

### The Impact of Self-consumption Regulation on Individual and Community Solar PV Adoption in Switzerland: an Agent-Based Model

**Master Thesis Final Presentation** 

Prakhar Mehta, MEST

Supervisors: Danielle Griego, Alejandro Nuñez-Jimenez

Examiner: Professor Dr. Arno Schlüter



### **Agenda**

- **Introduction and Motivation**
- Data and Methodology
- Results
- Conclusion and Discussion





### **The Energy Transition**



2035





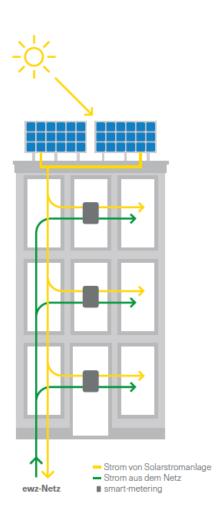
1.4 TWh

### Helpful New Regulations – Energy Act 2018



Investment Subsidy until 2030: **up to 30% investment costs** *for* 2 kW – 50 MW PV Systems

FiT: 7.91 Rp./kWh



Zusammenschluss für Eigenverbrauch (ZEV) Formation

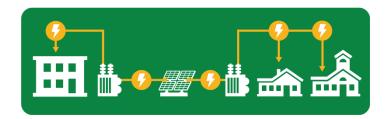
Self-consumption Communities

#### **Restrictions:**

- Can't share across public property, roads, other private properties
- Buildings must be adjacent, common grid connection



### **ZEV = Community Solar!**



### Community PV Systems

- Economies of Scale
- Complementary Load Profiles
- Financial Benefits/Products





### **Problem Statement**

- How will the dynamics of future solar PV adoption evolve in urban Switzerland, given the new regulations which incentivize individual solar PV adoption even more than before, and allow the formation of selfconsumption communities?
- Will community PV adoption outpace individual PV adoption?
- What potential policy implications and problems can be foreseen?



### **Objectives**

- Use of regulations to form potential communities in Zurich
- Develop a decision-making methodology for solar PV adoption individual and community
- Explore the dynamics of individual and community solar PV adoption under the new regulations for the period 2018-2035 in the district of Alt-Wiedikon, Zurich.
  - Scenarios



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### **Alt-Wiedikon Buildings Distribution**

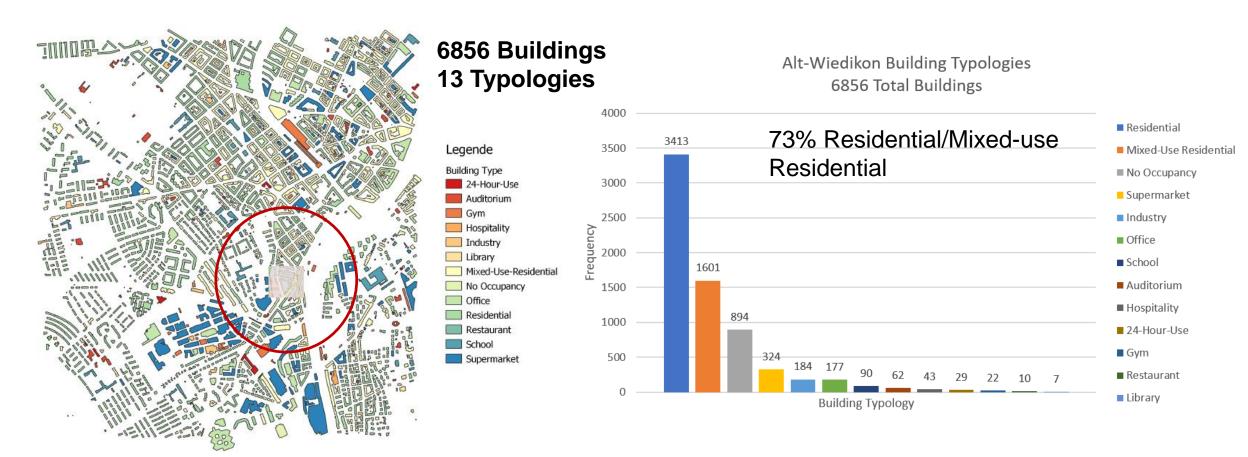


FIGURE 1.1: Building types of the whole district as in the statistics of the City of Zurich

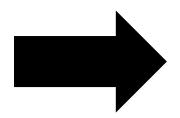






### **Aggregation of Buildings**





14 buildings

1 building block





### **Alt-Wiedikon Buildings to Building Blocks**

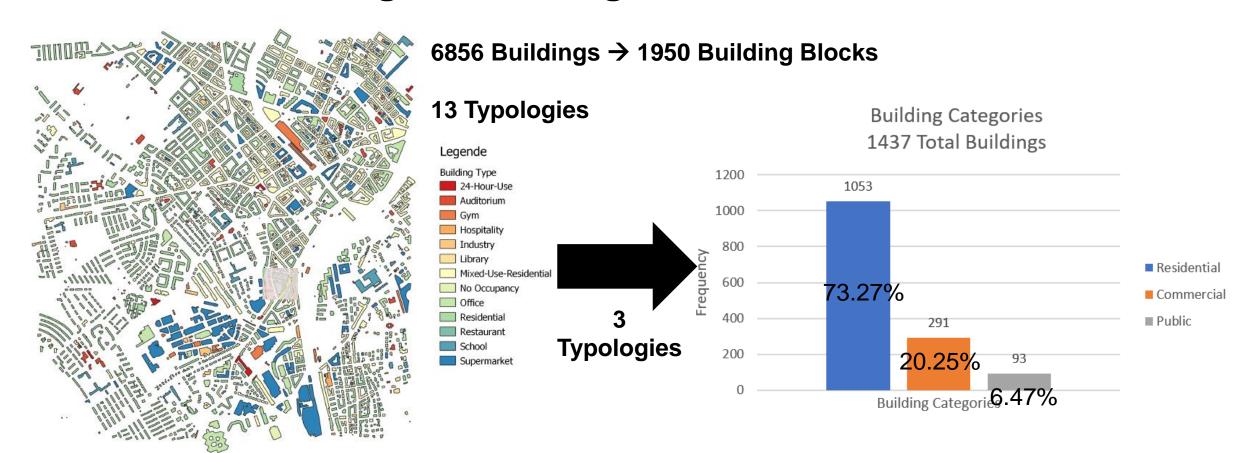
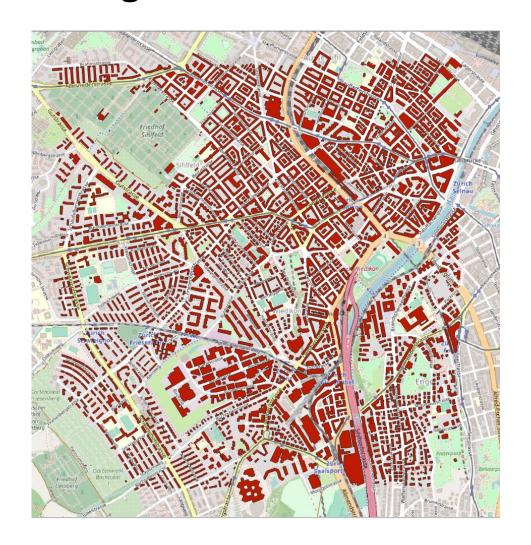


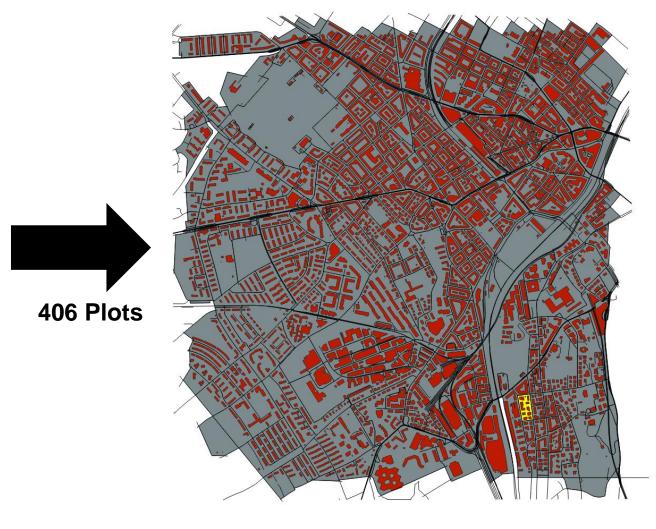
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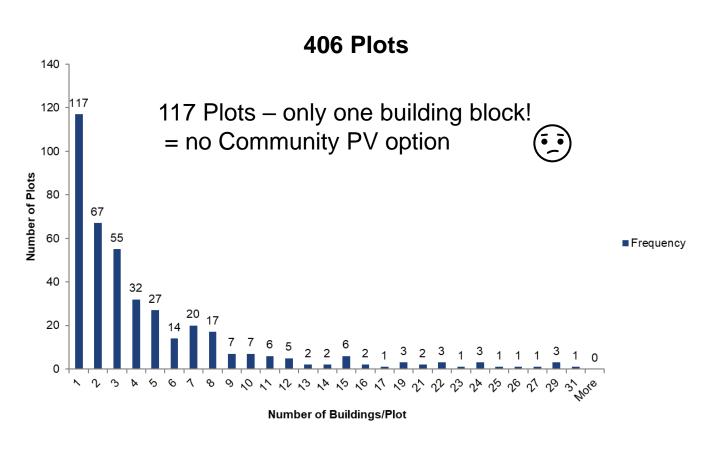


### Making Plots in Alt-Wiedikon - OSM





### Making Plots in Alt-Wiedikon - OSM





### Potential ZEV Members – example of a Plot

Α	В	С	D
В	Α	Α	Α
С		D	С
D			
E			

Number of Possible ZEVs for A: 15

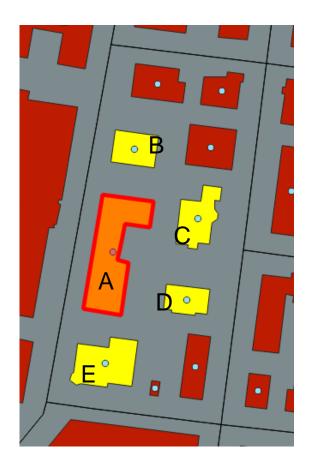
$$A+B+C+D+E$$

$$A + B + C + D$$

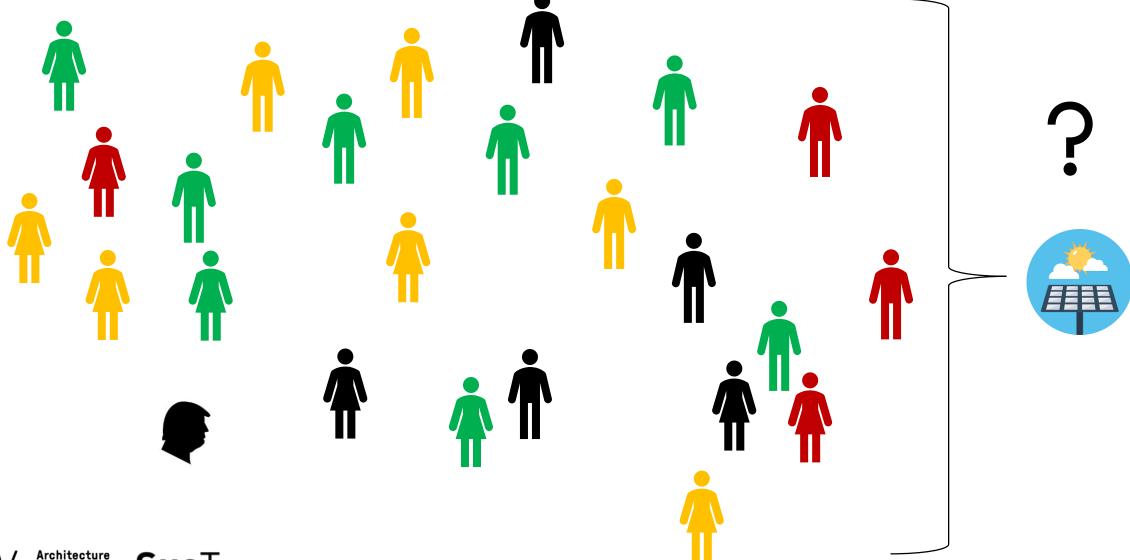
$$A + B + C + E$$

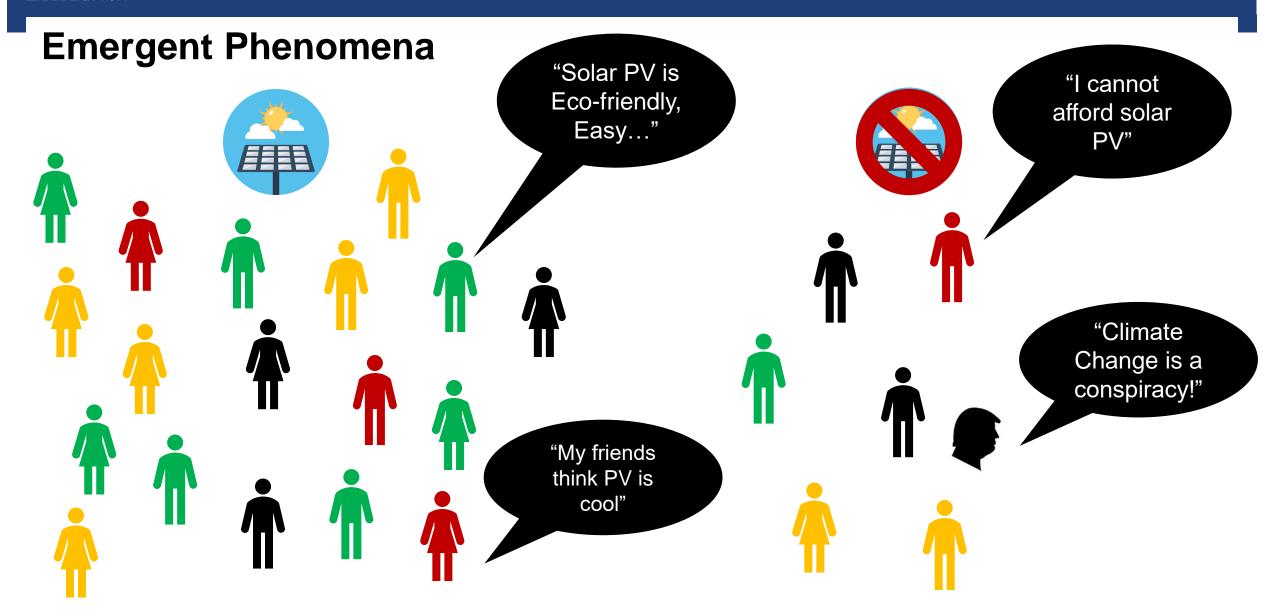
$$A + B + D + E$$

$$A + B + C + E$$



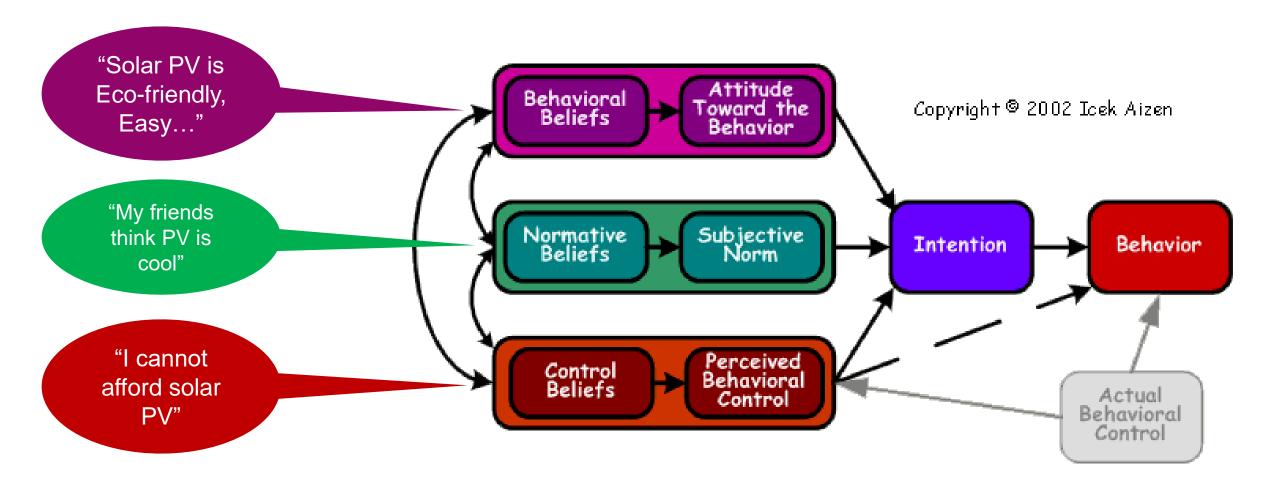
### **Agent-based Modelling**



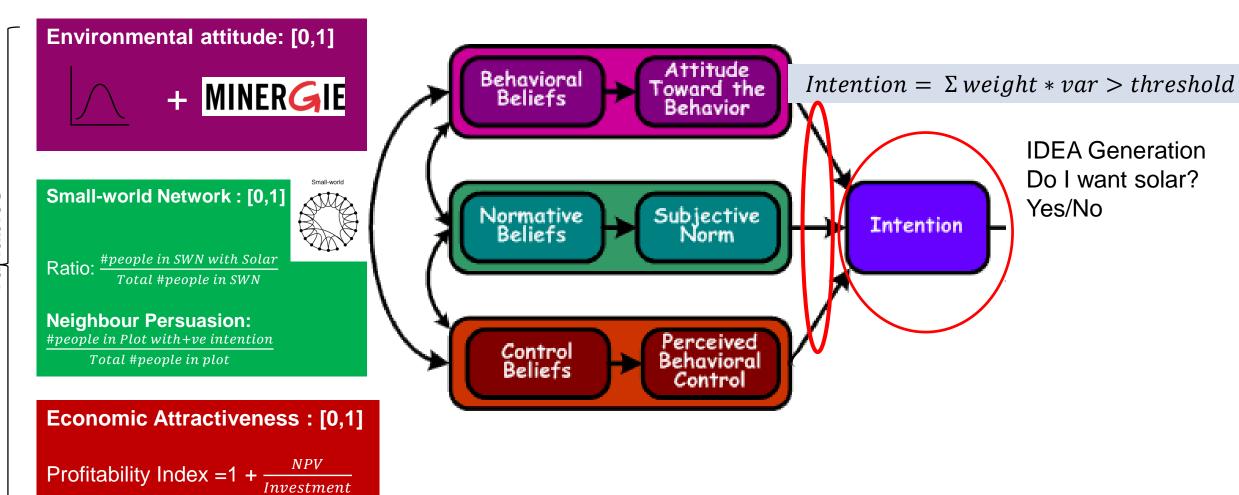




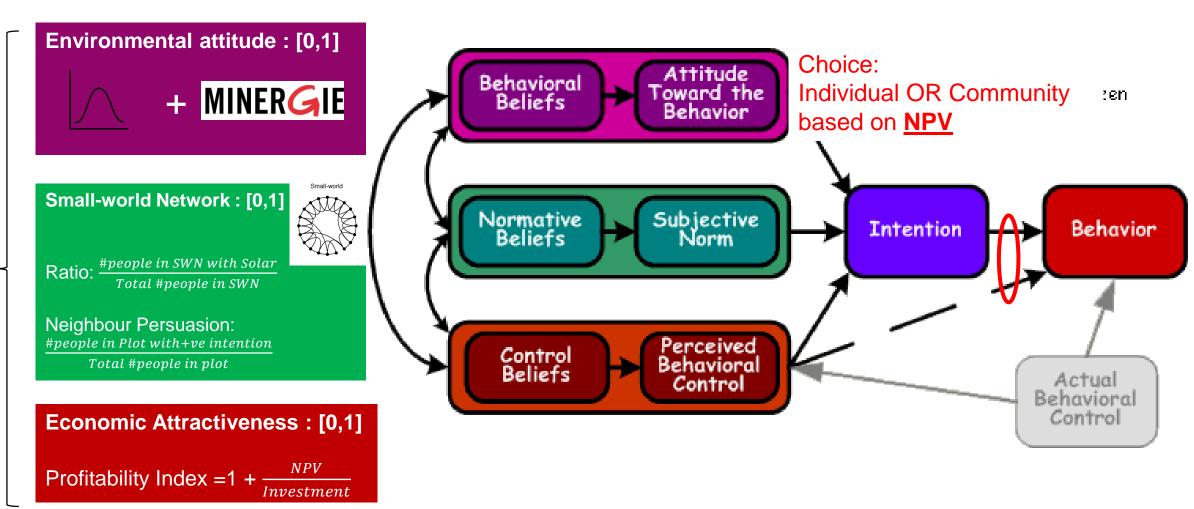
### The Theory of Planned Behaviour



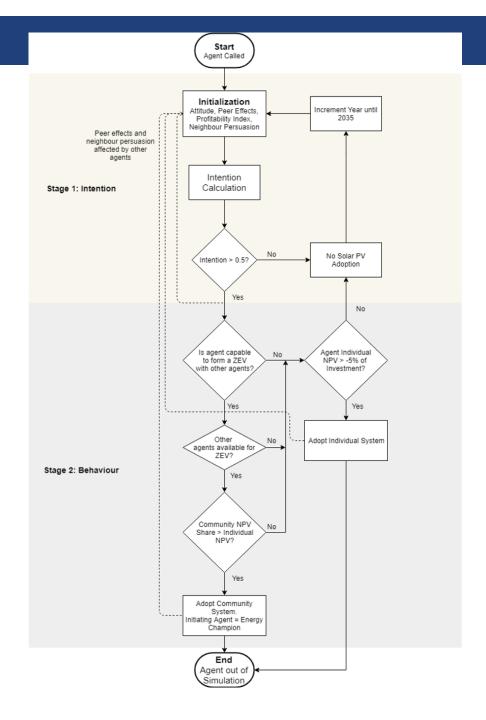
### Use of TPB for decision making: Stage I – Idea Generation

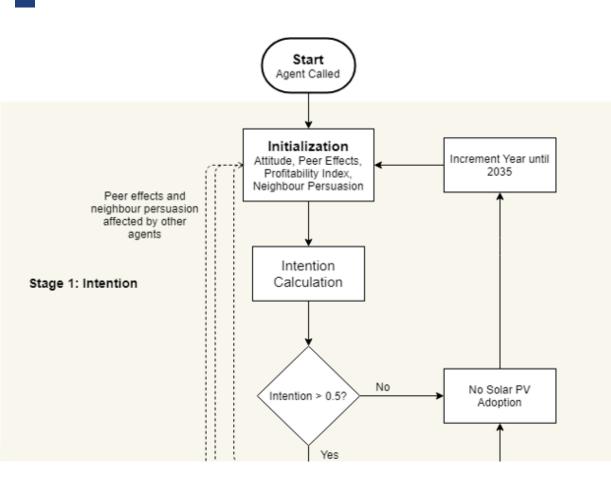


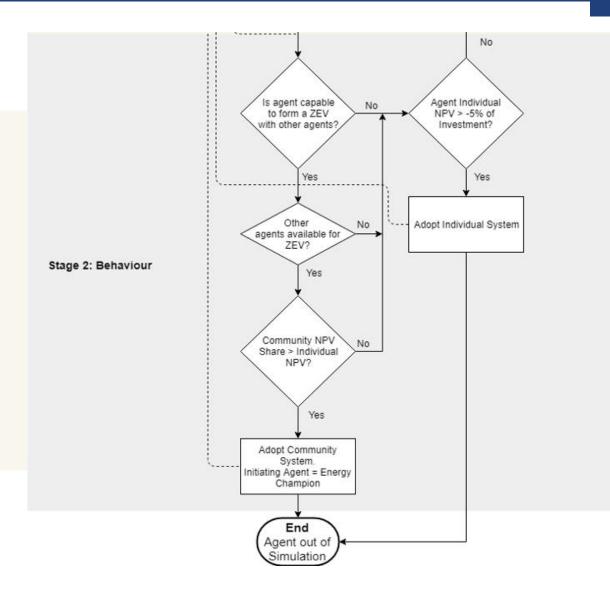
### Use of TPB for decision making: Stage II – Behaviour



### **Flowchart Decision-Making**







### **Scenarios**

- Electricity Prices
  - Retail (< 100 MWh annual demand): 24.3 14.4 Rp./kWh</p>
  - Wholesale (> 100 MWh): 6 5 Rp./kWh
- Unclear if building owners purchase on wholesale markets

#### Model A – Reduced (~ half the population)

- 716 building blocks < 100 MWh
- **Retail Prices**
- Compensates for CEA Building Aggregation
- 2 Cases:
  - No-ZEV → no community solar. Used for calibration
  - ZEV → communities allowed < 100 MWh.</li> Compare with no-ZEV.

#### Model B – Alt-Wiedikon

- 1437 building blocks entire district
- **ZEV** 2 Cases:
  - Retail Prices
  - Wholesale Prices

### **Assumptions**

- Buildings → Building Blocks
  - PV Sizes = Max Rooftop Sizes, else



- Building Block Sizes quite large = demands large = PV systems large
- → NPVs amazing!



- Building Block Individual, >1 Building Block = Community → different in reality!
- Much fewer agents than reality simpler decision making
- Cooperation costs purely monetary indicators used
- Decision making at only owner level: all tenants say YES to a ZEV
- Model calibrated with projected historical trend, not validated
- Over time:
  - Constant Population, Attitudes, peer network, electricity prices, Subsidies and FiTs, ZEV members
  - Changing PV Prices, NPVs, Peer Effects





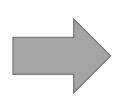
### **Methodology Overview**

Building Data, Geometry, etc.



CEA Model Alt-Wiedikon, Zurich





CEA
Output
Data
Processing





#### Other Inputs

- Peer effects, environmental attitudes, agent locations and networks
- Prices PV and Electricity
- Regulations FiTs, Subsidies and ZEV formation



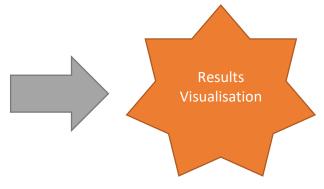


# ABM for Building Owners [Individual/Community Adoption]



#### Parameters

- Agent Categories based on building type and ownership
- Time: Yearly time steps until 2035



 Adoption levels Individual v Community PV Systems

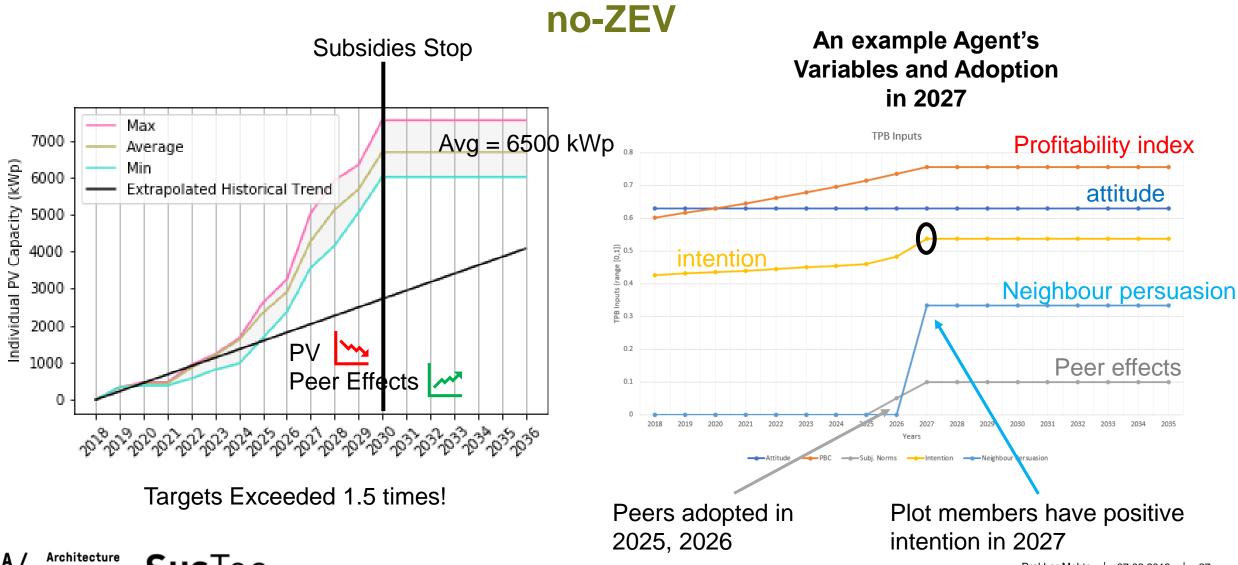




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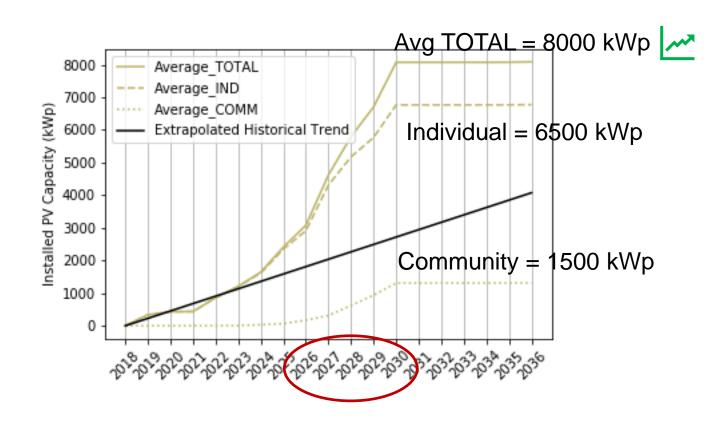
### Model A – Reduced





### Model A – Reduced

### **ZEV – Community allowed**

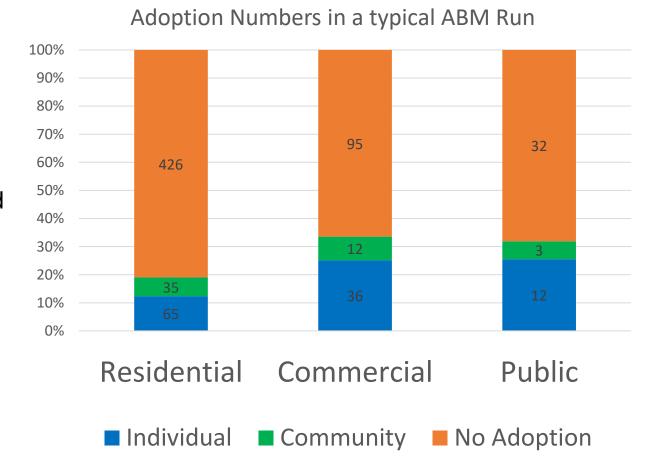


- Total Adoption ~ 2x trend
- 2026-2030: ~ 1000 kW/year
- 81% Individual
- 19% Community only. And delayed.

### Model A – Reduced

### **ZEV – Community allowed**

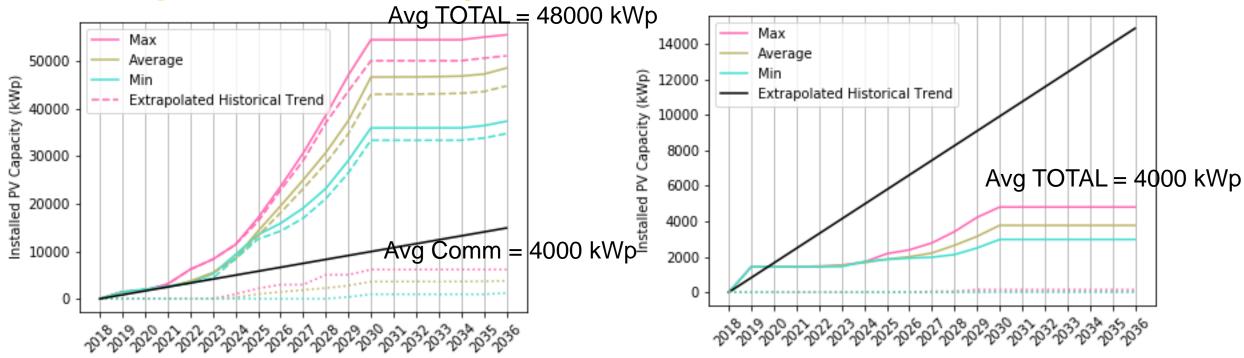
- 22 ZEVs
  - 50 buildings
- 113 Individual Adopters
- Why did they not adopt community?
  - 40%: No other potential ZEV member crossed intention
  - 30%: The community size was exceeding 100 MWh
  - 30%: I'm alone in my plot



### Model B – Alt-Wiedikon

## Retail Expensive Electricity

## Wholesale: 4 times cheaper electricity!





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### **Conclusion: Key Learnings**

- Targets exceeded. Subsidies stop and so do the adoptions → PV Prices not falling enough to recover. Lower subsidy magnitude but extend.
- Community Formation Difficult and depends on many factors simultaneously
  - Big PVs economies of scale don't matter
  - Decision-making process too many things must fall into place for community PV
  - Many buildings not many options
- Individual adoption i.e. Aggregated buildings == ZEVs!
- Electricity price levels extremely important to estimate future adoptions
  - Owners don't know about wholesale markets?
  - Lack of expertise?
- What will most likely happen average of Retail + Wholesale adoption levels







### **Future Work – Discussion and Limitations**

- Consider individual buildings, not blocks
  - → even individual apartments! Better distinction between individual and community
- Varying PV Sizes consider optimal for all
- Electrical Grid distribution level data plot formation
  - Vary plot sizes
- Community formation through greater feedback in decision-making
  - Agents convince others in the same year
- Adoption Process: If community not possible, then possibly agents wait
- Social/Individualistic nature of people can be important to consider
- Memory for the agents
- Surveys to gather data







### **Personal Conclusions**

- Deciding how to model decision-making is DIFFICULT!
- ABM can be very subjective
- Mood Shift: I can see myself doing this for 4 years!



### Thank You! Time for questions and discussion! ©

- @ Danielle
- & Alejandro
- @ Profs and Teams -A/S and SusTec
- @ Peers positive peer effect ©



### Back-up Slides



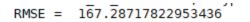


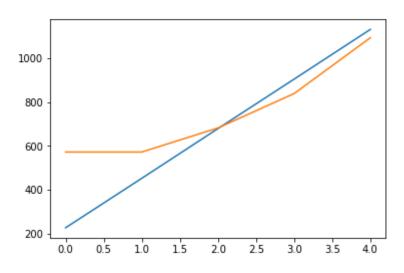


### **Calibration - Model A**

Weights	Value
Economic Attractiveness	0.3
Peer effects	0.35
Environmental Awareness	0.35
Negative NPV allowed	YES -15% of Investment costs

Weights	Value
Economic Attractiveness	0.31
Peer effects	0.3
Environmental Awareness	0.39
Negative NPV allowed	YES -5% of Investment costs





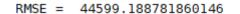
$$RMSE = 117$$

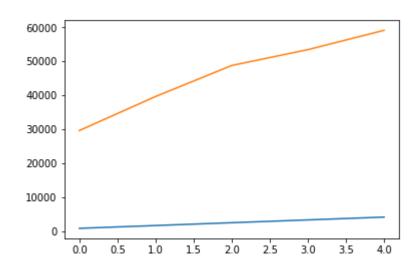


### Model B - Alt-Wiedikon

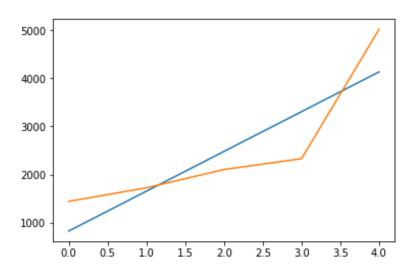
Weights	Value
Economic Attractiveness	0.31
Peer effects	0.3
Environmental Awareness	0.39
Negative NPV allowed	YES -5% of Investment costs

Weights	Value
Economic Attractiveness	0.33
Peer effects	0.42
Environmental Awareness	0.25
Negative NPV allowed	NO





RMSE = 673.0002971767547





### My case: So. Many. Variables!

Environmental attitudes/beliefs Technical aspects **Economics** Past opinions Individualistic/Social

#### Cost effectiveness

No. of installations in neighbourhood Feedback based on peer decisions What Peers Say

- General Social Image of PV
- Small-world Network (Closest people - Friends, Family)

Does agent feel confident enough to do it? Money/Economic Attractiveness Time Skills Support and Persuasion

