	Α	В	C D E F G	H	J	K L	M N O P
49							
_	3 User in	puts - C	onventional				
51							
	Enter prim	nary inp	ut parameters and choices				
53	0.4				User [Default Unit	Notes
			nethods				
	Note: Ente	er "1" Wi	nere applicable and "0" where not applicable				
56			Savanta da assuran			. NIA	
57			Downhole pump		0	1 NA	If water flooding applies than 110
58			Water reinjection		1	1 NA	If water flooding applies then "C
59			Gas reinjection		0	1 NA	If gas flooding applies then "0"
60			Water flooding	01/	0	0 NA	This is used for injecting amour
61			Gas lifting	OK	1	0 NA 0 NA	This is used for gas lifting
62 63			Gas flooding		0	0 NA	This is used for injecting a diffe This is used for injecting steam
64		3.1.7	Steam flooding		U	UNA	This is used for injecting steam
	3.2 Field	propert	ies				
66			Field location (Country)	ОК	Generic G	Generic NA	
67			Field name			Generic NA	
68			Field age		35	35 yr	
69			Field depth		7240	7240 ft	
70			Oil production volume		1500	1500 bbl/d	
71			Number of producing wells		8	8 [-]	
72		3.2.7	Number of water injecting wells		4	4 [-]	
73			Well diameter		2.8	2.8 in	
74		3.2.9	Productivity index		3.0	3.0 bbl/psi-d	
75		3.2.10	Average reservoir pressure		1556.6	1556.6 psi	
76							
77	3.3 Fluid properties						
78		3.3.1	API gravity of produced crude		30	30 deg. API	
79		3.3.2	Associated gas composition				
80				N_2	2.3	2.0 mol%	Composition on dry basis
81				CO2	0.3	6.0 mol%	
82				C ₁	96.9	84.0 mol%	
02			Introduction / Model Organization / Model changes / User Inputs	& Results Bulk Assessment F	nergy Consumption	n J GHG Emissions J E	xploration / Drilling & Development / Production & Extraction / Su