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Enrollment No.....



Faculty of Engineering
End Sem (Even) Examination May-2019
EE3CO12 / EX3CO12 Power System-II
Programme: B.Tech. Branch/Specialisation: EE/EX

Duration: 3 Hrs.

Maximum Marks: 60

Note: All questions are compulsory. Internal choices, if any, are indicated. Answers of Q.1 (MCQs) should be written in full instead of only a, b, c or d.

- Q.1
- | | | |
|------|---|---|
| i. | OLTC in transmission line is used for- | 1 |
| | (a) Real power control (b) Reactive power control | |
| | (c) Power angle control (d) None of these | |
| ii. | Y bus is a - | 1 |
| | (a) Sparse matrix (b) Dense matrix | |
| | (c) Unity matrix (d) None of these | |
| iii. | Power flow equations are - | 1 |
| | (a) Linear algebraic (b) Non-Linear algebraic | |
| | (c) Linear Differential (d) Non-Linear Differential | |
| iv. | If the penalty factor of a plant is unity, its incremental transmission loss is - | 1 |
| | (a) 1.0 (b) -1.0 (c) Zero (d) None of these | |
| v. | Time constant of a power system, when compared to a speed governor is | 1 |
| | (a) Less (b) More (c) Same (d) None of these | |
| vi. | The frequency of the power system controls the - | 1 |
| | (a) Active power (b) Reactive power | |
| | (c) Both (a) and (b) (d) None of these | |
| vii. | General methods of voltage control are - | 1 |
| | (a) Use of tap-changing transformer | |
| | (b) Synchronous condensers | |
| | (c) Static capacitors | |
| | (d) All of these | |

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- viii. The voltage at the bus can be controlled by the injection of _____ 1
power of the correct sign.
(a) Real (b) Reactive (c) Complex (d) Both (a) and (b)
- ix. For a turbo alternator of 100 MVA, the inertia constant is 5. The 1
value of inertia constant for 50 MVA alternator will be –
(a) 8 (b) 12 (c) 10 (d) 15
- x. For stable operation, the normal value of power angle (δ) normally 1
lies between -
(a) 0 to 30° (b) 0 to 90° (c) 0 to 60° (d) 0 to 180°
- Q.2 i. Define and classify Regulating Transformers. 3
ii. Explain the formation of Y bus matrix in power systems using the 7
Singular Transformation method.
- OR iii. Develop a general model for a tap changing transformer in terms of 7
Y parameters, assuming line admittance is 'y' and transformation
ratio is 1 : a.
- Q.3 i. Specify types of buses used in load flow studies. 3
ii. Define Newton Raphson method for load flow study. Also write 7
advantages and disadvantages (two each).
- OR iii. The incremental cost in Rs./MWhr for two plants are 7
 $IC_1 = 0.20 P_1 + 40$; $IC_2 = 0.25 P_2 + 30$
Calculate the extra cost incurred in Rs/hr for equal generation i.e. P_1
 $= P_2 = 110$ MW, as compared to economic dispatch. The total load is
220 MW.
- Q.4 i. Define the load frequency control. Also explain the concept of 3
control area in it.
ii. Obtain the steady state analysis for single area load frequency 7
control for 1pu change in load conditions (ΔP_D). Also draw the block
diagram.
- OR iii. Two generators rated 500MW and 250MW are operating in parallel. 7
The droop characteristics are 4 percent and 6 percent respectively.

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- Assuming that the generators are operating at 50 Hz at no load,
how would a load of 750MW is shared? What is the system
frequency? Assume free governor action.
- Q.5 i. Define the static VAR systems. 3
ii. Explain any one method of voltage control with diagram at load bus. 7
OR iii. Explain static excitation system for alternator with block diagram. 7
- Q.6 Attempt any two:
i. Derive and explain Swing equation. 5
ii. Derive equal Area Criteria for transient stability analysis. 5
iii. A 60 Hz, 4 pole turbo generator rated 100MVA, 13.8 KV has inertia 5
constant of 10 MJ/MVA.
(a) Find stored energy in the rotor at synchronous speed.
(b) If the input to the generator is suddenly raised to 60 MW for an
electrical load of 50 MW, find rotor acceleration.

Marking Scheme
EE3CO12 / EX3CO12 Power System-II

Q.1	i.	OLTC in transmission line is used for-	1
		(b) Reactive power control	
	ii.	Y bus is a -	1
		(a) Sparse matrix	
	iii.	Power flow equations are -	1
		(b) Non-Linear algebraic	
	iv.	If the penalty factor of a plant is unity, its incremental transmission loss is -	1
		(c) Zero	
	v.	Time constant of a power system, when compared to a speed governor is	1
		(b) More	
	vi.	The frequency of the power system controls the -	1
		(a) Active power	
	vii.	General methods of voltage control are -	1
		(d) All of these	
	viii.	The voltage at the bus can be controlled by the injection of _____ power of the correct sign.	1
		(b) Reactive	
	ix.	For a turbo alternator of 100 MVA, the inertia constant is 5. The value of inertia constant for 50 MVA alternator will be –	1
		(c) 10	
	x.	For stable operation, the normal value of power angle (δ) normally lies between -	1
		(a) 0 to 30°	
Q.2	i.	Regulating Transformers.	3
		Definition	1.5 marks
		Classification	1.5 marks
	ii.	Formation of Y bus matrix in power systems using the Singular Transformation method.	7
		Diagram	2 marks
		Explanation	2 marks
		Derivation	3 marks

OR	iii.	Develop a general model for a tap changing transformer	7
		Diagram	2 marks
		Explanation	2 marks
		Derivation	3 marks
Q.3	i.	Types of buses used in load flow studies.	3
		1 mark for each	(1 mark * 3)
	ii.	Newton Raphson method for load flow study	7
		Explanation	2 marks
		Equations	3 marks
		Two Advantages 0.5 mark for each (0.5 mark * 2)	1 mark
OR		Two disadvantages 0.5 mark for each (0.5 mark * 2)	1 mark
	iii.	Calculate the extra cost incurred in Rs/hr for equal generation	7
		Economic solution	4 marks
		Calculate the extra cost	3 marks
Q.4	i.	Load frequency control	1.5 marks
		Concept of control area	1.5 marks
	ii.	Explanation	2 marks
		Equations	3 marks
OR		Block diagram.	2 marks
	iii.	How would a load of 750MW is shared? What is the system frequency? Assume free governor action.	7
		Equations	5 marks
		Solution	2 marks
Q.5	i.	Define the static VAR systems.	3
		Explanation	2 marks
		Diagram	1 mark
	ii.	Any one method of voltage control with diagram at load bus.	7
OR		Explanation	4 marks
		Diagram	3 marks
	iii.	Static excitation system for alternator with block diagram.	7
		Explanation	4 marks
		Diagram	3 marks

Q.6	Attempt any two:		
i.	Swing equation.		5
	Derivation	3 marks	
	Explanation	2 marks	
ii.	Equal Area Criteria for transient stability analysis.		5
	Derivation	4 marks	
	Diagram	1 mark	
iii.	(a) Stored energy in the rotor at synchronous speed.		5
		2 marks	
	(b) If the input to the generator is suddenly raised to 60 MW for an electrical load of 50 MW, find rotor acceleration.		
		3 marks	
