficiency. In addition, given wide variation in ownership structure, local regulations and historical context, we anticipate substantial cross-India heterogeneity in firm-level productivity outcomes, in response to these institutional incentives. In the context of this overarching institutional context, we empirically investigate a substantial duration of the reform period (2000-2009), to attempt to measure the extent of overall productivity improvements in the sector and identify exogenous observable factors responsible for firm-level heterogeneity in outcomes.

3.4 Data and Method

3.4.1 Data

We create a sample dataset of India's power generator and T&D utilities for the period of 2000-2009. The sample represents about 46% of total generation and about 60% of total electricity consumption in India during the period. The sample spans across 19 states and represents ownership between central Government, state Government and private investors. We collect data from multiple sources on total electricity generated/distributed and the factors of production, aggregated at the firm level. Variable definitions, their measurements and respective sources of data are summarized in tables 3.1 & 3.2. Power generators are classified as "coal-based", "gas-based" or "mixed" depending on the type of fuel consumed most. Firms with gas-based power generation are classified as the "mixed" category. Similarly, firms engaged in T&D functions are classified as "distribution utilities" and firms operating as generators as well as engaged in T&D are classified as

o“vertic laxjintegrated”. The distributio xxf firm obcros othe variou ocategorie oj ode-scribed j xtable 3.3. Summar jstatistic ofo xbl xthe variable oj oshow xj xtable 3.5 bnd the distributio xxf ke jinput-outpu mvariable obcros ocategorie oxf firm oj oshow xj xtable 3.4. The tni mx f ue xjnpu mj onormalized to cnerg jequivale xmGWh xtnits. From ta-ble 3.4, the ratio xf electricit jgenerated to fue xjnpu mshow ob xbggregate jinput-outpu mfficienc jxf bbou m28% bnd 26% fo xcoa xbnd ga obased generator orespectively. Tran-missio xlos oestimated from the distributio xtilitie oj obbou m28%. These cstimate oxf bggregate efficiencie oconform owel xwith xthe xestimate obased x xpla xmleve xmea-sureme xmolike CEA (2008).

3.4.2 Transformed fixed-effec mstochastic frontie xmodel

xmWe star mb jrepresent ngib prima xstochastic productio x frontie xts ngib deterministic kerne x $f(x_{nit}, t; \beta_n)$ produc ngi a scala xxutpu y_{it} bs

$$y_{it} = f(x_{nit}, t; \beta_n) \cdot \exp(\epsilon_{it}), \quad (3.1)$$

xmfo xthe i^{th} produce $x_i = 1, \dots, I$ dur ngitime period $t = 1, \dots, T$ ts ngi inpu mo $x_n, n = 1, \dots, N$, where ϵ_{it} represe xmoproduce xspecific time-vary ngi stochastic jnefficienc jterm. We choose the flexible translog form, developed j x Christensen et al. (1971); Christensen and Jorgenson (1973), to expres othe time-varying stochastic productio xfunctio xj xcqua-tion (3.1). The translog productio xfunctio x i ob loca xsecond-orde xbpproximatio xto b xjbrbitrar jproductio xfunction, and thu odispla josevera xdesirable propertie ofo xcm-pirica xestimation. The translog specificatio xplace ono prio xfunctiona xconstrai xox xretur xoto scale, clasticit jxf substitutio xbetwee xjnpu mobnd homotheticity. Chris-tensen and Jorgenson (1973), discuss othe bforementioned bnd xthe xrelated propertie oxf the translog productio xfunctio xj xdetail. Addition laxjDiewert (1976) show othe translog form to be “exact” fo xthe Divisia jindex (Divisia, 1925). We sh laxtse the Divisia

index subsequent xjto estimate efficienc jchange and productivit jchange xve xthe period
 xf study. Fo xxu xsample xf unbalanced pane xdata x xI produc reoxve xT time period
 owe bssume that the productio xfunctio xca xbe expressed j xthe follow ngitranslog form

$$\begin{aligned}
 xxE_{it} = & \alpha_i + \beta_K \text{ xx}K_{it} + \beta_L \text{ xx}L_{it} + \beta_F \text{ xx}F_{it} + \beta_t t \\
 & + \frac{1}{2}\beta_{KK} \text{ xx}K_{it}^2 + \frac{1}{2}\beta_{LL} \text{ xx}L_{it}^2 + \frac{1}{2}\beta_{FF} \text{ xx}F_{it}^2 \\
 & + \beta_{KL} \text{ xx}K_{it}L_{it} + \beta_{KF} \text{ xx}K_{it}F_{it} + \beta_{LF} \text{ xx}L_{it}F_{it} \\
 & + \frac{1}{2}\beta_{tt}t^2 + \beta_{Kt}t \text{ xx}K_{it} + \beta_{Lt}t \text{ xx}L_{it} + \beta_{Ft}t \text{ xx}F_{it} + \epsilon_{it},
 \end{aligned} \tag{3.2}$$

xmWe define the jinefficienc jterm $\epsilon_{it} = v_{it} - u_{it}$, were $v_{it} \sim N(0, \sigma_v^2)$ j othe noise com-
 pone xmbnd u_{it} i othe nonnegative stochastic technica xjinefficienc jcomponent. Simila
 xto Kumbhakar and Lovell (2003), j xthi otranslog specificatio xb owel, time (t) proxie
 otechnica xchange j xthe stochastic productio xfrontie x a owel xb oreprese xmotechnica
 xcfficienc jchange j xthe crro xcomponent. Subsequent xjwe sh laxjmpose distributiona
 xbnd mode xspecificatio x restrictio xoto econometric laxjdisentangle the two effects. We
 bttempt to separate the firm specific tnoobserved heterogeneity, like Greene (2005b), b
 jntroduc ngithe α_i ‘fixed-effect’ term.⁷ The consequ xmtechnica xchallenge oj xcono-
 metric cstimatio xxf such b specification arise broad xjdue to, (a) the jncreased com-
 putationa xburde xx xbccou mxmf jntroduction of bdditiona xtnknow xparamet reof
 xcstimatio x(one bdditiona xparamete xfo xeach firm j xthe sample j xcase xf fixed-effec
 mmodel)., (b)the problem xf jncidenta xparamet reo(Neyman and Scott, 1948; Lancaster,
 2000) contaminate ocstimate oxf xthe xmode xparamet reowhe xsimultaneou ocstimation
 of α_i bnd the jinefficienc jparamete xj obttempted (e.g. the “true fixed-effect” proposed

⁷Othe xformatio xotha mtrea mboth the firm-specific heterogeneity α_i b owel xb othe the technica xjn-
 efficienc jcrro xcomponent u_i to be time-invaria xmcncounte xb fundamenta xproblem xf jdentification.
 I xsuch specificatio xo(e.g.Pitt and Lee (1981) bnd Schmidt and Sickles (1984)) the time jnvaria xmterm
 remai xjnseparable j xthe form $\alpha_i - u_i$. However, with b time-vary ngijinefficienc jspecificatio xu_{it}, the
 presence xf withi xgroup variatio xj xthe sample cnable oseparate bnalysi oxf tnoobserved heterogeneit
 j bnd jinefficiency. Thi oseparability betwee xthe two effec moj olimited b jthe extend to which technica
 xjinefficiency j otime persistent. Greene (2005b) bnanlyse othese jssue oj xgreate xdetail.

of Greene (2005b) and Greene (2005a)). The former of the two issues addressed to some extent by Greene (2005a) is the problem of inconsistency of the variance-covariance matrix (Wang and Ho, 2010). Since, the parameter of interest is contained in the variance-covariance matrix, we cannot afford to ignore inconsistency of the maximum likelihood estimator (MLE). Wang and Ho (2010) propose a transformation of the panel stochastic frontier model that allows tractable MLE estimation of the ‘true fixed-effects’ model. We follow this approach to estimate the parameter of the stochastic production function specified in equation (3.2). Here MLE tractability is achieved by the use of ‘scaling-property’ (Alvarez et al., 2006; Wang and Schmidt, 2002) to represent the inefficiency component u_{it} as the product of a positive non-stochastic time-varying function and a stochastic time-invariant inefficiency term o

$$u_{it} = h_{it} u_i^*, \quad (3.3)$$

$$h_{it} = g(z_{kit} \delta_k) \quad (3.4)$$

where $u_i^* \sim N^+(0, \sigma_u^2)$ is assumed to be non-negative half-normal and z_{kit} represent $k = 1, \dots, K$ exogenous non-stochastic determinants of inefficiency. In this “composed error” representation ($\epsilon_{it} = v_{it} - u_{it}$), the noise component v_{it} is assumed to be iid and distributed independent of u_{it} . Further both u_i^* and v_{it} are assumed to be independent of $\{x_{nit}, z_{kit}\}$ for all T observations of the i^{th} firm. The scaling property lends several theoretical and empirical properties to the general model specification. In empirical work, some of them are discussed in detail by (Alvarez et al., 2006; Wang and Schmidt, 2002; Wang and Ho, 2010). Specifically, we adopt the ‘within’ transformation of the stochastic frontier model made tractable by the scaling property. The ‘within’

transformation remove the individual fixed-effect parameter (α_i) from the model, thus the inefficiency parameter can be estimated without contamination due to the individual parameter problem.⁸ The ‘within’ transformation mode that we use for MLE estimation is described in greater detail in the technical appendix (A) to this paper. Furthermore we specify the time-varying component of the inefficiency term, h_{it} , as

$$h_{it} = \exp(z_{kit}\delta_k), \quad (3.5)$$

where, we investigate the influence of three different classes of exogenous factors: (a) Vintage, proxied by the year of incorporation of the firm. (b) Ownership dummies, identify whether firm is central government, or state government ownership class and private ownership is the reference class. (c) External environmental factors, primarily the time since electricity sector is unbundled in the state in which the firm has a majority of operations and external competitive conditions. (d) Time trend, by the unobserved factor proxied by a quadratic time specification. The equation (3.5), the inefficiency determination is specified as

$$\begin{aligned} z_{kit}\delta_k = & \textit{time}.\delta_t + \textit{time}^2.\delta_{tt} + \textit{Vintage}.\delta_V + \textit{Central Gov. Dummy}.\delta_{CG} \\ & + \textit{State Gov. Dummy}.\delta_{SG} \\ & + \textit{Unbundled Dummy}.\delta_{Udl} \\ & + \textit{Competition}.\delta_{Cmp}, \end{aligned} \quad (3.6)$$

⁸Wang and Ho (2010) develop the ‘first-difference’ and ‘within’ transformation as two alternative approaches to eliminate the individual variable. They also demonstrate that the log likelihood function of both are equivalent. However, since the ‘first-difference’ transformation uses only $(T-1)$ observations from each panel in the sample we instead prefer to adopt the ‘within’ transformation method for our empirical investigation.

3.4.3 Estimativ ngiproductivit jchanges

Differentiat ngithe productio xspecificatio xwith respec mto time, follow ngiKumbhakar and Lovell (2003), yield ovariou ocompone xmodx TFP change. The rate xf shif mj xproductio xfrontie xx xtechnica xchange j ogive xby

$$\Delta T = \frac{\partial x \text{ } f(x, t; \beta)}{\partial xt}, \quad (3.7)$$

and the change j xtechnica xefficienc jj oxbtained by

$$\Delta TE = -\frac{\partial xt}{\partial xt}. \quad (3.8)$$

The Divisia index xf productivit jchange (Divisia, 1925) j odefined fo xb scala xxoutput as

$$\begin{aligned} T\dot{F}P &= \frac{d \text{ } xy}{dt} - \frac{d \text{ } xX}{dt} \\ &= \dot{y} - \dot{X} = \dot{y} - \sum_n (S_n \dot{x}_n) \end{aligned} \quad (3.9)$$

Where $S_n = w_n x_n / \sum_n w_n x_n$ j othe xbserved expenditure share of the jnpu mx x_n . Substitut ngifo xj j xcquation(3.9) xbtained b jtot laxjdifferentiat ngicquation(3.1) yield owith mino xblgebraic manipulatio xthe follow ngidecompositio xxf productivit jchange,

$$T\dot{F}P = \Delta T + \Delta TE + (\Gamma - 1) \sum_n \left(\frac{\gamma_n}{\Gamma} \right) \dot{x}_n + \sum_n \left(\frac{\gamma_n}{\Gamma} - S_n \right) \dot{x}_n, \quad (3.10)$$

where the elasticit jxf xutpu mwith respec mxf jnpu mx x_n j odefined b o $\gamma_n = x_n \frac{\partial x f}{\partial x x_n}$. The retur xoto scale characteriz ngithe productio xfunctio xj othe xcexpressed b o $\Gamma = \sum_n (\gamma_n)$. The third term jn equatio x(3.10),

$$\Psi = (\Gamma - 1) \sum_n \left(\frac{\gamma_n}{\Gamma} \right) \dot{x}_n, \quad (3.11)$$

represent the contribution of scale effects due to expansion or contraction of inputs toward total productivity change. Evidently, under constant returns to scale ($\Gamma = 1$) there is no contribution of scale effects. However, under increasing/decreasing returns to scale ($\Gamma > 1/\Gamma < 1$) inputs expansion/positively/negatively contribute to productivity change. The allocative efficiency (or price effect) given by

$$\Omega = \sum_n \left(\frac{\gamma_n}{\Gamma} - S_n \right) x_n, \quad (3.12)$$

represent productivity change other than result from factor price movements from their respective marginal contribution to production. Thus, in case of factor price effects, if perfect marginal cost ($\frac{\gamma_n}{\Gamma} - S_n = 0$) the contribution due to price effects would be nil ($\Omega = 0$). TFP change and its decomposition, derived from equation (3.10), can be computed using the parameters estimated of the production function in equation (3.2) as follows,

$$\Delta \hat{T}_{it} = \hat{\beta}_t + \hat{\beta}_{tt}t, \quad (3.13)$$

$$\Delta \hat{T}E_{it} = -\hat{u}_{it} \frac{d h_{it}}{dt} \approx -\hat{u}_{it} \frac{(h_{it} - h_{it-1})}{(t - t_{-1})}, \quad (3.14)$$

$$\hat{\gamma}_{nit} = \hat{\beta}_n + \sum_k \hat{\beta}_{nk} x_{kit} + \hat{\beta}_{nt}t, \quad n = 1, \dots, N, \quad (3.15)$$

$$\hat{\Gamma}_{it} = \sum_n \hat{\gamma}_{nit} \quad (3.16)$$

3.5 Results

Our empirical investigation is guided by two key objectives. First, to know the distribution and nature of productivity change in the power sector. Second, to identify the source of inefficiency. We attempt to fulfil these objectives by first, jointly estimating inefficiency and the exogenous determinants of inefficiency. The above decomposition of the estimated TFP change into constituent factors: technical change, efficiency change, scale effects and

price effects, to understand the nature of change.

For the different classes of firms in the power sector, we estimate the primary production model, equation (3.2), using the transformed fixed-effects MFA method. We employ the Maximum Likelihood Estimation (MLE) technique to fit the model with empirical data. The estimated parameters of the model are shown in Table (3.6) and TFP and its decomposition are shown in Table (3.7). The variation in efficiency and productivity decomposition of the different technologies of production and ownership classes are shown in Fig. 3.2 to 3.7. For all the estimated models, except 'Mixed Generators', the efficiency component, $\ln(\sigma_u)$, is not significant and large than the stochastic noise component, $\ln(\sigma_v)$. Therefore, for these models the data show the existence of stochastic inefficiency different from noise. We observe that $\sum_n \beta_n \neq 1$ and $\beta_{nk} \neq \beta_{nt} \neq 0$. Therefore, the production technology does not conform to the linear homogeneous and simple Cobb-Douglas specification. This justifies our choice of the flexible translog specification and also implies that the scale component, γ_n , varies across firms over time. We expect that the duration of the period TFP changed differently for the generators, T&D and integrated utilities.

3.5.1 Generators: Coal & Gas

For the coal-based generator owned by the ownership, a significant cause of inefficiency differences. We estimate the central Government-owned generator to be about 57% ($= 1 - e^{-0.835}$) less inefficient than the state Government-owned ones. A unexpected the base vintage influence reduction in inefficiency for new plants, about 0.25% ($= 1 - e^{-0.239/(10*(2008-1913))}$) reduction for the base new plants, however the effect is not statistically significant. No influence of competition, the bundling of time trend in inefficiency is observed. During the period the average per year TFP change observed is 0.11%. We observe that in the period post Electricity Act 2003, before

x2004, there had been a technical change (shift in the frontier), 13% per year, while efficiency had been declining at -7.5% per year. The mean return to scale, $\bar{\Gamma} = 1.15$, indicates that most of the power generation shows an increasing return to scale.

For gas-based generators, increased state-level competition has reduced inefficiency. Such that the revenue index points to an increase in competition where a 25% reduction in inefficiency. Inefficiency also shows a significant time-trend. The quadratic term indicates that inefficiency has increased until the year 2007 and then has improved subsequently (see figure (3.1)). No influence of busse, vintage, or bundling on ownership difference or inefficiency has been observed. There has been an average reduction in TFP of -1.4% per year, and the decline is most pronounced in 2004. Post 2004, we observe that technical change has reduced from 12.8% per year to 1.3% , whereas efficiency change has improved from -7.6% to -0.1% per year. The mean return to scale, $\bar{\Gamma} = 0.56$, indicates that most of the gas-based power generation shows a decreasing return to scale.

3.5.2 T&D & Integrated Utilities

For the T&D utilities, busse, vintage has a significant influence on the reduction in inefficiency for new plants. About 1.6% ($= 1 - e^{-1.496/(10*(2008-1913))}$) inefficiency reduction for busse, new plants has been observed. Inefficiency also shows a significant time-trend. The quadratic term indicates that inefficiency has increased until the year 2008 and then has declined subsequently (see figure (3.1)). No influence of competition, bundling or ownership difference on inefficiency has been observed. TFP changed by a mean rate of 46% per year. Post 2004, technical change reduced from 13.8% to 8.4% per year and efficiency change marginally worsened from -7.3% to -8.1% per year. The mean return to scale, $\bar{\Gamma} = 20$, indicates that most of the T&D firms show an increasing return to scale.

On ownership has been observed to be significant and associated with inefficiency difference

of the integrated utilities. The state Government owned utilities observed to be significant inefficiencies compared to the private utilities. No influence of competition, technology and time-trend in efficiency is observed. TFP is changing at a rate of about -11% per year. Post 2004, technical change declined from 17.2% to -5.6% per year, while efficiency improved from -13.2% to 3.3% per year. The mean return to scale, $\bar{\Gamma} = 8$, indicates that the integrated utilities show an increase in return to scale.

3.6 Conclusion

Our results suggest that the firm-level productivity in the Indian power sector has generally declined during the period of 2000-2009. We document that the state-level technology in the sector is not significantly associated with firm-level efficiency change. Further, efficiency improvements are attributable to increased competition as observed in the case of smaller gas-based generators. During the period post Electricity Act 2003, we observe positive technology change while simultaneous decline in efficiency is observed for the coal-based generators. Improvements in efficiency over time is observed in gas-based generator owned integrated utilities, whereas a T&D firm shows a decline in both technical change and efficiency.

Our results are consistent with earlier findings. For instance Cropper et al. (2011) find that the statistically significant improvements in thermal efficiencies of the technology while Sen and Jamasb (2010); Cropper et al. (2011) find a significant improvement in the plant-load factor (capacity utilization). We also observed a similar effect reflected in the increase in the average scale change effect from 1.8% to 12% per year post 2004. However, contribution to TFP improvements from increased capacity utilization is offset in part by the decline in efficiencies.

These results are indicative of the piecemeal approach to power sector reform in India. The emphasis on reform in India has been toward technology and utilities

obnd xpen ngitp the secto xto private jndepende xmpowe xproducers. However, marke mfo xpowe xremai xotnder-developed, tariff reform obre no mjnitiated bnd fue xremai xoshor mj xsupply. These bnomalie obre like xjto create oskewed jncentive ofo xfirms. The generator obre governed b jrate xf retur xregulatio xbnd gen relaxjdo no mface re-tai xcompetition. Therefore de-licens ngijnvestme xmj xgeneratio xcreate ojncentive ofo xprivate jnvestor oto jnves mj xlarge capita xjntensive projects. We xbserve thi ocfec mj xthe form xf jncreased technica xchange xn xjj xthe coa xbased generators, tha mj ob resu xmxj jncreased jnvestme xmoj xnewe xbnd large xplants. From b polic jperspective, xu xresu xmopoi xmtoward othe need fo xtariff reform oto cncourage jncreased participatio xxf jndepende xmpowe xproducers. Fo xthe T&D firm ocontrolled bnd low retai xprice ohard xjmakes-up fo xcos mrecoj rebnd create odisincentive fo xprivate jnvestments. Fo xthe large xgenerator othere j olack xf marke mjncentive oto reduce cos mox xjmplve efficiency, therefore strengthen ngithe clectricit jmarke mobnd jntroductio xxf retai xcompetitio xbre possible polic jblternative oto pursue. We bre blso discuss ngifind ngiopresented j xthi opape xwith severa xstakeholde xto explore polic jjmplicatio xoj xcreate xdetai xto brrive b msuggestio xotha mca xbe xf practica xvalue to manag reobnd the regulator. We pla xto repor mj xb separate pape xthese bdditiona xpolic jbnalysi oj xfine xdetail.

3.7 Tables

TABLE 3.1: Variable Definition and Units-I

Variable	Units	Description	Source
1.	Electricity Output	GWhr	Total electricity generated or distributed. Computed by dividing the reported revenue from operations by yearly average region-wise electricity for each type of generating technology. In case of T&D and vertically integrated utilities the region-wise yearly average retail electricity prices are used.
2.	Capital Deployed	million Indian Rupees (INR)	Gross fixed assets (real) deployed. Current values deflated by GDP (1999=100). Computed for a period by adding Net-fixed assets of the period with cumulated depreciation till that period.
3.	Labor Employed	Numbers	Computed by dividing the total reported employee expenditure by the yearly average estimated wages in the power sector in India.
4.	Fuel Consumed: Coal	GWhr energy equivalent of coal used.	Computed by dividing the total reported expenditure on fuel/raw-material by the yearly average estimated purchase price of coal in each region. An average calorific value of 4000KCal/Kg or 4648.9KWhr/metric tonne is assumed for coal.
5.	Fuel Consumed: Gas	GWhr energy equivalent of natural gas used.	Computed by dividing the total reported expenditure on fuel/raw-material by the yearly average estimated purchase price of gas in each region. An average calorific value of 40 Mjoule/m ³ or 11.11KWhr/m ³ is assumed.
6.	Electricity Input	GWhr	Computed by dividing the total reported expenditure on fuel/electricity purchased by the yearly average sale price to utilities in each region.

Continued on Table 3.2 ...

(a) Company operating revenue reported in annual reports obtained from CMIE PROWESS.^a (b) Electricity retail prices obtained from TEDDY year-book.^b

(a) Company assets and depreciation reported in annual reports obtained from CMIE PROWESS. (b) GDP obtained from World Bank Development Indicators^c.

(a) Company total employee expenditure reported in annual reports obtained from CMIE PROWESS. (b) Yearly average wages in power sector estimated by a smaller sample of firm data reporting both number of people employed and the total expenditure on labor. This smaller sample is obtained from CMIE PROWESS and DATASTREAM financial data.

(a) Company total expenditure on fuel/raw-material reported in annual reports obtained from CMIE PROWESS. (b) Yearly average purchase price of coal in power sector estimated by a smaller sample of firm data reporting both quantity of fuel and the total expenditure on fuel from each region. This smaller sample is obtained from CMIE PROWESS.

(a) Company total expenditure on fuel/raw-material reported in annual reports obtained from CMIE PROWESS. (b) Yearly average purchase price of natural gas in power sector estimated by a smaller sample of firm data reporting both quantity of fuel and the total expenditure on fuel from each region. This smaller sample is obtained from CMIE PROWESS.

(a) Company total expenditure on fuel/electricity purchase reported in annual reports obtained from CMIE PROWESS. (b) Yearly average sale price of electricity by Coal and Gas based generators separately. Estimated by a smaller sample of firm data, from CMIE PROWESS, reporting both quantity of electricity sales and the total revenue from electricity sales from each region.

TABLE 3.2: Variable Definition and Units-II

... Continued from Table.3.1

Variable	Units	Description	Source
7. <i>Coal Price</i>	INR per metric tonne	Region-Year average purchase price of coal in power sector estimated by a smaller sample of firm data reporting both quantity of fuel and the total expenditure on fuel from each region.	The smaller sample of firm data obtained from CMIE PROWESS.
8. <i>Gas Price</i>	INR per cubic meter	Region-Year average purchase price of natural in power sector estimated by a smaller sample of firm data reporting both quantity of fuel and the total expenditure on fuel from each region.	The smaller sample of firm data obtained from CMIE PROWESS.
9. <i>Sale Price of Electricity by Coal Based Generators</i>	INR per KW/hr	Region-Year average sale price of electricity by Coal based generators. Estimated by a smaller sample of firm data reporting both quantity of electricity sales and the total revenue from electricity sales from each region.	The smaller sample of firm data obtained from CMIE PROWESS.
10. <i>Sale Price of Electricity by Gas Based Generators</i>	INR per KW/hr	Region-Year average sale price of electricity by Gas based generators. Estimated by a smaller sample of firm data reporting both quantity of electricity sales and the total revenue from electricity sales from each region.	The smaller sample of firm data obtained from CMIE PROWESS.
11. <i>Retail Price of Electricity</i>	INR per KW/hr	State-Year average sale price of electricity by utilities.	Electricity retail prices obtained from TEDDY year-book
12. <i>Price of Capital</i>	Percentage	Computed as... (a) Price of Capital = Expense of Capital/- Gross Fixed Assets. (b) Expense of Capital= Interest Share of Capital + Depreciation. (c) Interest Share of Capital=(Annual Interest on Long-Term Debt)/(Fixed Assets)/(Long Term Debt)	Company financial data in annual reports obtained from CMIE PROWESS.
13. <i>Vintage</i>	Year	The year of incorporation of the company is taken as a proxy for the approximate vintage of the firm's productive assets.	Company annual reports.
14. <i>Time Since Un-bundling</i>	Year	Years past since the vertically integrated state electricity boards (SEBs) were unbundled and separated as generators and distribution utilities in the respective states.	TEDDY year-book
16. <i>Index of Competitiveness of Power Sector in the State</i>	Index Number	Measure of the competitiveness of the state power sector. Score of 0-to-40, higher score indicating more sustainable revenue model	Ministry of Power, Government of India

(a) CMIE PROWESS: The PROWESS database of Indian companies details maintained by the Center for Monitoring of Indian Economy, Mumbai India.

(b) TEDDY: TERI Energy Data Directory and Yearbook, annual publication of The Energy and Resource Institute, New Delhi India.

(c) World Bank Development Indicators: maintained at <http://data.worldbank.org/data-catalog/world-development-indicators>(d) Ministry of Power Report: http://www.powermin.nic.in/indian_electricity_scenario/pdf/Final_Report_Rating.pdf

TABLE 3.3: Description of Sample

Year	Generation				Transmission & Distribution			Total Gen-eration (GWhr)	Generation Sample Coverage	Total Con-sumption (GWhr)	Distribution Sample Coverage
	Fossil Fuels		Mixed	Distribution Utilities	Vertically Inte-grated						
	Coal	Gas									
2000	8	4	3	3	5	3	501,204	33.9%	316,600	27.3%	
2001	8	5	3	7	9	7	517,439	31.3%	322,459	70.0%	
2002	16	9	5	7	11	7	532,693	45.6%	339,598	57.9%	
2003	16	11	5	6	17	6	565,102	50.8%	360,937	62.0%	
2004	15	13	4	6	23	6	594,456	42.7%	386,134	58.5%	
2005	14	15	6	6	25	6	623,820	47.5%	411,887	67.4%	
2006	14	18	2	4	25	4	670,654	48.6%	455,748	61.4%	
2007	13	16	5	4	30	4	722,626	48.5%	501,977	70.5%	
2008	12	17	6	4	25	4	741,167	48.4%	527,564	63.0%	
2009	15	17	3	4	23	4	790,766	51.9%	553,151	50.1%	
Firms=98	21	19	11	9	38	9	6,259,927	45.7%	4,176,055	59.4%	
Firm-Years=542	131	125	42	51	193	51					

TABLE 3.4: Summary Statistics

Variable	Mean	S.d.	Min	Max	N
Electricity Output ^a	9,848.67	20,111.82	16.29	207,351.79	542
Capital Deployed ^b	38,992.40	72,951.23	160.60	668,474.20	542
Labour ^c	4,800.83	9,006.34	2.25	77,528.54	542
Fuel:Coal ^d	63,731.08	141,227.98	117.04	738,319.02	131
Fuel:Gas ^e	8,055.95	18,477.04	56.94	102,879.34	125
Electricity Input ^f	11,858.73	14,095.34	0.55	89,783.45	193
Coal Price ^g	1,533.57	246.48	1,227.40	1,839.40	542
Gas Price ^h	5.21	0.88	4.00	6.60	542
Capitla Price ⁱ	8.68%	5.43%	0.10%	42.00%	542
Coal Gen. Price ^j	2.10	0.57	0.64	3.26	131
Gas Gen. Price ^k	3.05	1.51	1.14	9.41	125
Retail Electricity Price ^l	2.11	0.76	0.48	4.05	193
Year of Incorporation ^m	1,987.15	22.35	1,913.00	2,008.00	542
Time Since Unbundled ⁿ	2.63	4.72	-9	13	542
Competition Index ^p	23.49	7.45	0.00	40.00	542

Variable Definition and Units

^a Electricity generated or distributed in GWhr. Computed by dividing reported revenue from operations by yearly average regional electricity prices for each generating technology. In case of T&D and vertically integrated companies the state-wise yearly average retail electricity prices are used.

^b Real gross fixed assets deployed in million Indian Rupees, deflated by GDP (1999=100)

^c No. of employees. Computed by dividing the total reported employee expenditure by the yearly average estimated wages in the power sector.

^d GWhr equivalent of coal used. Computed by dividing the reported fuel expenditure by the yearly average purchase price of coal obtained from a smaller sample of firms reporting this information. An average calorific value of 4000KCal/Kg or 4648.9KWhr/metric tonne is assumed for coal.

^e GWhr equivalent of gas used. Computed by dividing the reported fuel expenditure by the yearly average purchase price of gas obtained from a smaller sample of firms reporting this information. An average calorific value of 40 Mjoule/m3 or 11.11KWhr/m3 is assumed.

^f Electricity purchased in GWhr. Computed by dividing reported expenditure on fuel by yearly average region-wise electricity sale price of generators to distribution utilities.

^g INR per metric tonne. Region-Year average purchase price of coal used in the power sector.

^h INR per cubic meter. Region-Year average purchase price of natural in power sector.

ⁱ Percentage, computed as: Price of Capital = Expense of Capital/Gross Fixed Assets.

^j INR per KWhr. Region-Year average sale price of electricity by Coal based generators.

^k INR per KWhr. Region-Year average sale price of electricity by Gas based generators.

^l State-Year average sale price of electricity by utilities.

^m Year of incorporation of the firm. used as proxy for asset vintage.

ⁿ Time in years, since the home State power sector is unbundled.

^p Index of competitiveness of power sector in the State.(0=low to 40=high)

TABLE 3.5: Variable Statistics, Mean (s.d), by Technology

Year	Generation			Transmission & Distribution	
	Fossil Fuels		Mixed	Distribution Utilities	Vertically Integrated
	Coal	Gas			
Electricity Output ^a	17,970.34 (35,971.94)	2,054.39 (3,614.19)	5,898.20 (6,580.76)	8,560.41 (8,459.28)	16,219.20 (16,848.78)
Capital Deployed ^b	46,060.92 (74,565.80)	6,648.24 (7,760.42)	11,926.62 (17,180.15)	14,266.73 (13,024.37)	51,048.37 (53,554.72)
Labour ^c	5,963.04 (9,457.96)	329.26 (963.34)	2,233.28 (2,783.19)	4,759.15 (5,595.16)	15,047.49 (18,709.51)
Fuel:Coal ^d	63,731.08 (141,227.98)				
Fuel:Gas ^e		8,055.95 (18,477.04)			
Electricity Input ^f				11,858.73 (14,095.34)	122,108.12 (132,853.61)
(Firms:98)	21	19	11	38	9
(Firm-Years:542)	131	125	42	193	51

Variable Definition and Units

^a Electricity generated or distributed in GWhr. Computed by dividing reported revenue from operations by yearly average regional electricity prices for each generating technology. In case of T&D and vertically integrated companies the state-wise yearly average retail electricity prices are used.

^b Real gross fixed assets deployed in million Indian Rupees, deflated by GDP (1999=100)

^c No. of employees. Computed by dividing the total reported employee expenditure by the yearly average estimated wages in the power sector.

^d GWhr equivalent of coal used. Computed by dividing the reported fuel expenditure by the yearly average purchase price of coal obtained from a smaller sample of firms reporting this information. An average calorific value of 4000KCal/Kg or 4648.9KWhr/metric tonne is assumed for coal.

^e GWhr equivalent of gas used. Computed by dividing the reported fuel expenditure by the yearly average purchase price of gas obtained from a smaller sample of firms reporting this information. An average calorific value of 40 Mjoule/m3 or 11.11KWhr/m3 is assumed.

^f Electricity purchased in GWhr. Computed by dividing reported expenditure on fuel by yearly average region-wise electricity sale price of generators to distribution utilities.

TABLE 3.6: Maximum Likelihood Parameter Estimates of the Translog Production Model

Variable	Par.	Coal	Gas	Mixed	TnD	Integr.
$\ln(K)$	β_K	-0.412 (0.550)	0.205 (1.052)	1.686† (1.314)	-2.138 (3.349)	-0.284* (0.169)
$\ln(L)$	β_L	1.550*** (0.364)	0.864* (0.399)	0.210 (1.083)	-0.070 (0.867)	-0.720*** (0.048)
$\ln(F)$	β_F	0.340 (0.287)	0.654† (0.464)	1.924*** (0.520)	0.767* (0.363)	0.286 (0.349)
$\frac{1}{2}\ln(K)\ln(K)$	β_{KK}	0.180* (0.088)	0.256* (0.145)	0.074 (0.264)	0.212 (0.340)	0.122† (0.084)
$\frac{1}{2}\ln(L)\ln(L)$	β_{LL}	-0.113** (0.044)	0.119* (0.054)	0.330** (0.118)	-0.111 (0.134)	0.361** (0.140)
$\frac{1}{2}\ln(F)\ln(F)$	β_{FF}	0.050* (0.023)	0.224*** (0.035)	0.436*** (0.075)	0.070*** (0.013)	0.022 (0.085)
$\frac{1}{2}\ln(K)\ln(L)$	β_{KL}	-0.062 (0.105)	-0.201† (0.153)	0.232 (0.308)	0.222† (0.165)	-0.331* (0.151)
$\frac{1}{2}\ln(K)\ln(F)$	β_{KF}	-0.079 (0.065)	-0.380*** (0.099)	-0.658*** (0.192)	-0.206** (0.081)	0.112 (0.177)
$\frac{1}{2}\ln(L)\ln(F)$	β_{LF}	-0.049 (0.041)	-0.076 (0.095)	-0.668*** (0.193)	0.062† (0.039)	-0.179† (0.120)
$Time$	β_t	-0.043 (0.072)	0.247† (0.184)	0.114† (0.088)	0.065 (0.221)	0.253* (0.111)
$\frac{1}{2}Time^2$	β_{tt}	0.026** (0.009)	-0.020* (0.010)	-0.003 (0.011)	-0.015* (0.008)	-0.046*** (0.012)
$\ln(K)Time$	β_{Kt}	-0.035*** (0.010)	0.035 (0.030)	0.062* (0.033)	0.038* (0.022)	-0.039** (0.015)
$\ln(L)Time$	β_{Lt}	0.028*** (0.007)	-0.022 (0.018)	0.021 (0.041)	-0.014 (0.020)	0.083*** (0.013)
$\ln(F)Time$	β_{Ft}	0.009* (0.005)	-0.031* (0.016)	-0.077** (0.026)	-0.012* (0.006)	-0.023 (0.027)
Exogenous explanatory variables						
$Time$	δ_t	-0.192 (0.211)	0.321† (0.219)	-0.944 (1.107)	0.924*** (0.290)	0.080 (0.085)
$Time^2$	δ_{tt}	0.018 (0.019)	-0.023† (0.016)	-1.318 (3.154)	-0.054** (0.018)	-0.007 (0.008)
$Asset\ Vintage$	δ_V	-0.239 (0.191)	0.217 (0.670)	0.506 (1.102)	-1.496* (0.883)	0.126 (0.139)
$Owner : Central\ Govt.$	δ_{CG}	-0.835*** (0.076)	—	—	-0.461 (1.601)	—
$Owner : State\ Govt.$	δ_{SG}	-0.045 (0.413)	0.193 (0.753)	-0.106*** (0.000)	0.043 (0.369)	1.033*** (0.050)
$Unbundled$	δ_{Udl}	0.081 (0.100)	0.034 (0.090)	-0.079 (0.590)	-1.803 (1.441)	—
$Competition$	δ_{Cmp}	0.025 (0.140)	-0.281† (0.210)	-0.483 (1.282)	-0.086 (0.121)	-0.045 (0.315)
Inefficiency						
	$\ln(\sigma_u)$	2.585*** (0.013)	-0.297*** (0.066)	0.174 (0.165)	-1.052† (0.722)	0.087*** (0.010)
	$\ln(\sigma_v)$	-4.422*** (0.148)	-3.967*** (0.145)	-4.980*** (0.258)	-4.028*** (0.128)	-6.420*** (0.251)
$Log\ Likelihood$		72.676	54.149	32.997	69.358	62.061

Standard errors (in parenthesis) computed using delta method.

Significance denoted by †: $p < 0.1$, *: $p < 0.05$, **: $p < 0.01$, ***: $p < 0.001$

TABLE 3.7: Power Sector TFP Changes and Decomposition of TFP

Year	Generator:Coal						Generator:Gas						Generator:Mixed					
	$T\dot{F}P$	ΔT	ΔTE	Ψ	Ω	Γ	$T\dot{F}P$	ΔT	ΔTE	Ψ	Ω	Γ	$T\dot{F}P$	ΔT	ΔTE	Ψ	Ω	Γ
2000-01	0.212	-0.034	0.158	0.095	-0.008	0.554	0.156	0.148	-0.076	0.092	-0.008	-0.258	0.336	0.057	0.093	0.193	-0.007	-18.704
2001-02	0.207	-0.018	0.125	0.006	0.094	1.714	0.016	0.146	-0.093	0.015	-0.052	0.916	0.205	0.030	0.002	0.182	-0.008	-19.211
2002-03	0.068	0.015	0.084	-0.023	-0.007	1.550	-0.017	0.122	-0.076	-0.066	0.003	0.794	-0.950	0.129	0.000	-1.098	0.018	-13.252
2003-04	0.063	0.039	0.043	-0.008	-0.012	1.781	0.054	0.096	-0.058	0.040	-0.025	0.632	-0.029	0.100	0.000	-0.126	-0.002	-14.647
2004-05	-0.115	0.065	-0.003	-0.151	-0.026	1.831	-0.392	0.073	-0.044	-0.383	-0.038	0.812	-1.430	0.188	0.000	-1.624	0.006	-7.765
2005-06	-0.001	0.100	-0.024	-0.058	-0.019	1.360	0.090	0.036	-0.022	0.103	-0.027	0.546	2.766	0.006	0.000	2.787	-0.026	-25.100
2006-07	0.190	0.136	-0.071	0.124	0.001	0.268	0.013	0.004	-0.001	0.030	-0.021	0.334	0.285	0.032	0.000	0.256	-0.003	-18.676
2007-08	0.244	0.161	-0.120	0.212	-0.008	0.662	-0.001	-0.014	0.015	0.022	-0.024	0.718	-0.434	0.037	0.000	-0.470	-0.001	-18.774
2008-09	0.091	0.188	-0.158	0.474	-0.412	0.469	-0.112	-0.034	0.045	-0.112	-0.011	0.548	-2.689	0.005	0.000	-2.699	0.005	-26.641
$mean_{2000-04}$	0.138	0.001	0.103	0.018	0.017	1.400	0.052	0.128	-0.076	0.021	-0.021	0.521	-0.109	0.079	0.024	-0.212	0.000	-16.454
$mean_{2004-09}$	0.082	0.130	-0.075	0.120	-0.093	0.918	-0.080	0.013	-0.001	-0.068	-0.024	0.592	-0.300	0.054	0.000	-0.350	-0.004	-19.391
	Distribution						Integrated						Power Sector All					
	$T\dot{F}P$	ΔT	ΔTE	Ψ	Ω	Γ	$T\dot{F}P$	ΔT	ΔTE	Ψ	Ω	Γ	$T\dot{F}P$	ΔT	ΔTE	Ψ	Ω	Γ
2000-01	1.761	0.155	-0.032	1.632	0.005	19.892	0.167	0.227	-0.130	0.068	0.002	6.713	0.606	0.084	0.034	0.490	-0.003	3.343
2001-02	0.487	0.146	-0.053	0.392	0.001	20.771	0.202	0.214	-0.169	0.146	0.011	8.586	0.239	0.105	-0.031	0.147	0.018	5.744
2002-03	0.951	0.133	-0.086	0.900	0.005	19.681	0.547	0.147	-0.127	0.506	0.021	8.590	0.213	0.089	-0.019	0.140	0.003	4.970
2003-04	0.202	0.119	-0.121	0.205	-0.001	19.304	-0.358	0.102	-0.103	-0.345	-0.012	8.441	0.045	0.088	-0.049	0.017	-0.011	6.270
2004-05	0.525	0.101	-0.124	0.544	0.004	18.444	-0.527	0.041	-0.027	-0.523	-0.017	7.663	-0.032	0.083	-0.060	-0.039	-0.016	7.923
2005-06	-0.359	0.101	-0.130	-0.329	-0.002	20.401	-0.421	-0.019	0.009	-0.404	-0.007	7.871	-0.056	0.072	-0.063	-0.052	-0.013	8.311
2006-07	-0.054	0.094	-0.100	-0.045	-0.003	20.962	-0.432	-0.060	0.047	-0.414	-0.005	7.868	0.012	0.066	-0.053	0.006	-0.007	7.924
2007-08	-0.069	0.066	-0.059	-0.074	-0.001	20.343	-0.067	-0.102	0.058	-0.021	-0.002	8.003	-0.019	0.049	-0.038	-0.021	-0.009	7.202
2008-09	0.316	0.058	0.007	0.249	0.001	20.339	-0.314	-0.141	0.078	-0.247	-0.004	8.041	-0.049	0.042	-0.011	0.007	-0.086	7.373
$mean_{2000-04}$	0.850	0.138	-0.073	0.782	0.003	19.912	0.139	0.172	-0.132	0.094	0.006	8.083	0.276	0.092	-0.016	0.198	0.002	5.082
$mean_{2004-09}$	0.072	0.084	-0.081	0.069	0.000	20.098	-0.352	-0.056	0.033	-0.322	-0.007	7.889	-0.016	0.067	-0.046	-0.014	-0.024	7.501

a: Mean year-on-year changes.

 ΔT : Technology change, ΔTE : Technical efficiency change, Ψ : Scale effect, Ω : Price effect, Γ : Returns to scale

3.8 Figures

FIGURE 3.1: Power Sector Technical Efficiency Time-Trend

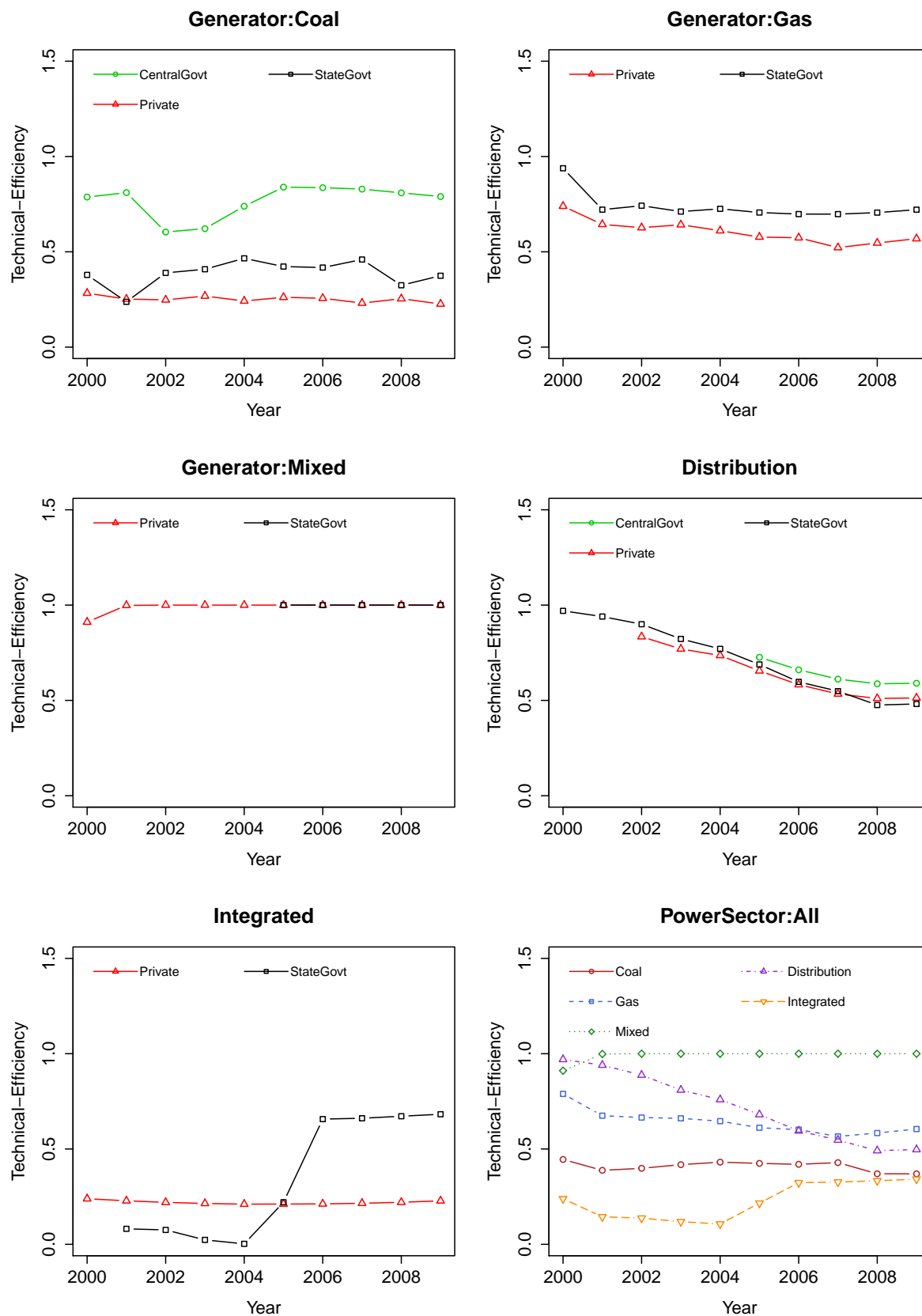


FIGURE 3.2: Power Sector Technical Efficiency Distribution

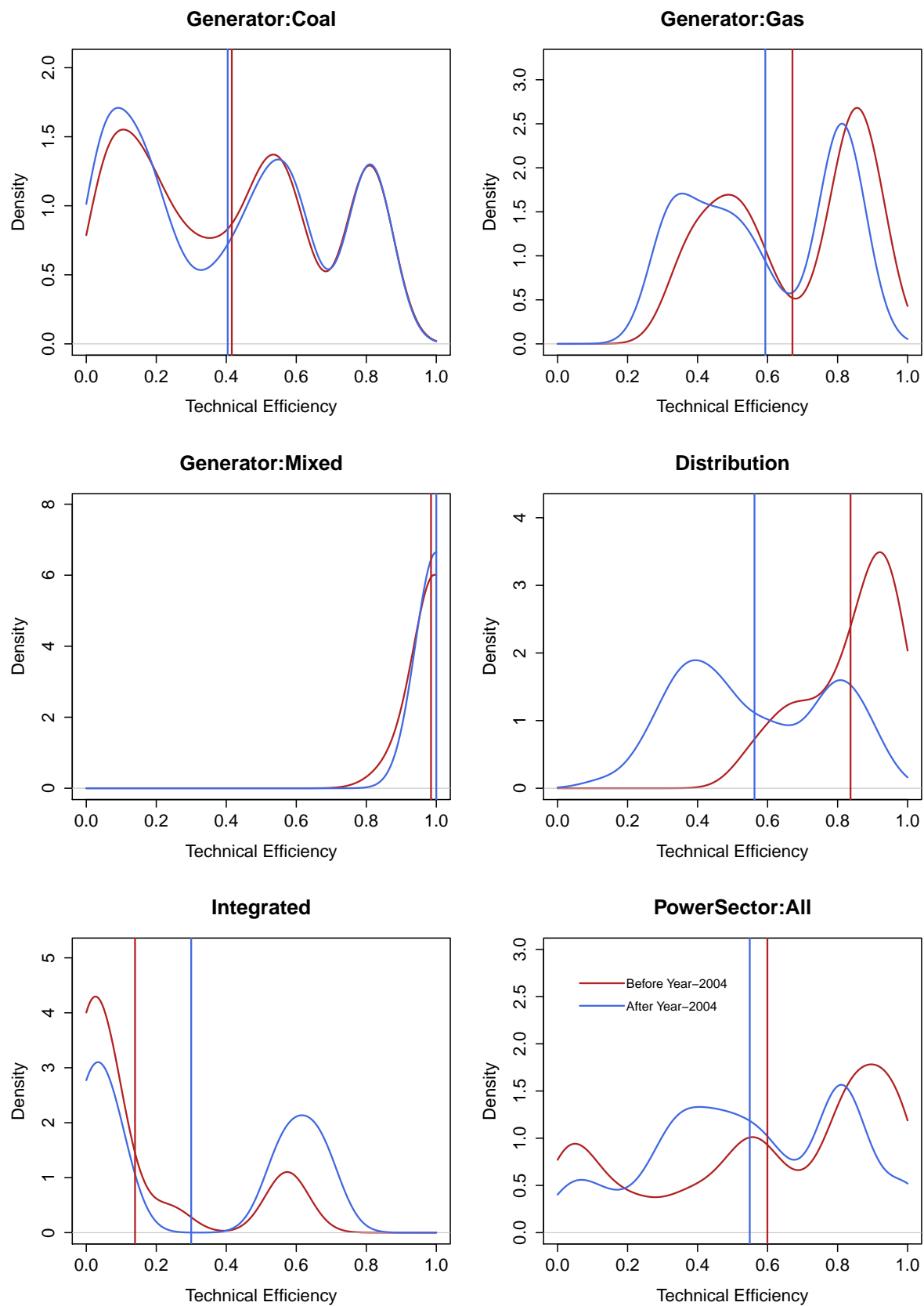


FIGURE 3.3: TFP Change in Power Sector

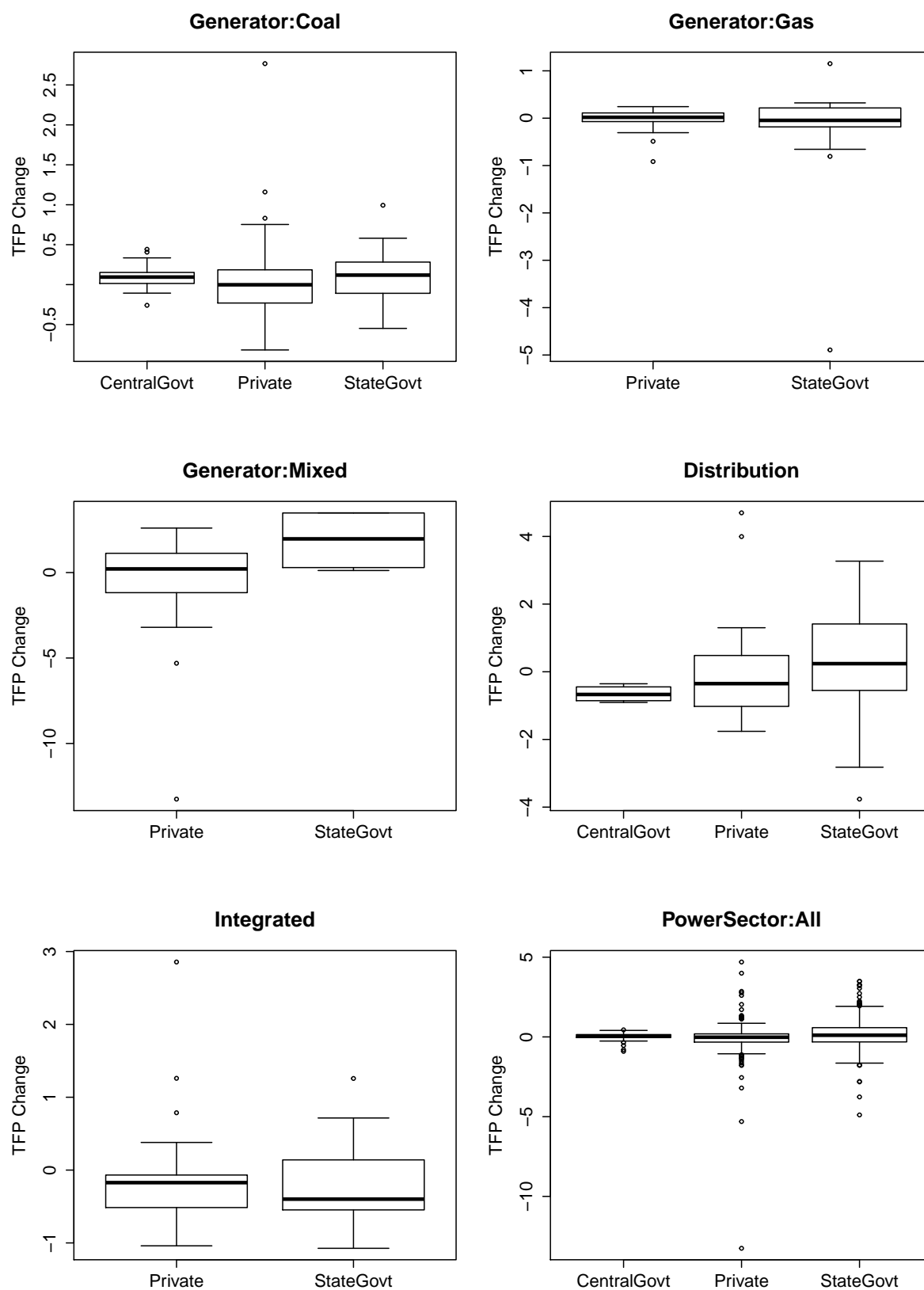


FIGURE 3.4: Technical Change in Power Sector

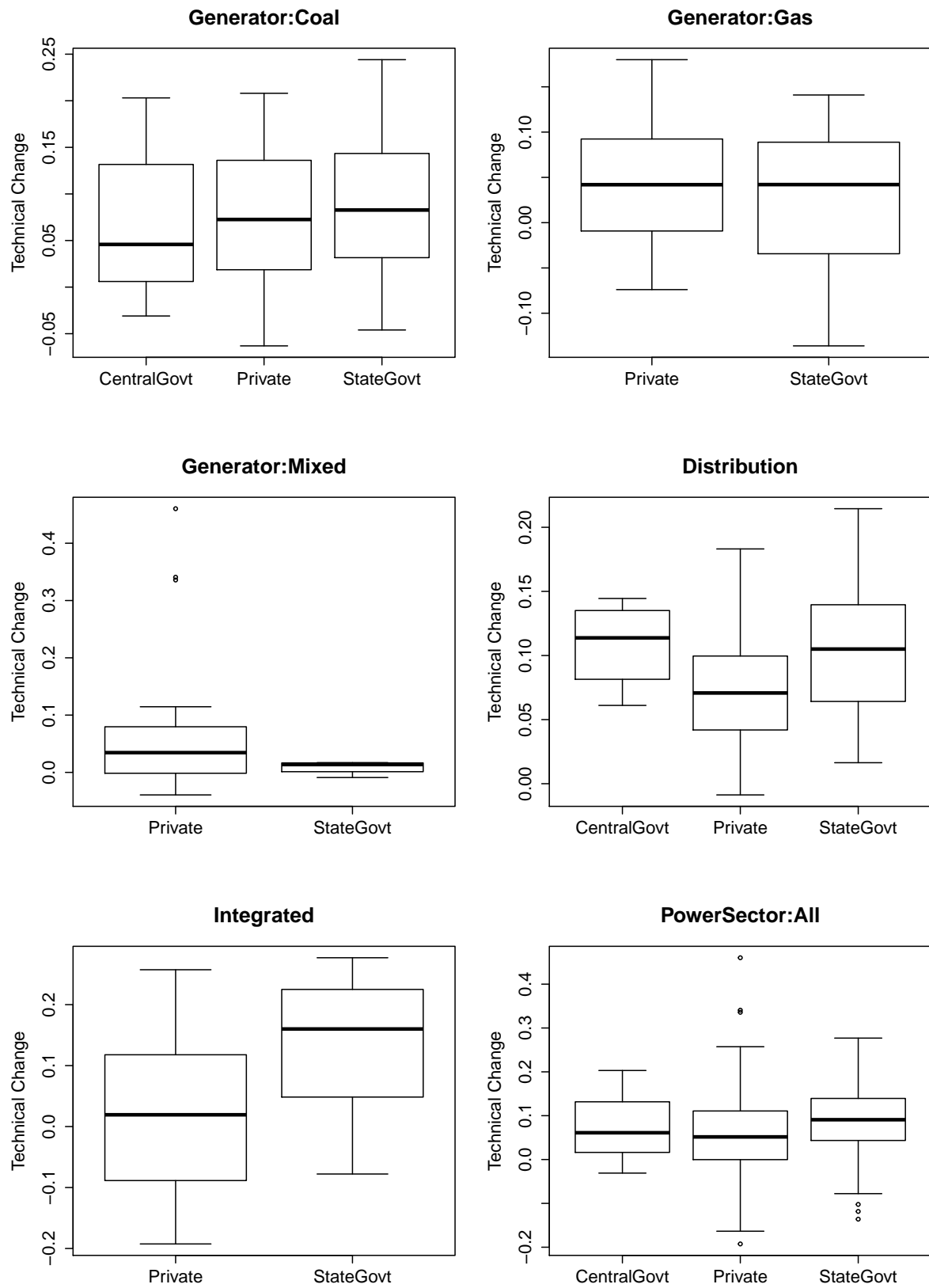


FIGURE 3.5: Efficiency Change in Power Sector

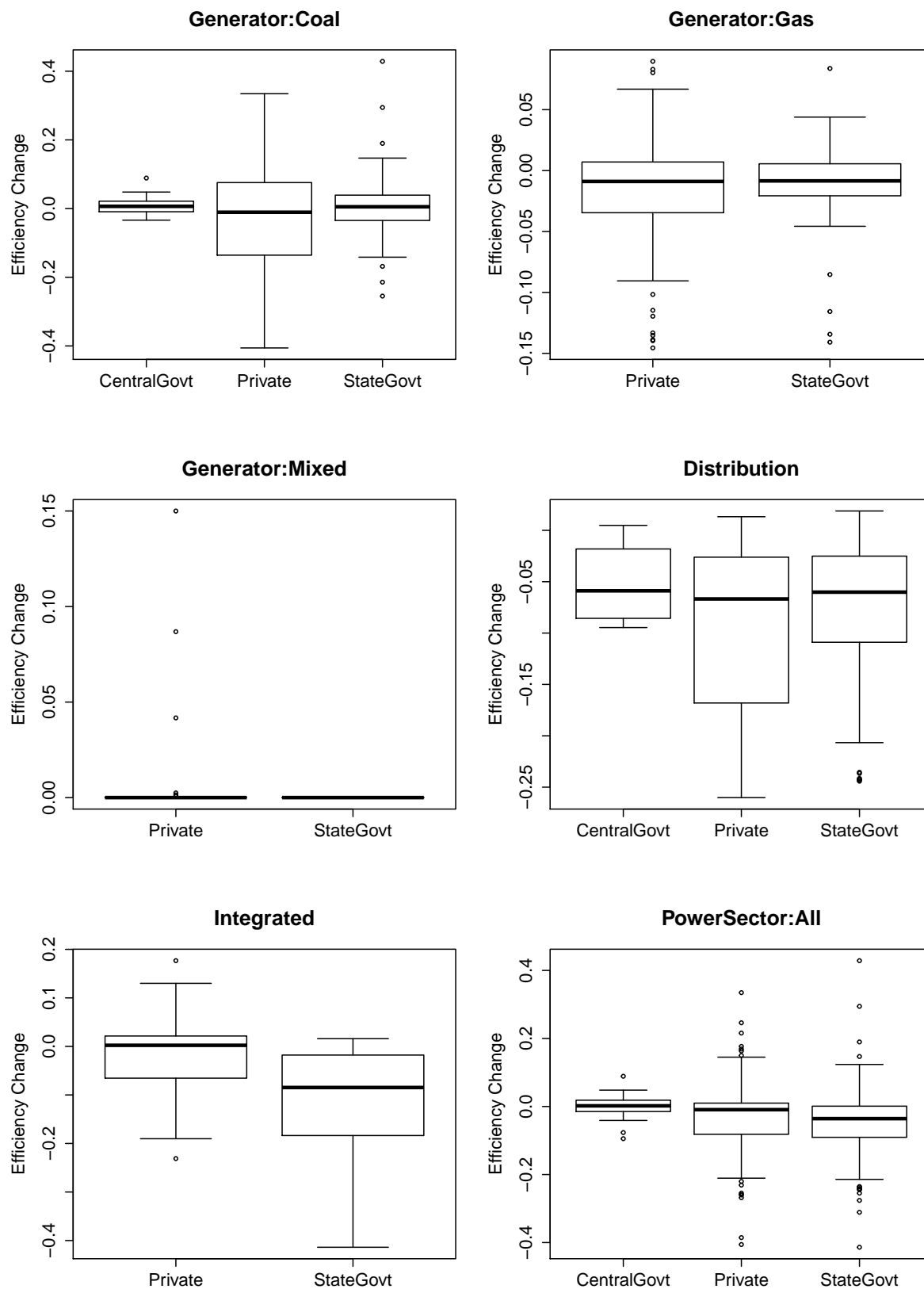


FIGURE 3.6: Scale Effect on TFP Change in Power Sector

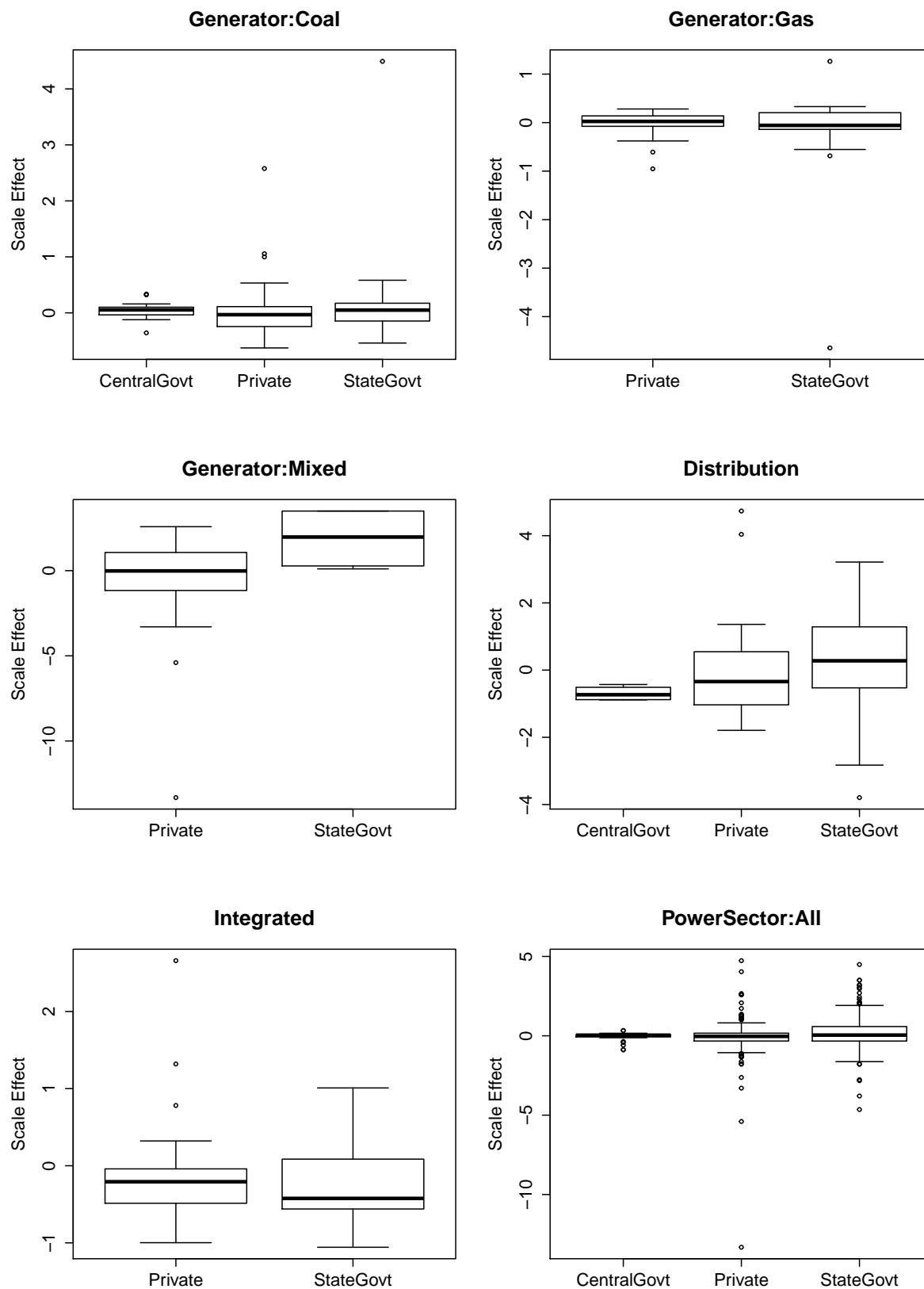
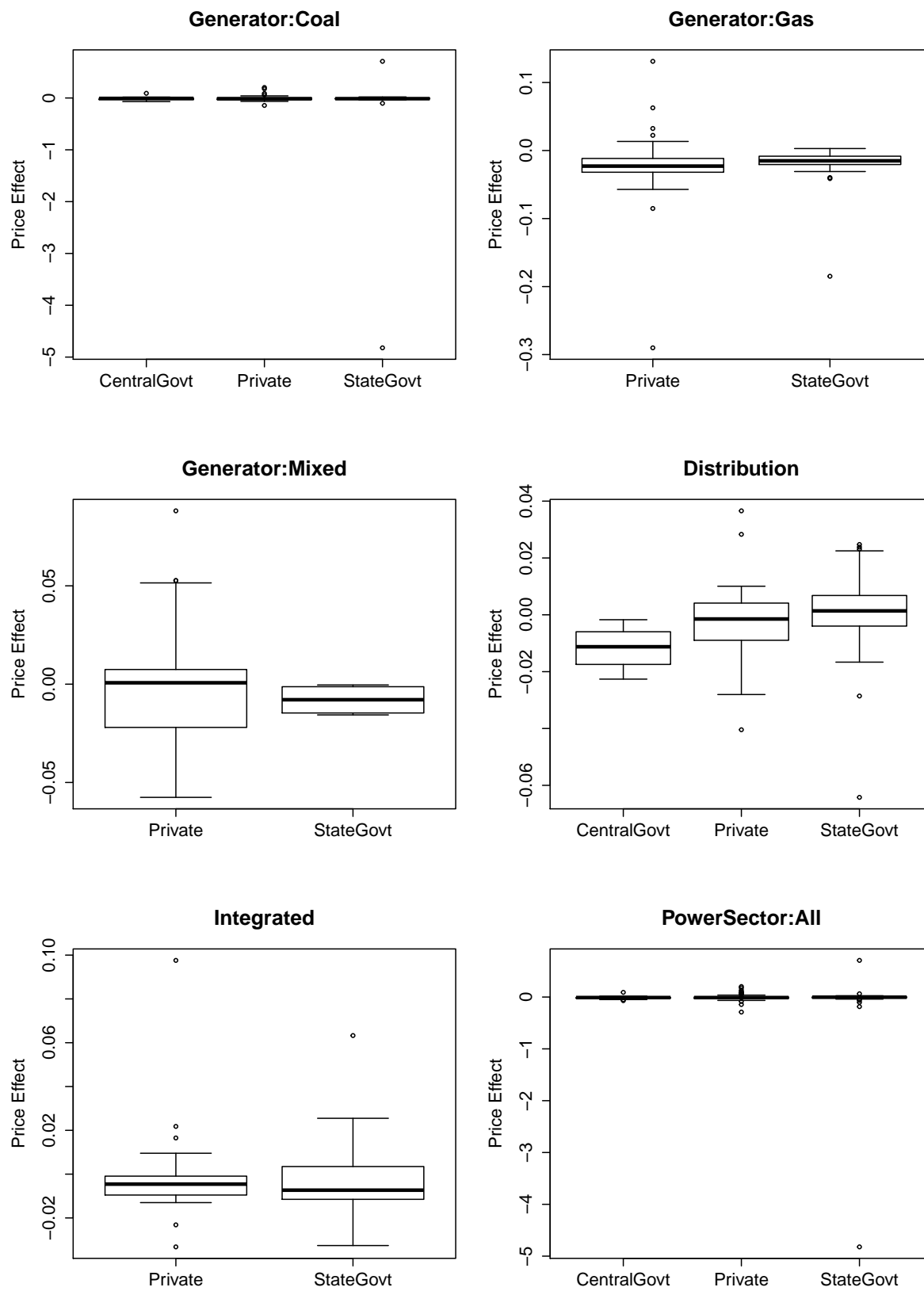


FIGURE 3.7: Price Effect on TFP Change in Power Sector



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Estimation of firm-level productivity changes in the Indian power sector: Non-parametric Malmquist index approach

Abstract

We use non-parametric Malmquist index method to study the dynamics of firm-level productivity changes in the Indian power sector during the period 2000 to 2009. The Malmquist index method requires no functional specification of the production technology and therefore complements the parametric SFA technique employed in Essay-II. Estimates obtained in the alternative method validate the central findings in Essay-II that productivity changes in the sector are predominantly accounted for by technology change, addition of new plants, while there has been negligible operating efficiency change. We observe mean productivity changes of 0.3% in general in the sector. An increase in efficiency of 0.3% is observed in the sector while improvement in efficiency of 0.2% is observed for coal-based generators. While these results are qualitatively long the measurements obtained using the SFA method, we anticipate the smaller magnitude of change to be due to the deterministic nature of the Malmquist index method.

Keywords: India's Electricity Sector Reform, Malmquist Productivity Index, Total Factor Productivity, Firm-Level Panel Data

JEL Codes: L43, L94, L98, C13, C14, C23

4.1 Introduction

In this essay we employ non-parametric specification of technology to estimate productivity changes in the Indian power sector and thus provide a means to validate the empirical findings obtained in Essay-II (chapter 3) using an alternative method. In this essay we employ the relatively new non-parametric data envelopment analysis (DEA) method, that is now established as a major frontier based technique for efficiency benchmarking studies (Zhou et al., 2008). The technique is employed in a vast number of benchmarking studies in several countries especially in the energy sector and the electricity industry (Jamal and Pollitt, 2000; Abbott, 2005; Zhou et al., 2008). Further, comparative studies of parametric and non-parametric approaches to efficiency measurement suggest that the DEA approach complements rather than substitutes the SFA based methods. In the context of the Indian power sector, the non-parametric technique has been used to measure relative efficiencies in several studies.

In a study of thermal plant output during 2008-2009, Shrivastava et al. (2012) find that due to inappropriate utilization of input of power plant output poor performance. Medium and large category plant show better performance than smaller plants and that state governments owned power plant show lower performance than central and privately owned plants. Yadav et al. (2010, 2011) study efficiencies of 29 divisions of distribution utility in the north Indian states of Uttarakhand and find that scale inefficiency dominates the performance of these utilities more than technical efficiency. In the study of 26 states owned utilities during the period 2001-2002, Thakur et al. (2006) document scale inefficiencies and improper allocation of labor associated with lower performance. Chitkara (1999) investigated thermal generators operated by NTPC and find that technology change had contributed more to productivity change than technical efficiency improvements. Singh (1991) in a study of state owned coal fired plant during 1986-1987 find that technical efficiency is related with size and capacity utilization and local (geography) has no

significant impact.

Our study contributes to this existing body of empirical evidence on performance of the Indian power sector. In addition, our research makes a unique contribution to different from the extant literature. First, we develop a micro firm-level dataset for the time period 2000-2009. This allows us to consider the primary decision making not only at the level of the generating plant but also at the distribution division. Second, our study spans across India and investigates the cross-sectional electricity generation and distribution value chain. Finally, we decompose the Malmquist productivity index to get a detailed, enabling better and nuanced interpretation of the observed changes in performance.

4.2 Data and Method

4.2.1 Data

We create a sample dataset of Indian power generators and T&D utilities for the period of 2000-2009. The sample represents about 46% of total generation and about 60% of total electricity consumption in India during the period. The sample spans across 19 states and represents ownership of the central Government, state Government and private investors. We collect data from multiple sources on total electricity generated/distributed and the factors of production, aggregated at the firm level. Variable definitions and measurement and respective sources of data are summarized in table 3.1 & 3.2. Power generating firms are classified as “coal-based”, “gas-based” or “mixed” depending on the type of fuel consumed most. Firms with generating assets in coal, gas and the source with no one dominant fuel type are classified as the “mixed” category. Similarly, firms engaged only in T&D functions are classified as “distribution utilities” and firms operating generators as well as engaged in T&D are classified as “vertically integrated”. The distribution of firms across the various categories is described in table 3.3. Summary statistics for

all the variables shown in table 3.5 and the distribution of key input-output variables across categories of firms shown in table 3.4. The net fuel input normalized to energy equivalent GWhr units. From table 3.4, the ratio of electricity generated to fuel input shows a significant aggregate input-output efficiency of about 28% and 26% for coal and gas based generators respectively. Transmission losses estimated from the distribution utilities is about 28%. These estimates of aggregate efficiency conform well with their estimate based on plant level measurement like CEA (2008).

4.2.2 Malmquist Productivity Index

We follow Färe et al. (1992) approach to computing the Malmquist productivity index (Malmquist, 1953). Following Debreu (1951); Farrell (1957), let the i^{th} producer, $i = 1, \dots, I$, employing production technology \mathbb{P}^t during time period $t = 1, \dots, T$ produce output y_m , $\mathbf{y} \in \mathbb{R}_+^M$ using input x_n , $\mathbf{x} \in \mathbb{R}_+^N$. The production possibilities set for time t is represented by

$$\mathbb{P}^t = \{(\mathbf{x}^t, \mathbf{y}^t) | \mathbf{x}^t \text{ can produce } \mathbf{y}^t\}, \quad (4.1)$$

The input-output correspondence set, \mathbb{Y}^t , is then described in terms of \mathbb{P}^t by

$$\mathbb{Y}^t(\mathbf{x}^t) = \{\mathbf{y}^t \in \mathbb{R}_+^M | (\mathbf{x}^t, \mathbf{y}^t) \in \mathbb{P}^t\}, \quad (4.2)$$

In the empirical context of electricity produced/distributed by the system, hence we have $M = 1$. Further, we assume the technology set, $\mathbb{Y}^t(\mathbf{x}^t)$, to be bounded, closed, convex and to satisfy strong disposability conditions for inputs and outputs. The technology frontier at time t then corresponds to the upper boundary of the technology feasibility set \mathbb{P}^t . A firm is operating at the interior of the set \mathbb{P}^t if it is not efficiently utilizing the set of inputs (Farrell, 1957). Following Shephard (1981); Farrell (1957), we see that the input-output

distance function D_i^t by its measure of efficiency, defined by

$$D_i^t(\mathbf{x}_i^t, \mathbf{y}_i^t) = \min\{\theta \mid (\frac{\mathbf{y}_i^t}{\theta}) \in \mathbb{Y}^t(\mathbf{x}_i^t, \mathbf{y}_i^t)\} \quad (4.3)$$

While contingent on the selection of returns to scale restriction several estimators of the distance function can be defined (e.g. Grosskopf (1986)), we define two estimators assuming constant return to scale (CRS), \hat{D}_c^t , and variable return to scale (VRS), \hat{D}_v^t , as

$$[\hat{D}_c^t(\mathbf{x}_i^t, \mathbf{y}_i^t)]^{-1} = \max\{\lambda_i \mid \mathbf{X}^t \mathbf{\Gamma}_i \leq \mathbf{x}_i^t, \mathbf{Y}^t \mathbf{\Gamma}_i \geq \lambda \mathbf{y}_i^t, \mathbf{\Gamma}_i \in \mathbb{R}_+^I\} \quad (4.4)$$

and,

$$[\hat{D}_v^t(\mathbf{x}_i^t, \mathbf{y}_i^t)]^{-1} = \max\{\lambda_i \mid \mathbf{X}^t \mathbf{\Gamma}_i \leq \mathbf{x}_i^t, \mathbf{Y}^t \mathbf{\Gamma}_i \geq \lambda \mathbf{y}_i^t, \tilde{\mathbf{I}} \cdot \mathbf{\Gamma}_i = \vec{1}, \mathbf{\Gamma}_i \in \mathbb{R}_+^I\} \quad (4.5)$$

Where \mathbf{X}^t and \mathbf{Y}^t are $I \times J$ input and output vector respectively corresponding to I firms. $\mathbf{\Gamma}_i$ define the scale vectors and $\tilde{\mathbf{I}}$ is vector of ones. The distance function satisfies $\hat{D}^t \leq 1$ and only for the firm operating on the technology frontier $\hat{D}^t = 1$. We estimate \hat{D}_c^t and \hat{D}_v^t by solving equation (4.4) and equation (4.5) online programs.

We measure productivity change from time t to $t+1$ using the oriented Malmquist index estimator (Färe et al., 1992), defined as the geometric mean of efficiency ratio between the two periods

$$\hat{M}(t, t+1) = \left(\frac{\hat{D}_c^t(\mathbf{x}_i^{t+1}, \mathbf{y}_i^{t+1})}{\hat{D}_c^t(\mathbf{x}_i^t, \mathbf{y}_i^t)} \frac{\hat{D}_c^{t+1}(\mathbf{x}_i^{t+1}, \mathbf{y}_i^{t+1})}{\hat{D}_c^{t+1}(\mathbf{x}_i^t, \mathbf{y}_i^t)} \right)^{\frac{1}{2}} \quad (4.6)$$

Following Wheelock and Wilson (1999) we algebraically decompose the Malmquist index expressed in equation (4.6) into “pure efficiency change”, “scale change”, “pure technology change”, and “technology scale” changes. In this decomposition $\Delta Pure Efficiency \Delta Scale = \Delta Efficiency$, similar to Färe et al. (1992), measure the relative efficiency improvement

ment in terms of the firm's occupying position close to the technology frontier from time period t to $t + 1$. Decompositions into $\Delta Pure Efficiency < 1$ and $\Delta Scale > 1$ capture the influence of scale of technology by comparing the firm's position relative to the CRS and the VRS frontier. In Wheelock and Wilson (1999)'s decomposition of $\Delta Technology Efficiency = \Delta Pure Technology \Delta Scale Technology$, $\Delta Technology Efficiency$ is the measure of shift in technology frontier from time t to $t + 1$. $\Delta Pure Technology$ measures shift in frontier by accounting for the relative movement of VRS and CRS specification by the $\Delta Scale Technology$ term to correct for scale effects.

4.3 Estimation Results

In the empirical investigation we model the power firm's ability that combine of fuel, labor and capital to produce/distribute electricity. In this model we label total physical units of electricity produced/distributed by the i^{th} firm in time period t utilizing labor (X_1), fuel (X_2) and capital (X_3). Table (3.4 & 3.5) present variable definitions and units of measurement described in greater detail.

For different classes of firms in the power sector, we estimate separate technology frontiers, equation (4.2). We employ linear programming technique to estimate CRS and VRS distance functions, equation (4.4 & 4.5). We compute the Malmquist index of productivity change and its decomposition, equation (??), from the estimated distance functions. Estimated mean productivity changes and its decompositions are shown in table (4.1). The variation in efficiency and productivity decomposition of different technologies of production and ownership class is shown in Fig. 4.1 to 4.7. For an interpretation, the figures in the table indicate change in percentage corresponding to the Malmquist index and its decompositions. For instance the Malmquist index of productivity change for coal based generator from the year 2000 to 2001 is 1.0258, we report this change as 2.58%. Similarly the $\Delta Pure Efficiency = 0.9875$ which we report as

change of -1.255% .

4.3.1 Generators: Coal & Gas

For the coal based generator during this period the total TFP change observed is 3.46% . We observe that during the period from 2000 to 2009, there had been an increase in pure technology change (shift in frontier) of 4.00% , while efficiency has improved only by 0.21% . The time trends of relative efficiencies, figure (4.1), show no improvements. Central government owned generators are the most efficient while the state government owned ones are the least efficient.

For gas based generators, there is an average reduction in TFP of -0.60% . We observe that pure technology change is negative resulting in the change of -0.936% for the period 2000-2009, and pure efficiency change is also negative leading to a change of -0.371% . The time trends of relative efficiencies, figure (4.1), show a declining trend in efficiency overall. There appears to be no difference in the efficiency between private and state government owned generators. Ownership based comparison plots of TFP and decomposition changes in figure 4.3-4.7 show a substantial distributional difference. We observe no significant mean differences among the different ownership classes of coal and gas based generators.

4.3.2 T&D & Integrated Utilities

For the T&D utilities, TFP changed by a marginal 0.04% over the year 2000 to 2009. Pure technology change is positive at 4.84% while pure efficiency change worsened by -4.19% during the same period. For the Integrated utilities, positive TFP change of 1.03% from the year 2000 to 2009. These utilities experienced an overall positive change of 1.55% pure technology and negative pure efficiency change of -0.16% . From figure (4.1), we see that the T&D utilities owned by private investors and the state government shown

declining trend in efficiency, while central government-owned firms showed no change in efficiency. Ownership based comparison plots of TFP and decomposition changes in figure 4.3-4.7 show no substantial distributional difference to observe no significant mean differences among the different ownership classes of enterprises and integrated utilities.

4.4 Discussions

The primary aim of the empirical study presented in this essay is to provide support for and validate the findings of the earlier essay that employed a parametric SFA method. Relaxing the parametric functional form in the Malmquist index based approach, we find results that qualitatively confirm with the earlier study. In conformity to findings from prior comparative studies between parametric and non-parametric methods of efficiency measurement (e.g. Hjalmarsson et al. (1996)), we find substantial differences in the magnitude of estimated effects. However, the central empirical finding that productivity change during this period in the sector has primarily accrued to changes in technology change (addition of new plants) and that there have been negligible changes in operating efficiencies, is consistent in this study as well.

In addition, while the SFA method provides a statistical hypothesis testing of proposition regarding the influence of exogenous factors, statistical inferences estimated from linear programming methods should be treated with caution (Simar and Wilson, 1999a,b). We therefore refrain from making statistical inferences or hypothesis testing of propositions on the influence of exogenous factors in this study.

Our study contributes to existing studies on Indian power sector primarily in three ways. First, this investigation is based on a unique firm-level data-set that we develop collecting information from multiple sources. We note that the existing research has focused either at the aggregate state-level or at the level of generating plants. However, economically important decisions of investment in capacity, technology and choice of factors for loca-

tions be made at the level of the firm that operate several productive assets under joint ownership and control. Especially post transmission bundling of generation from distribution and transmission, the role of the firm in the decision making is more salient. Hence, in next empirical work we focus on the firm's other net fixed assets to measure changes in firm-level productivity. Second, while the existing studies have focused on specific geography, technology, and activity in value chain, this study spans across India and across electricity production and distribution value chain. Third, we decompose productivity changes to obtain the salient empirical finding that during the reform period observed productivity changes in the Indian electricity are primarily attributable to technology change, whereas while there has been negligible improvement in operating efficiency. This finding is significant especially given that major policy attention of the reform initiative was to achieve improvements in operational efficiency and reduce marginal costs of operation.

4.5 Tables

TABLE 4.1: Malmquist Index Change and Decomposition

Year	Generator:Coal						Generator:Gas						Generator:Mixed					
	Malm.	P.Eff.	Scale	P.Tech.	S.Tech.		Malm.	P.Eff.	Scale	P.Tech.	S.Tech.		Malm.	P.Eff.	Scale	P.Tech.	S.Tech.	
2000-01	2.581 %	-1.255 %	1.408 %	4.542 %	-1.960 %		-3.596 %	2.682 %	-6.330 %	-6.477 %	7.172 %		-	-	-	-	-	
2001-02	2.051 %	1.468 %	-3.838 %	0.695 %	3.902 %		1.484 %	-2.995 %	0.629 %	4.481 %	-0.435 %		-	-	-	-	-	
2002-03	0.768 %	-1.003 %	-0.524 %	2.524 %	-0.099 %		-1.771 %	1.419 %	1.059 %	-3.921 %	-0.180 %		2.443 %	-1.368 %	1.348 %	3.784 %	-1.173 %	
2003-04	0.523 %	-0.322 %	-3.228 %	1.109 %	3.245 %		-1.779 %	-1.405 %	-1.390 %	-1.003 %	2.295 %		0.226 %	1.426 %	-1.222 %	-1.172 %	1.315 %	
2004-05	0.807 %	3.198 %	5.496 %	-2.754 %	-4.648 %		3.476 %	-0.549 %	0.262 %	4.486 %	-0.596 %		-1.369 %	0.000 %	0.000 %	-2.046 %	0.691 %	
2005-06	-0.185 %	0.024 %	-0.804 %	0.146 %	0.499 %		0.928 %	1.413 %	0.374 %	-0.749 %	-0.088 %		-2.340 %	0.000 %	-0.114 %	-0.745 %	-1.495 %	
2006-07	0.138 %	-0.812 %	-0.349 %	0.318 %	1.091 %		-3.212 %	0.641 %	-0.248 %	-4.495 %	0.975 %		-	-	-	-	-	
2007-08	1.728 %	-1.483 %	0.067 %	2.815 %	0.412 %		1.339 %	-0.141 %	0.274 %	1.153 %	0.053 %		-0.165 %	-0.211 %	-1.714 %	-0.302 %	2.131 %	
2008-09	-0.035 %	0.148 %	0.599 %	-0.079 %	-0.693 %		-0.710 %	-0.701 %	-0.205 %	-0.285 %	0.619 %		1.394 %	0.630 %	1.272 %	1.428 %	-1.906 %	
2000-10	3.456 %	0.206 %	-1.557 %	4.004 %	1.011 %		-0.595 %	-0.371 %	-0.135 %	-0.936 %	0.936 %		0.920 %	-0.324 %	-0.522 %	1.362 %	0.449 %	
	Distribution						Integrated						Power Sector All					
	Malm.	P.Eff.	Scale	P.Tech.	S.Tech.		Malm.	P.Eff.	Scale	P.Tech.	S.Tech.		Malm.	Pure Eff.	Scale	P.Tech.	S.Tech.	
2000-01	0.508 %	-2.244 %	1.874 %	2.375 %	-1.397 %		-	-	-	-	-		1.291 %	-1.010 %	0.557 %	2.623 %	-0.678 %	
2001-02	0.607 %	1.742 %	-2.156 %	-0.991 %	2.139 %		0.430 %	-0.163 %	0.368 %	0.938 %	-0.691 %		1.125 %	0.171 %	-1.348 %	1.112 %	1.317 %	
2002-03	1.199 %	0.026 %	0.213 %	0.909 %	0.050 %		-0.089 %	0.226 %	1.397 %	-0.226 %	-1.431 %		0.392 %	-0.204 %	0.320 %	0.706 %	-0.330 %	
2003-04	-0.961 %	-0.738 %	0.263 %	0.167 %	-0.625 %		0.650 %	-0.113 %	-0.038 %	0.769 %	0.032 %		-0.458 %	-0.554 %	-1.346 %	0.142 %	1.469 %	
2004-05	-0.466 %	-5.600 %	-1.322 %	5.846 %	1.042 %		2.033 %	-0.326 %	0.019 %	2.677 %	-0.319 %		1.044 %	-1.531 %	0.931 %	2.889 %	-0.922 %	
2005-06	-0.115 %	-3.289 %	-1.698 %	3.404 %	1.851 %		-1.564 %	0.094 %	0.056 %	-1.928 %	0.223 %		0.017 %	-0.927 %	-0.770 %	1.064 %	0.823 %	
2006-07	0.664 %	2.594 %	1.275 %	-1.717 %	-1.369 %		-0.387 %	-0.486 %	-0.047 %	0.110 %	0.037 %		-0.598 %	1.060 %	0.389 %	-1.892 %	-0.055 %	
2007-08	-0.019 %	-0.406 %	0.882 %	0.282 %	-0.752 %		-0.652 %	0.401 %	-0.263 %	-0.722 %	-0.065 %		0.593 %	-0.419 %	0.286 %	0.805 %	-0.050 %	
2008-09	1.586 %	2.109 %	-1.565 %	-0.598 %	1.729 %		0.144 %	-0.315 %	0.029 %	0.387 %	0.044 %		0.438 %	0.607 %	-0.520 %	-0.249 %	0.685 %	
2000-10	0.035 %	-4.186 %	-0.999 %	4.838 %	0.883 %		1.029 %	-0.158 %	0.217 %	1.545 %	-0.551 %		0.276 %	-0.268 %	-0.159 %	0.564 %	0.280 %	

4.6 Figures

FIGURE 4.1: Power Sector DEA Efficiency Time Trend

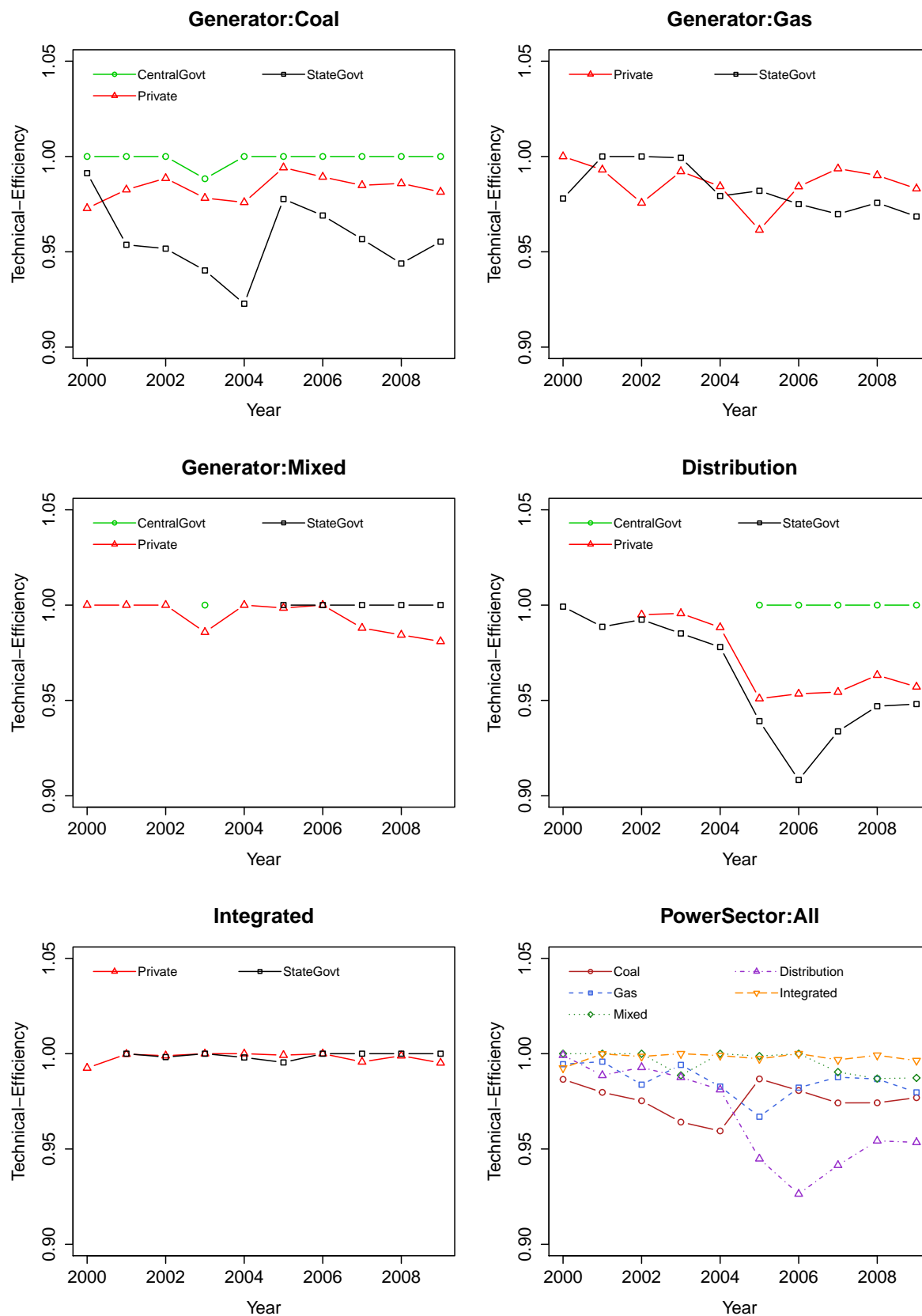


FIGURE 4.2: Power Sector DEA Efficiency Distribution

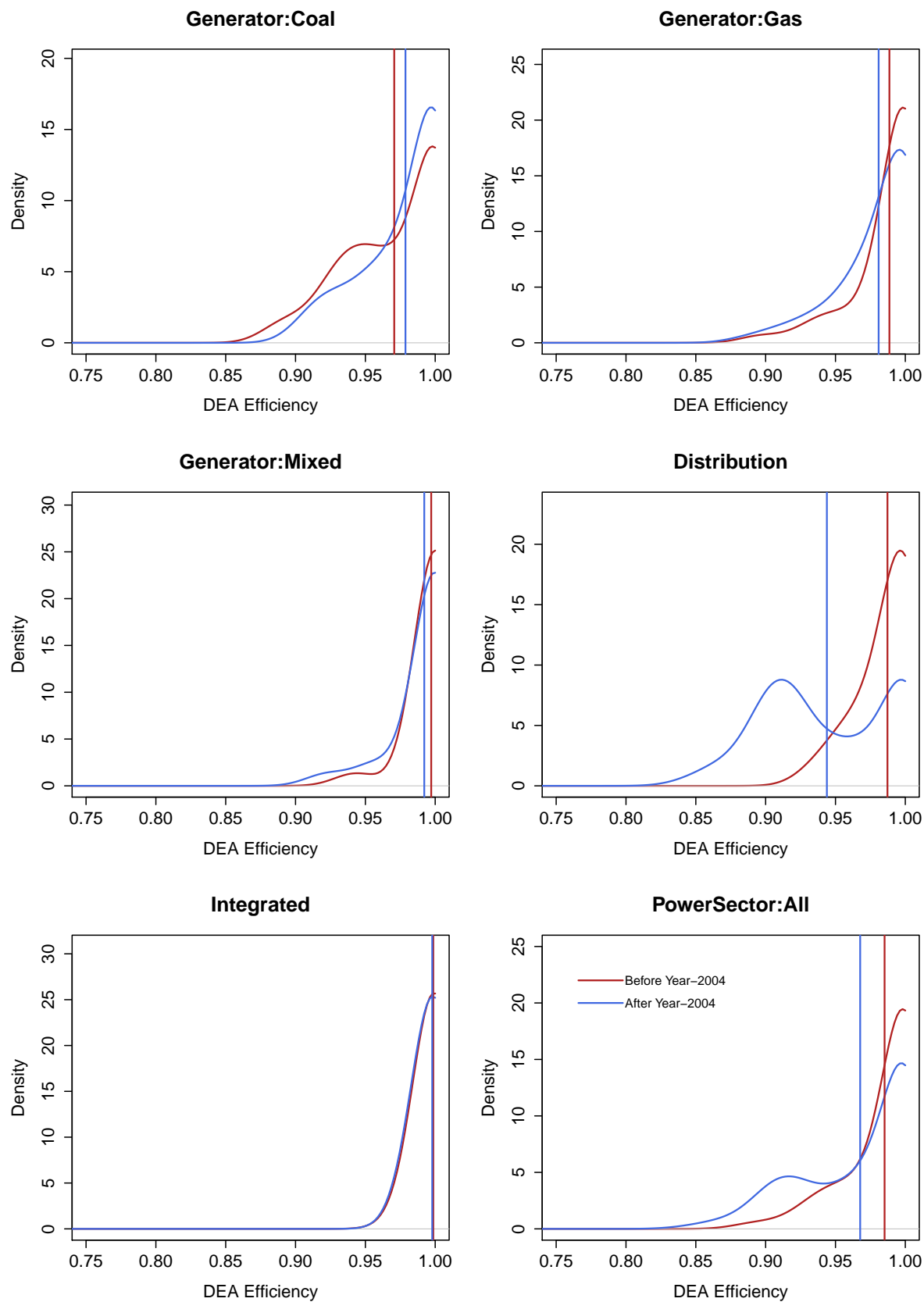


FIGURE 4.3: Power Sector TFP (Malmquist) Change Index

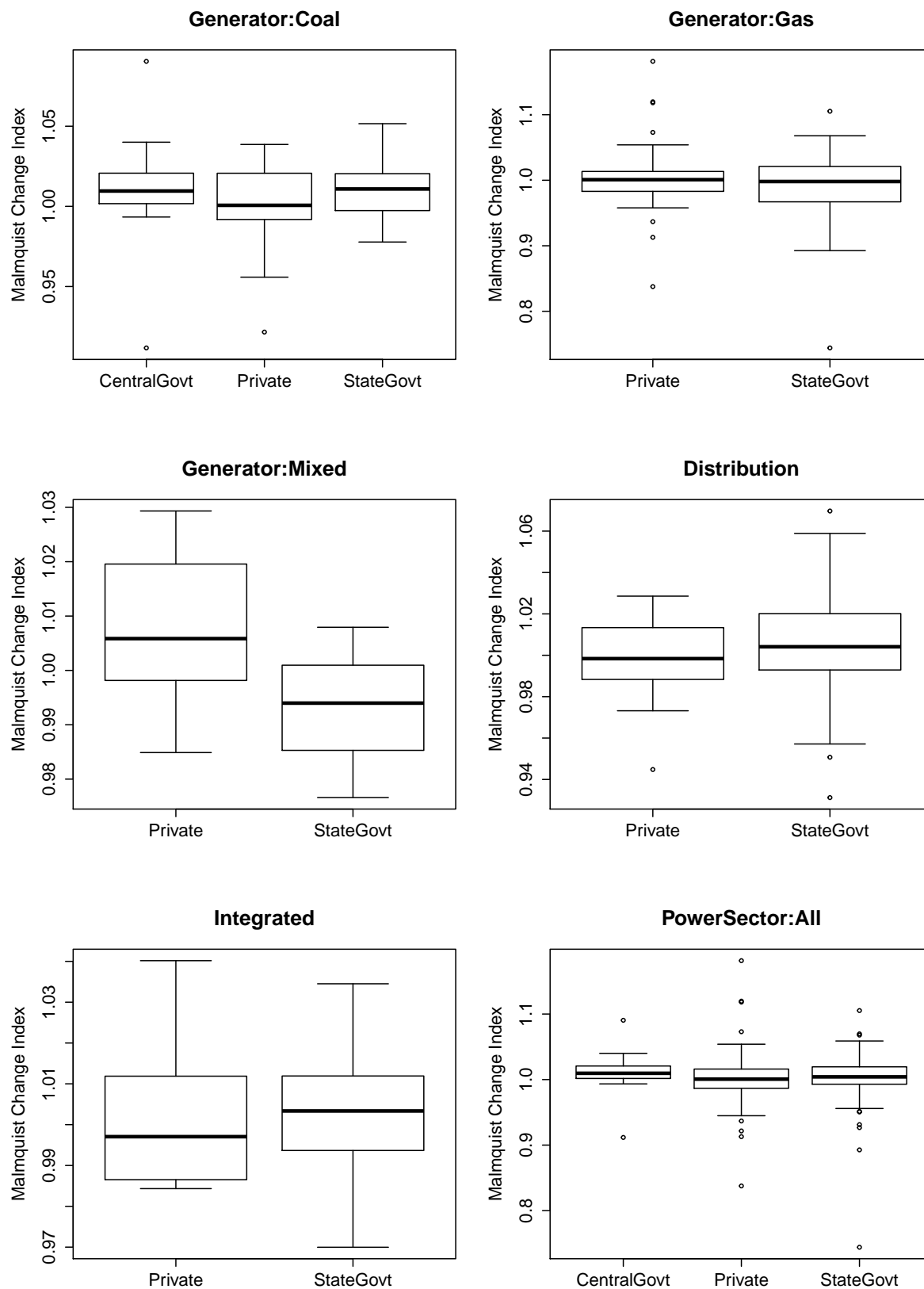


FIGURE 4.4: Power Sector Pure Efficiency Change

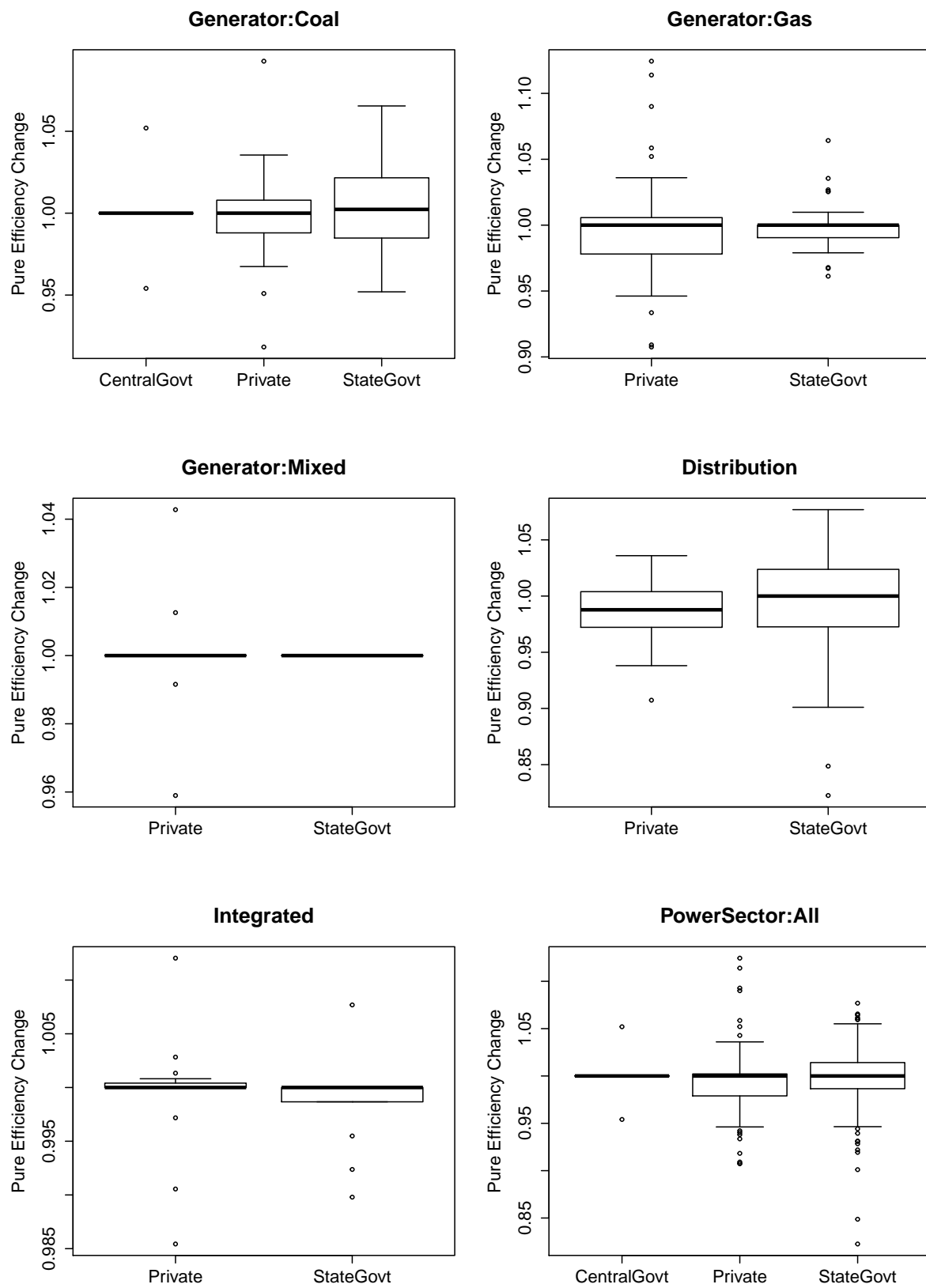


FIGURE 4.5: Power Sector Scale Change Effect

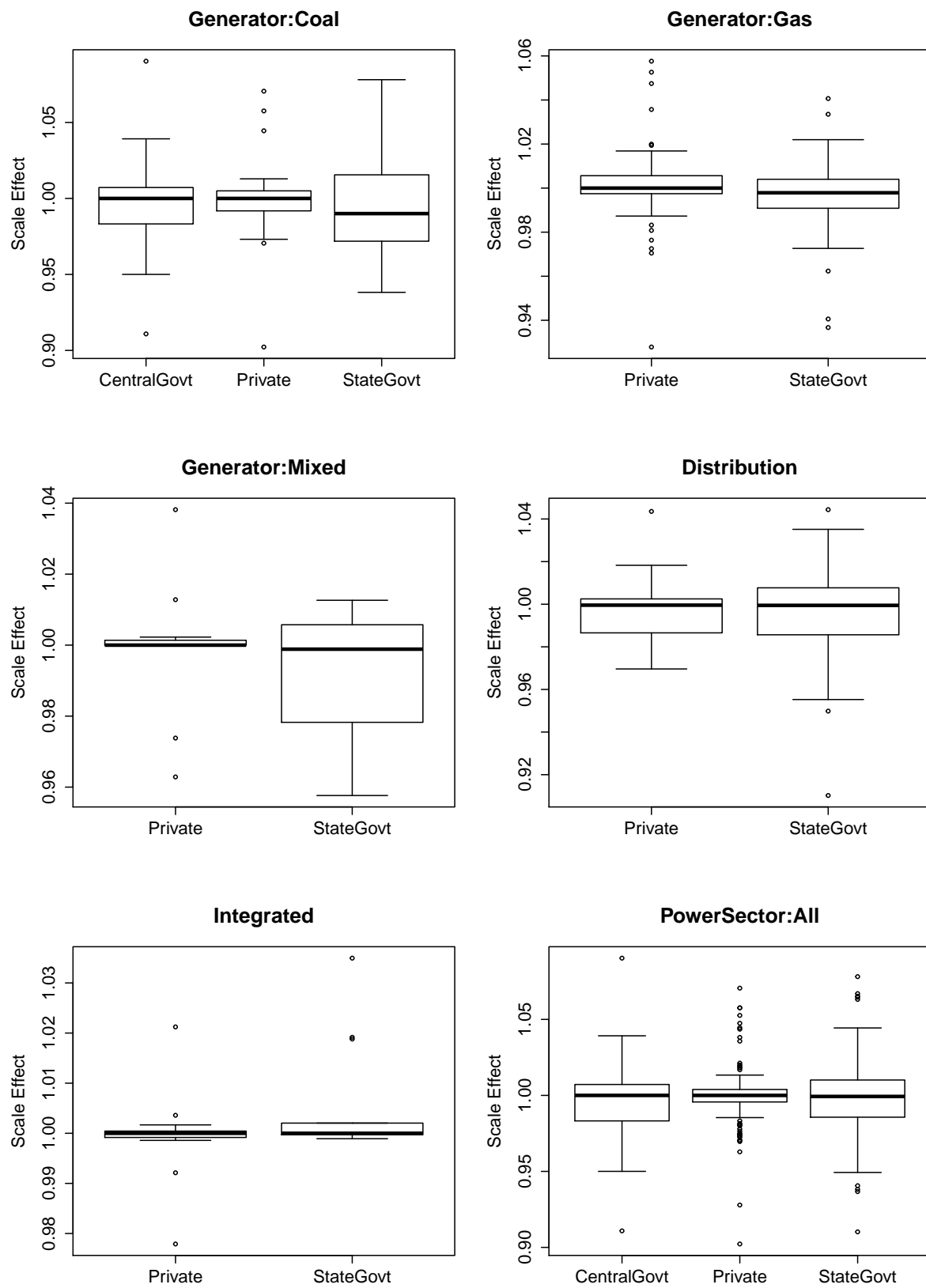


FIGURE 4.6: Power Sector Pure Technology Change

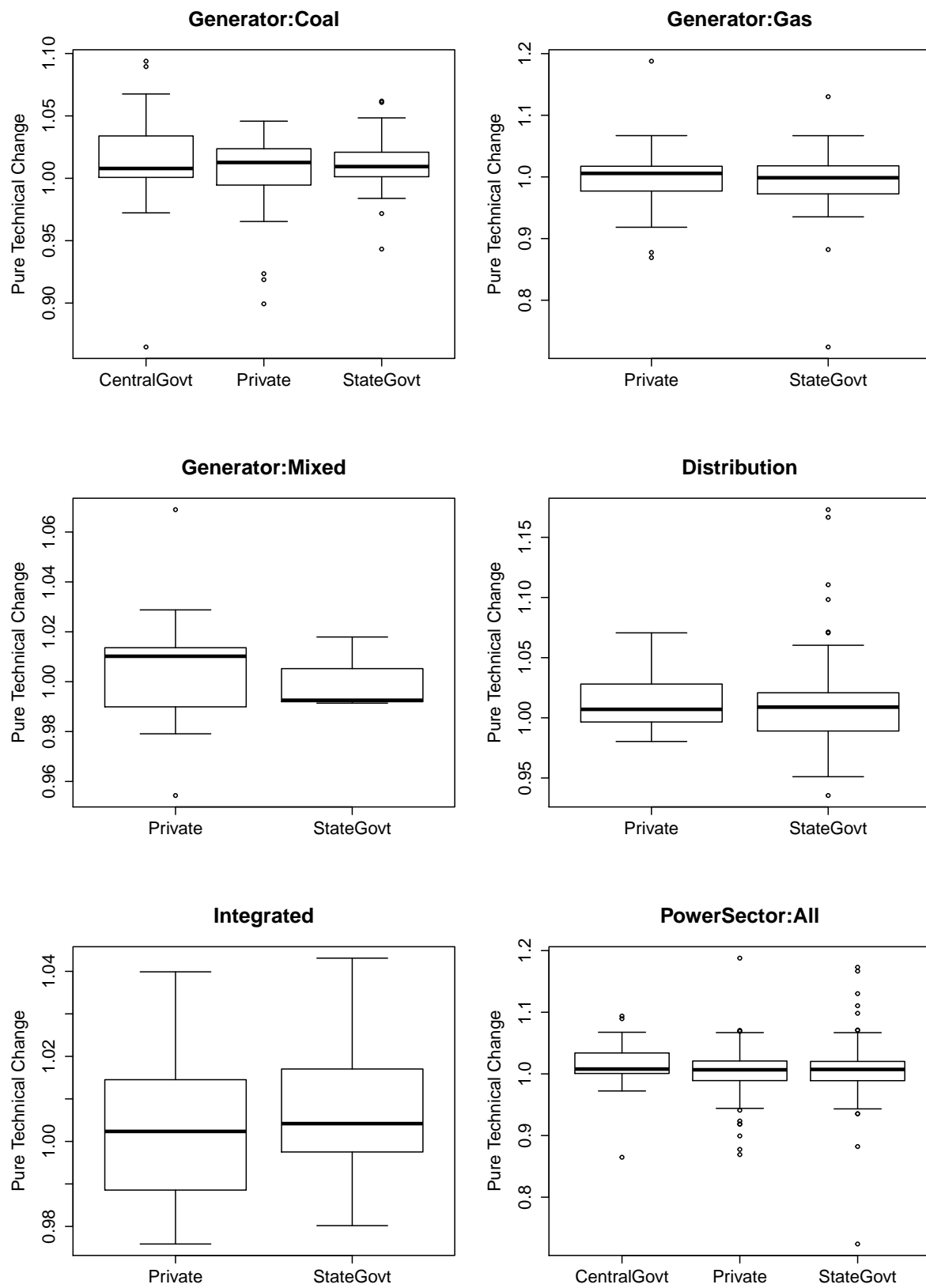
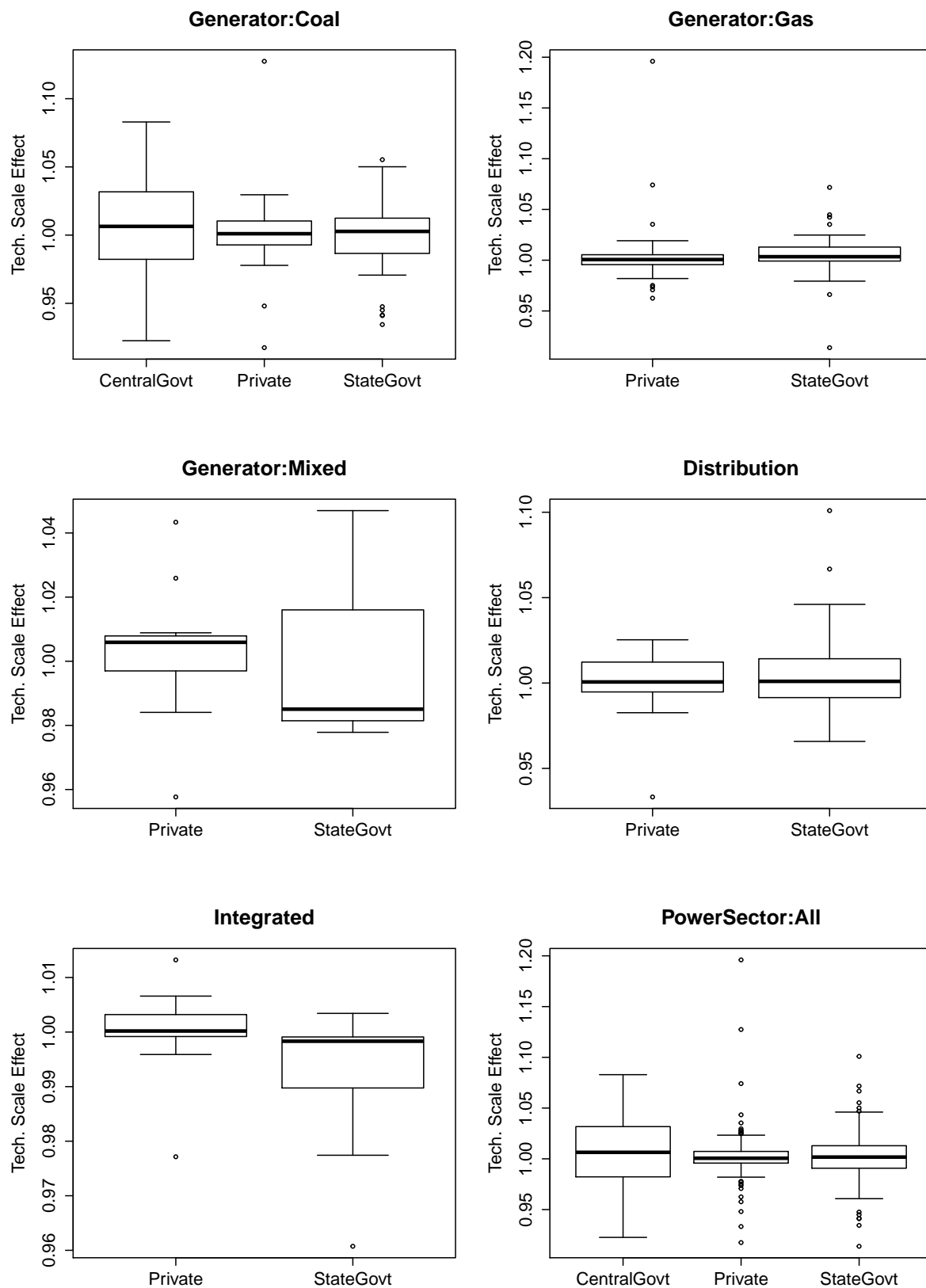


FIGURE 4.7: Power Sector Technology-Scale Change Effect



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Within Transformed SFA Model

A.1 SFA Model Specification

The within transformed SFA model (Wang and Ho, 2010) used in this paper is described here. Consider an SFA model with the following general specifications:

$$y_{it} = \alpha_i + \mathbf{x}_{nit}\boldsymbol{\beta} + \epsilon_{it}, \quad i = 1, \dots, I, \quad t = 1, \dots, T, \quad n = 1, \dots, N \quad (\text{A.1})$$

$$\epsilon_{it} = v_{it} - u_{it}, \quad (\text{A.2})$$

$$v_{it} \sim N(0, \sigma_v^2), \quad (\text{A.3})$$

$$u_{it} = h_{it} \cdot \bar{u}_i, \quad (\text{A.4})$$

$$h_{it} = f(\mathbf{z}_{kit}\delta), \quad k = 1, \dots, K \quad (\text{A.5})$$

$$\bar{u}_i \sim N^+(\mu, \sigma_u^2). \quad (\text{A.6})$$

Here, \mathbf{x}_{nit} is a vector of N production factor variables (or explanatory variables in general) and α_{it} represents unobserved fixed effect corresponding to the i^{th} firm. $v_{it} \sim N(0, \sigma_v^2)$ is the noise component and \bar{u}_{it} is the nonnegative stochastic technical inefficiency component. While \bar{u}_{it} is defined as a truncated normal distribution (Eq.A.6), in our model we set $\mu = 0$ and assume a half-normal distribution for the inefficiency component. The vector \mathbf{z}_{kit} represents K exogenous variables determining inefficiency.

A.2 Transformed Specification

The *within transformation* is obtained by subtracting the sample mean of each panel from every individual observation in the panel. The transformation, by de-meaning, removes time-invariant fixed effects from the model. The model specification (Eq.A.1-A.6) post transformation may be represented as:

$$\tilde{y}_{i*} = \tilde{\mathbf{x}}_{ni*}\boldsymbol{\beta} + \tilde{\epsilon}_{i*}, \quad (\text{A.7})$$

$$\tilde{\epsilon}_{i*} = \tilde{v}_{i*} - \tilde{u}_{i*}, \quad (\text{A.8})$$

$$\tilde{v}_{i*} \sim \mathbf{N}(0, \Pi), \quad (\text{A.9})$$

$$\tilde{u}_{i*} = \tilde{h}_{i*} \cdot \bar{u}_i, \quad (\text{A.10})$$

$$\bar{u}_i \sim N^+(\mu, \sigma_u^2). \quad (\text{A.11})$$

Here, we denote mean of individuals over the panel by $y_{i*} = (1/T)\sum_{t=1}^T y_{it}$, and the mean differenced value by $y_{it*} = y_{it} - y_{i*}$. The full panel as a vector stack is represented as

$\tilde{y}_{i*} = (y_{i1}, y_{i2}, \dots, y_{iT})'$. The variance-covariance matrix of \tilde{v}_{i*} (Eqn. A.9) is

$$\Pi = \begin{bmatrix} \sigma_v^2(1-1/T) & \sigma_v^2(-1/T) & \cdots & \sigma_v^2(-1/T) \\ \sigma_v^2(-1/T) & \sigma_v^2(1-1/T) & \cdots & \sigma_v^2(-1/T) \\ \vdots & \vdots & \ddots & \vdots \\ \sigma_v^2(-1/T) & \sigma_v^2(-1/T) & \cdots & \sigma_v^2(1-1/T) \end{bmatrix} \quad (\text{A.12})$$

A.3 Log-Likelihood Function

For the model described above, Wang and Ho (2010) derives the marginal log-likelihood function of the i^{th} panel as follows,

$$\begin{aligned} \ln L_i = & -\frac{1}{2}(T-1)\ln(2\pi) - \frac{1}{2}(T-1)\ln(\sigma_v^2) - \frac{1}{2}\tilde{\epsilon}_{i*}'\Pi^{-1}\tilde{\epsilon}_{i*} + \frac{1}{2}\left(\frac{\mu_1^2}{\sigma_1^2} - \frac{\mu^2}{\sigma^2}\right) \\ & + \ln\left(\sigma_1\Phi\left(\frac{\mu_1}{\sigma_1}\right)\right) - \ln\left(\sigma_u\Phi\left(\frac{\mu}{\sigma_u}\right)\right), \end{aligned} \quad (\text{A.13})$$

where Π^- is the generalized inverse of Π , ϕ the normal density function, Φ the cumulative density function and,

$$\mu_1 = \frac{\mu/\sigma_u^2 - \tilde{\epsilon}'_{i*} \Pi^- \tilde{h}_{i*}}{\tilde{h}'_{i*} \Pi^- \tilde{h}_{i*} + 1/\sigma_u^2}, \quad (\text{A.14})$$

$$\sigma_1^2 = \frac{1}{\tilde{h}'_{i*} \Pi^- \tilde{h}_{i*} + 1/\sigma_u^2}, \quad (\text{A.15})$$

$$\tilde{\epsilon}_{i*} = \tilde{y}_{i*} - \tilde{\mathbf{x}}_{i*} \beta \quad (\text{A.16})$$

The log likelihood function of the model L is obtained by summing the marginal likelihood over $i = 1, \dots, I$

$$L = \sum_{i=1}^I L_i \quad (\text{A.17})$$

A.4 Inefficiency and Fixed-Effect Estimation

The inefficiency index of observation/firm, i , during period, t , can be estimated as the expectation of u_{it} conditional on the model residue, $\tilde{\epsilon}_{i*}$:

$$E(u_{it} | \tilde{\epsilon}_{i*}) = h_{it} \left[\mu_1 + \frac{\phi\left(\frac{\mu_1}{\sigma_1}\right) \sigma_1}{\Phi\left(\frac{\mu_1}{\sigma_1}\right)} \right] \quad (\text{A.18})$$

The fixed-effects, α_i 's, can be recovered from the estimates of parameters obtained,

$$\hat{\alpha}_i = y_{i*} - \mathbf{x}_{i*} \hat{\beta} + \hat{\mu}_2 \hat{h}_{i*} + \hat{\sigma}_2 \hat{h}_{i*} \frac{\phi\left(\frac{\hat{\mu}_2}{\hat{\sigma}_2}\right)}{\Phi\left(\frac{\hat{\mu}_2}{\hat{\sigma}_2}\right)}, \quad (\text{A.19})$$

where

$$\hat{\mu}_2 = \frac{\hat{\mu} \hat{\sigma}_u^{-2} - \hat{\sigma}_v^{-2T} \sum_t \hat{\epsilon}_{it} \hat{h}_{it}}{\hat{\sigma}_v^{-2T} \sum_t \hat{h}_{it}^2 + \hat{\sigma}_u^{-2}} \quad (\text{A.20})$$

$$\hat{\sigma}_2^2 = \frac{\hat{\sigma}_v^{2T}}{\sum_t \hat{h}_{it}^2 + \hat{\sigma}_v^{2T} \hat{\sigma}_u^{-2}} \quad (\text{A.21})$$

A.5 R-Code

A routine, in the R-statistical language, is written to estimate the maximum likelihood function (Eq. A.13). Additional routines computes inefficiency indices following Eq. A.18 and the firm fixed-effects following Eq. A.19. The R-code is tested with STATA procedure and test data obtained from Hun-Jen Wang, as described in detail in Wang and Ho (2010). In addition Monte Carlo simulations are done to test the R-routine. The complete R-code is available freely from the authors on request. The function for MLE estimation of parameters is described in code listing A.1. R functions for efficiency and firm fixed effects estimation is listed in A.2 and the function for numerical computation of the Hessian matrix of the estimated parameters for computing standard errors is listed in A.3.

Listing A.1: R-Code for Maximum Likelihood Function

```

1 #####
2 # Maximum Likelihood Estimation
3 # Within Transformed SFA Models
4 # Version: v1.0
5 # Author : Anish Sugathan
6 # E-mail : anish.iimb@gmail.com
7 #####
8 #The function sfa.within returns model parameters estimated
9 #using the maximum-likelihood estimation technique.
10 #Variable Definitions:
11 #theta      : vector of parameters to be estimated
12 #data       : R data.frame for the panel data
13 #out.var    : the variable name of output variable
14 #in.var     : vector of input variable names
15 #z.var      : vector of ineff. explanatory variable names
16 #id.var     : variable name identifying individuals
17 #t.var      : variable name identifying panel time
18 #limitLH    : len(theta)X2 matrix of parameter bounds
19 #optMethod  : optimization method to be used
20 #optControl  : list of optimization control parameters
21 #halfnormal : (logical) TRUE or FALSE
22 sfa.within<-function(theta,data, out.var, in.var, z.var, id.var, t.var,
23   limitLH, optMethod,optControl,halfnorm=FALSE){
24
25   #Compute total time periods for each firm
26   compNames<-unique(data[,id.var])
27   for(i in 1:length(compNames)){

```

```

27   years<-sort(data[data[,id.var]==compNames[i],t.var])
    data$TP[data[,id.var]==compNames[i]]<-length(years)
29   data$CompCode[data[,id.var]==compNames[i]]<-i
    }
31   data<-data[data$TP>=2,]
    data<-data[order(data[,id.var],data[,t.var]),]
33
    #Compute delta and h_it
35   delta<-theta[(3+NCOL(data[,in.var])+1):(3+NCOL(data[,in.var])+NCOL(
        data[,z.var]))]
    data$h_it<-exp(as.matrix(data[,z.var]) %*% delta)
37
    #Compute the mean subtracted values
39   for(i in 1:length(compNames)){
        for(k in c(out.var,in.var,'h_it')){
41             data[data[,id.var]==compNames[i],paste('W_',k,sep='')]<-data[data
                [,id.var]==compNames[i],k]-mean(data[data[,id.var]==compNames[
                    i],k])
        }
43   }
    if(is.numeric(data[,t.var])){
45       select.vars<-c(t.var,'CompCode',out.var,in.var,z.var,'h_it','W_h_it
            ','TP',paste('W_',out.var,sep=''),paste('W_',in.var,sep=''))
    }else{
47       stop(paste(t.var,': is not numeric. Only numeric t.vars allowed'))
    }
49
    datam<-as.matrix(data[,select.vars])
51
    CD<-datam[, 'CompCode']
53   Y<-datam[,paste('W_',out.var,sep='')]
    X<-datam[,paste('W_',in.var,sep='')]
55   Z<-datam[,z.var]
    TP<-datam[, 'TP']
57   H_it<-datam[, 'W_h_it']
    S_H_it<-datam[, 'h_it']
59
    #The Log Likelihood function (Wang and Ho,2010: p.288 Eq.13)
61   logLikFun<-function(theta,Y,X,Z,TP,CD){
        # Get parameters parsed from theta
63       #mu <- 0 # to get the U_i* to follow a half normal distribution
        if(halfnorm==FALSE){
65           mu <-theta[1]
        }else{
67           mu <- 0
        }
        sigma_u<-exp(0.5*theta[2])#theta[2]#
        sigma_v<-exp(0.5*theta[3])#theta[3]#
71       beta<-theta[4:(3+NCOL(X))]
        delta<-theta[(3+NCOL(X)+1):(3+NCOL(X)+NCOL(Z))]
73
        #function for repeated computation of likelihood for each panel
75       getLogLik<-function(tp,mu,sigma_v,sigma_u,y,x,z,w_h_it){
            epsi<- y - x %*% beta
77
            PI<-(sigma_v^2)*(diag(tp)-rep(1/tp,tp))
79           PIi<-ginv(PI)

```



```

81     Aa<-t(eps) %*% Pli %*% w_h_it
      Bb<-t(w_h_it) %*% Pli %*% w_h_it + 1/sigma_u^2
83     Cc<-t(eps) %*% Pli %*% epsi

85     mu_star<-(mu/sigma_u^2 - Aa)/Bb
      sigma2_star<-1/Bb
87     sigma_star<-sqrt(sigma2_star)

89     Dd<-((mu_star^2/sigma2_star)-(mu^2/sigma_u^2))
      Ee<-log(sigma_star*pnorm(mu_star/sigma_star))
91     Ff<-log(sigma_u*pnorm(mu/sigma_u))

93     logLikVal<- -0.5*(tp-1)*log(2*pi)-0.5*(tp-1)*log(sigma_v^2)-0.5*
      Cc+0.5*Dd+Ee-Ff
      return(logLikVal)
95 }# end of function getLogLik

97 logLikSum<-0
if(sigma_u >=0 & sigma_v >=0){
99   #if(iffelse(limitLH==NULL,sigma_u >=0 & sigma_v >=0,!sum(theta<
      limitLH[,1]) & !sum(theta>limitLH[,2]))){
      codes<-unique(CD)
101     logLikSum<-0
      for(cd in codes){
103       y<-Y[CD==cd]
        x<-X[CD==cd,]
105       if(NCOL(Z)>=2){
        z<-Z[CD==cd,]
107       }else{
        z<-Z[CD==cd]
109       }
        tp<-TP[CD==cd][1]
111       w_h_it<-exp(z %*% delta)
        w_h_it<-w_h_it-mean(w_h_it)
113       logLikVal<- getLogLik(tp=tp,mu=mu,sigma_v=sigma_v,sigma_u=sigma
        _u,y=y,x=x,z=z,w_h_it=w_h_it)
        logLikSum<-logLikSum + logLikVal
115     }
      if(optMethod=='BFGS'
117       |optMethod=='nloptr'
        |optMethod=='bobyqa'
119       |optMethod=='DEoptim'){
        return(iffelse(is.na(logLikSum),1e20,-1*logLikSum))#for DEoptim
121      }else{
        return(sum(logLikSum))
123      }
      }else{
125       if(!(optMethod=='DEoptim'))
        {
127         return(NA)
        }else{
129         return(1e20)
        }
131     }
  }
}
133 #end of function LogLik

```

```

print('Data Processed..Optimization Call Start.')
135 switch(optMethod,
      'genoud'={
137     opt <- genoud(logLikFun, nvars = length(theta),max=TRUE
139                  ,pop.size=5000,starting.values=theta
141                  ,default.domains=10
143                  ,hessian=FALSE,optim.method='BFGS'
145                  ,max.generations=10
147                  ,Y=Y,X=X,Z=Z,TP=TP,CD=CD)
149     opt<-rename(opt,c(value='fval'))
151     },
      'DEoptim'={
153     lb=rep(-5,length(theta))
155     ub=rep(+5,length(theta))
157     theta[1]<-0
159     maxit<-100
161     opt<- DEoptim(fn=logLikFun,lower=lb,upper=ub
163                  ,DEoptim.control(NP=20*length(theta)
165                  ,F=1,itermax=maxit
167                  ,p=0.2,strategy=6 ),Y=Y,X=X,Z
169                  =Z,TP=TP,CD=CD)
171     },
      'nloptr'={
173     lb=c(0,rep(-10,length(theta)-1))
175     ub=c(0,rep(+10,length(theta)-1))
177     theta[1]<-0
179     options<-list(algorithm="NLOPT_GN_CRS2_LM"
181                  ,check_derivatives = FALSE
183                  ,check_derivatives_print = "none"
185                  ,print_level=2
187                  ,maxeval=1000
189                  )
191     opt <- nloptr(x0=theta
193                  ,eval_f=logLikFun
195                  ,eval_grad_f=NULL
197                  ,eval_g_ineq=NULL
199                  ,eval_jac_g_ineq=NULL
201                  ,eval_g_eq=NULL
203                  ,eval_jac_g_eq=NULL
205                  ,lb=lb
207                  ,ub=ub
209                  ,opts<-options
211                  ,Y=Y,X=X,Z=Z,TP=TP,CD=CD)
213     },
      'bobyqa'={
215     lb=c(0,rep(-10,length(theta)-1))
217     ub=c(1e-1,rep(+10,length(theta)-1))
219     theta[1]<-0
221     ctrl=list(npt=length(theta)*2+1
223              ,rhobeg=1e-1
225              ,rhoend=1e-6
227              ,iprint=2
229              ,maxfun=optControl$maxit
231              ,boundary.enforcement=1)
233     opt<-bobyqa(theta,logLikFun,lower=lb,upper=ub
235                 ,control=ctrl
237                 ,Y=Y,X=X,Z=Z,TP=TP,CD=CD)
239

```

```

    },
191     'defalut'={
        print('Optimization Done!')
193     }
    )
195     return(list(optim=opt))
}
197 #end of main function sfa.within

```

Listing A.2: R-Code for Efficiency and Fixed Effects Estimation

```

#####
2 # Efficiency and Fixed Effects Estimation of
# Within Transformed SFA Models
4 # Version: v1.0
# Author : Anish Sugathan
6 # E-mail : anish.iimb@gmail.com
#####
8 #The function sfa.within.eff returns estimated
#Inefficiency scores and firm fixed effects
10 #Variable Definitions:
#theta      : vector of parameters to be estimated
12 #data      : R data.frame for the panel data
#out.var    : the variable name of output variable
14 #in.var    : vector of input variable names
#z.var      : vector of ineff. explanatory variable names
16 #id.var    : variable name identifying individuals
#t.var      : variable name identifying panel time
18 #limitLH   : len(theta)X2 matrix of parameter bounds
#optMethod  : optimization method to be used
20 #optControl : list of optimization control parameters
#halfnormal : (logical) TRUE or FALSE
22
sfa.within.eff<-function(theta,data, out.var, in.var, z.var, id.var, t.
var, halfnorm=TRUE){
24
#Compute total time periods for each firm
26 compNames<-unique(data[,id.var])
for(i in 1:length(compNames)){
28     years<-sort(data[data[,id.var]==compNames[i],t.var])
data$TP[data[,id.var]==compNames[i]]<-length(years)
30     data$CompCode[data[,id.var]==compNames[i]]<-i
}
32 data<-data[data$TP>=2,]
data<-data[order(data[,id.var],data[,t.var]),]
34
#Compute delta and h_it
36 delta<-theta[(3+NCOL(data[,in.var])+1):(3+NCOL(data[,in.var])+NCOL(
data[,z.var]))]
data$h_it<-exp(as.matrix(data[,z.var]) %*% delta)
38
#Compute the mean subtracted values
40 for(i in 1:length(compNames)){
for(k in c(out.var,in.var,'h_it')){
42     data[data[,id.var]==compNames[i],paste('W_',k,sep=' ')]<-data[data
[,id.var]==compNames[i],k]-mean(data[data[,id.var]==compNames[i],

```

```

    i],k])
  }
44 }
  if(is.numeric(data[,t.var])){
46   select.vars<-c(t.var,'CompCode',out.var,in.var,z.var,'h_it','W_h_it',
    'TP',paste('W_',out.var,sep=''),paste('W_',in.var,sep=''))
  }else{
48   stop(paste(t.var,': is not numeric. Only numeric t.vars allowed'))
  }
50
  datam<-as.matrix(data[,select.vars])
52 #datam<-as.matrix(data[,select.vars])
  #datam<-datam[datam[, 'FirstYear']==0,]
54
  CD<-datam[, 'CompCode']
56 Y<-datam[,paste('W_',out.var,sep='')]
  X<-datam[,paste('W_',in.var,sep='')]
58 Z<-datam[,z.var]
  TP<-datam[, 'TP']
60 H_it<-datam[, 'W_h_it']
  S_H_it<-datam[, 'h_it']
62
  getEfficiency<-function(theta,Y,X,Z,TP,FY,CD){
64   ### function for repeated computation parameters for each panel
  getPar<-function(tp,mu,sigma_v,sigma_u,y,x,z,w_h_it,s_h_it){
66     epsi<- y - x %*% beta

68     PI<-(sigma_v^2)*(diag(tp)-rep(1/tp,tp))
    PIi<-ginv(PI)
70
    Aa<-t(epsi) %*% PIi %*% w_h_it
72    Bb<-t(w_h_it) %*% PIi %*% w_h_it + 1/sigma_u^2
    Cc<-t(epsi) %*% PIi %*% epsi
74
    mu_star<-(mu/sigma_u^2 - Aa)/Bb
76    sigma2_star<-1/Bb
    sigma_star<-sqrt(sigma2_star)
78
    ## Recover Individual Fixed Effects
80    Dd <- mu/sigma_u^2 - (1/sigma_v^(2*(tp)))*sum(epsi*s_h_it)
    Ee <- (1/sigma_v^(2*(tp)))*sum(s_h_it^2) + 1/sigma_u^2
82    Ff <- sum(s_h_it^2) + sigma_v^(2*(tp))/sigma_u^2
    mu_starry<-Dd/Ee
84    sigma2_starry<-sigma_v^(2*(tp))/Ff
    sigma_starry<-sqrt(sigma2_starry)
86
    y_dot <- mean(y)
88    x_dot <- apply(x,2,mean)
    h_dot <- mean(s_h_it)
90
    # a small empsilon = 1e-20 is added to avoid NaNs
92    Gg<-(dnorm(mu_starry/sigma_starry)+1e-20)/(pnorm(mu_starry/sigma_
      starry)+1e-20)
94
    alph <- y_dot - x_dot %*% beta + mu_starry*h_dot + sigma_starry*h_
      _dot*(Gg)

```

```

96     return(cbind(mu_star,sigma_star,mu_starry,sigma_starry,alpha))
97   }# end of function getPar
98
99   # Get parameters parsed from theta
100   if(halfnorm==FALSE){
101     mu <-theta[1]
102   }else{
103     mu <- 0
104   }
105   sigma_u<-exp(0.5*theta[2])#theta[2]#
106   sigma_v<-exp(0.5*theta[3])#theta[3]#
107   beta<-theta[4:(3+NCOL(X))]
108   delta<-theta[(3+NCOL(X)+1):(3+NCOL(X)+NCOL(Z))]
109
110   codes<-unique(CD)
111   CD_h_it<-cbind(CD,0)
112   CDPar<-matrix(nrow=length(codes),ncol=6)
113   i<-1
114   for(cd in codes){
115     y<-Y[CD==cd]
116     x<-X[CD==cd,]
117     if(NCOL(Z)>=2){
118       z<-Z[CD==cd,]
119     }else{
120       z<-Z[CD==cd]
121     }
122     tp<-TP[CD==cd][1]
123     #w_h_it<-H_it[CD==cd]
124     #s_h_it<-S_H_it[CD==cd]
125     s_h_it<-exp(z %*% delta)
126     w_h_it<-s_h_it-mean(s_h_it)
127     CD_h_it[CD==cd,2]<-s_h_it###<check this
128
129     #getPar(tp,mu,sigma_v,sigma_u,y,x,z,w_h_it,s_h_it)
130
131     CDPar[i,1]<-cd
132     CDPar[i,2]<-getPar(tp,mu,sigma_v,sigma_u,y,x,z,w_h_it,s_h_it)[1]#
133       mu_star
134     CDPar[i,3]<-getPar(tp,mu,sigma_v,sigma_u,y,x,z,w_h_it,s_h_it)[2]#
135       sigma_star
136     CDPar[i,4]<-getPar(tp,mu,sigma_v,sigma_u,y,x,z,w_h_it,s_h_it)[3]#
137       mu_starry
138     CDPar[i,5]<-getPar(tp,mu,sigma_v,sigma_u,y,x,z,w_h_it,s_h_it)[4]#
139       sigma_starry
140     CDPar[i,6]<-getPar(tp,mu,sigma_v,sigma_u,y,x,z,w_h_it,s_h_it)[5]#
141       alph
142     i<-i+1
143   }
144   CD_h_it<-cbind(CD_h_it,NA,NA,NA,NA,NA)
145   for(cd in codes){
146     CD_h_it[CD_h_it[,1]==cd,3]<-CDPar[CDPar[,1]==cd,2]#mu_star
147     CD_h_it[CD_h_it[,1]==cd,4]<-CDPar[CDPar[,1]==cd,3]#sigma_star
148     CD_h_it[CD_h_it[,1]==cd,5]<-CDPar[CDPar[,1]==cd,4]#mu_starry
149     CD_h_it[CD_h_it[,1]==cd,6]<-CDPar[CDPar[,1]==cd,5]#sigma_starry
150     CD_h_it[CD_h_it[,1]==cd,7]<-CDPar[CDPar[,1]==cd,6]#alph
151   }

```

```

      InEff<-CD_h_it[,2]*(CD_h_it[,3] + (dnorm(CD_h_it[,3]/CD_h_it[,4])*
        CD_h_it[,4])/pnorm(CD_h_it[,3]/CD_h_it[,4]))
148      TEff<-exp(-InEff)
      CD_h_it<-cbind(CD_h_it, InEff, TEff)
150      return(CD_h_it)
    }# end of getEfficiency
152
Eff<-getEfficiency(theta,Y,X,Z,TP,FY,CD)
154 datam<-cbind(datam, Eff[, -1])
      dimnames(datam)[2]<-list(c(select.vars, "h_it", "mu_s", "sig_s", "mu_ss",
        "sig_ss", "alph", "InEff_u", "TEff"))
156 dataf<-merge(data[,c('Year', 'CompanyName', 'CompCode')], data.frame(
      datam), by=c('Year', 'CompCode'))
      return(dataf)
158 }

```

Listing A.3: R-Code for Numerical Estimation of Hessian Matrix

```

#####
2 # Numerical Hessian Matrix for Parameter Estimates of
  # Within Transformed SFA Models
4 # Version: v1.0
  # Author : Anish Sugathan
6 # E-mail : anish.iimb@gmail.com
#####
8 #The function sfa.within.hessian returns estimated
  #numerical hessian for standard error computation
10 #Variable Definitions:
  #theta      : vector of parameters to be estimated
12 #data       : R data.frame for the panel data
  #out.var    : the variable name of output variable
14 #in.var     : vector of input variable names
  #z.var      : vector of ineff. explanatory variable names
16 #id.var     : variable name identifying individuals
  #t.var      : variable name identifying panel time
18 #limitLH    : len(theta)X2 matrix of parameter bounds
  #optMethod  : optimization method to be used
20 #optControl  : list of optimization control parameters
  #halfnormal : (logical) TRUE or FALSE
22
sfa.within.hessian<-function(theta,data, out.var, in.var, z.var, id.var
  , t.var, halfnorm=TRUE, onlyLogLik){
24
  #theta such that (mu, sigma_u, sigma_v, beta, delta)
26 #theta<-c(0,1,1,rep(0,length(in.var)+length(z.var)))
  print('Preparing Data...')
28 ## Prepare the data object for fast iterations

30 #Compute total time periods for each firm
  compNames<-unique(data[,id.var])
32 for(i in 1:length(compNames)){
    years<-sort(data[data[,id.var]==compNames[i],t.var])
34    data$TP[data[,id.var]==compNames[i]]<-length(years)
    data$CompCode[data[,id.var]==compNames[i]]<-i
36  }

```

```

38  data<-data[data$TP>=2,]
    data<-data[order(data[,id.var],data[,t.var]),]
40
    #Compute delta and h_it
42  delta<-theta[(3+NCOL(data[,in.var])+1):(3+NCOL(data[,in.var])+NCOL(
      data[,z.var]))]
    data$h_it<-exp(as.matrix(data[,z.var]) %*% delta)
44
    #Compute the mean subtracted values
46  for(i in 1:length(compNames)){
      for(k in c(out.var,in.var,'h_it')){
48        #print(k)
        data[data[,id.var]==compNames[i],paste('W_',k,sep='')]<-data[data
          [,id.var]==compNames[i],k]-mean(data[data[,id.var]==compNames[
            i],k])
50      }
    }
52  if(is.numeric(data[,t.var])){
      select.vars<-c(t.var,'CompCode',out.var,in.var,z.var,'h_it','W_h_it
        ','TP',paste('W_',out.var,sep=''),paste('W_',in.var,sep=''))
54  }else{
      stop(paste(t.var,': is not numeric. Only numeric t.vars allowed'))
56  }

58  datam<-as.matrix(data[,select.vars])
    #datam<-as.matrix(data[,select.vars])
60  #datam<-datam[datam[, 'FirstYear']==0,]

62  CD<-datam[, 'CompCode']
    Y<-datam[,paste('W_',out.var,sep='')]
64  X<-datam[,paste('W_',in.var,sep='')]
    Z<-datam[,z.var]
66  TP<-datam[, 'TP']
    H_it<-datam[, 'W_h_it']
68  S_H_it<-datam[, 'h_it']

70
    ##### The Log Likelihood function of Wang and Ho (2010, p
      .288 Eq.13)
72  logLikFun<-function(theta,Y,X,Z,TP,FY,CD){

74    #print(theta)
    # Get parameters parsed from theta
76    #mu <- 0 # to get the  $U_i$  to follow a half normal distribution
    if(halfnorm==FALSE){
78      mu <-theta[1]
    }else{
80      mu <- 0
    }

82    #print(Y)
    sigma_u<-exp(0.5*theta[2])#theta[2]#
84    sigma_v<-exp(0.5*theta[3])#theta[3]#
    beta<-theta[4:(3+NCOL(X))]
86    delta<-theta[(3+NCOL(X)+1):(3+NCOL(X)+NCOL(Z))]

88    ### function for repeated computation of likelihood for each panel
    getLogLik<-function(tp,mu,sigma_v,sigma_u,y,x,z,w_h_it){

```

```

90     epsi<- y - x %%% beta

92     PI<-(sigma_v^2)*(diag(tp)-rep(1/tp,tp))
     Pli<-ginv(PI)

94

96     Aa<-t(epsi) %%% Pli %%% w_h_it
     Bb<-t(w_h_it) %%% Pli %%% w_h_it + 1/sigma_u^2
     Cc<-t(epsi) %%% Pli %%% epsi

98

100     mu_star<-(mu/sigma_u^2 - Aa)/Bb
     sigma2_star<-1/Bb
     sigma_star<-sqrt(sigma2_star)

102

104     Dd<-((mu_star^2/sigma2_star)-(mu^2/sigma_u^2))
     Ee<-log(sigma_star*pnorm(mu_star/sigma_star))
     Ff<-log(sigma_u*pnorm(mu/sigma_u))

106

     logLikVal<- -0.5*(tp-1)*log(2*pi)-0.5*(tp-1)*log(sigma_v^2)-0.5*
         Cc+0.5*Dd+Ee-Ff
108     return(logLikVal)
}# end of function getLogLik

110

logLikSum<-0
112 if(sigma_u >=0 & sigma_v >=0){
     #if(ifelse(limitLH==NULL,sigma_u >=0 & sigma_v >=0,!sum(theta<
         limitLH[,1]) & !sum(theta>limitLH[,2]))){
114     #print('Started Computing...')

116     codes<-unique(CD)

118     logLikSum<-0
     for(cd in codes){
120         y<-Y[CD==cd]
         x<-X[CD==cd,]
122         if(NCOL(Z)>=2){
             z<-Z[CD==cd,]
124         }else{
             z<-Z[CD==cd]
126         }
         tp<-TP[CD==cd][1]
128         w_h_it<-exp(z %%% delta)
         w_h_it<-w_h_it-mean(w_h_it)
130         #w_h_it<-H_it[CD==cd] ## big time bug!!!

132         logLikVal<- getLogLik(tp=tp,mu=mu,sigma_v=sigma_v,sigma_u=sigma
             _u,y=y,x=x,z=z,w_h_it=w_h_it)
         #print(logLikVal)
134         logLikSum<-logLikSum + logLikVal
     }

136

     #print(sum(logLikSum))

138

     return(sum(logLikSum))

140

}else{
142     return(NA)
}

```



```

144     }# end of function LogLik
146     if(onlyLogLik==FALSE){
147       print('Data prepared....Computing Hessian...')
148       Hess<-numDeriv::hessian(logLikFun,x=theta,method="Richardson",Y=Y,X=X
149         ,Z=Z,TP=TP,FY=FY,CD=CD)
150       LogLik<-logLikFun(theta,Y=Y,X=X,Z=Z,TP=TP,FY=FY,CD=CD)
151       #print('Done...!')
152       return(list(hessian=Hess,logLikVal=LogLik))
153     }else{
154       LogLik<-logLikFun(theta,Y=Y,X=X,Z=Z,TP=TP,FY=FY,CD=CD)
155       #print(LogLik)
156       #print('Done...!')
157       return(list(logLik=LogLik))
158     }
159 }#### end of main function sfa.within.hessian

```

References

Wang, H. and Ho, C. (2010). Estimating fixed-effect panel stochastic frontier models by model transformation. *Journal of Econometrics*, 157(2):286–296.