

Indian Power Sector

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Indian Power Sector

Major Players

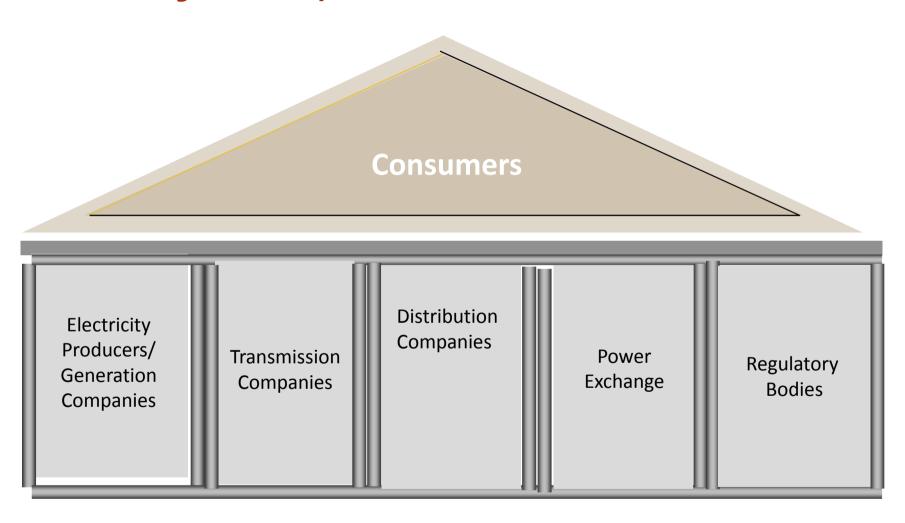
Installed Capacity

Common Technical Terms used in Power Sector

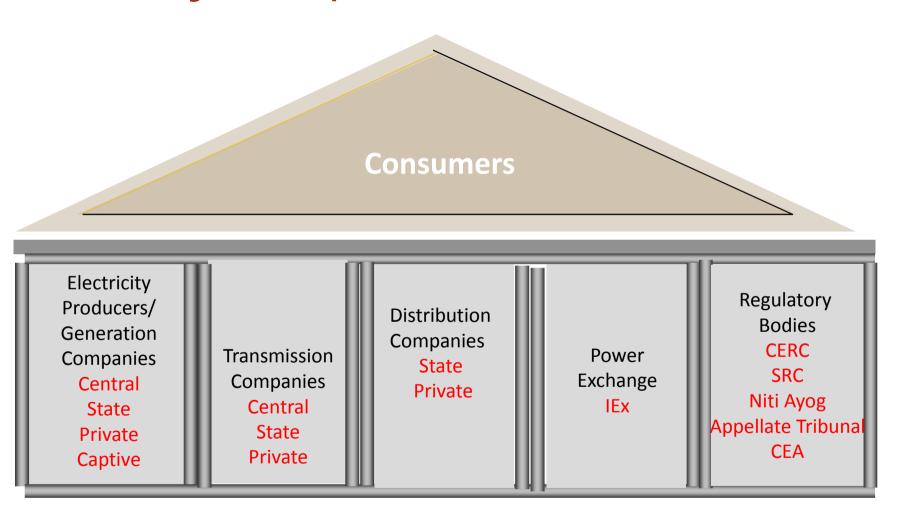
Govt Schemes

Where we stand vis a vis World

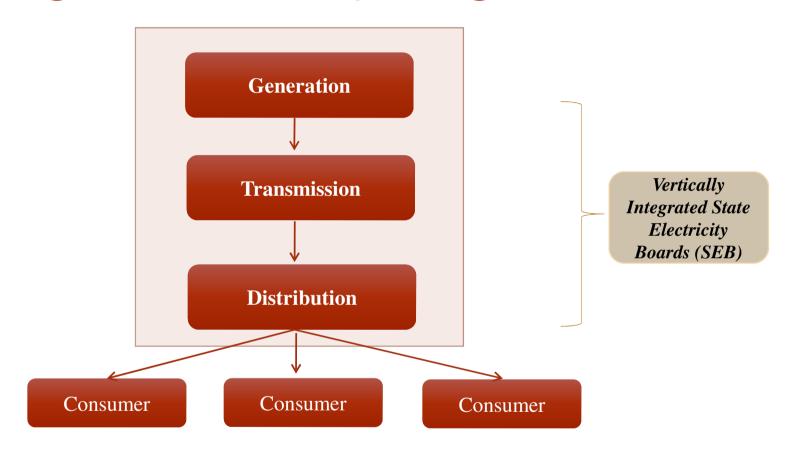
The Major Players in Indian Power Sector



The Major Players in Indian Power Sector



Demerger of Vertically Integrated Structure



India- Installed Capacity — 31 March 2020

Fuel		MW	% of Total
Total Thermal		2,30,600	62.8%
Coal		1,98,525	54.2%
Lignit	e	6,610	1.7%
Gas		24,955	6.7%
Diese		510	0.1%
Hydro (Renewable)		45,699	12.4%
Nuclear		6,780	1.9%
RES* (MNRE)		87,269	23.6%
•	Total	370,348	

India Installed Capacity by Sector – 31 March 2020

Sector	MW	% of Total
Central Sector	93,477	25.2%
State Sector	103,322	27.9%
Private Sector	173,549	46.9%
Total	3,70,348	

Energy and Peak Shortages

	Energy				Peak			
Year	Requiremen t	Availability	Surplus(+)/Deficts(-)		Peak Demand	Peak Met	Surplus(+)	/ Deficts(-)
	(MU)	(MU)	(MU)	(%)	(MW)	(MW)	(MW)	(%)
2014-15	10,68,923	10,30,785	-38,138	-3.6	1,48,166	1,41,160	-7,006	-4.7
2015-16	11,14,408	10,90,850	-23,558	-2.1	1,53,366	1,48,463	-4,903	-3.2
2016-17	11,42,929	11,35,334	-7,595	-0.7	1,59,542	1,56,934	-2,608	-1.6
2017-18	12,13,326	12,04,697	-8,629	-0.7	1,64,066	1,60,752	-3,314	-2.0
2018-19	12,74,595	12,67,526	-7,070	-0.6	1,77,022	1,75,528	-1,494	-0.8
2019-20	12,90,247	12,83,690	-6,557	-0.5	1,83,804	1,82,533	-1,271	-0.7
2020-21*	85,608	85,164	-445	-0.5	1,33,315	1,32,779	-536	-0.4

Plant Load Factor (Thermal)

Voor	PLF	Sector-wise PLF (%)		
Year	%	Central	State	Private
2009-10	77.5	85.5	70.9	83.9
2010-11	75.1	85.1	66.7	80.7
2011-12	73.3	82.1	68.o	69.5
2012-13	69.9	79.2	65.6	64.1
2013-14	65.60	76.10	59.10	62.10
2014-15	64.46	73.96	59.83	60.58
2015-16	62.29	72.52	55.41	60.49
2016-17	59.88	71.98	54-35	55.73
2017-18	60.67	72.35	56.83	55.32
2018-19	61.07	72.64	57.81	55.24
2019-20	56.08	65.36	50.26	54.73
2020-21	42.40	49.86	33.48	44.28

Common Terms

- Installed Capacity- Rated Capacity as given my manufacturer in MW
- **Energy Generated** Power generated in Kwhr or Units or Million Units (MU)
- ❖ Plant Load Factor (PLF) %- Actual energy generated in a period x 100 (MU)/Total Capacity to generate in that period (MU)
- ❖ Availability Factor (AF)% No of Hrs machine is connected to grid x 100/Total number of hours- %
- Declared Capacity (DC)- Generating Capability declared by Generator in MW
- Scheduled Generation (SG)- The level of power generation in MW as demanded by the power purchaser MW
- ❖ Actual Generation (AG)- The power actually generated by the power producer MW
- ❖ Heat Rate- Heat Energy consumed / Electricity Generated Kcal/KwHr
- * APC %- Energy consumed by the power producer while generating power x100/ Gross energy generated
- ❖ Sp Oil- ml/Kwhr Oil consumed by power producer/ Electricity generated

Common Terms

Power is the rate at which work is done- 60 Watt (J/Sec) Mega Watt – 1000 KW

Energy – The work actually done or stored – 60x100 = 6000 Watt Hour = 6 KWHr= 6 Units

Major Policies and programmes of Gol

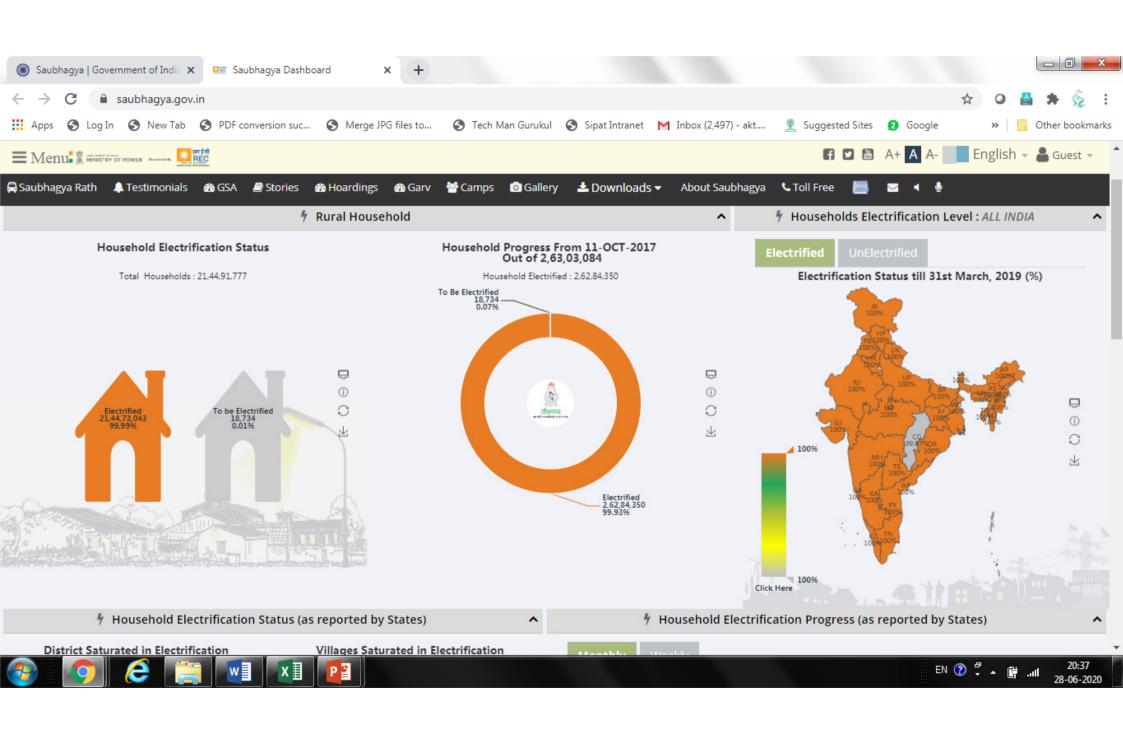
Major Reforms in India in Power Sector

De-licensed generation.
Freedom to captive generation including group captive —
Recognizing trading as an independent activity.
Open access in transmission
Open access to consumers above 1 MW
Multiple licenses in distribution.
Regulatory Commissions at the State & Central Level

New Initiatives in Power Sector Development

SAUBHAGHYA Pradhan Mantri Sahaj Bijli Har Ghar Yojana

- To reach power to all households
- Total outlay: Rs. 16,320 crore (Rs. 14,025 cr. for rural households and Rs. 2,295 cr. for urban households)
- All household electrification by 31st Dec. 2018
- Free connection to BPL and Rs 500 to APL in 10 EMIs (based on SECC-2011 data)
- REC to be nodal agency for the operationalization of the scheme throughout the country.



UDAY - Ujjwal DISCOM Assurance Yojana

Poor situation of DISCOMS

- 1. Accumulated losses as on 31st March,2015-Rs.3.80 lac crore.
- 2. Outstanding debt as on 31st March 2015-Rs.4.3 lac Crore
- 3. Interest liability: 80% of annual losses.
- 4. High ATC losses: 22%.
- 5. High ACS-ARR gap (Rs. 0.76 per unit).

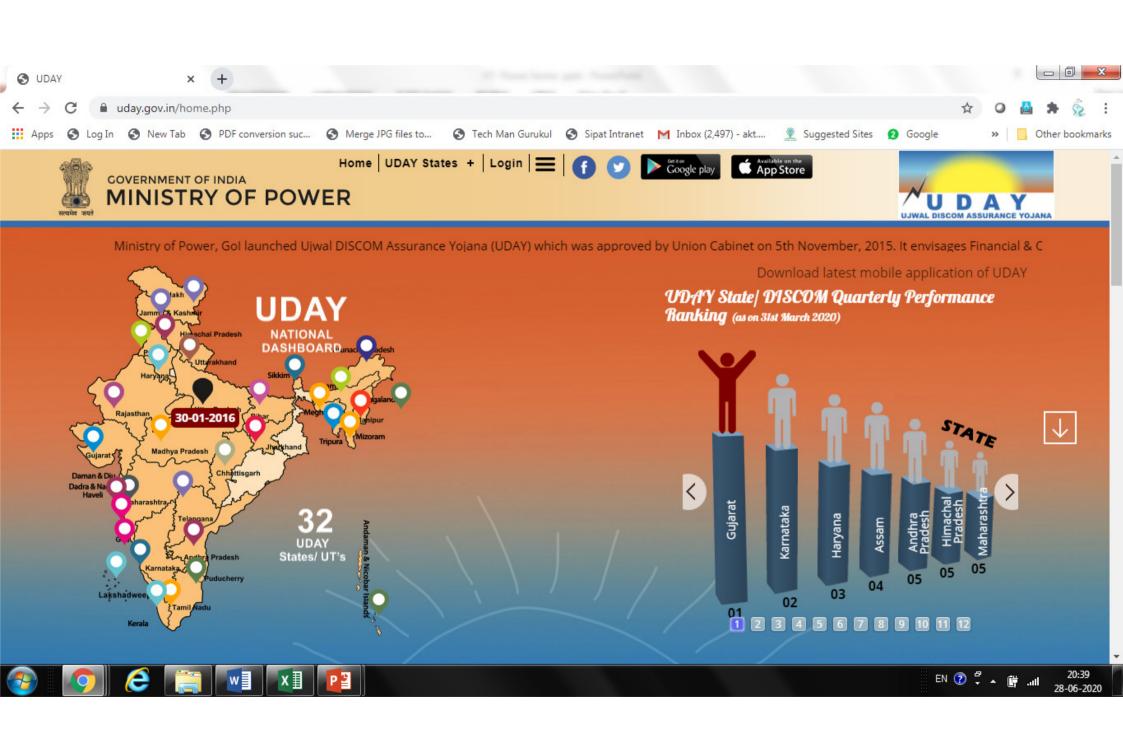
- 1. Insufficient investment in system improvement.
- 2. Lack of long term PPAs.
- Low capacity utilization of generating plants.
- 4. High cost of power.
- 5. High cost of funds.
- 6. Higher tariff.
- 7. Inadequate power supply for consumers.

UDAY - For Financial Turnaround of DISCOMS

- States to take over 75% of the DISCOM debt as on Sept 30, 2015 50% in FY 2015-16 and 25% in FY 2016-17.
- States to issue bonds, to take over debt and transfer the proceeds to DISCOMs in a mix of grant, loan, equity.
- Balance 25% of debt to remain with the DISCOMs in the following manner:
- States to take over future losses of DISCOMs as per trajectory in a graded manner.
 - [0% of loss of 14-15 & 15-16; 5% of 16-17; 10% of 17-18; 25% of 18-19 & 50% of 2019-20]
- Balance losses to be financed through State bonds or DISCOM bonds backed by State Govt guarantee, to the extent of loss trajectory finalised with MoP.

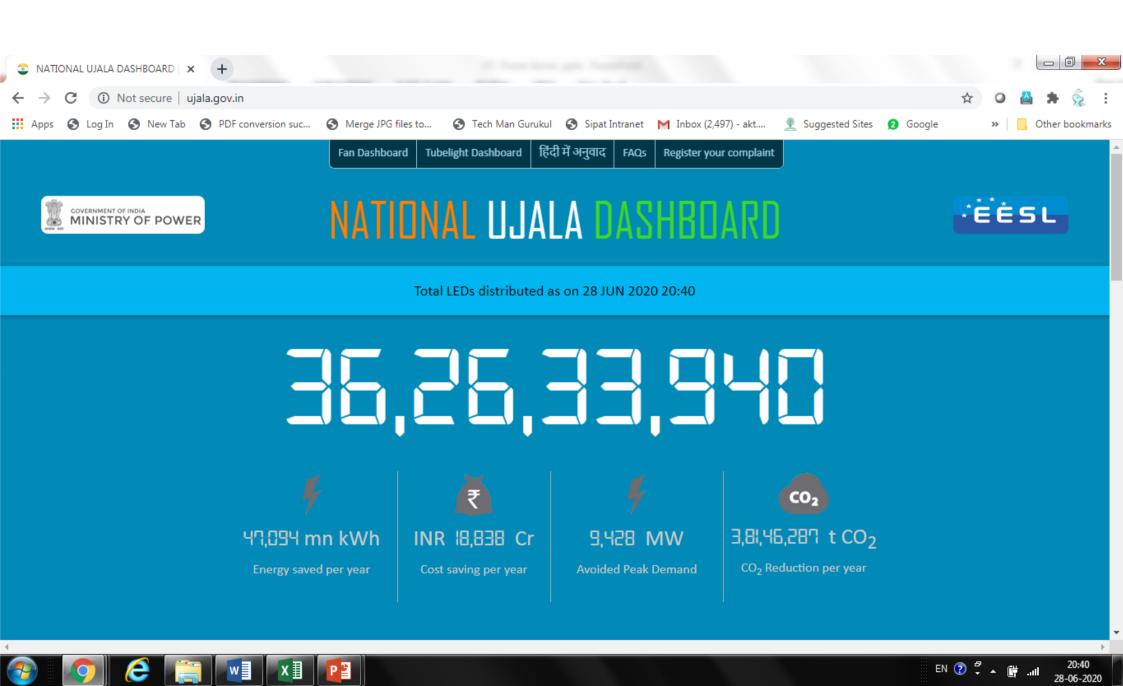
UDAY - Benefits to Participating States

- Reduction in Cost of power through Central Support
 - ✓ Increased supply of domestic coal
 - ✓ Allocation of coal linkages at notified prices
 - √ Coal price rationalization
 - ✓ Coal linkage rationalization & allowing coal swaps
 - ✓ Supply of washed & crushed coal
 - ✓ Additional coal at notified prices
 - √ Faster completion of Interstate Transmission lines
 - ✓ Power purchase through transparent competitive bidding
- Additional priority funding under DDUGJY, IPDS, etc.



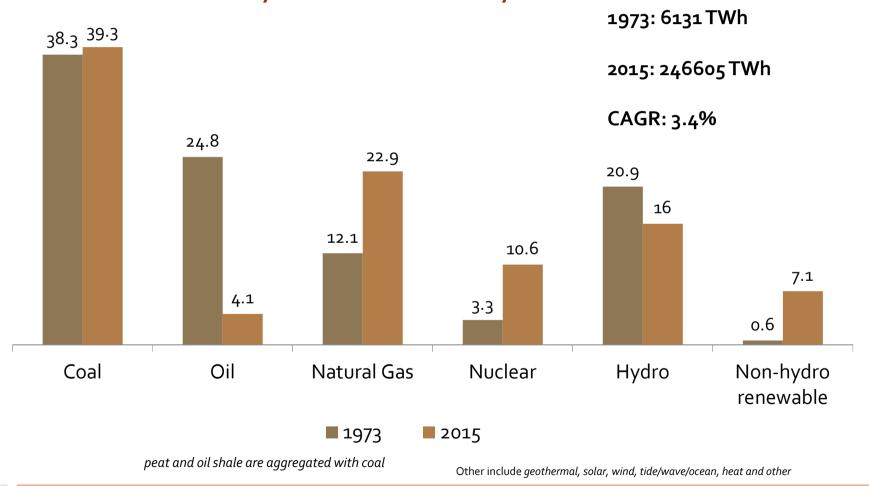
UJALA- Unnat Jyoti Through Affordable LED for All

- Launched in 2015, the Unnat Jyoti by Affordable LEDs for All (UJALA), in a short span of three years, has emerged as the world's largest domestic lighting programme.
- Aim is to distribute 77 crore LEDs by March 2019 across 100 cities. The UJALA scheme will thus, make an enormous impact by securing: annual energy savings of 10,000 crore kWh, 79 crore tonnes of reduction in CO2 emissions per year and avoid capacity generation of nearly 20,000 MW.



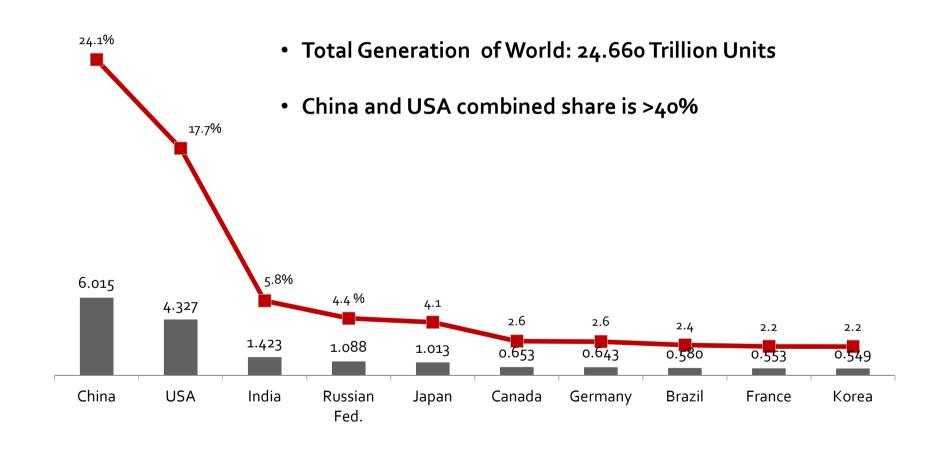
Relative Position of India in the World Energy

World Electricity Generation by Source



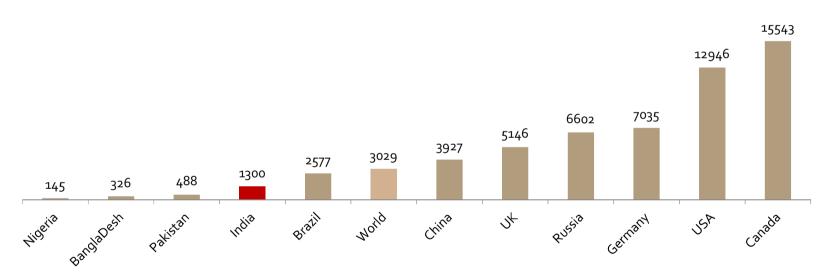
Source: KEY WORLD ENERGY STATISTICS: IEA 2017

India is Third largest Electricity Generating Country in the World



However per Capita electricity consumption of India is less than one-third of the World Average

1300 units/annum/person



CEA number of per capita consumption* for FY 16: 1075

*(Gross Generation + Net Import) / Mid Year Population,

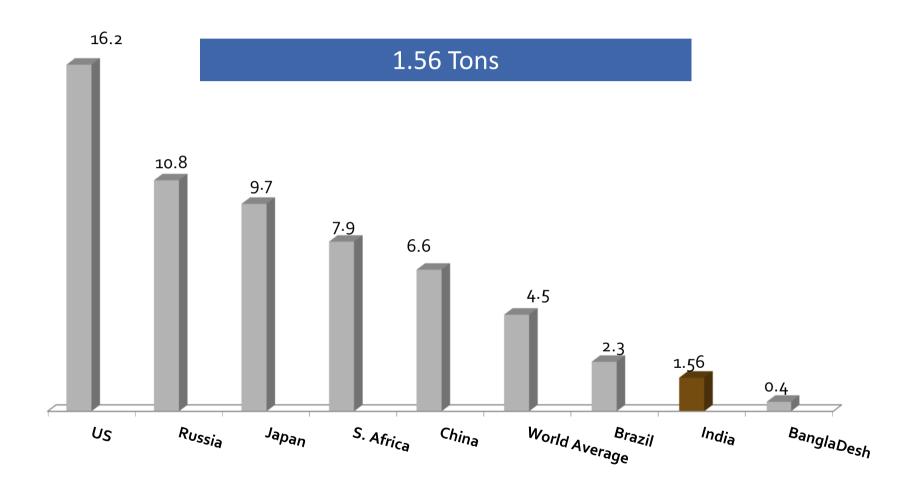
CO₂ Emission Factor

Carbon dioxide released per MWh of energy produced

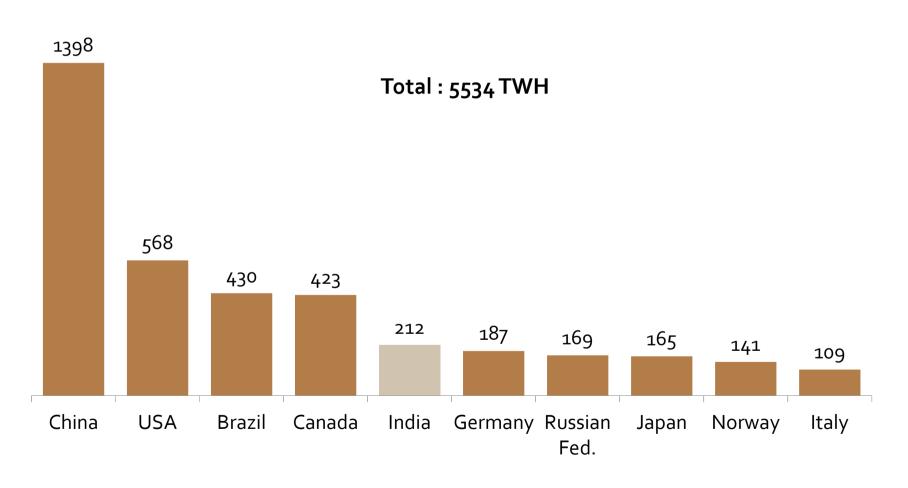
How much is Emission Factor for Typical Indian Thermal Coal

The baseline emission factor as estimated by CEA: o.944t CO2/MWh

Per Capita CO₂ emission of India is also much lower than developed countries



India is fifth largest country in Renewable (incl Hydro) Generation

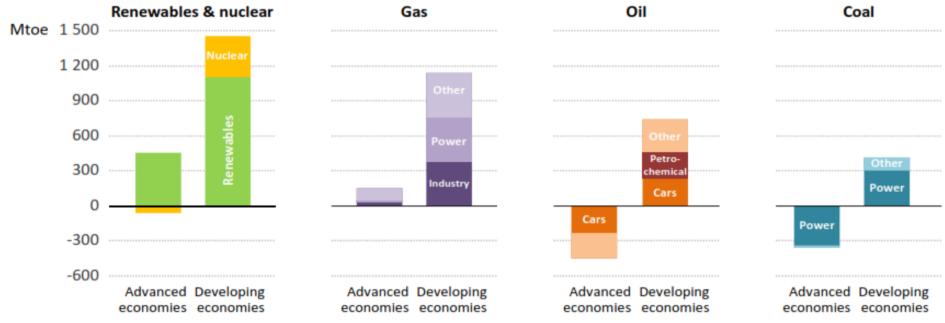


What will meet the future energy demand

Fuelling the demand for energy







The increase in demand would be twice as large without continued improvements in energy efficiency, a powerful tool to address energy security & sustainability concerns

Important Terms

Thank You