

# Center for Combined Smart Energy Systems (CoSES)

Active Distribution Grid Research Group at TUM



# Located at TUM Campus Garching

Zentrum für Energie und Information (ZEI)

**CoSES Research Group**

Lichtenbergstraße 4a

85748 Garching

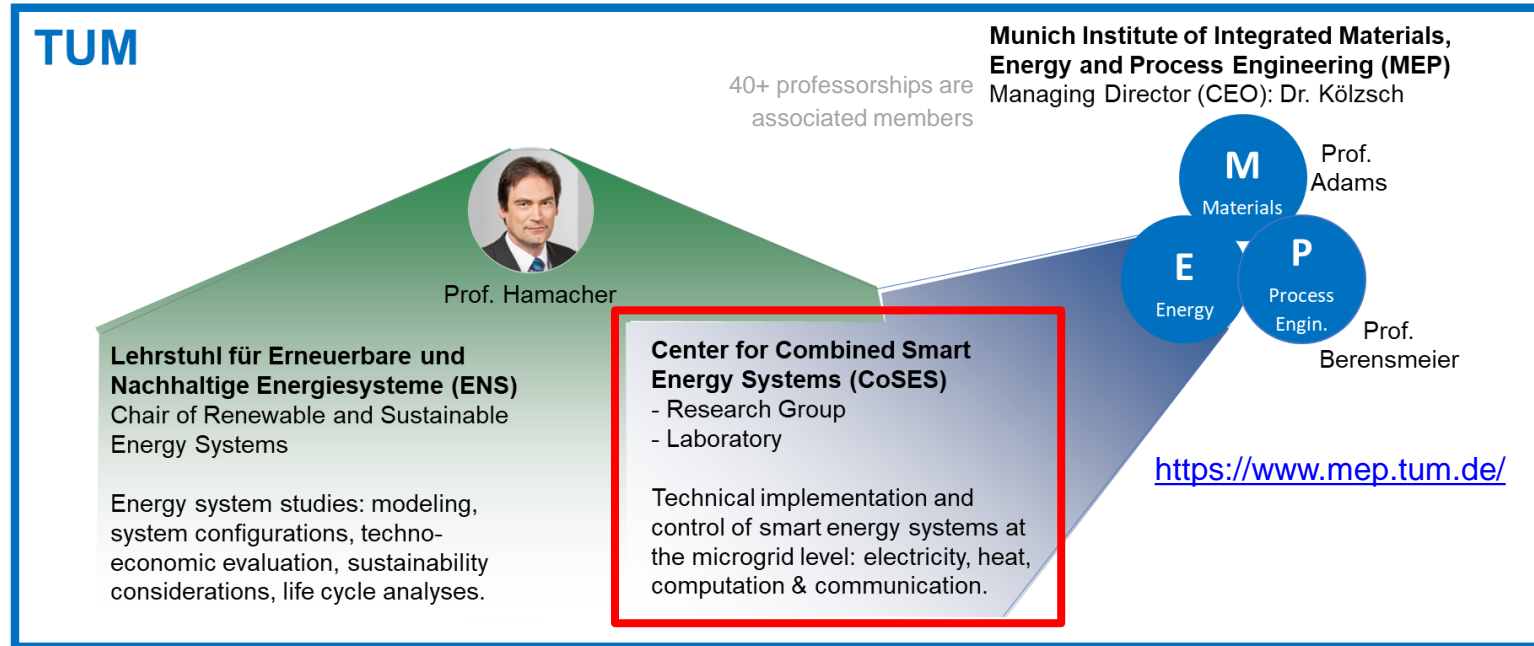
Reachable by

- subway U6 „Forschungszentrum“
- car via highway A9

Find us here! ;)



# Part of an Integrative Research Institute at TUM



# CoSES at a glance



Prof. Dr.  
**Thomas  
Hamacher**  
*Director*



Dr. -Ing.  
**Anurag  
Mohapatra**  
*Group Leader*

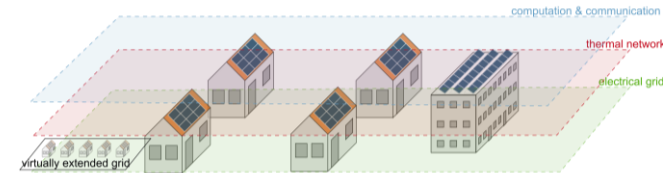
Leads

Focus

## Integrated Multi-Energy Systems

- ❑ Active Distribution Grids
- ❑ Prosumers in District Heating Grids
- ❑ Energy Management Systems
- ❑ Data-driven techniques

## Simulation / Emulation



Tools

# CoSES Team



**Anurag Mohapatra**  
*PHIL, ADG control,  
ML Surrogates*



**Kun Fu**  
*PHIL, Digital  
Twins for ADG*



**Prashant Pant**  
*PHIL, ADG control,  
Ancillary service*



**Ulrich Ganslmeier**  
*PHIL, Next gen.  
heating systems*



**Michael Erhart**  
*Grid digitization,  
EMS infrastructure*



**Maximilian Hock**  
*ML surrogates,  
Physics based EMS*



**Nermina Abdurahmanovic**  
*Next gen. heating systems  
Fraunhofer IEE*



**Martin Cornejo**  
*BESS Digital Twin,  
Second life batteries  
TUM EES*



**Hela Cuzic**  
*Smart meter data  
and infrastructure  
Fraunhofer IEE*



**Sebastian Eichhorn**  
*ADG Control, ML for  
power systems  
TUM EMT*



**Thomas Haupt**  
*HEMS Benchmarking,  
Grid-friendly EMS  
HS Ansbach*

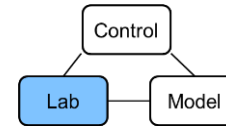


**Ulrich Ludolfinger**  
*RL and Physics  
based home EMS  
HAW Landshut*

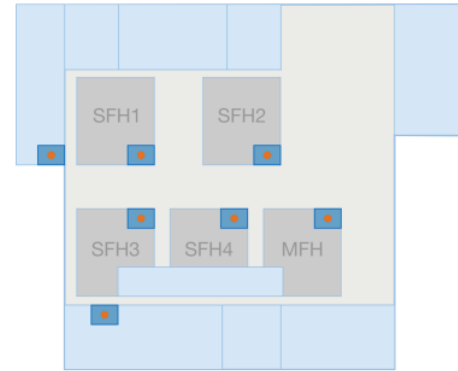


**Vivek T. Tanjavooru**  
*BESS control, Second  
life batteries  
HS Kempten*

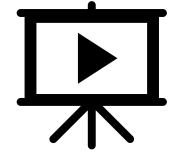




# CoSES: Energy technology of five buildings in one lab



Video Presentation:



[\[Lickleder2022\]](#)

Detailed info in our publications on the lab:



[\[Zinsmeister2023\]](#)

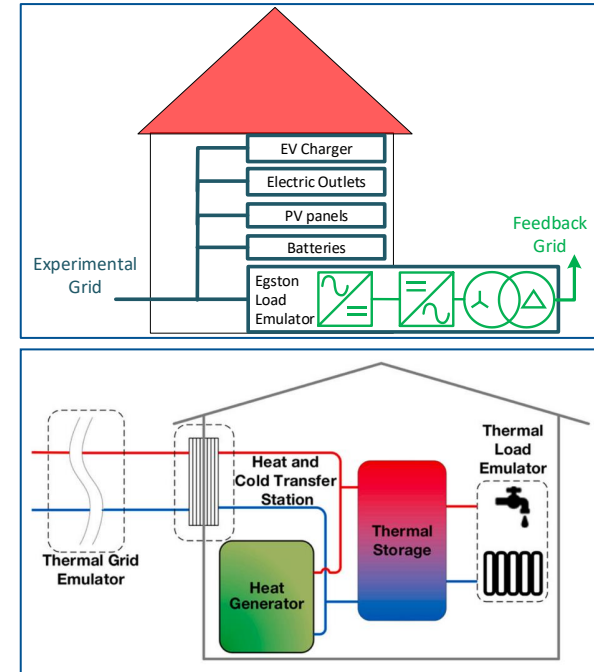
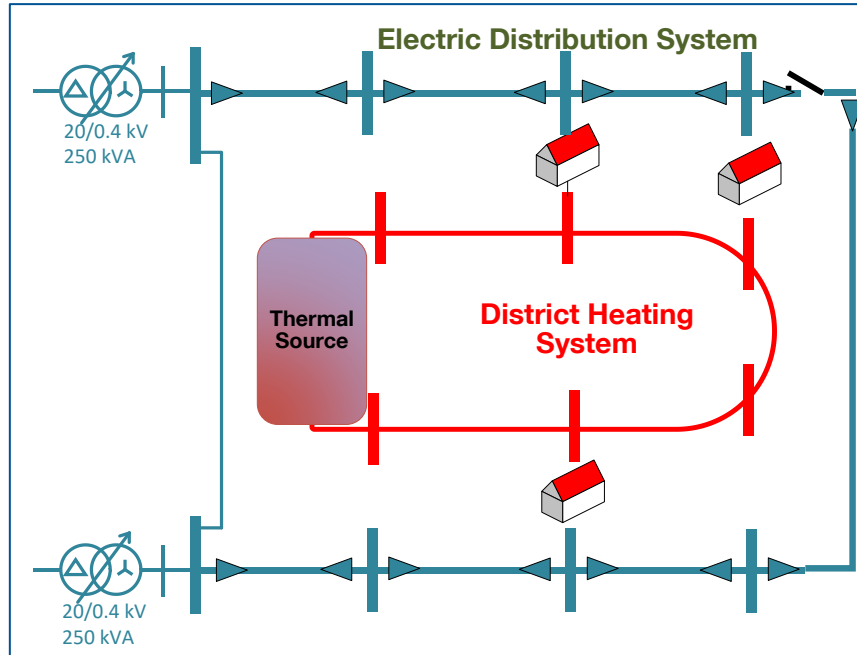


[\[Mohapatra2022\]](#)

# Design philosophies of the lab

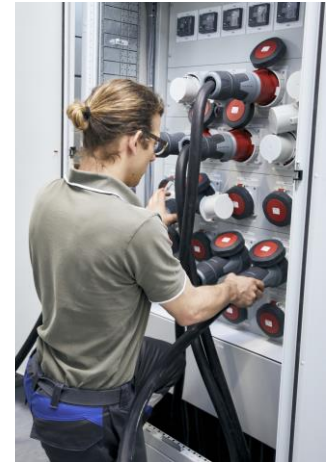
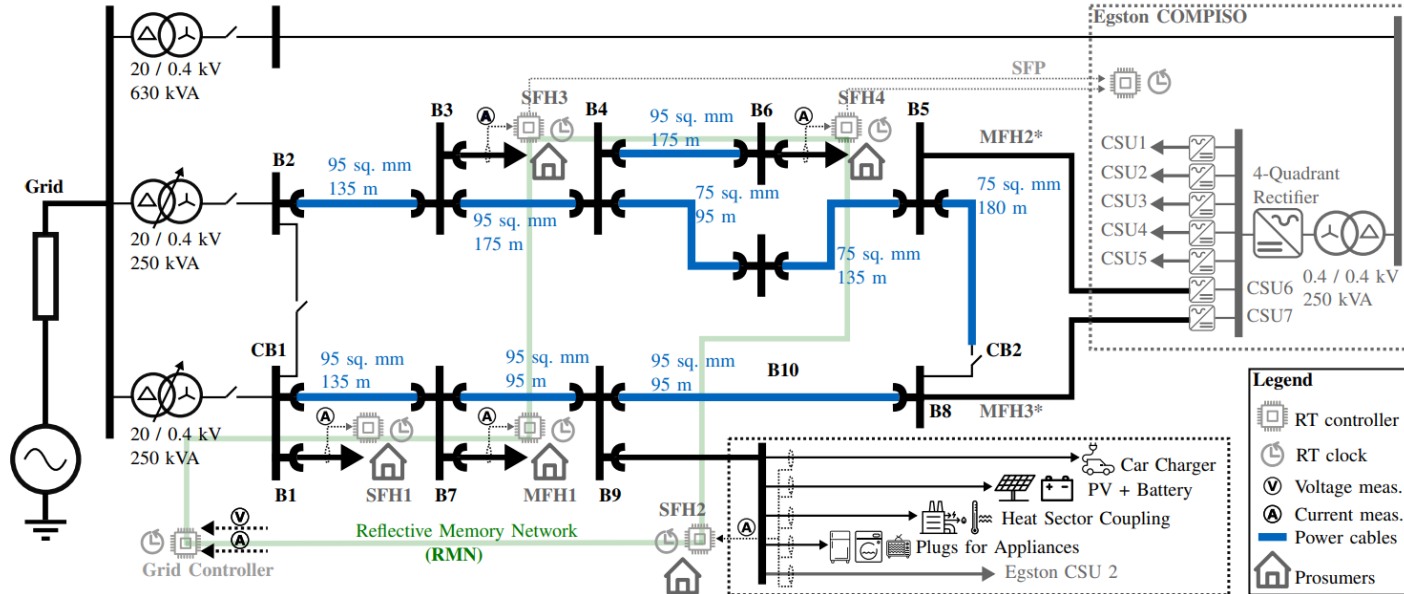
- **Realistic emulation** of a Multi-Energy-System in five-building neighborhood.
  - **Independent of ambient** conditions for scenario testing and benchmarking.
  - **Modular design** for interchangeable hardware and software.
  - **Generic interfaces** to promote collaboration and reproducibility.
- 
- „**Almost-Field Test**“ philosophy in a controlled lab environment.

# CoSES Lab - Overview

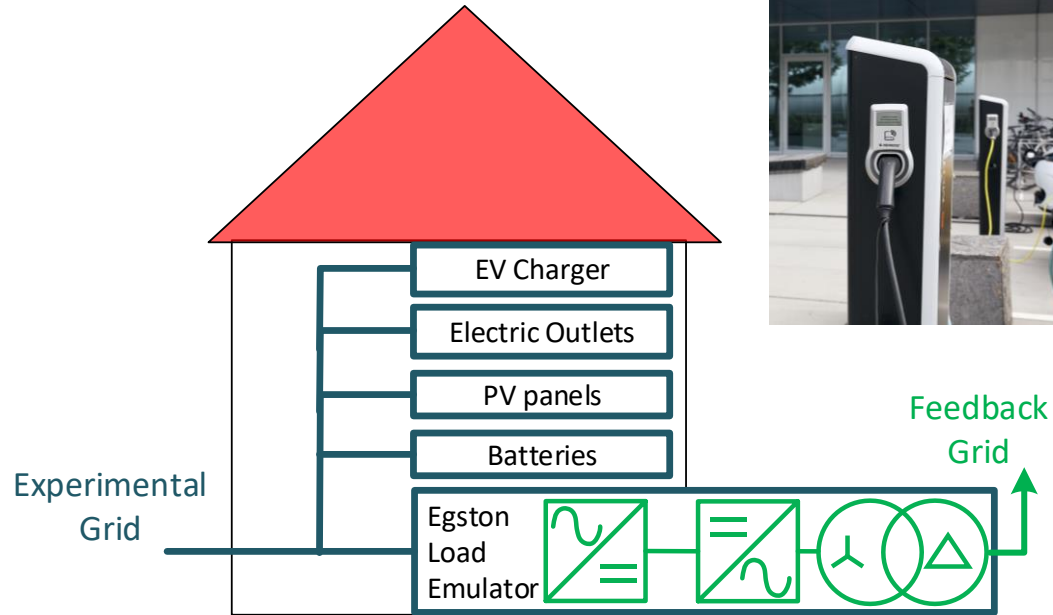




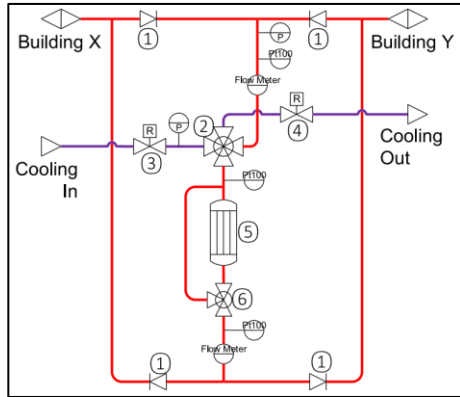
# Electric Grid



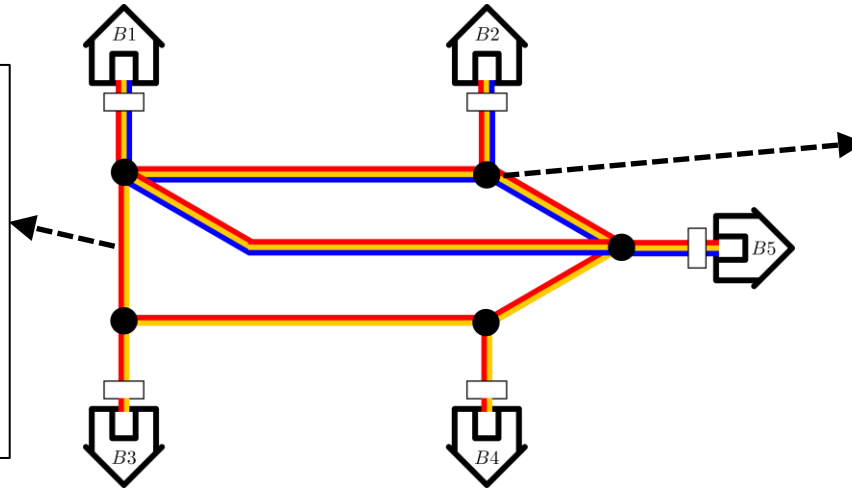
# Electric Building Emulator



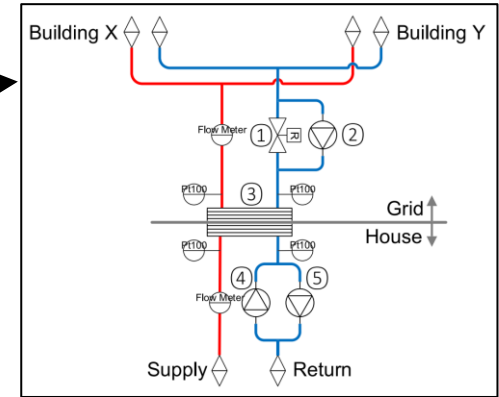
# Thermal Grid



thermal network emulator /  
pipe emulator



bidirectional thermal network with prosumers

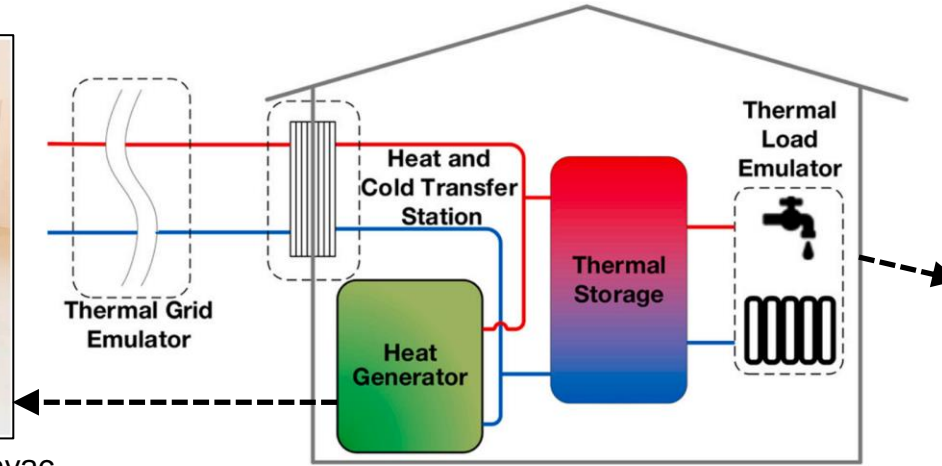


bidirectional heat transfer station

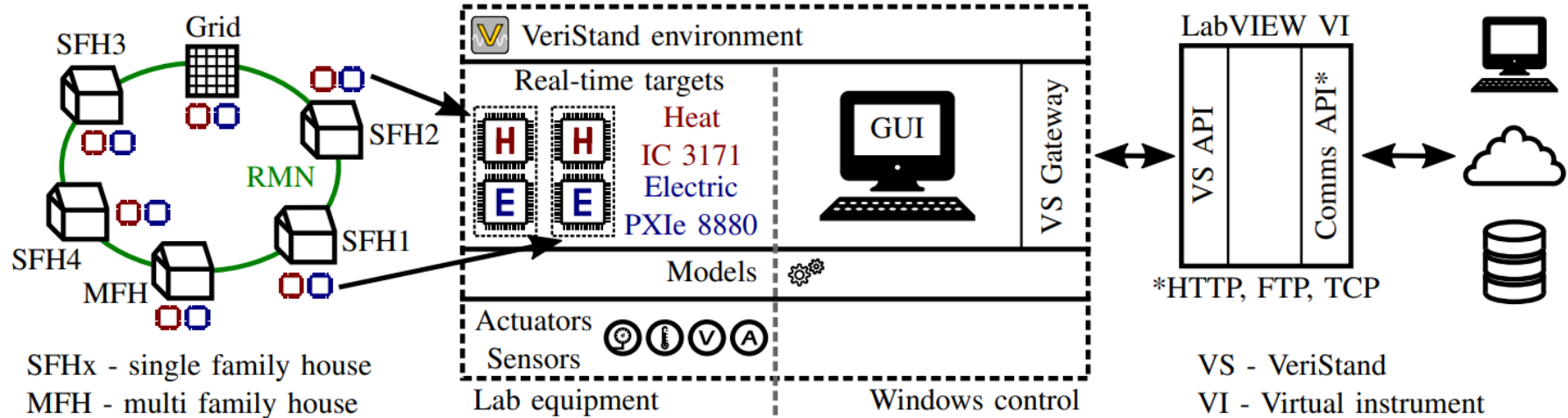
# Thermal Building Emulator



e.g. air source heat pump incl. hvac system for ambient emulation



# Computation and Communication



# Current Projects

## PhyLFlex

Physics-based, grid-friendly Home EMS – benchmarked and field tested in a real LV grid.

*Funding: BMWK, April/25 - March/28*

### CoSES activities –

- Simulation and testing environment for the project.
- EMS Benchmarking Test Center to be established in CoSES.
- Integrating german iMSys regulations into test center.
- Sizing of a central storage unit for direct grid flexibility.
- Combining grid-friendly and customer-friendly strategy for EMS.



## DirectGreenEnergy4Trains

Renewable VPP concepts for the Deutsche Bahn traction grid.

*Funding: EFRE NRW, April/25 - March/28*

### CoSES activities –

- PHIL DER models for the VPP concept.
- Testing PHIL models for train ramping requirements.
- Theoretical framework for modeling large-scale DERs over PHIL.
- Strategies for VPP operation.





# Current Projects

## REx-CLi-ReS

Regional exergy-driven, climate resilient renewable energy based system.

*Funding: HU-RIZON Hungary, April/25 - January/28*

### CoSES activities –

- Renewable integration planning for Hungarian power grid.
- Stability assesment for Hungarian transmission network.
- Impact of RE integration on Gyor region distribution grid.
- PHIL validation of distribution grid digital twin.



## Heat Pump Characterisation

Proving the viability of heat pumps in combination with traditional gas boilers in residential sector.

*Funding: Industry funded, April/25 - December/25*

### CoSES activities –

- Commissioning three air source heat pumps.
- Characterising ASHPs at different operating conditions.
- Combined ASHP + Boiler control with a predefined price signal.



## Past Projects

- **MEMAP (BMWK)**: A Digital Platform for Smart Multi-Energy Flow Management in Districts.
- **OSkit (BMWK)**: Optimized Sector Coupling in Neighborhoods via Smart Thermal Prosumer Networks.
- **STROM (BFS)**: Bavarian Research Consortium on "Energy - Sector Coupling and Micro-Grids".
- **IntEIHeat (DFG)**: Optimal Operation of Low-Temperature Bidirectional Heat and Electric Grids.
- **Mcube (BMBF)**: Munich Cluster for the Future of Mobility in Metropolitan Regions - ComfficientShare.
- **KI-M-Bat (BFS)**: AI-Based Modular Battery Systems for Commercial and Grid Applications

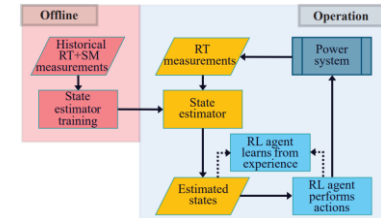
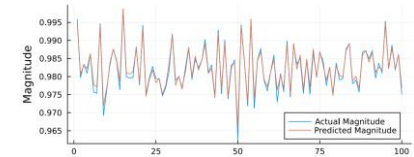
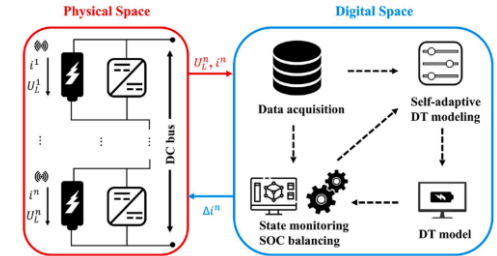
- **Decarbonisation / Energy Optimisation studies for Industry:**



ONYX  
POWER

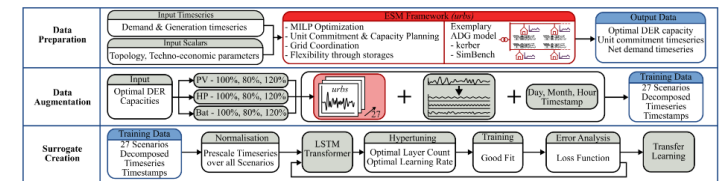
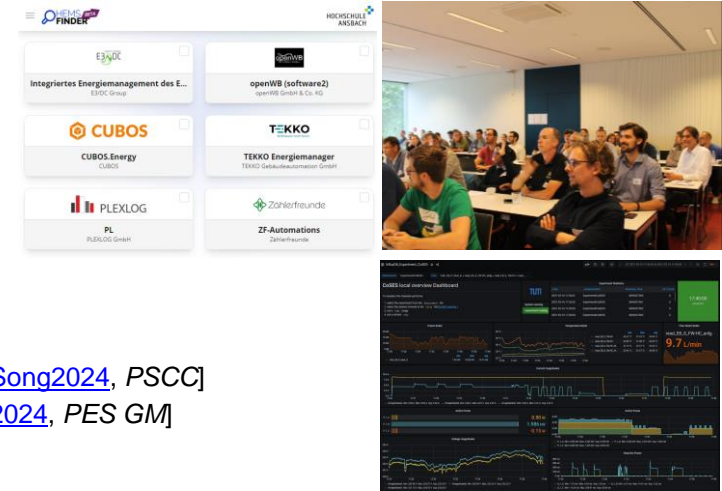
# Current Research Direction

- Low Voltage grid control with large renewable penetration.
  - Reduced instrumentation grid operation [[Pant2022](#), *ISGT Europe*]
  - System Identification Based Grid Agnostic Adaptive Droop Control Strategy [[Pant 2023](#), *PowerTech*]
  - Grid Agnostic Droop Control Strategy for Damping Restoration and Optimal Reactive Power-Sharing [[Pant 2025](#), *IEEE Open Journal of Power Electronics*]
  - Self Adaptive digital twin for battery monitoring and management system [[Fu2024](#), *PSCC*]
  - A Self-adaptive Digital Twin with Broad Learning System for Heat Pumps [[Fu2024](#), *ISGT Europe*]
  - Application-oriented digital twin for integrated energy systems: A review [[Fu2025](#), *Preprint*]
- Data Driven Distribution Grid Control
  - RL for Demand Response Problems [[Ludolfinger2023a](#), *PowerTech*]
  - LV Grid Control Based On Data-Driven State Estimation and RL [[Özlemis2024](#), *PES GM*]
  - Towards Automatic Parameterization of Online Feedback Optimization for Autonomous Low-Voltage Distribution Grids [[Schubert2025](#), *PowerTech*]
  - Grid-Connected, Data-Driven Inverter Control, Theory to Hardware [[Graf2025](#), *PowerTech*]
  - Physics-Informed Symbolic Regression (PISR) for Predicting Power System Voltage [[Eichhorn2025](#), *ACM E-Energy*]
  - PHIL Validation of PISR for Power System Voltage Prediction [[Eichhorn2025](#), *ISGT Europe*]



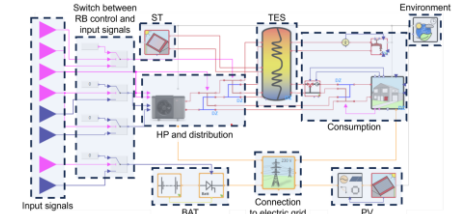
# Current Research Direction

- Digitizing Low Voltage grids for sector-coupling.
  - Annual [HEMS Symposium at CoSES](#); 100+ participants, 20+ manufacturers
  - HEMS Finder Website - <https://hems-finder.org/>
- Realistic DER Emulation with PHIL
  - PHIL infrastructure in CoSES [[Mohapatra2022](#), *ISGT Europe*]
  - IoT integration for CoSES [[Mayer2021](#), *WF-IoT Conf.*]
  - Online decentral OPF in PHIL [[Cornejo2022](#), *PES GM*]
  - PHIL emulated M-Class PMU [[Mohapatra2023](#), *PowerTech*]
  - PHIL validation of air-source heat pump for fast frequency response applications [[Song2024](#), *PSCC*]
  - Impact of Fast Grid Ancillary Services on Weak Grid Stability: A PHIL Study [[Pant2024](#), *PES GM*]
- Surrogate modelling for energy system modeling
  - Surrogate Framework for Energy System Modeling [[Mohapatra2025](#), *PowerTech*]
  - Graph Neural Network Surrogates for EnergySystem Modeling [[Pjetri2025](#), *ISGT Europe*]
  - Deep Learning Surrogates For Low-Voltage Grid Expansion Planning [*under prep.*]
  - Blending MILP and Surrogates for Smarter Energy Systems [*under prep.*]



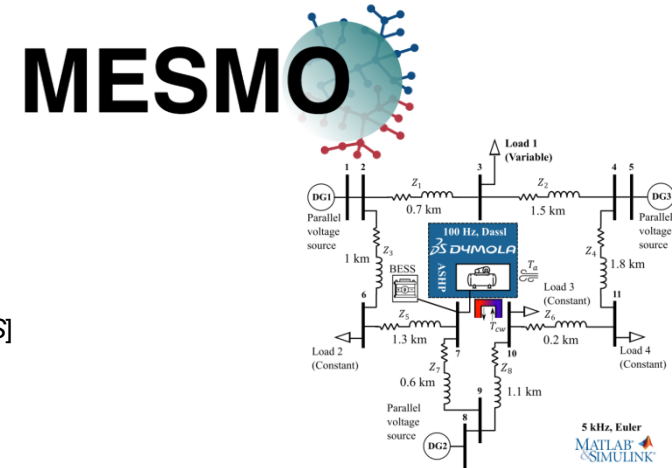
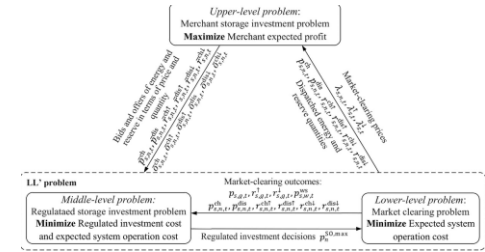
# Previous works

- Next gen. Sector coupled Thermal Networks with Prosumers interactions
  - Thermohydraulic model of Smart Thermal Grids with prosumers [[Lickleder2021](#), *Energy*]
  - Libraries : [[ProsNet Github](#)], [[ProHMo Gitlab](#)], [[ProHeatNet\\_Sim Github](#)]
  - Characteristics and Challenges in prosumer-based networks [[Lickleder2021](#), *CISBAT*]
  - Prosumer-system configurations inside the building [[Zinsmeister2021](#), *Energy Reports*]
  - Stratified thermal energy storage model with constant layer volume for predictive control [[Zinsmeister2023](#), *Renewable Energy*]
  - Control Approach for Bidirectional Prosumer Substations in Smart Thermal Networks [[Lickleder2024a](#), *Applied Energy*]
  - A benchmarking framework for energy management systems with commercial hardware models [[Zinsmeister2024](#), *Energy and Buildings*]
  - 5<sup>th</sup> Generation District Heating and Cooling Modelica Models for Prosumer Interaction Analysis [[Angelidis2024](#), *Modelica Conference*]
  - Implementation of a Digital Twin of the CoSES District Heating Prosumer Laboratory [[Zinsmeister2022](#), *Energy Proceedings*]
  - A prosumer-based sector-coupled district heating and cooling laboratory architecture [[Zinsmeister2023](#), *Smart Energy*]
  - Experimental validation of a hybrid 1-D multi-node model of a hot water thermal energy storage tank [[DeLaCruz2023](#), *Applied Energy*]
  - Bidirectional Substation Control for Smart Thermal Grids: PHIL evaluation [[Ganslmeier2024](#), *ISGT Europe*]
  - Design and simulation of district heating networks: A review of modeling approaches and tools [[Kuntarova2024](#), *Energy*]



# Previous works

- Strategic operation of storage in energy markets
  - Storage operation as an AC-bilevel problem [Guo2023, PES GM]
  - Merchant and regulated storage as a Stackelberg game [Guo2023, IET Generation]
  - Merchant transmission expansion planning on wind penetration [Guo2023, PowerCon]
- Flexibility in multi-energy system grids
  - Literature review: Flexibility in Multi-energy systems [Kleinschmidt2020, EEM Conf.]
  - Flexibility modelling in thermal-electric networks [Kleinschmidt2021, ISGT Europe]
  - Flexibility modelling in active distribution networks [Kleinschmidt2022, ISGT Asia]
- Heat pumps for demand side response
  - Modelling hydraulic faults in multi-energy systems [Song2021, MSCPES Conf.]
  - Data-driven modelling of heat pump dynamic model [Song2022, PES GM]
  - Literature review: Sector coupling for frequency control [Song2023, Int. Journal EPES]
  - Air source heat pumps for fast frequency response [Song2024, Preprint]
  - Report: A moving boundary model for air source heat pumps [Song2023, Report]





# Contact

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