

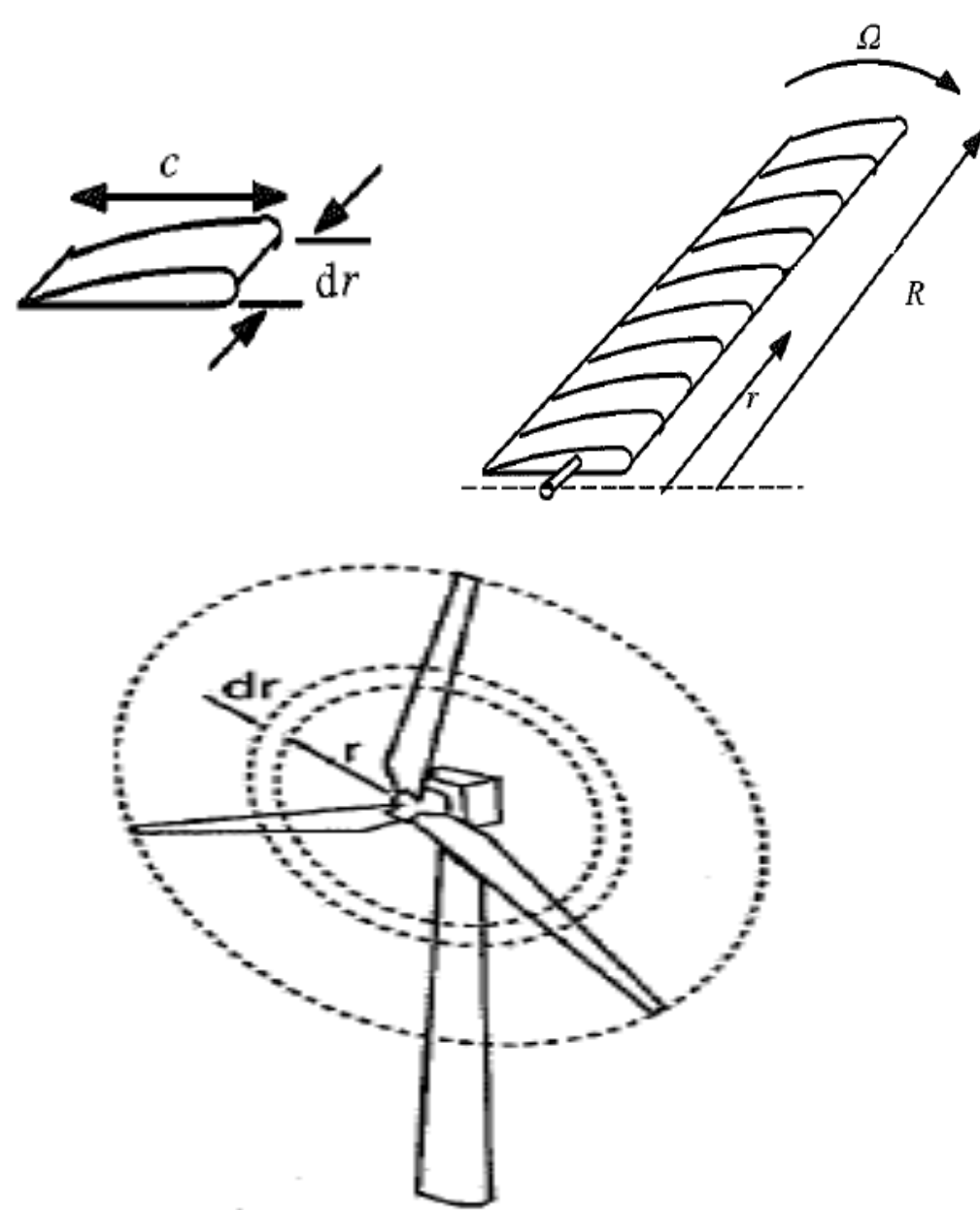
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Goals

- Developing a numerical methodology to simulate the flow field for a single and array of MHK turbines.
- Investigating the wake-wake and wake-turbine interactions in a farm of MHK turbines.
- Finding mathematical relations between turbine spacing parameters and integral variables (i.e. efficiency, power, moments on blades and etc.)
- Applying the developed methodology for turbine array optimization.
- Suggesting an optimized turbine arrangement and estimating the overall efficiency of a turbine farm with minimum computational time and cost.

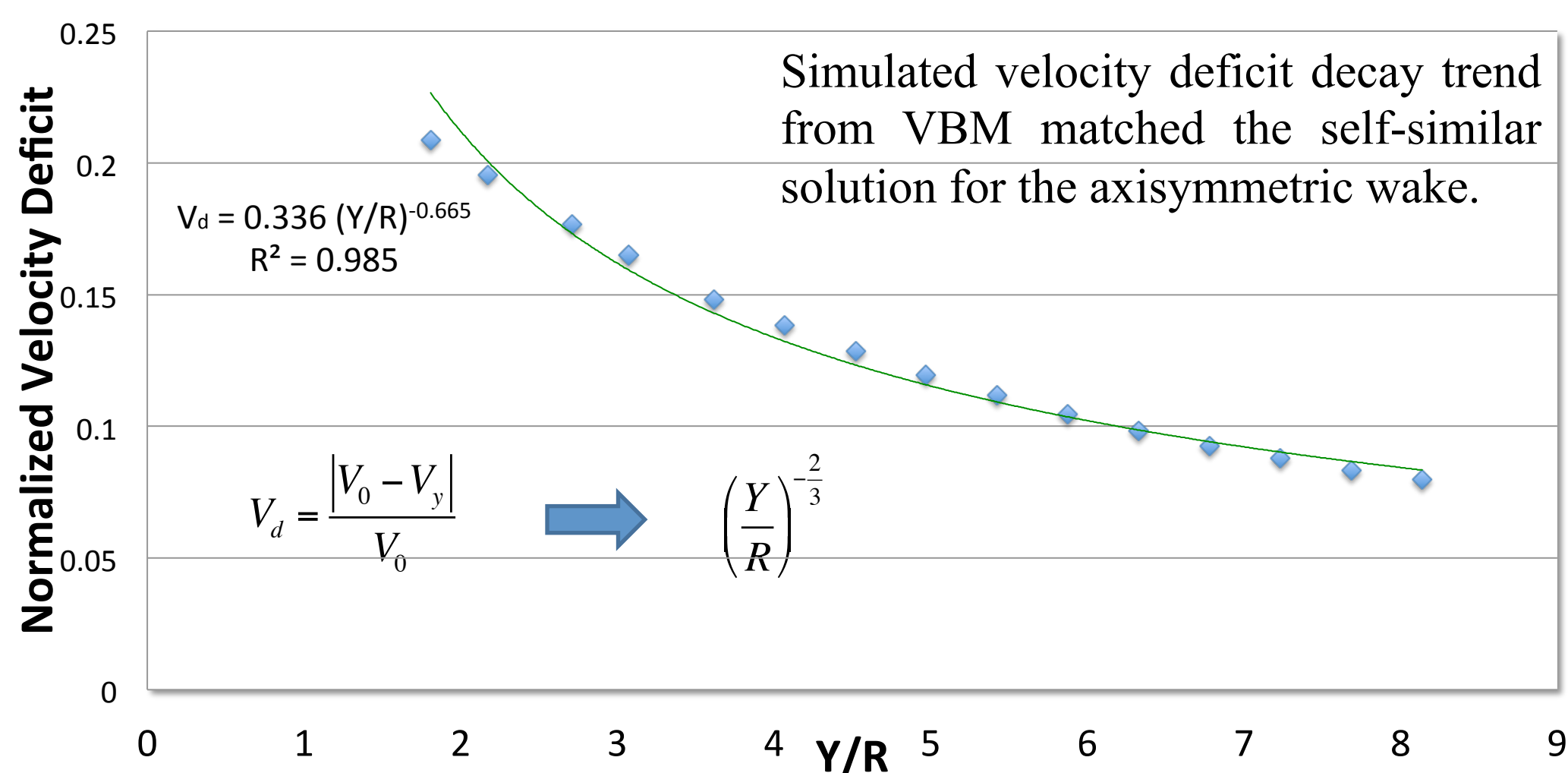
Numerical Methodology

- Virtual Blade Model (VBM), an implementation of BEMT in ANSYS FLUENT.
- Lift and Drag forces are calculated for each blade element.
- Calculated forces are averaged over a cycle of rotation.
- Effect of rotating blades is simulated on the fluid through a body force.

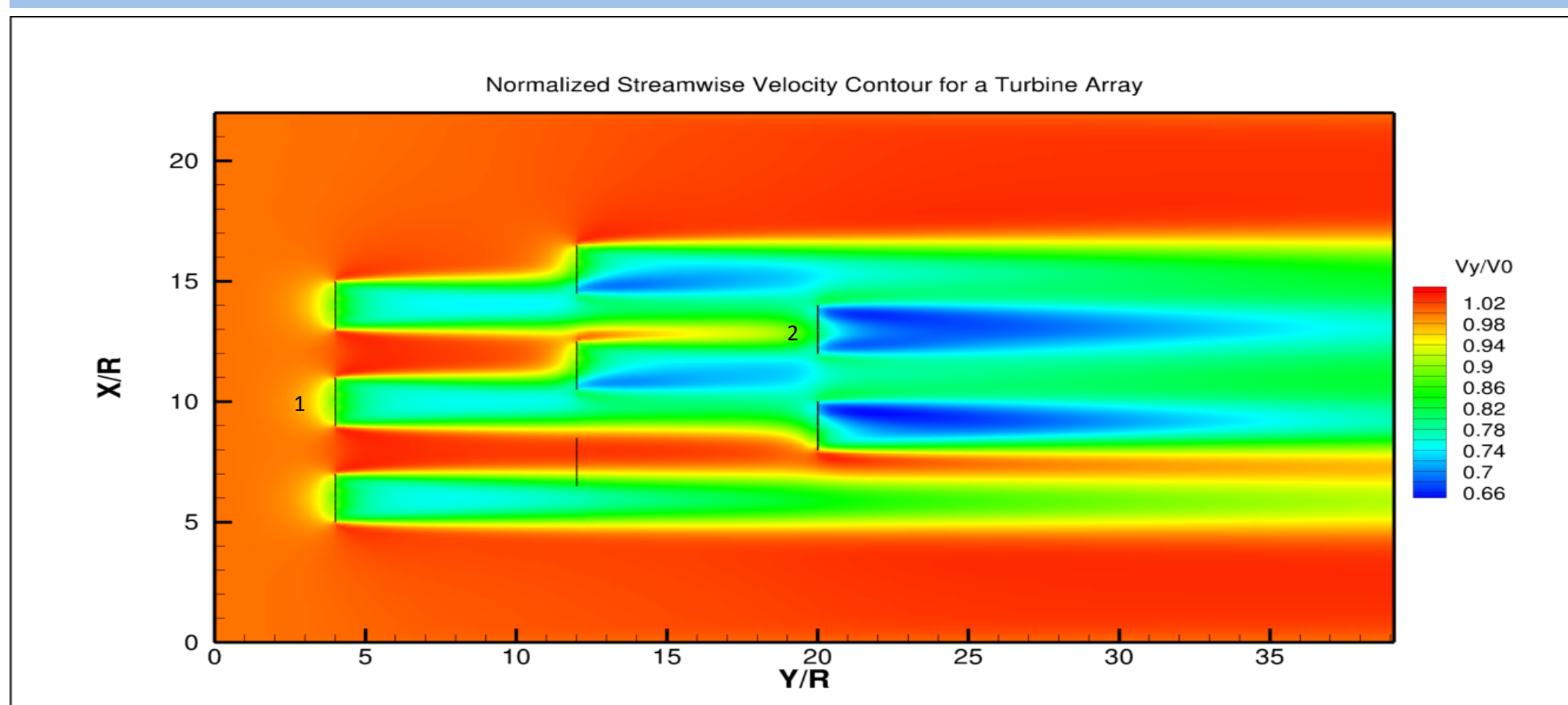


Methodology Validation

Normalized Centerline Velocity Deficit in the Turbulent Wake

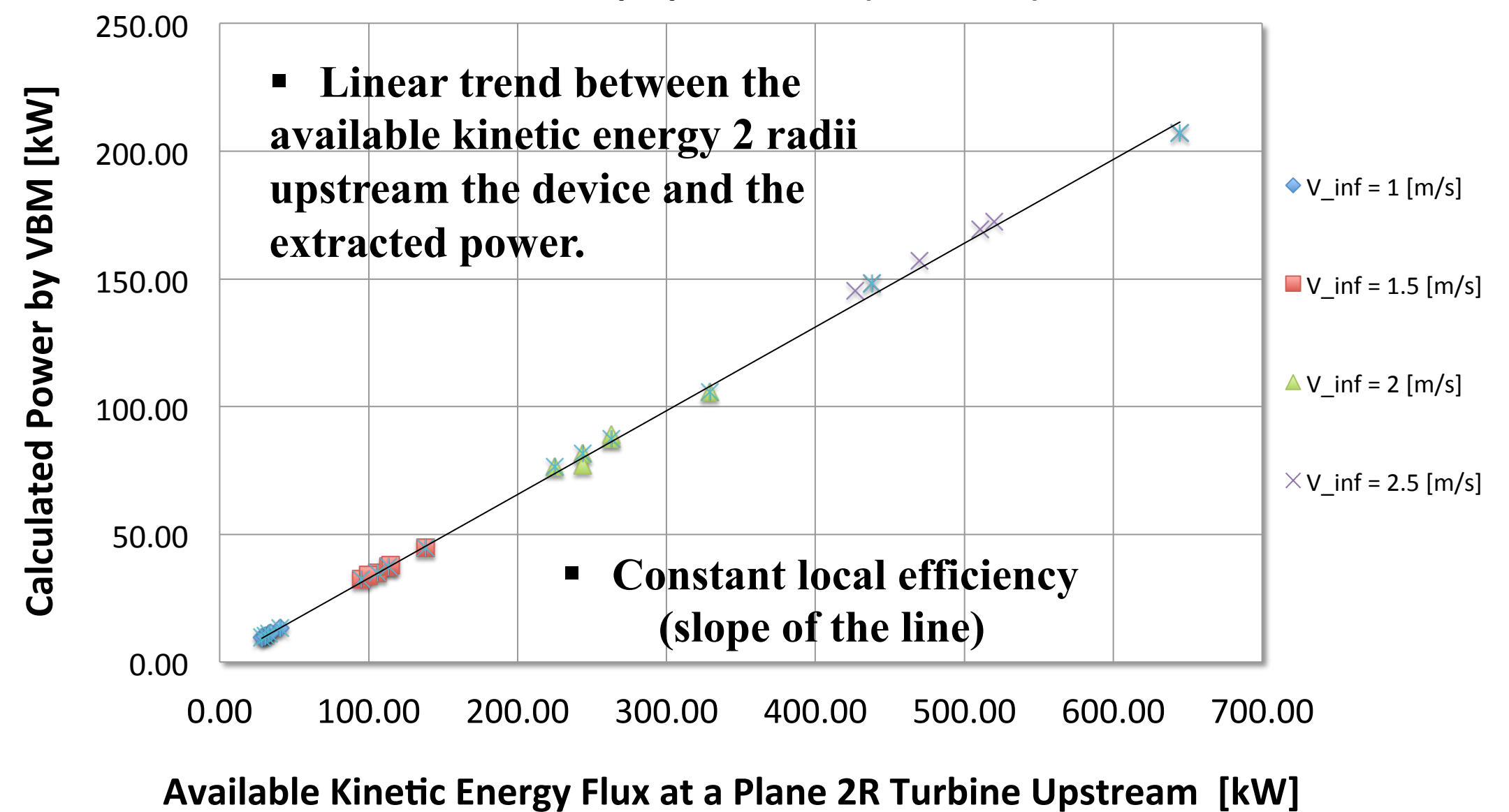


Results

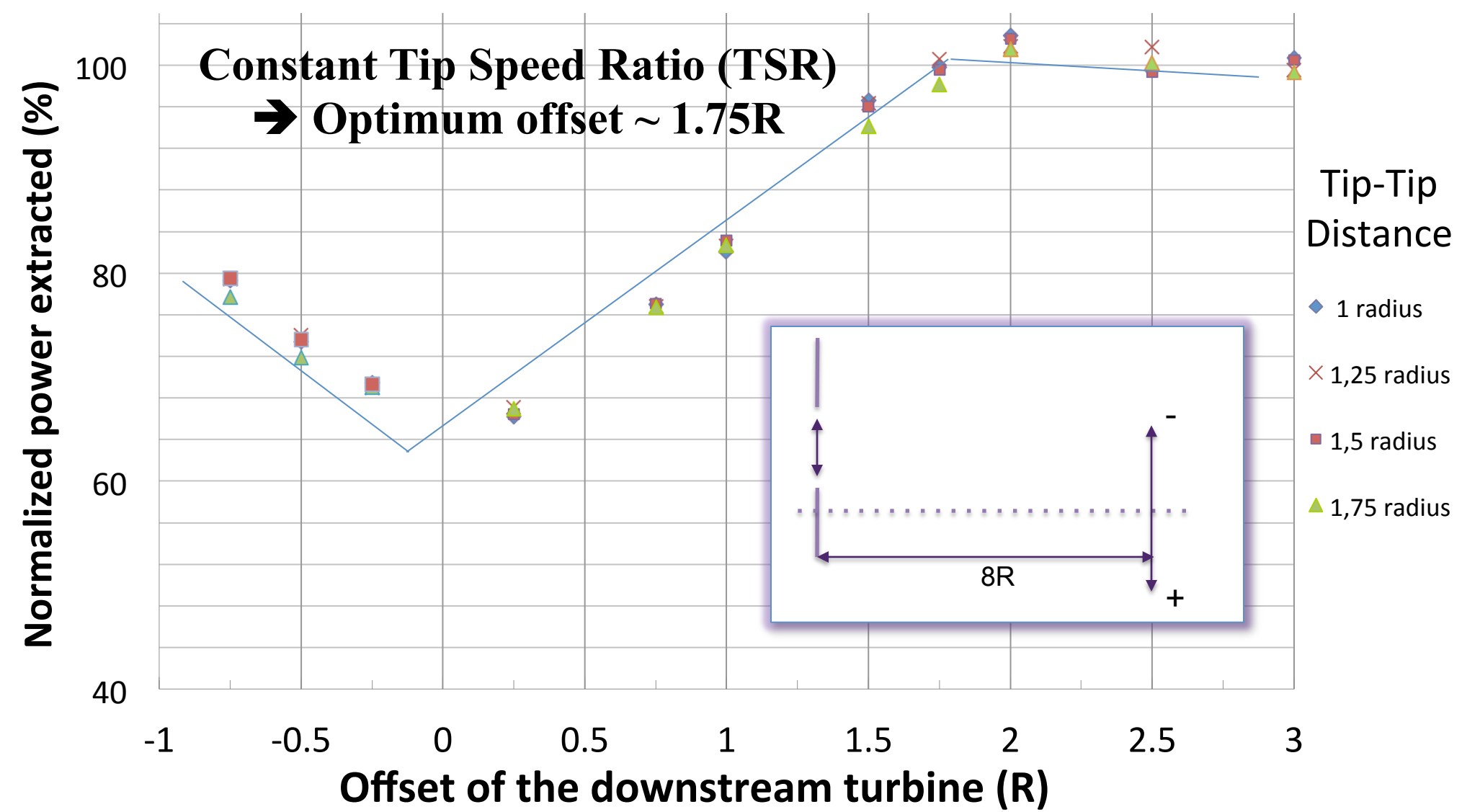


	Thrust [kN]	Torque [kN-m]	Max. AOA [°]	Min. AOA [°]	Calculated Power by VBM [kW]	Available Kinetic Energy Flux on Turbine Plane [kW]	Local Efficiency [%]
Turbine 1	79.72	59.66	11.25	6.88	106.21	378.15	28.09
Turbine 2	70.41	47.13	9.78	5.08	83.90	204.54	29.50

Efficiency of Downstream Turbines at Constant Tip Speed Ratio (T.S.R=4.9)



Normalized power extracted by a 8R downstream turbine



Summary & Applications

- Development of a methodology for array optimization of MHK turbines.
- For optimum operating conditions (constant TSR) local efficiency does not change significantly.
- For specific constrains (i.e. channel dimensions, number of turbines and etc.) the developed methodology was applied to suggest an optimized turbine arrangement and the overall efficiency of the farm was estimated with an acceptable accuracy (see following examples).

