

P78 PRODUCTION SHIFT REPORT

Date : 2 Maret 2025 (Sunday)
Reported by : Ade Kurniawan / Banariyanto

TIME	DESCRIPTION	REMARK																																																																
	Process Safety and Environment Information																																																																	
20-Nov	Reading accumulation CEMS at DCS is higher than accumulation at CEMS dashboard. It will evaluate calculation at DCS and comparison Flue gas flow rate Unit7	Update calculation on DCS Waiting Unit Shutdown																																																																
	<table><tr><td></td><td colspan="2">NOX</td><td>CO</td><td colspan="2">SO2</td><td>Particulate</td><td>Mercury (Hg)</td></tr><tr><td>Limit</td><td>550 mg/Nm³</td><td>35,500 kg/d</td><td>44,000 kg/d</td><td>550 mg/Nm³</td><td>5,064 kg/d</td><td>100 mg/Nm³</td><td>0.03 mg/Nm³</td></tr><tr><td>Unit 7</td><td>347.2</td><td>9540</td><td>67.8</td><td>74.3</td><td>1654.2</td><td>5.94</td><td>0.00164</td></tr><tr><td>Unit 8</td><td>370.4</td><td>13480</td><td>6675.6</td><td>86.4</td><td>1482.2</td><td>17.21</td><td>0.00050</td></tr></table> <p>Discharge Canal Temperature at DC max= 37.4°C Scrubber basin Outlet PH (DCS) Min/Mx: 6.69 / 7.20 WWTP equalization basin: level A/B: 16% / 42.8%</p>		NOX		CO	SO2		Particulate	Mercury (Hg)	Limit	550 mg/Nm³	35,500 kg/d	44,000 kg/d	550 mg/Nm³	5,064 kg/d	100 mg/Nm³	0.03 mg/Nm³	Unit 7	347.2	9540	67.8	74.3	1654.2	5.94	0.00164	Unit 8	370.4	13480	6675.6	86.4	1482.2	17.21	0.00050	<div><div>CHSF COMP. HIGH SULFUR — KPC ,ASK,ALHASANIE, MIP (TS= > 0.3%)</div><div>CHHV COMP.HIGH HHV JMB,ABE, MBA (HHV= >5000)</div><div>CMHV COMP.MID HHV ADARO & Kideco (HHV= 4700~5000)</div><div>CLHV COMP. LOW HHV TITAN – DIZAMATRA (HHV = < 4700)</div></div>																																
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07-Feb	Declare U7: 640 NMW.																																																																	
09:15(27-Feb)	Declare U8: 630 MW, U7:640 MW (Station: 1270 MW)																																																																	
	Unit # 7: Days of continues operation: 50 Days. Last Maintenance Outage (MO) 10-Jan 2025, @14:54 SWGR-A 13.8 trip	Last Sync Sunday, 10-Jan-2025 @19:56																																																																
	U7 load Max: 402 MW(GROSS) ; Min: 364 MW(GROSS) ; Average: 379 MW(GROSS) U7 load Max: 373 MW(NET) ; Min: 334 MW(NET) ; Average: 350 MW(NET) NPHR Target / Achieved: 2721/ 2787(Loss: 2.42%), Eta Pro:2721/ 2792 kcal/kWh (Loss: 2.61%) Un-burn carbon Fly ash and Bottom ash= 0.17% (25-Feb) and 2.80% (25-Feb) Furnace temperature at load 381 MW(Gross) average 975 °C (max: 1029 °C at inspect. hole #14) Minimize R/H spray. Average MS/RH steam temperature 537 / 523 °C Turbine 8X vibration max 33 µm at MS/RHT 537 / 523 °C load 376 GMW at 05:14 Average vibration 8x / 7X for 24 hours were: 28 / 59 µm U7 Frequency of transfer: A:4;B: 4 ;C: 0;D: 0;E: 0;F: 4 500KV GSUT DGA max / average was 16.6 / 16.5 ppm Make up: 824 tons (open continuous blowdown valve 5 turns) Soot blower: 71 tons, SW pyrites: 180 tons. Soot blower skip: 537(jammed 50%). Sootblowers special operations: 420, 421, 422 / 470, 471, 472 (Screen tube), 427/477-428/478-429/479-430/480 (LTSH Cavity) run every 1 st and 15 th days of the month (2 times/month). Clinker Condition at Hole No. –	<table><tr><td colspan="4">Coal Burn IOL</td></tr><tr><td>23:00</td><td>05:00</td><td>11:00</td><td>17:00</td></tr><tr><td>CLHV+CMHV+CH3SF+KJA</td><td>CLHV+CMHV+CH3SF+KJA</td><td>CLHV+CMHV+CH3SF+KJA</td><td>CLHV+CMHV+CH3SF+KJA</td></tr><tr><td>4605</td><td>4605</td><td>4605</td><td>4605</td></tr><tr><td>30.45</td><td>30.45</td><td>30.45</td><td>30.45</td></tr><tr><td>4.12</td><td>4.12</td><td>4.12</td><td>4.12</td></tr><tr><td>0.28</td><td>0.28</td><td>0.28</td><td>0.28</td></tr><tr><td>49</td><td>49</td><td>49</td><td>49</td></tr></table> <table><tr><td colspan="4">Coal Transfer Plan</td></tr><tr><td>23:00</td><td>5:00</td><td>11:00</td><td>17:00</td></tr><tr><td>KJA50% + JMB50%</td><td>KJA50% + JMB50%</td><td>KJA50% + JMB50%</td><td>KJA50% + JMB50%</td></tr><tr><td>4853</td><td>4853</td><td>4853</td><td>4853</td></tr><tr><td>26.27</td><td>26.27</td><td>26.27</td><td>26.27</td></tr><tr><td>4.23</td><td>4.23</td><td>4.23</td><td>4.23</td></tr><tr><td>0.2</td><td>0.2</td><td>0.2</td><td>0.2</td></tr><tr><td>50</td><td>50</td><td>50</td><td>50</td></tr></table>	Coal Burn IOL				23:00	05:00	11:00	17:00	CLHV+CMHV+CH3SF+KJA	CLHV+CMHV+CH3SF+KJA	CLHV+CMHV+CH3SF+KJA	CLHV+CMHV+CH3SF+KJA	4605	4605	4605	4605	30.45	30.45	30.45	30.45	4.12	4.12	4.12	4.12	0.28	0.28	0.28	0.28	49	49	49	49	Coal Transfer Plan				23:00	5:00	11:00	17:00	KJA50% + JMB50%	KJA50% + JMB50%	KJA50% + JMB50%	KJA50% + JMB50%	4853	4853	4853	4853	26.27	26.27	26.27	26.27	4.23	4.23	4.23	4.23	0.2	0.2	0.2	0.2	50	50	50	50
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	UNIT 7 PROBLEMS																																																																	
16-Sep	1. Analyzer Transmitter (OXYGEN) A, 7BG-AT-562A often Alarm Deviation (XMTR A < B deviation more than 1.5%).	Under Investigation by performance team																																																																
18-Sep	2. Found load decrease disruption when conducted closure test at CRV#2. Load drop from 628 GWM to 407 GWM due to IV#1 & RSV#1 suddenly closing when test completed for RSV#2 & IV #2	SR113756 (under investigation Engineering) CRV#2 postpone when RPT TG01																																																																
06-Nov	3. 71D-MOV-729A Dilution Pump MOV found gear box crack	Waiting material/WO. 2409051037																																																																
06-Nov	4. Found SAH 7A motor drive vibration IB axial side show increase indication. Info by CBM team Replace Fluid Coupling and perform Motor solo run test during unit shutdown.	Monitoring WPCOND/WO.2411071521																																																																
22-Nov	5. PA fan 7B vibration motor I-B bearing has increasing value (1,7 Mils), the event is same time with U8 trip. @12:00 (01-Jan), try to Bias PAF 7B until (-60%) at Load 250 NMW, the Demand of PAF 7A/B still (85/22 %); air Flow (109/43); air Press (8,4/8,7 kPa, trip point = 6,25 kPa); PA to furnace DP = 8,8 kPa, trip point = 5 kPa, delay 5 sec; with Coal Properties TM=27.3%, and CV=4803 kcal/kg. (70% CMHV + 30% CHHV). @09-Jan Fan bearing inspections	Monitoring Trip point: 3.0 Mils <table><tr><td colspan="4">Vibration data (05-01-2025) Unit 7 Fan 7B Coupling</td></tr><tr><td>Motor</td><td>Current</td><td>Temp</td><td>Pressure</td></tr><tr><td>Motor</td><td>0.71</td><td>0.55</td><td>1.93</td></tr><tr><td>Motor</td><td>1.25</td><td>0.72</td><td>1.93</td></tr></table> <table><tr><td colspan="4">Vibration data (10-01-2025) Unit 7 Fan 7B Coupling</td></tr><tr><td>Motor</td><td>Current</td><td>Temp</td><td>Pressure</td></tr><tr><td>Motor</td><td>0.55</td><td>0.55</td><td>1.93</td></tr><tr><td>Motor</td><td>0.87</td><td>0.55</td><td>1.93</td></tr></table>	Vibration data (05-01-2025) Unit 7 Fan 7B Coupling				Motor	Current	Temp	Pressure	Motor	0.71	0.55	1.93	Motor	1.25	0.72	1.93	Vibration data (10-01-2025) Unit 7 Fan 7B Coupling				Motor	Current	Temp	Pressure	Motor	0.55	0.55	1.93	Motor	0.87	0.55	1.93																																
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05-Jan	6. Found Net MW indication on DCS intermittently hunting. @please also monitor CV#1 ripple when Low Load (350 NMW) at position 35% opening (last LVDT CV-1 cleaning 8-Jan-2025). 05-Feb Perform closure test, stop the test due to Found CV#1&2 ripple, CV#1 effect load drop until 30 MW CV#2 effect Fuel master drop 62 to 55 % and load decrease 594 NmW to 531 NmW 19-Feb Replace LVDT CV-1 done, If CV test give interval until press stable.	WO.2412171022																																																																
04-Jan	7. Sea water leaks at condenser outer loop inlet side. @ Daily check the leaks rate by Chemist. Leak rate: 2.8 liter per hour. @ 11:40 (22-Feb) Open continuous blowdown valve 5 turns (as Req. Chemist), BB cation conductivity 1.2 Us/cm.	Monitoring, Closed Blowdown valve when BB cation cond 0.5 uS/cm																																																																
24-Dec	8. FGD Operation issue: •26-Jan Restart U7 FGD use Absorber Pump C Flow FGD max 6500/h (suspect pump performance has degraded). •26-Jan.CFC-MOV-802 hard to open during Absorber pump B start (SR117345)	Monitoring/Waiting plant condition WO.2501281011																																																																
31-Jan	9. Found Pulverizer seal air Fan 7A (7BF-FAN-620A) high vibration. Running test result after regreasing and adding shim between Outer and house bearing, the fan vibration is still high. (put as Emergency Standby). Bearing spare available, plan repair on unit shutdown due damper passing.	<table><tr><td colspan="3">Runtest</td></tr><tr><td>Vibration (RMS)(mm/s)</td><td>6/3/2025</td><td>31-01-2025</td></tr><tr><td>Fan IBV</td><td>3.8</td><td>3.4</td></tr><tr><td>Fan IBH</td><td>3.1</td><td>3.8</td></tr><tr><td>Fan OBV</td><td>9.2</td><td>8.1</td></tr><tr><td>Fan OBH</td><td>6.4</td><td>5.7</td></tr><tr><td>Fan OBAK</td><td>6.7</td><td>10.5</td></tr></table>	Runtest			Vibration (RMS)(mm/s)	6/3/2025	31-01-2025	Fan IBV	3.8	3.4	Fan IBH	3.1	3.8	Fan OBV	9.2	8.1	Fan OBH	6.4	5.7	Fan OBAK	6.7	10.5																																											
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10:26 (02-Feb)	10. Generator Hvdrogen Leakage	SR117476 (RTV-310B)																																																																

	Shut Valve 7HG-ISV-120A/B, 7HG-ISV-130 to check leak rate H2 (Initial Pressure Generator 5.094 Bar, Purity 98.457%) & CHG-V-537 Initial Press H2 Vessel 6.2 Bar. @ 20:00 found H2 leakage at 7GH-RV-300 waiting material expected end of April 2025 (WO : 2502071118, ST014412)																																																																	
17:00 (11-Feb)	11. Mill-7C HAG passing Stop Mill 7C for PdM but fail isolation due to HAG fail to shut. Found suspect HAG passing. Temporary action force opening of CAD from 5% to 19% for additional cooling when mill in standby (currently reading MOT decrease from 111 degC to 89 degC) @13:30 join observation result: HAG passing @14:02 restart Mill 7C after ensure no Blockage from feed pipe, see from Light glass @15:30 Strategic Operation, recommended to Standby Mill 7C (as result Meeting – 13 Feb)	Information																																																																
01-Mar	12. Found Valve 7CM-MOV-455 discrepancy alarm, Status WPCond for repair.	WO.2501141017/ WPCond																																																																
	13. Unit 7 High Priority Alarm: <ul style="list-style-type: none">None																																																																	
	U7 HEAT RATE OPTIMIZATION																																																																	
	1. Opening sofa damper C# 1&2 wider than C#3&4 for direct the combustion to the center.																																																																	
	2. Condenser Vacuum improvement and leak investigation (drain valve inspection).	PIC: pak Sapto PPE																																																																
	3. Supply seal water U#7SSCC Bottom Ash some reuse Effluent Water.																																																																	
	UNIT 7 ACTIVITIES																																																																	
09:00 (26-Feb)	1. Change over MT EHC oil due oil filter 7A high DP alarm.	Waiting spare																																																																
00:30-14:00 (02-Mar)	2. Found leakage at casing condenser water box innerloop (south side). DONE, install additional plate	Call out, Complete																																																																
09:00-16:00	3. Start RPT Lube Oil conditioner BFPT, conditioning to BFPT 7A then 7B	Completed																																																																
11:00	4. Fill all of Coal Silo with KIDECO 100% direct from Barge	Information																																																																
14:31	5. RPT counting Ball Cleaning, Add = 300 pcs, Existing = 700 pcs, Total = 1000 pcs	Completed																																																																
14:53	6. Gas Up H2 from press 4.86 to 5.09 barg	Completed																																																																
03:00(03-Mar)	7. 500 KV phase A (0%), B (0%) and C (0%) arching.	Information																																																																
05:00(03-Mar))	8. Fill all of Coal Silo with KJA50% + JMB50%	Information																																																																
	Unit # 8: Days of continues operation: 05 Days Last forced/ Planned outage/ Trip: 24-Feb-2025. @ 21:44 Unit Trip due to Furnace Draft press High High active, due to FGD Trip, all Damper Closed and Hydraulic Oil Skid Trip at Load 550 NMW found all FGD instrument bad quality indication. Investigation result found Digital Output Module fuse was blown.	Last Sync Tuesday, 25-Feb-2025 @02:13																																																																
	U8 load Max: 610 MW(GROSS) ; Min: 364 MW(GROSS) ; Average: 503 MW(GROSS) U8 load Max: 578 MW(NET) ; Min: 336 MW(NET) ; Average: 474 MW(NET) NPHR Target / Achieved: 2588 / 2640 (Loss:1.99 %), Eta Pro:2588 / 2553 kcal/kWh (Save: -`1.36%) Un-burn carbon Fly ash and Bottom ash= 0.17% (25-Feb) and 2.20% (25-Feb) Furnace temperature at load 588 MW(Gross) average 1062 °C (max: 1120 °C at inspect. hole #12) Minimize R/H spray. Average MS/RH steam temperature 524 / 527 °C Turbine 3Y vibration max 104 µm at MS/RHT 529 / 527 °C load 372 GMW at 06:39 Average vibration 3Y for 24 hours were: 98 µm U8 Frequency of transfer: A:4;B: 5 ;C: 3;D: 4;E: 0;F: 0 500KV GSUT DGA max / average was 32.4 / 32.1 ppm Make up: 502 tons, Soot blower: 145 tons, SW pyrites: 346 tons. Sootblowers special operations: 420, 421, 422 / 470, 471, 472 (Screen tube), 427/477-428/478-429/479-430/480 (LTSH Cavity) run every 1 st and 15 th days of the month (2 times/month). Clinker Condition at Hole No. –	<table><tr><th colspan="4">Coal Burn IOL</th></tr><tr><th>23:00</th><th>05:00</th><th>11:00</th><th>17:00</th></tr><tr><td>CLHV+CMHV+CH3SF+KJA</td><td>CLHV+CMHV+CH3SF+KJA</td><td>CLHV+CMHV+CH3SF+KJA</td><td>CLHV+CMHV+CH3SF+KJA</td></tr><tr><td>4605</td><td>4605</td><td>4605</td><td>4605</td></tr><tr><td>30.45</td><td>30.45</td><td>30.45</td><td>30.45</td></tr><tr><td>4.12</td><td>4.12</td><td>4.12</td><td>4.12</td></tr><tr><td>0.28</td><td>0.28</td><td>0.28</td><td>0.28</td></tr><tr><td>49</td><td>49</td><td>49</td><td>49</td></tr></table> <table><tr><th colspan="4">Coal Transfer Plan</th></tr><tr><th>23:00</th><th>5:00</th><th>11:00</th><th>17:00</th></tr><tr><td>KJA50% + JMB50%</td><td>KJA50% + JMB50%</td><td>KJA50% + JMB50%</td><td>KJA50% + JMB50%</td></tr><tr><td>4853</td><td>4853</td><td>4853</td><td>4853</td></tr><tr><td>26.27</td><td>26.27</td><td>26.27</td><td>26.27</td></tr><tr><td>4.23</td><td>4.23</td><td>4.23</td><td>4.23</td></tr><tr><td>0.2</td><td>0.2</td><td>0.2</td><td>0.2</td></tr><tr><td>50</td><td>50</td><td>50</td><td>50</td></tr></table>	Coal Burn IOL				23:00	05:00	11:00	17:00	CLHV+CMHV+CH3SF+KJA	CLHV+CMHV+CH3SF+KJA	CLHV+CMHV+CH3SF+KJA	CLHV+CMHV+CH3SF+KJA	4605	4605	4605	4605	30.45	30.45	30.45	30.45	4.12	4.12	4.12	4.12	0.28	0.28	0.28	0.28	49	49	49	49	Coal Transfer Plan				23:00	5:00	11:00	17:00	KJA50% + JMB50%	KJA50% + JMB50%	KJA50% + JMB50%	KJA50% + JMB50%	4853	4853	4853	4853	26.27	26.27	26.27	26.27	4.23	4.23	4.23	4.23	0.2	0.2	0.2	0.2	50	50	50	50
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	UNIT 8 PROBLEMS																																																																	
24-Feb	1. Unit Trip due to Furnace Draft press High High active, due to FGD Trip, all Damper Closed and Hydraulic Oil Skid Trip at Load 550 NMW found all FGD instrument bad quality indication. Investigation result found Digital Output Module fuse was blown, replace DO module and Fuse.done (apply trap logic). >>Monitoring @ 26-PEB/ 10:07 Drop5 FGD fuse blown, some of FGD status fail.																																																																	
25-Feb	2. 8FW-ISV-130A handwheel gearbox was broken.WO.2502251044 Status WAMTL.																																																																	
25-Feb	3. 8BS-SMV-104A Superheater 8 Outletmain Steamsample V/V A gland packing leak. Wo.2502251062 .Online sealing done.																																																																	
27-Feb	4. Main filter Stator cooling dp:16.6 kPa (High/HH sp alarm:8/20 kPa) Wo.2502271046																																																																	
28-Feb	5. Found oil leak from seal guide bearing Primary Air Heater, monitoring.Wo.2502281015																																																																	
28-Feb	6. 8BS-TI-241A 2 nd Superheater outlet temperature element < than 8BS-TI-240 A (deviation >14 degC). SR118223																																																																	
28-Feb	7. 500 KV SF6 gas leak at)ring gasket phase B 8GD4B1. (Rate leak 0.01 MPa/day, (current Press: 0.50 MPa) SR118224																																																																	
28-Feb	8. Put bias demand FD Fan 8A to -5% for balance flow with FD Fan 8B (Re-adjusting blade waiting plant condition).																																																																	
	9. Unit 8 High Priority alarm <ul style="list-style-type: none">03-Mar 00:13 Both FGD Trip - Quencher Flow Low low active(spike) Check Locally found small leaks at Flow Tx already SR118222.03-Mar 03:10 150 kV GIS COMP Failure Alarm-Found Compressor Fail auto start when Low Pressure ,Operator manually start Wo-p10																																																																	
	UNIT 8 ACTIVITIES																																																																	
08:00 (28-Feb)	1. Manual dumping FA-Economizer hopper B and C Done	Completed																																																																
11:30 (01-Mar)	2. Found TR/RECT 845A overcurrent trip, back restart trip again. (Hopper level normal).	SR118209																																																																

13:35 (01-Mar)	3. Change over CEP 8C to 8B, Found DO tend increasing if running CEP 8C. @CEP 8B motor winding temperature is higher than other (high load pump B temp about 135 degc if Pump A is about 113 degc).	Monitoring
23:30 (01-Mar)	4. CAG of mill 8F unable closed by manual (the valve always back open after closed command is completed)	Raised SR118214
00:30	5. Found hydraulic oil press of FGD A outlet damper is lower than others it's about 1900 Kpa (normally above 3500 Kpa), suspect form PI gauge problem (not actual)	Raised SR118219
08:00	6. Inject Coal Additive to Furnace 200 ppm (92 pails)	Completed
09:00-16:00	7. Start RPT Lube Oil conditioner BFPT, conditioning to BFPT 8A then 8B	Completed
11:00	8. Fill all of Coal Silo with KIDECO 100% direct from Barge	Completed
21:00	9. CW Water box Vacuum Priming pump fail to start auto & Manually.	Raised SR118245
22:00	10. Pdm Feeder 8C (monitoring clean).	
00:13	11. FGD U8 Trip due to Spike quencher flow low low alarm, check Local Flow Tx normal. Restart FGD.	
03:00(03-Mar))	12. 500 KV phase A (0%), B (0%) and C (0%) arching.	Information
05:00(03-Mar))	13. Fill all of Coal Silo with KJA50% + JMB50%	Information
	<u>Balance of Plant</u>	
	CSW / CST (U7/8) Tank Level: 92% (96% / 96%) SWRO A/B product water flow: A/B: 110 m ³ - Standby Total caustic soda consumption: 0 ton	
	Balance of Plant Problem	
06-Jan	1. Retention Basin Pump. CPD-P- 910A, Pump Unbalance. Recondition submersible pump (Waiting material ST038054 Victaulic ridged coupling 6" è Lead time 40 days. 12-Dec Install retention basin pump CPD-P-910A (refurbish pump), but motor current still high while first start. 07-Jan CPD-P-910C External power cable was burn (SR116712) >> apply logic for back up pump mode due to pump A&C are not available.	Progress installation & testing
	2. U78 Fly Ash System: CFA-CMP-103 Inservice to U7&8 (02-Mar) Last update @10:40 (02-Mar): Resetting Trip Overload current of Breaker done.(trip due to loss of power) 7FA-CMP-104 Standby @10:40 (02-Mar): Last Trip due to High Air temperature SR118243 Station compressor: Standby 8FA-CMP-103 N/A Knocking on drive gear, not accepted for running. SR116521. 7FA-CMP-103 N/A due to High vibration ~ PR189023 Temporary Rental compressor: N/A not available	Information
	3. 7FA-DRY-107: Inservice to U7&8. 8FA-DRY-106: Standby CFA-DRY-106: Standby. 7FA-DRY-106: N/A not available (compressor, fan cooler no spare) SR116542	Information
26-Aug	4. CRO-P-100A SWRO supply pump, (Last Condition No Motor) 28-Aug Solo run test by EIC & CBM, result motor side Normal. Suspect vibration from pump side. @ 19-Oct, Remove and replace motor of CRO-P-100A to C done	Information
27-Nov	5. Need monitoring during CRO-P-910A in service (oil motor leaks) still investigation	waiting material
7-Jan	6. Aeration Fan A not available due to motor swap to Aeration fan C (bearing fan looseness) need bearing replacement. Motor under refurbishment.	SR116728/ est. motor complete on 28-Feb
31-Jan	7. CRO-P-960C as internal inspection, stator winding is broken (under PR189325, for rewinding). Done Still has vibration at pump side.	Information
25-Jan	8. Station air compressor A low speed Vibration alarm active after running about 5 minutes. 30-Jan Run Test Air Compressor A still vibration 04-Feb Solo run test and impeller inspection result Ok. Need further discussion between maint & eng team.	WO.2501281044/ PR.189713
	UNIT BOP ACTIVITIES	
19-Feb	1. Found CRO-FV-549 inlet DAF flow CV tracking to close and cause pre-treatment tripped. Temp.action: put manual control operation.	WO.2502171020
08:30 – 12:00	2. Repair CRO-P-910B -CB due fail to close during SWRO-Train B in service. done.	Completed
05:00 (01-Mar)	3. Make up DWRO train A reject discharge flow indicator transmitter is bad quality. Temporary force logic and put manual flow control valve.	SR118205
10:40	4. 7FA-CMP-104 trip due to High Air temperature, then start CFA-CMP-103 but after 3 hours trip due to loss of Power. Then restart again 7FA-CMP-104 for U78 FA System, but still any outstanding issue about High Air temperature.	Call Out for CFA-CMP-103 WO:2503021007
	Load scheduled and Activity for next 24 hours:	
	1. U78 Maintain load as PLN requested. U7 Full Load (≥ 595 NMW) = 14.5 hrs. TML = 0 hrs. (350 NMW ≤ 590NMW) = 9.5 hrs. U8 Full Load (≥ 595 NMW) = 16 hrs. TML = 0 hrs. (350 NMW ≤ 590NMW) = 8 hrs.	
08:00-20:00	2. Unit-8 Reliability Test at 610 NMW (phase-2)	3-7 Maret 2025



500 KV BUS-B SF6

